State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

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November 25, 2019

POOL/LEASE COMMINGLING

Administrative Order PLC-618

Matador Production Company Attention: Ben Peterson 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

Pursuant to your application received on October 16, 2019, Matador Production Company ("Operator") is hereby authorized to surface commingle oil and gas production from the pools, wells, and associated leases as determined within this order. The pools, wells, and associated leases are identified in Exhibit A and incorporated by reference into this Order. The wells are located in Section 32, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico.

Oil Production from Heyco State 121H (30-015-44083) and Heyco State 122H (30-015-44099) may be commingled after the production has been measured, but must remain segregated from the oil produced from Heyco State 001H (30-015-21078)

Gas Production from all three wells may be commingled after the production has been measured.

Production from the wells shall be determined as follows:

The oil and gas production from each well shall flow into its own dedicated three-phase separator. The production stream shall be separated into three independent streams and each stream shall be measured individually before commingling. Additional gas gathered from process equipment after commingling shall be measured and allocated to each well based on the individual well's production.

The commingled oil production from the wells shall either be measured by a lease automatic custody transfer ("LACT") meter or by manual gauging and sold at the respective central tank battery ("CTB") described in Exhibit A.

The commingled gas production from the wells shall be measured at the CTB using a custody transfer meter except when the gas pipeline is experiencing problems at which time the commingled gas production from the wells shall be measured using the appropriate meters.

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For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Operator may add subsequently drilled wells that produce from the approved pools within the project areas by submitting a Sundry Notice C-103 to the Engineering Bureau in Santa Fe.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2) NMAC.

This approval is subject to like approval from the New Mexico State Land Office before commencing commingling operations.

Operator shall notify the Artesia District Office before commingling oil and gas production.

Operator shall comply with all Division Rules and Regulations.

Adrienne Sandoval

Director

AS/dm

cc: OCD – Engineering Bureau

OCD – Artesia District Office New Mexico State Land Office

State of New Mexico

Energy, Minerals and Natural Resources Department

Exhibit A

Administative Order: PLC-618

Date: 11/25/19

Operator: Matador Production Company

Central Tank Battery: Heyco State Tank Battery

Central Tank Battery Location: Section 32, Township 20 South, Range 30 East

Pools

Pool Name

Pool Code

Pool Name

Pool Code

WC-015 G-04 S203032P; BONE SPRING

98008

GOLDEN LANE; STRAWN (GAS) 77600

Lease

V09124

Wells				
Well API	Well Name	Pool Code	Location	Train
30-015-44083	Heyco State 121H	98008	Sec32-T20S-R30E	
30-015-44099	Heyco State 122H	98008	Sec32-T20S-R30E	
30-015-21078	Heyco State 001H	77600	Sec32-T20S-R30E	