# == (DU/0 + 0 (+ 00 + 0) = 1	WFX-103GRevised March 23, 2017			
RECEIVED: REVIEWER: TYPE:	APP NO: DMAM 19137 54241			
NEW MEXICO OIL CONSERVATION DIVISION - Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505				
ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATION THE PROPERTY OF THE	ON CHECKLIST TIONS FOR EXCEPTIONS TO DIVISION RULES AND			
REGULATIONS WHICH REQUIRE PROCESSING AT THE D				
Applicant: For to Acros energy, UC Well Name: So Application Pool: Eymant Vator Seventimes and	OGRID Number: 3114/6 API: Pool Code:			
7.0				
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIR INDICATED BELOW				
1) TYPE OF APPLICATION: Check those which apply for [A] A. Location – Spacing Unit – Simultaneous Dedication NSL NSP (PROJECT AREA) NSP	MA¥ 06 2019 PM04:08 P(PRORATION UNIT) □SD			
B. Check one only for [1] or [1] [1] Commingling – Storage – Measurement DHC DTB PLC PC OU [11] Injection – Disposal – Pressure Increase – Enhance WFX PMX SWD IPI ECC 2) NOTIFICATION REQUIRED TO: Check those which apply. A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue own C. Application requires published notice D. Notification and/or concurrent approval by SLC E. Notification and/or concurrent approval by BLC	nced Oil Recovery OR PPR FOR OCD ONLY Notice Complete Application Content Complete			
 F. Surface owner G. For all of the above, proof of notification or put H. No notice required 				
3) CERTIFICATION: I hereby certify that the information sub administrative approval is accurate and complete to the understand that no action will be taken on this application notifications are submitted to the Division.	ne best of my knowledge. I also			
Note: Statement must be completed by an individual with r	managerial and/or supervisory capacity.			
James Brug	5/(K)			
Print or Type Name	505482-1043			
Janus Bun	Phone Number Sames brunda dol. Can e-mail Address			
Signature	e-mail Address			

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505

FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

I.	PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: FORTY ACRES ENERGY, LLC
	ADDRESS: 11777-B Katy Freeway, Suite 305, Houston, TX 77079
	CONTACT PARTY: Jessica LaMarro PHONE: (832) 706-0041
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
	Is this an expansion of an existing project? Yes No If yes, give the Division order number authorizing the project:
	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produce water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VII	I. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinkin water.
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Jessica LaMarro TITLE: Geologist
	NAME: Jessica LaMarro TITLE: Geologist SIGNATURE: DATE:DATE:
*	E-MAIL ADDRESS: Jessica@faenergyus.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:
	DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

522

III. Well Data (1 of 6)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #\$22

WELL LOCATION: 10 FSL 1313 FWL M

FOOTAGE LOCATION

M 26 UNIT LETTER SEC

26 SECTION 2QS/ TOWNSHIP 36E RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	_12-1/4''
Casing Size:	_8-5/8"
Depth Set:	1,650, 1487, 7
Top of Cement:	surface
Cement with	240 sx
Method Determined:	<u>circ. 80 sx</u>

Intermediate Casing

Hole Size: Casing Size: Depth Set:	-7-7/8" -5-1/2" -4,300' 4413.6
Top of Cement:	surface
Cement with	300 sx
Method Determined:	<u>circ. 100 sx</u>

Injection Interval

Yates-Seven Rivers-Queen Inj. Zone $\sim 3,200$ ' to 4,300'
Zone will be Perforated

Tubing

Tubing Size:	2-7/8"
Lining Material:	Nickel
Type of Packer:	AS1-X
Packer Depth Set:	_~3,725'

Additional Data

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,300'

2-7/8" IPC tubing set at ~3,600 Surface Casing Intermediate Casing Will set Will perforate injection Yates-Seven packer @ Rivers-Queen ~3,725' in specific intervals from ~3,800'-4,100'

TD: ~4,300 Surf | Final |

Surf 1475 pri Final 69 psi

Energy, Minerals and Natural Resources Kevisea July 18, 2013 Distric: 1 - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District | 1 - (575) 748-1283 OIL CONSERVATION DIVISION 3002545479 811 S. First St., Artesia, NM 88210 District [1] - (505) 334-6178 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 5. Indicate Type of Lease Santa Fe, NM 87505 District IV - (505) 476-3460 STATE FEE 1220 S. St. Francis Dr., Santu Fe, NM 6. State Oil & Gas Lease No. 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH. **WEST EUMONT UNIT** PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well 🔯 Other 2. Name of Operator 9. OGRID Number FORTY ACRES ENERGY, LLC 371416 3. Address of Operator 10. Pool name or Wildcat 11757 Katy Freeway, Suite #1000, Houston, TX 77079 EUMONT; Yates-Şeven Rivers-Queen (Oil) 4. Well Location Unit Letter M: 10 feet from the South line and 1319 feet from the West line Section Township 20\$ Range 36E **NMPM** LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3575' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ **CHANGE PLANS TEMPORARILY ABANDON** COMMENCE DRILLING OPNS. P AND A **PULL OR ALTER CASING** MULTIPLE COMPL CASING/CEMENT JOB **DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. hale size Spud well on 05/01/2019 at 5:00pm. Surface casing, 8 9/8" 24#/FT, 8RD, J-55, ST&C CSG set at 1487.7'. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 500 SKS CLASS C CEMENT MIXED @ 12.2 PPG W/ YIELD OF 2.13 CU FT/SK TAILED W/ 210 SKS CLASS C CEMENT MIXED @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE 475 PSI. BUMP PLUG W/ 1400 PSI @ 03:33 AM 05/04/19. CHECK FOR FLOW BACK, NOTE: CIRCULATED 101 BBLS CEMENT TO PIT. Reached TD of 4412 on 5/07/2019 at 2:00pm. Production casing, 5.1/2" 15.5#/FT, 8RD, J-55 CSG, set at 4413.63" PUMP 20 BBLS FW SPACER PUMP 190 SKS LEAD CEMENT MIXED AT 11 PPG W/ YIELD OF 3.22 CU FT/SK. TAILED W/ 110 SKS CLASS C MIXED AT 13.5 PPG W/ YIELD OF 1.72 CU FT/SK. DROP TOP PLUG AND DISPLACE W/ 99 BBLS FW. FINAL LIFT PRESS 69 PSI. BUMPED PLUG @ 10:48 AM 05/08/19 500 PSI OVER LIFT PRESSURE 1190 PSI. GOOD CIRCULATION THROUGH OUT CEMENTING. Spud Date: 05/09/2019 Rig Release Date: 05/01/2019 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Geologist DATE 05/15/2019 Type or print name <u>Jessica LaMarro</u> E-mail address: <u>jessica@faenergyus.com</u> PHONE: <u>832-706-0041</u> For State Use Only DATE 05/15/19 APPROVED BY TITLE

Conditions of Approval (if any):

523 30-025-4648/

III. Well Data (2 of 6)

Surface

Casing

Intermediate

Casing

Will perforate

Yates-Seven

in specific

Rivers-Queen

intervals from

~3,800'-4,100'

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #523

WELL LOCATION: 10 PSL 2481 FWL N

FOOTAGE LOCATION

N 26 UNIT LETTER SECTION 208 TOWNSHIP 36E

WELLBORE SCHEMATIC

2-7/8" IPC tubing set at ~3,600

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	12-1/4"
Casing Size:	8-5/8"
Depth Set:	1,650, 1390,591
Top of Cement:	<u>surface</u>
Cement with	240 sx
Method Determined:	circ. 80 sx

Intermediate Casing

Hole Size:	7-7/8"
Casing Size:	5-1/2"
Depth Set:	<u>4,300'</u> 4360'
Top of Cement:	<u>surface</u>
Cement with	<u>300 sx</u>
Method Determined:	<u>circ. 100 sx</u>

Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,200' to 4,300'
Zone will be Perforated

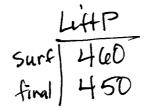
Tubing

Tubing Size:	2-7/8"
Lining Material:	<u>Nickel</u>
Type of Packer:	AS1-X
Packer Depth Set:	~3,725'

Additional Data

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,300'

TD: ~4,300 43951



Will set

injection

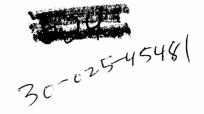
packer @

~3,725

Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283	OIL CONSERVATION	DIVICION	
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION 1220 South St. Fran		3002545480
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87		5. Indicate Type of Lease
1220 S. St. Francis Dr., Santa Fe, NM			STATE FEE 6. State Oil & Gas Lease No.
87505			o. State Off & Gas Lease No.
	ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	DG BACK TO A OR SHOP 1	WEST EUMONT UNIT
PROPOSALS.)	CATION FOR PERMIT (FORM C-101) FO Gas Well Other HOBB	5000	8.º Well Number 523
2. Name of Operator	Gas Well De Other HO-	Plnc .	9. OGRID Number
FORTY ACRES ENERGY, LLC	YAM	1 4 2019	371416
3. Address of Operator	Hauman TV 22020	-NED	10. Pool name or Wildcat
11757 Katy Freeway, Suite #1000	Houston, 1X 1/0/9	CEIVED	EUMONT; Yates Seven Rivers-Queen (Oil)
	m the South line and 2481 feet from		
Section 26			MPM LEA County
Decitor 20	11. Elevation (Show whether DR,		
	3568' GR		
SON CHANGE IN			
12. Check	Appropriate Box to Indicate Na	ature of Notice, I	Report or Other Data
NOTICE OF IN	ITENTION TO:	SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL	LING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🔯
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or comp	leted operations. (Clearly state all r	ertinent details, and	give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC	For Multiple Com	pletions: Attach wellbore diagram of
proposed completion or rec	ompletion.	. 7	
Spud well on 04/22/2019 at 4:30pr	1. 220 holes	ine.	
		/	/ 1~
Surface casing, 8 5/8" 24#/FT, 8R	D, J-55, ST&C CSG set at 1390.59	, ,	// YIELD OF 2.13 CU FT/SK TAILED W/ 210 SKS
CLASS C CEMENT MIXED @ 14.8 PPG V	// YIELD OF 1.33 CU FT/SK. DROP PLUG	AND DISPLACE W/ 86	BBLS FRESH WTR. FINAL LIFT PRESSURE 460
PSI. BUMP PLUG W/ 1060 PSI @ 9:00 PM W/ BLM INTENT TO RUN SURFACE CSO		TE: CIRCULATED 86 B	BLS CEMENT TO PIT. NOTIFIED PAUL FLOWERS
		•)?	
Reached TD of 4395' on 4/29/2019	at 1:00pm. fully	uz !	
Production casing, 51/2" 15.5#/F	', 8RD, J-55 CSG, set at 4360'.	~ .D	
PPG W/ YIELD OF 1.33 CU FT/SK. DROP	TOP PLUG AND DISPLACE W/ 97 BBI S I	FW. FINAL LIFT PRESS	7SK TAILED W/ 110 SKS CLASS C MIXED AT 14.8 5 450 PSI. BUMPED PLUG @ 10:50 AM 04/30/19 1100
PSI. GOOD CIRCULATION THROUGH C	UT CEMENTING. CHECK FOR FLOW. RI	D CEMENTERS.	
Spud Date: 04/22/20	Rig Release Da	te: 04	/30/2019
, , , ,		L	
The beautiful and information			
I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.
SIGNATURE	TITLE Ge	ologist DAT	E05/15/2019
Type or print name _Jessica LaMarr	o E-mail address: iessica@fnener	EVIIS.com PHON	E: 832-706-0041
For State Use Only	E And the last the last		
			nelieli-
APPROVED BY:	TITLE		DATE 05/15/19
Conditions of Approval (if any):			•

III. Well Data (3 of 6)

INJECTION WELL DATA SHEET



OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #524

WELL LOCATION: 1350 FNL 2495 FWL

FOOTAGE LOCATION

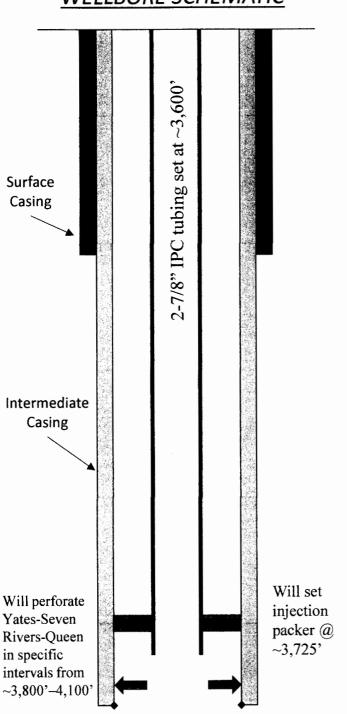
UNIT LETTER

35 **SECTION** **20S TOWNSHIP** 36E

RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA Surface Casing



Method Determined: <u>circ. 80 sx</u>	Hole Size: Casing Size: Depth Set: Top of Cement: Cement with Method Determined:	12-4/4" 8-5/8" 1,650' surface 240 sx circ. 80 sx	5
---------------------------------------	--	--	---

Intermediate Casing

Hole Size:	7-7/8" ,
Casing Size:	<u>5-U2-</u>
Depth Set:	4,300'
Top of Cement:	surface
Cement with	300 sx
Method Determined:	circ. 100 sx

Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,200' to 4,300' Zone will be Perforated

Tubing

Tubing Size:	2-7/8"
Lining Material:	<u>Nickel</u>
Type of Packer:	AS1-X
Packer Depth Set:	~3,725'

Additional Data

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,300'

4140,34 surf 525 find 450 TD: ~4,300

4140.34

Submit 1 Copy To Appropriate District Office	State of				Form C-103
District 1 - (575) 393-6161	Energy, Minerals	and Natu	ral Resources	1000	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283				WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSERV			3002545481	
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South			5. Indicate Type of	flesse
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe	e, NM 87	/303	STATE [
87505				6. State Oil & Gas	s Lease No.
SIRIDRY NO	TICES AND REPORTS OF	NEL LC	خر	2 1 31	Unit American North
(DO NOT USE THIS FORM FOR PRO	POSALS TO DRILL OR TO DEEL	PEN OR PL	JG BACK TO A	7. Lease Name or	Unit Agreement Name
DIFFERENT RESERVOIR. USE "API	PLICATION FOR PERMIT" (FOR	M C-101) FG	V ⊂Sed H	WEST EUMONT	UNIT /
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🛛 Other 🖸	BVIZA		8. Well Number	524
2. Name of Operator		e105 4 1	7AM	9. OGRID Numbe	er
FORTY ACRES ENERGY, LL	C	etos A ,	, ,,	371416	
3. Address of Operator 11757 Katy Freeway, Suite #100	00 Hausten TV 77070	- 0	agoH	*10. Pool name or	
4. Well Location	70, Houston, 1 X 77079	100 s	HOBB	EUMON I; Yates-S	ieven Rivers-Queen (Oil)
3					
	t from the North line and 24			MDM LEA Co	
Section 35	Township 11. Elevation (Show wh			MPM LEA Co	unty
	3565' GR	teiner DA,	KKD, KI, OK, EIC.)		
7. 1.					
I2. Checl	k Appropriate Box to In-	dicate N	ature of Notice, I	Report or Other I	Data
		1		•	
	INTENTION TO: PLUG AND ABANDON		SUBS REMEDIAL WORK	SEQUENT REF	_
PERFORM REMEDIAL WORK (TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	-	ALTERING CASING PAND A
** * * * * * * * * * * * * * * * * * * *		_			
, ,	MULTIPLE COMPL		CASING/CEMENT	JOB 🛛	
	 □				
OTHER:			OTHER:		
13. Describe proposed or co	mpleted operations. (Clearly	state all r	ertinent details, and	give pertinent dates	s. including estimated date
	work). SEE RULE 19.15.7.				
proposed completion or	recompletion.	. , .)7		
	21280 Mal	wain	e ·		1./
Spud well on 04/09/2019 at 6:00 Surface casing, 85/8" 24#/FT, 8	pui. " •	_ (,		1
PUMP 20 BBLS FRESH WTR SPACER	FOLLOWED BY 500 SKS CLASS	C CEMEN	T @ 12.2 PPG W/ YIELE	O OF 2.13 CU FT/SK TA	ILED W/210 SKS CLASS C
CEMENT @ 14.8 PPG W/ YIELD OF 1.3 Reached TD of 4324' on 4/16/20		DISPLACE Y	W/ 90 BBLS FRESH WT	TR. FINAL LIFT PRESS	URE 525 PSI.
Stuck Pipe. Work stuck pipe from		S	blesing".		
RAN SCRËW IN SUB, BS, JARS AND [C'S. SCREW INTO FISH @ 4102		TO CIRC PACKED OFF		ON FISH FOR 4 HRS. NO
PROGRESS. UNSCREW FROM FISH. C Production casing, 5 1/2" 15.5#/			LS. Weatherford logger	TD was 4096'.	1
PUMP 20 BBLS FW SPACER PUMP 19			Y YIELD OF 3.22 CU F	T/SK TAILED W/ 110 S	KS CLASS C MIXED AT 14.8
PPG W/ YIELD OF 1.33 CU FT/SK. DRO PS GOOD CIRCULATION THROUGH				S 450 PSI. BUMPED PL	UG @ 04:30 AM 04/20/19 1100
- To Good Circoarrion Micoodi		TLOW. ND	CLIVICIVICAS.		_
Spud Date: 04/09/	2019 Rig R	Release Da	te: 04	1/21/2019	
2			L		
				11.11.6	***************************************
I hereby certify that the information	on above is true and complet	e to the be	st of my knowledge	and belief.	
SIGNATURE IN	Many TITL	.E Ge	ologist DAT	TE05/15/2019	
Type or print name _Jessica LaM	arro E-mail address: <u>jessi</u>	<u>cuúi/faener</u>	gyus.com PHON	E: <u>832-706-0041</u>	-
For State Use Only					-1 /
APPROVED BY:	TITL	E		DAT	E 06/19/19
Conditions of Approval (if any):	1				
	-				

III. Well Data (4 of 6)

Surface

Casing

Intermediate

Casing

Will perforate

Yates-Seven

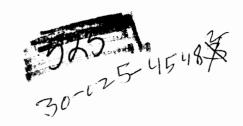
in specific

Rivers-Queen

intervals from

~3,800'-4,100'

INJECTION WELL DATA SHEET



OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #525

WELL LOCATION: 1340 FNL 1670 FWL 35 **20S** 36E RANGE

UNIT LETTER SECTION TOWNSHIP FOOTAGE LOCATION

WELLBORE SCHEMATIC

2-7/8" IPC tubing set at $\sim 3,600$

WELL CONSTRUCTION DATA

Surface Casing

Hole Size: Casing Size: Depth Set: Top of Cement: Cement with	12-1/4" 8-1/8" 1,650' [474 surface 240 sx
Cement with	240 sx
Method Determined:	circ. 80 sx

Intermediate Casing

Hole Size:	7-7/8"_
Casing Size:	<u>5-1/2"</u>
Depth Set:	4,3100
Top of Cement:	surface
Cement with	$\underline{300 \text{ sx}}$
Method Determined:	<u>circ. 100 sx</u>

Injection Interval

Yates-Seven Rivers-Queen Inj. Zone \sim 3,200' to 4,300' Zone will be Perforated

Tubing

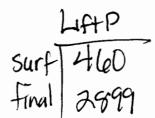
Tubing Size:	2-7/8"
Lining Material:	Nickel
Type of Packer:	AS1-X
Packer Depth Set:	~3,725'

Additional Data

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,300'

injection packer @ ~3,725' TD: ~4,300 4400

Will set



SEAN Friends in, Nobels, And Marketing OIL CONSERVATION DIVISION	District I - (575) 393-6161	Energy, Minerals a	and Natur	ral Resources		Revised July 18, 2013
BILLS Fire St. Artesis, PM 8210 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Santa Fe, NM 87505 Sinder St. Artesis PM 8210 SUNDRY NOTICES AND REPORTS ON WELLS DON NOT USE THIS FORM FOR PROPOSALS TO BRILL OR TO DEPEN OR PLUG BACK TO A DIFFERENT RESERVIER. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH A PROPOSALS, 1 1. Type of Well: Oil Well Singer St. Artesis PM 8250 3. Address of Operator FORTY ACRES INSERGY, LLC 3. Address of Operator FORTY ACRES INSERGY, LLC 3. Address of Operator FORTY ACRES INSERGY, LLC 3. Address of Operator Township 20S Range 36E NMPM LEA County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/GEMENT JOB SIZE 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Surface casing, §1,85° 24MPT, 88D, 1-55. STAC CSG set at 1424 PUMP 29 BBLS FRESH WITS SPACE ROLLOWED BY 900 SISS CLASS CEMENT (8) 14 PPG W YIELD OF 215 CUFFSK TAILED W/110 SKS CLASS CEMENT (8) 14 PPG W YIELD OF 110 CUFFSK ROLLOWED BY 900 SISS CLASS CEMENT (8) 14 PPG W YIELD OF 120 CUFFSK TAILED W/110 SKS CLASS CEMENT (8) 14 PPG W YIELD OF 120 CUFFSK TAILED W/110 SKS CLASS CEMENT (8) 14 PPG W YIELD OF 120 CUFFSK ROLLOWED BY 900 SKS CLASS CEMENT (8) 14 PPG W YIELD OF 120 CUFFSK ROLLOWED BY 900 SKS CLASS CEMENT (8) 14 PPG W YIELD OF 120 CUFFSK ROLLOWED BY 100 SKS C	1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
Santa Fe, NM 8710 Santa Fe, NM 87505 S. Indicate Type of Lease STATE FEE	811 S. First St., Artesia, NM 88210			· ·	3002545482	
1205 St. Frencia Dr., Soane Fr. NM SUNDRY NOTICES AND REPORTS ON WELLS S. State Oil & Gas Lesse No.	1000 Rio Brazos Rd., Aztec, NM 87410					
COMMON LET NIGHT MOTICES AND REPORTS ON WELLS COMMON USE THIS DOWN FOR PROPOSALS TO DRILL OR TO DEPEND ON PLUG BACK TO A DIFFERENT RESERVOIR. USE 'APPLICATION TO PERMIT' (DOMN C-10)) FOR SUCKY PROPOSALS.] 1. Type of Well: Oil Well	1220 S. St. Francis Dr., Santa Fe, NM					
DON DUST HIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO MESTERINT FORM C-101) FOR SUCH PROPOSALS; S. WEIL PUMP PROPOSALS; S. WEI	-					
ROPENSALS, Section S	(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEP	EN OR PLU			
Unit Letter F: 1340 feet from the North line and 1670 feet from the QEST line Section 35	PROPOSALS.)	Con Wall Cl Other		C.		
Unit Letter F: 1340 feet from the North line and 1670 feet from the QEST line Section 35		Oas well Other		8	9. OGRID Number	
Unit Letter F: 1340 feet from the North line and 1670 feet from the QEST line Section 35		,	— ∕ �	~ 1/2 C		Ildant
Unit Letter F: 1340 feet from the North line and 1670 feet from the QEST line Section 35		, Houston, TX 77079	40	08 / The		
Unit Letter F: 1340 feet from the North line and 1670 feet from the QEST line Section 35	4. Well Location			W Co		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE OF INLING OPNS PAND A PAND	Unit Letter F: 1340 feet	from the North line and 167	<u>'0</u> feet from	m the Line		:
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	Section 35					ty
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK			ether DK,	KKB, KT, GR, etc.)	•	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK						
PERFORM REMEDIAL WORK PLUG AND ABANDON ATTEMPORARILY ABANDON ALTERING CASING DUMANGE PLANS COMMENCE DRILLING OPNS. ALTERING CASING DOWNHOLE COMMINGLE COMMENCE DRILLING OPNS. PAND A DOWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE C	12. Check	Appropriate Box to Ind	licate Na	ature of Notice, I	Report or Other Da	ata
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB ONNHOLE COMMINGLE COMMINGLE COMPLETON OF SYSTEM OTHER: OTHER: O	NOTICE OF I	NTENTION TO:	1	SUBS	SEQUENT REPO	ORT OF:
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:						· —
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER:	,					AND A L
CLOSED-LOOP SYSTEM DITIER: OTHER: OT	-		_	CASING/CEMENT	JOB 🕅	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well on 03/27/2019 at 9:00pm. Surface casing, 8,58° 24%FT, 8RD, J-55, ST&C CSG set at 1424. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 500 SKS CLASS C CEMENT @ 12.2 PPG W/ YIELD OF 2.13 CU FT/SK TAILED W/ 210 SKS CLASS C CEMENT @ 18.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 91 BBLS FRESH WTR. FINAL LIFT PRESSURE W/ 31.8 BUMP PLUG W/ 1100 PS1@ 08:12 PM 03/28/19. CHECK FOR FLOW BACK. NOTE: CIRCULATED 91 BBLS CEMENT TO PIT. WOC. RD CEMENT TRUCKS. NOTIFIED PAUL FLOWERS W/ BLM INTENT TO RUN SURFACE CSG. NOTE: PAUL FLOWERS WITNESSED CEMENT JOB. Reached TD of 4400° on 4/07/2019 at 2:45am. Production casing, 5 1/2" 15.5 S/FT, 8RD, J-55 CSG, set at 4397. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 190 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE W/ 110 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 1.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 110 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 110 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 110 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 110 PPG W	CLOSED-LOOP SYSTEM		_			_
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Spud well on 03/27/2019 at 9:00pm. Surface casing, 8.5/8* 24#/FT, 8RD, J-55, ST&C CSG set at 1474. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 500 SKS CLASS C CEMENT @ 12.2 PPG W/ YIELD OF 2.13 CU FT/SK TAILED W/ 210 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK DROP PLUG AND DISPLACE W/ 91 BBLS FRESH WTR. FINAL LIFT PRESSURE **** SI BUMP PLUG W/ 1100 PSI @ 08.12 PM 03/2019. CHECK FOR FLOW BACK, NOTE: CIRCULATED 91 BBLS CEMENT TO PIT. WOC. RD CEMENT TRUCKS. NOTIFIED PAUL FLOWERS W/ BLM INTENT TO RUN SURFACE CSG. NOTE: PAUL FLOWERS WITNESSED CEMENT JOB. Reached TD of 4400' on 4/07/2019 at 2:45am. Production casing, 5 1/2** 15.5#/FT, 8RD, J-55 CSG, set at 4397. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 190 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE **** Spud Date: 03/27/2019 Rig Release Date: 04/08/2019 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Fresh with the information above is true and complete to the best of my knowledge and belief. SIGNATURE DATE 04/12/2019 Type or print name Lessica LaMarto E-mail address: jussica & facuergy us.com PHONE: 832-706-0041 Petroleum Engineer APPROVED BY TITLE DATE 04/12/2019	OTHER:			OTHER:		
Surface casing, 8,5/8" 24#/FT, 8RD, J-55, ST&C CSG set at 1424. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 500 SKS CLASS C CEMENT @ 12.2 PPG W/ YIELD OF 2.13 CU FT/SK TAILED W/ 210 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 91 BBLS FRESH WTR. FINAL LIFT PRESSURE 445.1 BUMP PLUG W/ 1100 PSI @ 08:12 PM 03/28/19. CHECK FOR FLOW BACK. NOTE: CIRCULATED 91 BBLS CEMENT TO PIT. WOC. RD CEMENT TRUCKS. NOTIFIED PAUL FLOWERS W/ BLM INTENT TO RUN SURFACE CSG. NOTE: PAUL FLOWERS W/ THOSE SED CEMENT JOB. Reached TD of 4400' on 4/07/2019 at 2:45am. Production casing, 5 1/2" 15.5#/FT, 8RD, J-55 CSG, set at 4391. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 190 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE 447-PSI. Spud Date: 03/27/2019 Rig Release Date: 04/08/2019 Thereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jussica@facnergy.us.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE DATE DATE DATE DATE DATE DATE DAT	of starting any proposed v	work). SEE RULE 19.15.7.1				
PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 500 SKS CLASS C CEMENT @ 12.2 PPG W/ YIELD OF 2.13 CU FT/SK TAILED W/210 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/91 BBLS FRESH WTR. FINAL LIFT PRESSURE W/S1. BUMP PLUG W/100 PSI @ 08:12 PM 03/28/19. CHECK FOR FLOW BACK. NOTE: CIRCULATED 91 BBLS CEMENT TO PIT. WOC. RD CEMENT TRUCKS. NOTIFIED PAUL FLOWERS W/BLM INTENT TO RUN SURFACE CSG. NOTE: PAUL FLOWERS WITNESSED CEMENT JOB. Reached TD of 4400' on 4/07/2019 at 2:45am. Production casing, 5 1/2" 15.5#/FT, 8RD, J-55 CSG, set at 4391. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 190 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE PSI. Spud Date: 03/27/2019 Rig Release Date: 04/08/2019 Title Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jussica facenergy us.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE DATE DATE DATE DATE DATE DATE DATE	Spud well on 03/27/2019 at 9:00pr	n.				
PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 500 SKS CLASS C CEMENT @ 12.2 PPG W/ YIELD OF 2.13 CU FT/SK TAILED W/210 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/91 BBLS FRESH WTR. FINAL LIFT PRESSURE W/S1. BUMP PLUG W/100 PSI @ 08:12 PM 03/28/19. CHECK FOR FLOW BACK. NOTE: CIRCULATED 91 BBLS CEMENT TO PIT. WOC. RD CEMENT TRUCKS. NOTIFIED PAUL FLOWERS W/BLM INTENT TO RUN SURFACE CSG. NOTE: PAUL FLOWERS WITNESSED CEMENT JOB. Reached TD of 4400' on 4/07/2019 at 2:45am. Production casing, 5 1/2" 15.5#/FT, 8RD, J-55 CSG, set at 4391. PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 190 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE PSI. Spud Date: 03/27/2019 Rig Release Date: 04/08/2019 Title Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jussica facenergy us.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE DATE DATE DATE DATE DATE DATE DATE	Surface agains 0 6/09 244/ET 001	D 166 STAC CSC amount	17/			
Production casing, 5 1/2" 15.5#/FT, 8RD, J-55 CSG, set at 4397". PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 190 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE 2007 PSI. Spud Date: 03/27/2019 Rig Release Date: 04/08/2019 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jessica @facnergyus.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE DATE 04/12/19	PUMP 20 BBLS FRESH WTR SPACER F CEMENT @ 14.8 PPG W/ YIELD OF 1.33 1100 PSI @ 08:12 PM 03/28/19. CHECK F	OLLOWED BY 500 SKS CLASS (3 CU FT/SK. DROP PLUG AND D FOR FLOW BACK. NOTE: CIRCU	C CEMENT DISPLACE W JLATED 91	V/ 91 BBLS FRESH WT BBLS CEMENT TO PI	TR. FINAL LIFT PRESSUI T. WOC. RD CEMENT TI	RE 4497 51. BUMP PLUG W/
PUMP 20 BBLS FRESH WTR SPACER FOLLOWED BY 190 SKS CLASS C CEMENT @ 11 PPG W/ YIELD OF 3.74 CU FT/SK TAILED W/ 110 SKS CLASS C CEMENT @ 14.8 PPG W/ YIELD OF 1.33 CU FT/SK. DROP PLUG AND DISPLACE W/ 100 BBLS FRESH WTR. FINAL LIFT PRESSURE 2007-St. Spud Date: O3/27/2019 Rig Release Date: O4/08/2019 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jessica @faenergyus.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE 04/12/19	Reached TD of 4400' on 4/07/2019	9 at 2:45am.				
Spud Date: 03/27/2019 Rig Release Date: 04/08/2019 I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jessica @ facenergy us.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY	Production casing, 5 1/2" 15.5#/FT	, 8RD, J-55 CSG, set at 439	r			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jessica@facnergyus.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE 04/12/19	CEMENT @ 14.8 PPG W/ YIELD OF 1.33	CU FT/SK. DROP PLUG AND D	DISPLACE V	(a) IT PPG W/ YIELD (V/ 100 BBLS FRESH W	TR. FINAL LIFT PRESSU	D W/ 110 SKS CLASS C IRE 2007 PSI.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE TITLE Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jessica@facnergyus.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE 04/12/19	Spud Date: 03/27/2	nio Rig Re	elease Dat	te: 04	/08/2019] ·
TITLE Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE 04/12/19	03.27/2			<u> </u>		J
TITLE Geologist DATE 04/12/2019 Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE 04/12/19	I hereby certify that the information	n above is true and complete	to the bea	st of my knowledge	and belief	
Type or print name Jessica LaMarro E-mail address: jessica@faenergyus.com PHONE: 832-706-0041 For State Use Only Petroleum Engineer APPROVED BY TITLE DATE 04/12/19	/ Line to y certary and the importation					
APPROVED BY TITLE Petroleum Engineer DATE 04/12/19	SIGNATURE	Muno TITLI	E Geo	ologistDAT	E 04/12/2019	
APPROVED BY TITLE DATE 04/12/19		πο E-mail address: <u>jessic</u> a	a@faener	gyus.com PHON	E: <u>832-706-0041</u>	
APPROVED BY TITLE DATE 04/12/19	For State Use Only	·	Pe	troleum Engin	eer	
		TITLE			DATE	04/12/19



30-025-45483

OPERATOR: FORTY ACRES ENERGY, LLC

III. Well Data (5 of 6)

WELL NAME & NUMBER: WEST EUMONT UNIT #526

WELL LOCATION: 2530 FNL 1290 FWL

20S

36E

FOOTAGE LOCATION

UNIT LETTER

SECTION

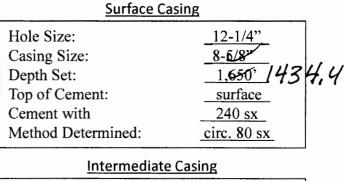
35

TOWNSHIP

RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA



Hole Size:	7-7/8"
Casing Size:	5-1/2"
Depth Set:	4,300, 4405.0
Top of Cement:	surface
Cement with	300 sx
Method Determined:	<u>circ. 100 sx</u>

Injection Interval

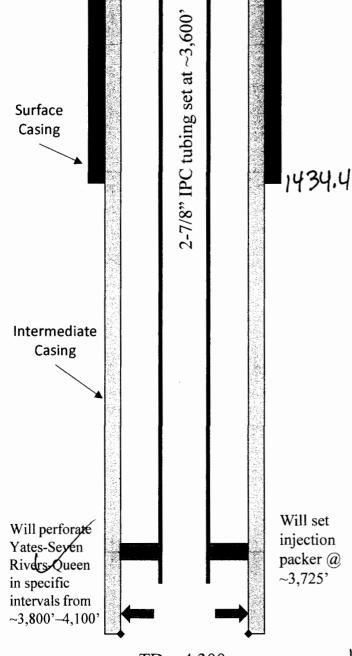
Yates-Seven Rivers-Queen Inj. Zone ~3,200' to 4,300' Zone will be Perforated

Tubing -

Tubing Size:	2-7/8"
Lining Material:	Nickel
Type of Packer:	<u>AS1-X</u>
Packer Depth Set:	~3,725'

Additional Data

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,300'



TD: ~4,300

(DO NOT USE THIS FORM FOR PROP	Energy, Minerals and Nat OIL CONSERVATION 1220 South St. Fra Santa Fe, NM 8	N DIVISION ancis Dr. 17505	Revised July 18, 2013 WELL API NO. 3002545483 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.) 1. Type of Well: Oil Well 2. Name of Operator FORTY ACRES ENERGY, LLC 3. Address of Operator 11777 Katy Freeway, Suite #305, 4. Well Location	Gas Well Other	OR SUCH OF	WEST EUMONT UNIT 8. Well Number 526 9. OGRID Number 371416 10. Pool name or Wildcat EUMONT; Yates-Seven Rivers-Queen (Oil)
Section 35			ADM LEA County
Georgia 33	11. Elevation (Show whether Di		MPM LEA County
	3563' GR	, ICLD, RI, UK, EIC.)	
. •	Appropriate Box to Indicate N	SUBS	SEQUENT REPORT OF:
TEMPORARILY ABANDON		REMEDIAL WORK	
PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	MULTIPLE COMPL	COMMENCE DRIL	
OTHER:		OTHER:	
Describe proposed or come of starting any proposed we proposed completion or responsed on 03/15/2019 at 9:00pm	ork). SEE RULE 19.15.7.14 NMA(completion.	pertinent details, and C. For Multiple Com	give pertinent dates, including estimated date pletions: Attach wellbore diagram of
PUMP 20 BBLS FRESH WTR SPACER FO CEMENT @ 14.8 PPG W/ YIELD OF 1.33 950 PSI @ 11:40 PM 03/17/19. CHECK FO INTENT TO RUN SURFACE CSG 03/17/1 Reached TD of 4405' on 3/22/2019 Production casing, 5 1/2" 15.5#/FT,	CU F7/SK. DROP PLUG AND DISPLACE R FLOW BACK. NOTE: CIRCULATED 76 9. at 11:00am. 8RD, J-55 CSG, set at 4405''.	W/91 BBLS FRESH WT BBLS CEMENT TO PIT	OF 2.13 CU FT/SK TAILED W/ 210 SKS CLASS C R. FINAL LIFT PRESSURE 310 PSI. BUMP PLUG W/ . WOC. NOTIFIED PAT MCKEVELY W/ BI.M OF
PUMP 20 BBLS FW SPACER PUMP 220 S PPG W/ YIELD OF 1.72 CU FT/SK. DROP PSI OVER LIFT PRESSURE 1540 PSI. GO	KS LEAD CEMENT MIXED AT 11 PPG V TOP PLUG AND DISPLACE W/ 99 BBLS	FW. FINAL LIFT PRESS	/SK TAILED W/ 110 SKS CLASS C MIXED AT 13.5 1920 PSI. BUMPED PLUG @ 07:00 AM 03/23/19 500 FLOW. RD CEMENTERS.
Spud Date: 03/15/20	Rig Release Da	ate: 03	/24/2019
I hereby certify that the information	above is true and complete to the b	est of my knowledge	and helief
SIGNATURE Jan 2/	UB	ologist DAT	
Type or print name <u>Jessica LaMarr</u> For State Use Only	o E-plail address: <u>jessica@faene</u>	rgyus.com PHONI	E: _832-706-0041
APPROVED BY: Conditions of Approval (it any).	TITLE	Petroleum	Engineer DATE BY/11/19

III. Well Data (6 of 6)

INJECTION WELL DATA SHEET

30725-4548

OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #527

WELL LOCATION: 2595 FSL 2460 FWL K 25 208 36E POOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

2365 WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	12-1/4"
Casing Size:	8-5/8
Depth Set:	1,650, 14 25
Top of Cement:	<u>surface</u>
Cement with	240 sx
Method Determined:	circ. 80 sx

Intermediate Casing

Hole Size:	7-7/8"
Casing Size:	5-1/22
Depth Set:	4,300, 44//
Top of Cement:	surface
Cement with	300 sx
Method Determined:	<u>circ. 100 sx</u>

Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,200' to 4,300'
Zone will be Perforated

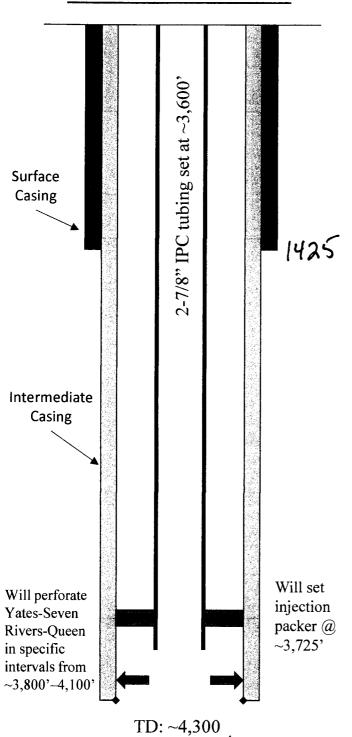
Tubing

Tubing Size:	2-7/8"
Lining Material:	Nickel
Type of Packer:	AS1-X
Packer Depth Set:	~3,725'

Additional Data

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,300'

Surface 500 psi final 1700 psi



Director 1 (676) 202 (161					
District ! - (575) 393-6161	Energy, Mineral	s and Nati	ural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283				WELL API NO.	
811 S. First St., Artesia, NM 88210	OIL CONSER			3002545459	
District III ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 Sou			5. Indicate Type of	l eace
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa	Fe, NM 8	7505	STATE	FEE 🖾
87505				6. State Oil & Gas I	Lease No.
SUNDRY NOT	ICES AND REPORTS	ON WELLS	<u> </u>	7 Lease Name or II	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DE	EPEN OR PH	UB BACK TO A	r. Deade Name of O	in Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT (FO	RM C-101) E	OR SUCH	WEST EUMONT UN	
1. Type of Well: Oil Well	Gas Well Other	<u> </u>	<i>8</i>	8. Well Number	527
2. Name of Operator FORTY ACRES ENERGY, LLC		Ø	2 2	9. OGRID Number 371416	
3. Address of Operator		0	& .C	10. Pool name or W	ildcat
11777 Katy Freeway, Suite #305,	Houston, TX 77079	Ĭ,	# P		ven Rivers-Queen (Oil)
4. Well Location		/	R/		
	from the <u>South</u> line and <u>2</u>		. — —		
Section 85	Township			MPM LEA Coun	ty
	11. Elevation (Show was 3557' GR	vhether DR	, RKB, RT, GR, etc.)		
	3337 GK				
12. Check	Appropriate Box to I	ndicate N	ature of Notice,	Report or Other Da	nta
•	ITENTION TO:			SEQUENT REPO	
PERFORM REMEDIAL WORK	PLUG AND ABANDOI	N 🗆	REMEDIAL WORK		JRT OF: .TERING CASING 🔲
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRIL	-7	AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	JOB 🛛	_
DOWNHOLE COMMINGLE				_	
CLOSED-LOOP SYSTEM OTHER:		П	OTHER:		_
13. Describe proposed or comp	leted operations. (Clear	ly state all p	pertinent details, and	give pertinent dates, i	ncluding estimated date
 Describe proposed or comp of starting any proposed we proposed completion or rec 	ork). SEE RULE 19.15.7	ly state all p 7.14 NMAC	pertinent details, and C. For Multiple Con	give pertinent dates, in pletions: Attach well	ncluding estimated date bore diagram of
of starting any proposed we proposed completion or rec	ork). SEE RULE 19.15.7 completion.	ly state all p 7.14 NMAC	pertinent details, and C. For Multiple Con	give pertinent dates, i pletions: Attach well	ncluding estimated date bore diagram of
of starting any proposed we proposed completion or recompletion of recompletion of 3/06/2019 at 7:30pm.	ork). SEE RULE 19.15.7 completion.	7.14 NMAC	pertinent details, and C. For Multiple Con	give pertinent dates, i pletions: Attach well	ncluding estimated date bore diagram of
of starting any proposed we proposed completion or recompletion or recompletion of recompletion of spud well on 03/06/2019 at 7:30pm. Surface casing, 8 5/8" 24#/FT, 8RD.	ork). SEE RULE 19.15.7 completion. J-55, ST&C CSG set at	7.14 NMAC	C. For Multiple Con	pletions: Attach well	bore diagram of
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of starting any proposed we proposed completion or recompletion or recompletion or recompletion or recompletion of the starting and proposed well on 03/06/2019 at 7:30 pm. Surface casing, 8 5/8" 24#/FT, 8RD, PUMP 20 BBLS FRESH WTR SPACER FO CLASS C CEMENT @ 14.8 PPG W/ YIELD PLUG @ 7:38 AM 03/09/19 W/ 1010 PSI. Reached TD of 4411' on 03/13/2015 Production casing, 5 1/2" 15.5#/FT, PUMP 20 BBLS FRESH WTR SPACER FO	ork). SEE RULE 19.15.7 completion. J-55, ST&C CSG set at LLOWED BY 500 SKS CLAS OF 1.34 CU FT/SK. DROP P. RRD, J-55 CSG, set at 44 LLOWED BY 500 SKS CLAS	1425'. S C 35/65 CE LUG AND DI	C. For Multiple Con MENT @ 13.5 PPG W/ SPLACE W/ 97 BBLS F	YIELD OF 1.72 CU FT/SK RESH WTR. FINAL LIFT	TAILED W/ 210 SKS PRESSURE 500 PSI. BUMP
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V.

Exhibit A shows 26 unique wells or 32 total completions (including recompletes) within a ½ mile radius of the proposed new drill injector locations and 264 unique wells or 348 total completions (including recompletes) and 8 more permitted locations within a 2 mile radius, and all associated leases.

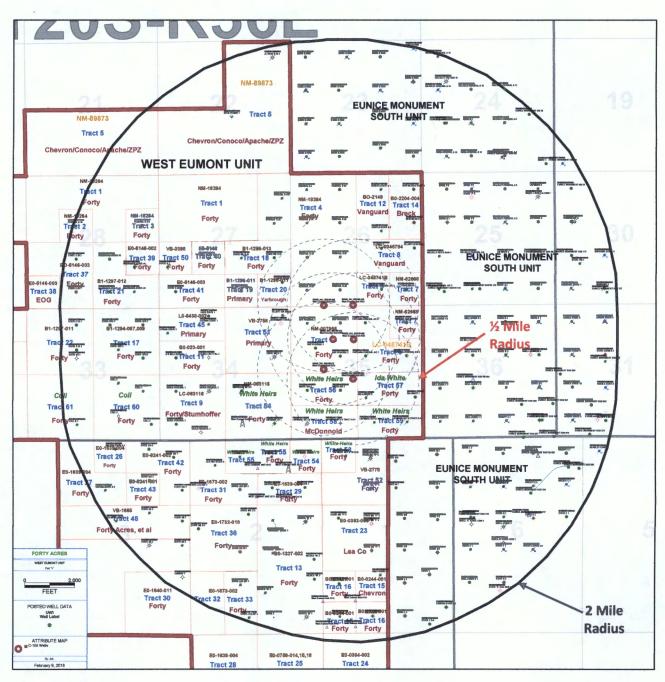


Exhibit A

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drilled, location, depth, and completion date of wells within a lpha mile radius are displayed Following Exhibit A, the tabulation of the wells with each well's type, construction, date in Exhibit B. The plugged well wellbore diagrams are displayed in Exhibit C1-C8.

Exhibit B

ner/hen				-					Marie Steam and Italy						-	-			
SOUTHWEST OF THE STATE OF THE S	CPUTANON	LABIN	GT GT	WITH THE	CURRENT 201E	West Eumont Unit	West Eurnord Unit	West Eumone Unit	6525	West Eumont Unite	West Etimone Cont.	SPUD DATE	COMP. DATE	TOMBERS	SAMEE.	SECTION .	roome	SAMPLAY	SUMBLEGIN
Company of the company	FORTY ACRES EVERSIV LLC	HEDSBALD #1	4045 c	Oil Vate	attes Sevien Abrees Queen	2042.18	2860,44	8771.78	3435.97	46:557	3191.86	6/2:/:984	2/30/1984	502	355	12	560 PW. 1960 PR	32,542100	103,331020
900,2564,999,0000	FORTY ACRES ENERGY LLC	FDERM DAS	4325	Out. Vate	ates-Seven Nivers-Queen	505.83	190.98	2702.45	2234.16	8218.67	88.18	1/10/1955	2/3/1935	305	300	-	660 FW. 660 PM.	82.5 36.480	103.831092
300,2504340,0000	+ ORTY ACRES ENERGY LLC	FEDSRALD MC	9300	Oil Wat	stas-Savan Rivars-Quage	897.52	800.79	2048.02	1587.09	82,25,61	26,88,00	2/3/1965	2/2/196	303	100		1980PWLC60PSL	325.56492	103.826752
300,23043410000	FIN LEY NE SOUNCES INCOMPONATED	HUBBLERS	42.00 ALL	ft.	Yacas-bavan fövars-Queen	2040.3	1957.8	8382,49	3295.46	4528.14	4691.0	2/24/353	3/17/1900	507	355		1563 Feb. 1560 F.S.	32.542100	-103.526743
30023643450000	VANGUARD OPERATING ILC	EUCTT2	9780	Oit Yat	rbss-Sevan févers-Queen	8236.18	200.6	8799.5	4100.94	5341	2820.88	8/12/1998	5/23/1388	308	366	N S	MCBOFEL 2810 FSL	32.543010	-103.321979
1002504245001	VANDUARD AURIDIAN IIC	2330713	3380		Tates Sever Appeter Quiren	UNU	2000	8794.9	4108.94	5943	587/38	13/1/2038	23/30/28/86	502	395	10	3630 FEL 3130 FSL	22,543,20	-363 M1376
30005000050000	VANDIUSKU PLKUDAN LLC	CELEBRY FEOR SALE COMM.	3,480	200	Yothe Severy Acutor Queen	1735.13	2022	8794.9	4108.36	5361	\$60,000	13/3/2003	23,74,7562	507	390	3.0	2650 784 2370 754	32 543520	-301 20130
300,2504,349,0000	FORTY ACRES ENDINON LLC	LIC FORGAND BN	rapo		stas-Seven Havers-Quinern	3361.10	2223.6	20079.006	3843.17	45,06,57	4186.87	3/s/1298	3/31/1036	509	305	a	SEC PEL EGO PLE	32.538430	C21818.E01-
1000-001900001	ADKIN JOSEN EMEMBY	1 CYCHOLOGO MA	3850		Ymira Severs Asserts Quenn	8361.36	2000	2029.10	25.63.17	45,96,57	4155.07	13/88/57/08	22/22/2802	Sep.	390	75	SAT ALL GAST TAL	34 5 384.00	-221 319154
20003990905000	PURTY A DRIS & MARINEY	1 CASHSANSAN	6730 0	980	Graphary-San Andres	SELS	MENA	2007/100	3543.17	69632	6136.87	AA, Gens	SUPPLIENCE.	iQ.	396	25	SHO FIT GED PST	22 5,384.00	- FO.1 359 15.00
300,2504,346,0000	EDGON CONFORMICM	63		PLUGOL YES	stes-Sayen Revers-Cusen	2336,35	TOTAL SECTION	227.722	27 74.8	30,27,71	湖 漢(四	8/22/22/9	5/20/1336	507	305	A	1650 FEL 660 FSL	323 86490	-103.321363
300,2504,356,0000	YARBOUGH OLL P	CLUOTT-S'ATE 1	4080	Of. Yets		1304,06	2305.03	3621.56	3648,85	2844.37	4282,25	1/12/1953	8/13/1365	502	×	22	330 FEL 930 FR	32,530390	-103,334240
300,2304,352,0000	ERWIN OLS GASUMITED COMPANY	STATE WEG 1	430¢ PLU	PLUGGAS Yath	stas-Geven (Bvars-Cusen	2045.03	3557.6	3346.52	2449.14	ZESTAL	2610000	2/17/1384	7/2/1954	SQE	366	×	660 FEL 1980 FAL	32531230	CONSTRUCT-
300,25044,00,0003	MCELVAIN OIL & GASPROPHTESING	ELLOTT EM-STATE 1	4306 PLL	PLUGOR. Yata	atas-Seven Bivers-Quann	1700.75	2800.62	3002.79	2375.65	2708.91	10710,300	11/3/1998	12/12/1988	302	300	*	SYDIE, SHOPN.	32536730	-10%, SM250
300,25,0440,30000	FORTY ACRES ENERGY ILC	WHITE IDA 1		Oil Yere	stes-Seven Severs-Queen	3442,81	3425.61	2036.48	2082.98	1071.02	. STR.12	2/1/1985	SEC 1/61/1	252	拼	120	DESTAN ISBDES	32,527430	-103.326810
300,250,440,400,000	FORTY ACRES ENDRON (LC.	WHITE IDA 2	3375	Cit. Yate	stes-Seven Rheins-Quane	3441.98	2849.73	2746,05	2275.00	MONTH	1012,600	\$56.700/1	2/8/1983	302	365	10	Sep PW 1920 PR	32,527520	103.331103
300,2504405,0000	MINNECE BRADLEY DO A BLOG.	DAY-FEDERAL 1	4100	OIL Yate	ster-feven Skrins-Queen	360.13	303.00	843.03	708.25	1958.28	2265.47	9/13/1254	10/14/1254	203	390	1 2	1380 FWL 560 FNL	32534650	-103,326760
300,25044080000	MICHARDE BRADLEY DIA AR OR.				SCAN SAMEN REVENT-QUARTE	2125.72	2004.07	C971/80	734.99	841.19	10/80/38	10/25/1954	11/24/1984	502	黃	25 15	1980 FWL 1950 FML	32.531230	103,326793
30025044030000	MCINEOF BRADLEY DRABIG ALOR				Yates-Seven Beens-Queen	1730.2	2773.16	1581.79	781.20	902.56	1949.26	1/1/1995	1/24/1995	303	186	38	ORDERN TESE FAI	32,5101160	163,329993
300,250,44,03,0000	WCDOMINOLD DIPRATING INCORPORATED	PAY FET FRAL 3		AUGOL Yat	Value, Severa Revers, Gussen	972.1	196.30	1960.78	1209.85	1948.23	発表性	12/8/:984	1/4/1988	502	366	20	660 FWL 580 FML	32,534850	103,381043
300 250 64 10 0000	DICTUSA INC	15W WHITE NOT 8 TRACT A R2		RUGOR Yat	Mater-Seven Besins-Causen	5000.73	4756.25	3415.04	3796.81	29 98,04	18.85.70	1/19/1988	2/15/1385	502	392	30	1980 FEL 660 PM	32,523930	103,322430
90024119200	IVICDOMINOLD OPERATIVE INCORPORATED	,			ates-Seven Meres-Gueen	4742.24	4730.15	3887.09	3361.77	2237.16	1899,76	2851/4/2	3/4/1965	305	NE.	10	PRICES MACRE	32,329,870	1,03,326943
300330044220003	AACDONINGLD OPERITING INCORPORATED			SHUTLING has		4742,24	4782.58	3887.09	9861,77	2257.16	1885.76	2/27/2005	3/30/2006	SOF	396	22	1980 AVIC 880 FSL	33 523876	-303.376940
30023944120099	GULF DIL CORPORATION	LW WHITE NOT 8 TRACT A 4S 3		PLUGGAS Yets	ates-Seven Weens-Queen	4744.85	2019.11	8824.47	8204.8	22.35.08	25.00	4/19/1955	12/7/1955	308	306	32	CCOPW. CCOPR.	\$2,52889C	-103.881120
300 25044 13 2000	FORTY ACRES ENERGY LLC	2		Oil Ye	Yunes-Severa Miners Quatern	3876.51	2945.47	2226.62	8025.4	894948	2349.89	10/14/1537	11/4/1997	500	396	20	680FEL 1390 PAL	32,531,220	103,318150
30025044140000	FORTY ACRES EVERGY LLC	EUMONT GAS UNT 3.1	9880	Ot. Yate	stas-Sempe Mergis-Quatern	8379.07	2250.75	2222.45	3012.15	8601.34	3308,54	8/8/1/988	9/14/1998	308	306	122	650 FE, 500 FW.	32,534850	103.318.150
300200440001	FORTY ACRES ENERGY 41.0					8375,07	2250.75	222.16	3013.16	380134	9201.04	8/8/1588	5/14/1988	302	365	35	560 FEL 560 FMC	32 634450	- 25.1 M9160
300 Z5044 E50000	FORD ACRES ENERGY LLC	HOPEANO-FEDERAL AVC 7	3366	Off. Yata	STARS-SWIND REVERSAL MAIN	2024.49	MARKET	813.25	1465.87	1757.3	mean	5/14/2559	4/14/1955	507	306	a	29:20 PEL 2990 FML	32531220	-103323200
30023044 1400000	FORTY ACRES EVERGY LLC	PCPEANO-FEDERAL A/CB	8921		Yatan-Sevan Wrats-Quasin	1799.79	20.00	807.55	1450.47	2467.4	2247.42	67/1965	C/28/1905	305	356	32	2316 FB. 560 FM.	32.594850	108.323500
900.25,04417,0000	FORTY ACHES EVERGY LLC	CA WHIEL	9900	O.L. Yate		5356,46	SPECIAL SPECIAL	8974.08	4039.27	8691.7	27.665	9/2/1567	10,6/1987	508	3546	35	1600 PSL 380 PEL	8252000	103317060
300 25014 183000	HENDMIX JOHNH CONFORMTION	- UA A WHITE 2	3300 ML	RUSOIL Yes	stas-óayan fövars-Cuean	4047.06	9725.41	2301.54	20,79.45	2036/46	313.30	3/8/13555	4/4/1365	507	N.C.	2	Z313 Ht. 163C P51	32526040	-109,325500
300,25971,45,0000	PRIMERO DRERATING INCORPORATED	MONUMBNT STATE 1		GAS Vate		\$58°Q	201.00	2972.M	2172.9	2496.61	8030,24	4/4/2005	5/16/2005	205	306	*	890 FEL 550 FM.	32,534850	-103.394/65
SOCS IN SECREN	FORTY ACRES ENGROP LLC	West burnont unit #342	93	LOCANU PREM	stae Gayan Rivers Queen	0	TOTAL STREET	1990.24	1995.90	676502	00000			502	306	10	DOPEL BESSEWE.	32550750	-103,328672
SDC25 IN SEC26 DO	FORTY ACRES ENERGY LLC	West Eumont Jink #529	91	CC-MI We		1157.44	0	1859.71	1575.32	2805.57	2585.88			305	306	R	10 F9t, 2481 F4M.	82.5367.92	103.325084
300'S IN SC35-68	FORTY ADRES ENGRIP LLC	West Eumont, Jint #324	31	LOCHNI Year	step-Seyzen Rivers-Outean	1920.24	1887	0	(24,51	M87.67	1576.25			305	3%	22	ISSURIL 2455 FWL	92538054	103325012
BOUGH NO SECRECC	FORTY ACRES ENERGY LLC	West Euroont Unit #345	3	LOCANI Pate	step-feran förers-Quaen	1355.36	155.50	624.51	9	20826	1770,76			508	Nie	35	IBADHAL LEJOHAL	32539080	-103.32771.7
SOLD NO. TOOP !!	FORTY ACRES ENDINGNILLC	West Eument Unit #526	21	LOCHNI YES	step-Seven (overs-Quase)	25.50.00	2600.97	1687.07	1249,26	9	1234.00			502	306	35 25	ESSINA LISOPINE	34525413	-103,320053
50025 M. SE-36-6G	FORTY ACRES EVENCE LLC	West Euront Unit #327	77	LOCANI Year	ster-Seven Rivers-Queen	8136.35	2955.00	1576.56	17,10,76	1291.55	0			505	200	2	2535 FM, 2400 FM.	32.526722	103325159

30-025-45479

III. Well Data

For the Following Wells:

- 1. West Eumont Unit #522
- 2. West Eumont Unit #523
- 3. West Eumont Unit #524
- 4. West Eumont Unit #525
- 5. West Eumont Unit #526
- 6. West Eumont Unit #527

West Eumont Unit New Drill Injector Example

Legal: Sect 26 and 35, Twn 20S Rge 36E

API # 30-025-xxxxx

Eumont Field, Lea Co., NM

Completion Date: TBD

The well will be drilled for the purpose of injection

	Surface Casing
2-7/8" IPC tubing set at ~3,600'	Hole Size: 12-1/4" Casing Size: 8-5/8" Depth Set: 1,650' Top of Cement: surface Cement with 240 sx Method Determined: circ. 80 sx
2-7/8" IPC t	O & G Formation Interval Y-SR-Q Inj. Zone 3,200' – 4,300' Grayburg 4,300'+
Will set injection	Intermediate Casing Hole Size: 7-7/8" Casing Size: 5-1/2"
packer @ ~3,725' Will perforate Yates- Seven Rivers-Queen	Depth Set: Top of Cement: Cement with Method Determined: 300 sx circ. 100 sx
in specific intervals from ~3,800'-4,100' TD: ~4,300	2

UWI/API	OPERATOR	LABEL	9	WELL TYPE	CURRENT ZONE	West Eumont Unit #522	West Eumont Unit #523
30025043360000	FORTY ACRES ENERGY LLC	FEDERAL D #1	4145	OIL	Yates-Seven Rivers-Queen	2042.18	2660,44
30025043390000	FORTY ACRES ENERGY LLC	FEDERAL D #5	4025	OIL	Yates-Seven Rivers-Queen	905.83	1932.93
30025043400000	FORTY ACRES ENERGY LLC	FEDERAL D #6	3960	OIL	Yates-Seven Rivers-Queen	897.51	800.79
30025043410000	FINLEY RESOURCES INCORPORATED	FEDERAL D #7	4520	PLUGOIL	Yates-Seven Rivers-Queen	2040.5	1997.8
30025043450000	VANGUARD OPERATING LLC	ELLIOTT 2	3780	OIL	Yates-Seven Rivers-Queen	3235.13	2535.6
30025043450001	VANGUARD PERMIAN LLC	ELLIOTT 2	3780	OIL	Yates-Seven Rivers-Queen	3235.13	2535.6
30025043450002	VANGUARD PERMIAN LLC	ELLIOTT FEDERAL COM 2	3780	OIL	Yates-Seven Rivers-Queen	3235.13	2535.6
30025043480000	FORTY ACRES ENERGY LLC	L C FOPEANO #4	3850	OIL	Yates-Seven Rivers-Queen	3361.16	2223.6
30025043480001	FORTY ACRES ENERGY	L C FOPEANO #4	3850	DHSG	Yates-Seven Rivers-Queen	3361.16	2223.6
30025043480002	FORTY ACRES ENERGY	L C FOPEANO #4	4110	0&G	Grayburg-San Andres	3361.16	2223.6
30025043490000	EXXON CORPORATION	FOPEANO-FEDERAL A/C 5	3855	PLUGOIL	Yates-Seven Rivers-Queen	2395.35	1301.8
30025043560000	YARBROUGH OIL L P	ELLIOTT-STATE 1	4080	OIL	Yates-Seven Rivers-Queen	1904.06	2975.03
30025043920000	ERWIN OIL & GAS LIMITED COMPANY	STATE WE G 1	4300	PLUGGAS	Yates-Seven Rivers-Queen	2845.03	3757.8
30025044000000	MCELVAIN OIL & GAS PROPERTIES INC	ELLIOTT EM-STATE 1	4008	PLUGOIL	Yates-Seven Rivers-Queen	1700.35	2850.42
30025044030000	FORTY ACRES ENERGY LLC	WHITE IDA 1	3905	OIL	Yates-Seven Rivers-Queen	3442.81	3425.61
30025044040000	FORTY ACRES ENERGY LLC	WHITE IDA 2	3975	OIL	Yates-Seven Rivers-Queen	3441.98	3849.23
30025044050000	MCINROE BRADLEY DBA BIG AL OIL	BAY-FEDERAL 1	4100	OIL	Yates-Seven Rivers-Queen	960.13	875.06
30025044060000	MCINROE BRADLEY DBA BIG AL OIL	BAY-FEDERAL 2	4021	OIL	Yates-Seven Rivers-Queen	2125.72	2094.07
30025044070000	MCINROE BRADLEY DBA BIG AL OIL	BAY-FEDERAL 4	4050	OIL	Yates-Seven Rivers-Queen	1730.2	2272.16
30025044080000	MCDONNOLD OPERATING INCORPORATED	BAY-FEDERAL 3	4070	PLUGOIL	Yates-Seven Rivers-Queen	972.1	1966.96
30025044100000	OXY USA INC	LW WHITE NCT B TRACT A #3	3850	PLUGOIL	Yates-Seven Rivers-Queen	5082.73	4750.21
30025044110000	MCDONNOLD OPERATING INCORPORATED	LW WHITE NCT B TRACT A #4	3850	SHUT-IN	Yates-Seven Rivers-Queen	4742.24	4732.15
30025044110001	MCDONNOLD OPERATING INCORPORATED	LW WHITE NCT B TRACT A #4	3850	SHUT-IN	Yates-Seven Rivers-Queen	4742.24	4732.15
30025044120000	GULF OIL CORPORATION	LW WHITE NCT B TRACT A #5	3923	PLUGGAS	Yates-Seven Rivers-Queen	4744.33	5049.11
30025044130000	FORTY ACRES ENERGY LLC	FOPEANO-FEDERAL A/C 2	4109	OIL	Yates-Seven Rivers-Queen	3876.51	2945.47
30025044140000	FORTY ACRES ENERGY LLC	EUMONT GAS UNIT 3 1	3850	OIL	Yates-Seven Rivers-Queen	3379.07	2250.75
30025044140001	FORTY ACRES ENERGY LLC	EUMONT GAS UNIT 3 1	3850	GAS	Yates-Seven Rivers-Queen	3379.07	2250.75
30025044150000	FORTY ACRES ENERGY LLC	FOPEANO-FEDERAL A/C 7	3960	OIL	Yates-Seven Rivers-Queen	2616.89	2084.91
30025044160000	FORTY ACRES ENERGY LLC	FOPEANO-FEDERAL A/C 8	3921	OIL	Yates-Seven Rivers-Queen	1799.79	858.53
30025044170000	FORTY ACRES ENERGY LLC	IDA WHITE 1	3860	OIL	Yates-Seven Rivers-Queen	5168.46	4426.31
30025044180000	HENDRIX JOHN H CORPORATION	IDA A WHITE 2	3900	PLUGOIL	Yates-Seven Rivers-Queen	4047.08	3725.41
30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE 1	4090	GAS	Yates-Seven Rivers-Queen	1858.6	2971.94
30025_INJ_SEC26-NN	FORTY ACRES ENERGY LLC	West Eumont Unit #522		LOC-INJ	Yates-Seven Rivers-Queen	0	1167.44
30025_INJ_SEC26-00	FORTY ACRES ENERGY LLC	West Eumont Unit #523		LOC-INJ	Yates-Seven Rivers-Queen	1167.44	0
30025_INJ_SEC35-BB	FORTY ACRES ENERGY LLC	West Eumont Unit #524		LOC-INJ	Yates-Seven Rivers-Queen	1800.24	1359.71
30025_INJ_SEC35-CC	FORTY ACRES ENERGY LLC	West Eumont Unit #525		LOC-INJ	Yates-Seven Rivers-Queen	1395.96	1575.32
30025_INJ_SEC35-FF	FORTY ACRES ENERGY LLC	West Eumont Unit #526		LOC-INJ	Yates-Seven Rivers-Queen	2539.69	2805.97
SOCIETAL SECOND	CODTY ACRES ENERGY IIC	West Firmont Unit #527		INC-INI	Vates-Savan Rivers-Origan	2150 55	2025 20

Distance In Feet From:	Feet From:									NA	NAD27
West Eumont Unit #524	West Eumont Unit #525	West Eumont Unit #526	West Eumont Unit #527	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	SURFLAT	SURFLON
3771.78		4516.57	5191.66	6/21/1954	7/30/1954	205	36E	26	660 FWL 1980 FSL	32.542100	-103.331020
2702.45		3218.67	3984.76	1/10/1955	2/3/1955	205	36E	26	660 FWL 660 FSL	32.538480	-103.331030
2043.07	1987.09	3226.61	3583.92	2/5/1955	2/25/1955	205	36E	26	1980 FWL 660 FSL	32.538480	-103.326750
3332.49		4523.14	4891.6	2/26/1955	3/17/1955	205	36E	26	1980 FWL 1980 FSL	32.542100	-103.326740
3794.9	4108.34	5341	5327.93	3/10/1938	5/22/1938	205	36E	26	1650 FEL 2310 FSL	32.543010	-103.321370
3794.9		5341	5327.93	12/1/1938	12/20/1938	202	36E	26	1650 FEL 2310 FSL	32.543010	-103.321370
3794.9	4108.34	5341	5327.93	11/3/1982	11/14/1982	205	36E	26	1650 FEL 2310 FSL	32.543010	-103.321370
2899.86	3543.17	4586.57	4155.87	3/3/1938	3/31/1938	205	36E	26	660 FEL 660 FSL	32.538480	-103.318150
2899.86	3543.17	4586.57	4155.87	10/25/1981	12/22/1981	205	36E	26	660 FEL 660 FSL	32.538480	-103.318150
2899.86	3543.17	4586.57	4155.87	2/5/2006	9/28/2006	205	36E	26	660 FEL 660 FSL	32.538480	-103.318150
2277.02		3927.71	3738.35	4/22/1938	5/20/1938	205	36E	26	1650 FEL 660 FSL	32.538480	-103.321360
3651.56	3048.89	3844.27	4782.25	7/12/1953	8/17/1955	205	36E	27	330 FEL 990 FSL	32.539380	-103.334240
3246.52		2037.41	3269.97	5/11/1954	7/2/1954	205	36E	34	660 FEL 1980 FNL	32.531220	-103.335350
3002.79		2708.51	3793.33	11/3/1955	12/12/1955	205	36E	34	330 FEL 330 FNL	32.535750	-103.334250
2096.45	2052.96	1071.82	678.12	1/1/1955	1/19/1955	205	36E	35	1980 FWL 1980 FSL	32.527490	-103.326810
2746.05		1064.04	1882.69	1/22/1955	2/8/1955	205	36E	35	660 FWL 1980 FSL	32.527520	-103.331100
841.03		1954.28	2283.47	9/13/1954	10/14/1954	205	36E	35	1980 FWL 660 FNL	32.534850	-103.326760
857.67	734.59	841.19	1038.58	10/29/1954	11/24/1954	205	36E	35	1980 FWL 1980 FNL	32.531220	-103.326790
1561.73		902.56	1937.66	1/1/1955	1/24/1955	205	36E	35	990 FWL 1650 FNL	32.532130	-103.329990
1960.78		1943.23	2873.39	12/8/1954	1/6/1955	205	36E	35	660 FWL 660 FNL	32.534850	-103.331040
3415.84	3706.51	2935.88	1935.82	1/15/1955	2/15/1955	205	36E	35	1980 FEL 660 FSL	32.523930	-103.322430
3387.09		2257.16	1839.76	2/7/1955	3/9/1955	205	36E	35	1980 FWL 660 FSL	32.523870	-103.326840
3387.09		2257.16	1839.76	1/27/1996	3/20/1996	202	36E	35	1980 FWL 660 FSL	32.523870	-103.326840
3824.47		2255.08	2542.96	4/13/1955	12/7/1955	205	36E	35	660 FWL 660 FSL	32.523890	-103.331120
2226.62		3369.08	2343.83	10/14/1937	11/4/1937	205	36E	35	660 FEL 1980 FNL	32.531220	-103.318150
2222.45		3801.24	3104.54	8/8/1938	9/14/1938	205	36E	35	660 FEL 660 FNL	32.534850	-103.318150
2222.45	3018.16	3801.24	3104.54	8/8/1938	9/14/1938	205	36E	35	660 FEL 660 FNL	32.534850	-103.318150
819.25		1757.3	1042.84	5/18/1955	6/14/1955	205	36E	35	2310 FEL 1980 FNL	32.531220	-103.323500
807.95		2487.4	2287.42	6/7/1955	6/28/1955	205	36E	35	2310 FEL 660 FNL	32.534850	-103.323500
3374.03		3831.7	2597.75	9/2/1937	10/6/1937	205	36E	35	1650 FSL 330 FEL	32.526690	-103.317080
2381.54	2679.45	2038.46	913.98	3/8/1955	4/4/1955	205	36E	35	2310 FEL 1650 FSL	32.526640	-103.323500
2972.44	2172.9	2496.61	3629.24	4/4/2005	9/16/2005	205	36E	34	390 FEL 660 FNL	32.534850	-103.334450
1800.24		2539.69	3150.55			205	36E	26	10 FSL 1313 FWL	32.536790	-103.328872
1359.71		2805.97	2935.88			205	36E	26	10 FSL 2481 FWL	32.536791	-103.325084
0	824.51	1687.07	1576.55			205	36E	35	1350 FNL 2495 FWL	32.533054	-103.325042
824.51		1249.26	1770.76			205	36E	35	1340 FNL 1670 FWL	32.533080	-103.327717
1687.07		0	1234.55			205	36E	35	2530 FNL 1290 FWL	32.529810	-103.328953
1576.55	1770.76	1234.55	0			205	36E	35	2595 FSL 2460 FWL	32.528722	-103.325159

Wells Within 2 Mile Radius	S											NAD 27	127
UWI/API	OPERATOR	LABEL	5	WELL TYPE	CURRENT ZONE	SPUD_DATE	COMP_DATE	TOWNSHIP	RANGE	SECTION	FOOTAGE	SURFLAT	SURFLON
30025033690000	CITATION OIL & GAS CORPORATION	STATE M 6	3820	OIL	Yates-Seven Rivers-Queen	9/23/1954	10/1/1954	215	35E	1	1980 FEL 3224 FNL	32.513290	-103.318600
30025033690001	CITATION OIL & GAS CORPORATION	STATE M 6	3820	OIL	Yates-Seven Rivers-Queen	3/13/1963	3/18/1963	215	35E	1	1980 FEL 3224 FNL	32.513290	-103.318600
30025033700000	CITATION OIL & GAS CORPORATION	STATE M 7	3835	OIL	Yates-Seven Rivers-Queen	1/22/1955	2/9/1955	215	35E	1	2310 FEL 1980 FNL	32.516710	-103.319670
30025033710000	CITATION OIL & GAS CORPORATION	STATE M 8	3844	OIL	Yates-Seven Rivers-Queen	2/21/1955	3/27/1955	215	35E	1	2310 FEL 914 FNL	32.519640	-103.319670
30025033710001	CITATION OIL & GAS CORPORATION	STATE M 8	3844	GAS	Yates-Seven Rivers-Queen	8/29/2006	9/29/2006	215	35E	1	2310 FEL 914 FNL	32.519640	-103.319670
30025033720000	FORTY ACRES ENERGY LLC	STATE WE H 1	4410	OIL	Yates-Seven Rivers-Queen	11/9/1955	12/6/1955	215	35E	2	1980 FWL 3300 FSL	32.509730	-103.339960
30025033730000	FORTY ACRES ENERGY LLC	STATE WE H 2	3907	OIL	Yates-Seven Rivers-Queen	12/7/1956	12/20/1956	215	35E	2	330 FWL 3554 FNL	32.512310	-103.345320
30025033740000	FORTY ACRES ENERGY LLC	LW WHITE COM 1	4005	GAS	Yates-Seven Rivers-Queen	12/13/1955	12/30/1955	215	35E	2	660 FEL 660 FNL	32.520250	-103.331530
30025033750000	FINLEY RESOURCES INCORPORATED	STATE-LEA 407 1	3915	PLUGOIL	Yates-Seven Rivers-Queen	8/25/1955	9/8/1955	215	35E	2	1980 FWL 1980 FSL	32.506100	-103.339960
30025033760000	FORTY ACRES ENERGY LLC	STATE-LEA 407 2	4030	OIL	Yates-Seven Rivers-Queen	9/12/1955	10/4/1955	215	35E	2	1980 FWL 1980 FNL	32.516640	-103.339960
30025033770000	SINCLAIR OIL & GAS COMPANY	STATE-LEA 407 3	3925	P&A	Yates-Seven Rivers-Queen	10/19/1955	11/18/1955	215	35E	2	2310 FWL 660 FSL	32.502470	-103.338890
30025033780000	FORTY ACRES ENERGY LLC	STATE-LEA 407 4	3925	GAS	Yates-Seven Rivers-Queen	3/16/1956	9/26/1956	215	35E	2	330 FWL 1904 FNL	32.516840	-103.345320
30025033790000	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 1	4065	PLUGGA5	Yates-Seven Rivers-Queen	5/9/1954	6/22/1954	215	35E	2	660 FEL 660 FSL	32.502480	-103,331380
30025033790001	CHESAPEAKE OPERATING INCORPORATED	MEXICO W. 1	4065	PLUGGAS	Yates-Seven Rivers-Queen	9/30/1981	10/6/1981	215	35E	2	960 FEL 660 FSL	32.502480	-103.331380
30025033800000	APACHE CORPORATION	STATE WE B" 3"	3890	PLUGOIL	Yates-Seven Rivers-Queen	8/1/1954	8/23/1954	215	35E	1	1980 FWL 1980 FNL	32.516670	-103.322930
30025033800001	APACHE CORPORATION	STATE WE B" 3"	3890	PLUGGAS	Yates-Seven Rivers-Queen	9/10/1954	9/15/1954	215	35E	1	1980 FWL 1980 FNL	32.516670	-103.322930
30025033810000	APACHE CORPORATION	STATE WE B" 4"	3870	PLUGOIL	Yates-Seven Rivers-Queen	8/24/1954	9/11/1954	215	35E	1	1980 FWL 662 FNL	32.520290	-103.322960
30025033820000	APACHE CORPORATION	STATE WE F" 1"	4150	TA	Yates-Seven Rivers-Queen	5/5/1954	6/26/1954	215	35E	1	1980 FWL 3300 FSL	32.509750	-103.322870
30025033820001	APACHE CORPORATION	STATE WE F" 1"	4150	OIL	Yates-Seven Rivers-Queen	10/3/1980	6/30/1981	215	35E	1	1980 FWL 3300 FSL	32.509750	-103.322870
30025033830000	APACHE CORPORATION	STATE WE F" 2"	3930	OIL	Yates-Seven Rivers-Queen	7/11/1954	7/31/1954	215	35E	1	660 FWL 4620 FSL	32.513370	-103.327190
30025033840000	APACHE CORPORATION	STATE WE F" 3"	3890	GAS	Yates-Seven Rivers-Queen	7/2/1955	7/16/1955	215	35E	1	1980 FWL 3226 FNL	32.513240	-103.322900
30025033840001	APACHE CORPORATION	STATE WE F" 3"	3890	0&6	Yates-Seven Rivers-Queen	7/2/1955	7/16/1955	215	35E	1	1980 FWL 3226 FNL	32.513240	-103.322900
30025033850000	FORTY ACRES ENERGY LLC	GULF-STATE 1	3929	GAS	Yates-Seven Rivers-Queen	11/15/1953	1/27/1954	215	35E	1	1980 FWL 660 FSL	32.502500	-103.322810
30025033850001	FORTY ACRES ENERGY LLC	GULF-STATE 1	3929	0&6	Yates-Seven Rivers-Queen	3/3/1954	9/10/1954	215	35E	1	1980 FWL 660 FSL	32.502500	-103.322810
30025033860000	HARVARD PETROLEUM CO LLC	GULF-STATE 2	3950	PLUGOIL	Yates-Seven Rivers-Queen	3/28/1954	4/20/1954	215	35E	1	660 FWL 660 FSL	32.502490	-103.327090
30025033870000	FORTY ACRES ENERGY LLC	GULF-STATE 3	3900	OIL	Yates-Seven Rivers-Queen	6/11/1954	6/26/1954	215	35E	1	660 FWL 1980 F5L	32.506110	-103.327130
30025033880000	HARVARD PETROLEUM CO LLC	GULF-STATE 4	3920	PLUGOIL .	Yates-Seven Rivers-Queen	8/11/1954	9/1/1954	215	35E	1	2310 FWL 2310 FSL	32.507040	-103.321780
30025033890000	OXY USA INC	LW WHITE NCT B TR B #2	3850	PLUGOIL	Yates-Seven Rivers-Queen	11/7/1954	12/10/1954	215	35E	1	990 FWL 660 FNL	32.520270	-103.326180
30025033900000	CITATION OIL & GAS CORPORATION	ENDURA-STATE L 2	3905	OIL	Yates-Seven Rivers-Queen	11/10/1937	1/12/1938	215	35E	1	330 FEL 990 FSL	32.503430	-103.313250
30025033900001	CITATION OIL & GAS CORPORATION	STATE L 2	3905	0&G	Yates-Seven Rivers-Queen	1/30/1953	2/6/1953	215	35E	1	330 FEL 990 FSL	32.503430	-103.313250
30025033910000	CITATION OIL & GAS CORPORATION	STATE L 3	3908	OIL	Yates-Seven Rivers-Queen	5/31/1954	6/22/1954	215	35E	1	1980 FEL 660 FSL	32.502510	-103.318600
30025033910001	CITATION OIL & GAS CORPORATION	STATE L 3	3908	GAS	Yates-Seven Rivers-Queen	7/23/2004	8/23/2004	215	35E	1	1980 FEL 660 FSL	32.502510	-103.318600
30025033920000	CITATION OIL & GAS CORPORATION	STATE L 4	3895	OIL	Yates-Seven Rivers-Queen	7/5/1954	8/1/1954	215	35E	1	1980 FEL 1980 FSL	32.506140	-103.318600
30025033920001	CITATION OIL & GAS CORPORATION	STATE L 4	3895	OIL	Yates-Seven Rivers-Queen	1/1/1962	3/2/1962	215	35E	1	1980 FEL 1980 FSL	32.506140	-103.318600
30025033920002	CITATION OIL & GAS CORPORATION	STATE L 4	3895	GAS	Yates-Seven Rivers-Queen	12/1/2006	1/1/2007	215	35E	1	1980 FEL 1980 FSL	32.506140	-103.318600
30025033930000	CITATION OIL & GAS CORPORATION	STATE L 2-A	3905	OIL	Yates-Seven Rivers-Queen	2/6/1955	2/27/1955	215	35E	1	330 FSL 990 FEL	32.501610	-103.315390
30025033940000	CITATION OIL & GAS CORPORATION	STATE M 1	3847	OIL	Yates-Seven Rivers-Queen	1/21/1937	3/13/1937	215	35E	1	660 FEL 1980 FNL	32.516730	-103.314320
30025033940001	CITATION OIL & GAS CORPORATION	STATE 'M' 1	3847	OIL	Yates-Seven Rivers-Queen	1/12/1981	1/20/1981	215	35E	=	660 FEL 1980 FNL	32.516730	-103.314320
30025033940002	CITATION OIL & GAS CORPORATION	STATE W'1	3847	OIL	Yates-Seven Rivers-Queen	12/2/1981	1/4/1982	215	35E	1	660 FEL 1980 FNL	32.516730	-103.314320
30025033950000	CITATION OIL & GAS CORPORATION	STATE M 4	3865	OIL	Yates-Seven Rivers-Queen	6/2/1937	7/7/1937	215	35E	1	660 FEL 4620 FNL	32.509470	-103.314320
30025033950001	CITATION OIL & GAS CORPORATION	SIAIEMA	3865	GAS	Yates-seven Rivers-Queen	7561/87/71	6/28/1953	212	355	-	1000 FEL 4020 FINE	32.509470	-103.314320
30025033960000	CITATION OIL & GAS CORPORATION	STATE MIS	3890	5 5	Vater Cougn Pinger Ougen	41/5/1954	9/12/1954	215	355	1	220 FEL 3300 FSL	32.509770	103.318600
3002023030000	FORTY ACRES ENERGY LLC	MEALCO WY Z	3000	100	Vator Coura Birar Outra	10/5/1994	10/12/1004	215	355	2	330 FEL 2370 FG	32.300030	103 330360
30025033970001	FORTY ACRES ENERGY LLC	MEXICO W 2	3015	100	Vates-Seven Rivers-Queen	12/11/105/	12/21/105/	215	355	2	330 FEL 2970 FSL	32.506630	-103 330340
30025033960000	FORTY ACRES ENERGY I.C.	MEXICO W 3	3915	100	Vates-Seven Rivers-Queen	10/20/1981	10/27/1981	215	35F	7 6	330 FEL 2173 FSI	32.306640	-103 330340
30022023280001	CHECADEAKE OPERATING INCORPORATED	MEXICO W. 4	3962	PHIGOII	Yates-Seven Rivers-Oueen	2/8/1955	2/28/1955	215	35F	2	660 FFL 3300 FNL	32.513000	-103 331470
30025033990001	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 4	3907	PLUGGAS	Yates-Seven Rivers-Queen	3/7/1981	3/16/1981	215	35E	2	660 FEL 3300 FNL	32.513000	-103,331470
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 5	4000	PLUGOIL	Yates-Seven Rivers-Queen		11/17/1955	215	35E	2	2310 FEL 1650 FSL	32,505200	-103.336750
30025034000001	CHESAPEAKE OPERATING INCORPORATED	MEXICO W. 5	4000	PLUGOIL	Yates-Seven Rivers-Queen		9/14/1981	215	35E	2	2310 FEL 1650 FSL	32.505200	-103.336750
30025034010000	FORTY ACRES ENERGY LLC	GM STATE 1	4031	OIL	Yates-Seven Rivers-Queen	-	1/18/1955	215	35E	2	660 FEL 1904 FNL	32.516830	-103.331500
					Page 1 of 7								

MINITEREGROUND MAINTEN NAME MAINTEN NEW NAME	30025034020000	FORTY ACRES ENERGY LLC	STATE AK 1	3910	OIL	Yates-Seven Rivers-Queen	7/10/1956	10/2/1956	215	35E	3	330 FEL 3224 FNL	32.513220	-103.34/400
Final Programme (Commendaria) Final Programme (Commendaria	30025034030000	FINLEY RESOURCES INCORPORATED	STATE AK 2	3940	PLUGOIL	Yates-Seven Rivers-Queen	10/10/1956	12/7/1956	. 215	. 35E	3	330 FEL 4214 FNL	32.510500	-103.347460
Final Programme Not Company (Company Company	30025034030001	FINLEY RESOURCES INCORPORATED	STATE AK 2	3940	PLUGOIL	Yates-Seven Rivers-Queen	12/24/1958	1/5/1959	215	35E	3	330 FEL 4214 FNL	32.510500	-103.347460
This regulation with the regulation of the reg	30025034040000	FINLEY RESOURCES INCORPORATED	STATE AK 3	3935	PLUGOIL	Yates-Seven Rivers-Queen	2/2/1957	2/23/1957	215	35E	3	1650 FEL 2897 FNL	32.514160	-103.351740
Princing Sciency Princip Princ	30025034050000	FINLEY RESOURCES INCORPORATED	STATE AK 4	3922	PLUGGAS	Yates-Seven Rivers-Queen	3/26/1951	7/17/1951	215	35E	е	1650 FEL 4214 FNL	32.510540	-103.351740
MAYTINGOROUG INCORMANNY MULTINICATATIS 3870 MU	30025034060000	RESLER & SHELDON	EUMONT 1	3880	DRY	. Dry	4/1/1959	4/13/1959	215	35E	3	330 FEL 2310 FSL	32.507010	-103.347460
WYTHOUSE GROUND WYTHOU WYTH STATE 3 8 9 01 VINES-SCHOOL OF CONTINENT OF CONTI	30025034070000	FINLEY RESOURCES INCORPORATED	ATLANTIC-STATE 1	3870	PLUGOIL	Yates-Seven Rivers-Queen	1/3/1959	1/30/1959	215	35E	£ .	2310 FWL 3225 FNL	32.513290	-103.356080
MATINGE BRAILED MILES AND MILES	30025034080000	WESTBROOK OIL CORPORATION	WILSON-STATE B 1	3892	OIL	Yates-Seven Rivers-Queen	6/30/1958	7/14/1958	215	35E	3	2310 FWL 330 FNL	32.521250	-103.356090
MATIONED REALIZE CROSS DELICATION STATE 31 31 35 0 0.01 Vives-Seem Neer-State MATIONED REALIZE STATE 31 3 100 0.01 Vives-Seem Neer-State	30025034090000	RESLER & SHELDON	WILSON-STATE B 2	3876	PLUGOIL	Yates-Seven Rivers-Queen	7/30/1958	8/9/1958	215	35E	m	1880 FWL 1980 FNL	32.516720	-103.357480
M. MUNNET BRANCE NO. BAS M. C. M.	30025034120000	MCINROE BRADLEY DBA BIG AL OIL	STATE 334 1	3930	OIL	Yates-Seven Rivers-Queen	11/25/1955	12/21/1955	215	35E	3	660 FEL 660 FNL	32.520280	-103.348530
MANUALE BANALEY DAME AS ALL ALL ALL ALL ALL ALL ALL ALL ALL	30025034130000	MCINROE BRADLEY DBA BIG AL OIL	STATE 334 2	3956	OIL	Yates-Seven Rivers-Queen	12/17/1955	1/8/1956	215	35E	3	1650 FEL 330 FNL	32.521210	-103.351740
MACHINERIAN COLOMANY RECOMMENDATION MANAGEMENT AND CONTINUENCE MATERIAL STATES 183 1830 FLLSD RING 18, 1877 STATES 1830 FLLDOOL MANAGEMENT RECOMMENDATION MANAGEMENT RECOMMENT OF CONTINUENCE MANAGEMENT RECOMMENDATION MANAGEMENT RECOMMENTAL OR CONTINUENCE MANAGEMENT RECOMMENDATION MANA	30025034130001	MCINROE BRADLEY DBA BIG AL OIL	STATE 3342	3956	OIL	Yates-Seven Rivers-Queen	7/14/1981	8/27/1981	215	35E	3	1650 FEL 330 FNL	32.521210	-103.351740
STATEMENT NOT CONTINENT NOT	30025034140000	MCINROE BRADLEY DBA BIG AL OIL	STATE 334 3	3922	OIL	Yates-Seven Rivers-Queen	3/18/1956	4/5/1956	215	35E	3	330 FEL 1980 FNL	32.516640	-103.347460
CONTINENTAL OIL COMPANY IL REED B-2.2 4000 PLUGGAS GENERACEMEN SOLVEN STATES 17511955 505 516 22 500 FLUEGORY IL SEGONO CONTINENTAL OIL COMPANY IL CONTINENTAL OIL COMPANY IL REED B-2.2 4000 PLUGGAS GENERACEMENT STATES S	30025034150000	SUPERIOR OIL COMPANY THE	STATE 334 4	3960	PLUGOIL	Yates-Seven Rivers-Queen	4/3/1956	4/27/1956	215	35E	3	1650 FEL 1575 FNL	32.517790	-103.351740
COUNTEMENTAL OLL CO REED PEAD 4329 POINT STATUS 227 500 FL 23010 FL 3320 FL 3350 FL 3350 FL 3350 FL 3350 FL 3300	30025042860000	CONTINENTAL OIL COMPANY	JL REED B-22 2	4030	TA	Yates-Seven Rivers-Queen	10/11/1955	1/31/1956	205	36E	22	660 FEL 660 FNL	32.564050	-103.335320
TOTO PRINCENT DILL RENERS IN CROPENATI DILL RENERS IN CROPE DILL REN	30025042860001	CONTINENTAL OIL CO	JL REED 8-22 2	4030	PLUGGAS	Yates-Seven Rivers-Queen			205	36E	22	660 FEL 660 FNL	32.564050	-103.335320
XTO ERRECY MICROPHOLIDE EMBLIS BRISTS 4197 CONNAM GROPHINGS ANAMAR 17/15/958 17/15/958 365 33 3190 FPM, 1890 FM, 1850 FM XTO ERRECY MICROPHOLIDE EMBLIS BRISTS 4855 CONNAM GORPHINGS ANAMAR 17/15/958 17/15/958 365 33 3100 FPM, 1890 FM, 1890 FM, 1850 FM XTO ERRECY MICROPHOLIDE EMBLIS BRISTS 4855 COLONNAM GORPHINGS ANAMAR 17/15/958 365 36 33 360 FM, 1890 FM, 1890 FM, 1850 FM, 1	30025042870000	CONTINENTAL OIL CO	REED PERMIT 1	4420	DHSO&G	Dry	10/26/1928	3/14/1929	205	36E	22	2310 FEL 2310 FSL	32.557610	-103.340670
XTO DERECY INCOPORATED EMAID BRIDE 4450 COMMUN Company South Andrer 4/450 SOUTH 511/15/15/15/15/15/15/15/15/15/15/15/15/	30025042880000	XTO ENERGY INCORPORATED	EMSU B #901	4178	CONWIW	Gravburg-San Andres	12/2/1938	1/12/1939	205	36E	23	2310 FWL 660 FNL	32.564010	-103.325690
YOU DERINGY WITH CHARGE AND LINE A	30025042890000	XTO ENERGY INCORPORATED	EMSU B #916	4450	CONWIW	Grayburg-San Andres	4/24/1955	5/4/1955	205	36E	23	1980 FWL 1980 FSL	32.556720	-103.326740
Tric Design Wich Depondant D Finklis Bergis	30025042890001	XTO ENERGY INC	EMSU B #916	3885	OIL	Grayburg-San Andres	12/15/1980	12/22/1980	205	36E	23	1980 FWL 1980 FSL	32.556720	-103.326740
Trico benefor Nucleo Benefor Benefor Benefor Nucleo Benefor Benefor Nucleo Benefor Nucleo Benefor Nucleo Benefor Nucleo Benefor Benefor Nucleo Benefor Nucleo Benefor Nucleo Benefor Nucleo Benefor Nucleo Benefor Benefor Nucleo Benefor Benefor Nucleo Benefor Nucleo Benefor Benefor Nucleo Benefor Benefor Benefor Benefor Benefor Nucleo Benefor Benefor Benefor Benefor Benefor Nucleo Benefor Benefo	30025042900000	XTO ENERGY INCORPORATED	EMSU B #903	4350	CONWIW	Grayburg-San Andres	5/11/1955	5/21/1955	205	36E	23	660 FWL 1980 FNL	32.560410	-103.331030
Trico Publicies (NICCO Publicies Produce) Trico Publicies (NICCO Publicies) Trico Publicies (NIC	30025042900001	XTO ENERGY INC	EMSU B #903	3930	OIL	Grayburg-San Andres	1/1/1958	6/5/1958	205	36E	23	660 FWL 1980 FNL	32.560410	-103.331030
Maintain	30025042900002	XTO ENERGY INC	EMSU B #903	3930	OIL	Grayburg-San Andres	11/30/1980	12/29/1980	205	36E	23	660 FWL 1980 FNL	32.560410	-103.331030
XTO DERECY MODROPARTED EMAIS BERGIN 4275 0.01 Grophurg-San Andres 6 (4)12955 6 (2)1955 205 366 23 580 PML 450.0PM 25.556700	30025042900003	XTO ENERGY INC	EMSU B #903	4350	INJECT	Grayburg-San Andres	7/1/1991	7/11/1991	205	36E	23	660 FWL 1980 FNL	32.560410	-103.331030
TOTO RENERSY WICHOPONATED EMANJ B 8917 4131 PULDOUIL Gnopleup-San Andres (18/1955) 7/1/1955 205 366 23 660 PWL 1396 PSL 12-5555740 25.555740 205	30025042910000	XTO ENERGY INCORPORATED	EMSU B #904	4210	OIL	Grayburg-San Andres	5/25/1955	6/3/1955	205	36E	23	1980 FWL 1980 FNL	32.560390	-103.326750
X.YO EMERÇIN MOCROPONTED EMANS BR917 4143 PULGOII Grayburg-San Andres 12/201937 365 366 23 660 PML 1380 PSL 125555740 367 366 23 660 PML 1380 PSL 12555740 367 3	30025042920000	XTO ENERGY INCORPORATED	EMSU B #902	4275	OIL	Grayburg-San Andres	6/6/1955	6/16/1955	205	36E	23	660 FWL 660 FNL	32.564040	-103.331040
CHANCOLUI SA MCORPORATED EMAIS 89277 2875 OUT. Complemy-San Andrees 12/10/1938 205 366 23 300 FL 1550 FM 2052400 205 205 366 23 300 FL 1550 FM 2052400 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205 205	30025042930000	XTO ENERGY INCORPORATED	EMSU B #917	4141	PLUGOIL	Grayburg-San Andres	6/18/1955	7/1/1955	205	36E	23	660 FWL 1980 FSL	32.556740	-103.331030
CHORNON LOS MOMENTOR DELIBORATION TO COUNTING TO CONTRINGE AND CONTRINGED AND CONTRINGED AND CONTRIVERS	30025042930001	XTO ENERGY INC	EMSU 8 #917	3875	OIL	Grayburg-San Andres	6/5/1956	6/23/1956	205	36E	23	660 FWL 1980 FSL	32.556740	-103.331030
CONCONNOCOPACATED EANUE BRIGGO CONCONNOCOPACATED CONCONNOCOPACATED EANUE BRIGGO	30025042940000	CHEVRON U S A INCORPORATED	EMSU B #899	4186	CONWIW	Grayburg-San Andres	12/20/1937	1/21/1938	205	36E	23	300 FEL 330 FNL	32.564870	-103.316950
Trigonal Confunction	30025042950000	CONOCO INCORPORATED	EMSU B #906	4110	OIL	Grayburg-San Andres	2/6/1938	3/2/1938	205	36E	23	330 FEL 1650 FNL	32.561250	-103.317060
XTO PRIBOR No. EMISTO # 19906 3871 O&G Grophurg-San Andres 10/4/1981 1/25/1981 2/25/	30025042950001	XTO ENERGY INCORPORATED	EMSU B #906	3871	0&6	Grayburg-San Andres	2/13/1961	4/1/1961	202	36E	23	330 FEL 1650 FNL	32.561250	-103.317060
XTO ENERGY INCORPORATED EMSUL 8 #906 4110 INIECT Grapburg-San Andres 31/21/938 205 36E 23 330 FEL 1650 FML 22.553250	30025042950002	XTO ENERGY INC	EMSU B #906	3871	0&6	Grayburg-San Andres	10/14/1981	10/27/1981	202	36E	23	330 FEL 1650 FNL	32.561250	-103.317060
XTO FURENCY INCORPODATED EMAND BE921 4120 OIL Grayburg-San Andres 7/16/1981 2/16/1981 2/05 366 23 330 FEL 660 FM 2.5533050 XTO FURENCY INCORPODATED EMAND BE921 4120 OIL Grayburg-San Andres 4/9/1388 2/05 366 23 330 FEL 660 FM 2.5553050 XTO FURENCY INCORPODATED EMAND BE920 4120 OIL Grayburg-San Andres 4/9/1388 5/12/1398 2/05 366 23 330 FEL 3090 FM 2.555300 XTO FURENCY INCORPODATED EMAND BE920 4221 OIL Grayburg-San Andres 7/12/1398 5/12/1395 2/05 366 23 350 FEL 390 FM 2.555300 XTO FURENCY INCORPODATED EMAND BE920 4235 PLUGOIL Grayburg-San Andres 7/12/1398 5/12/1391 2/05 366 23 1650 FEL 390 FM 2.555300 XTO FURENCY INCORPODATED EMSU BE920 4440 ORWINW Grayburg-San Andres 8/12/1395 2/05 366 23 1650 FEL 390 FM 2.555300 XTO ENERGY INCORPODATED EMSU BE930 4440 ORWINW Grayburg-San Andres 8/12/1395 2/05 366 23 1650 FEL 1390 FM 2.555300 XTO ENERGY INCORPODATED EMSU BE931 4130 OIL Grayburg-San Andres 8/12/1395 2/05 366 23 1650 FEL 1390 FM 2.555300 XTO ENERGY INCORPODATED EMSU BE931 4130 OIL Grayburg-San Andres 8/12/1395 2/05 366 23 1650 FEL 1390 FM 2.555300 XTO ENERGY INCORPODATED EMSU BE932 4440 ORWINW Grayburg-San Andres 8/12/1395 2/05 366 23 1960 FM 660 FM 2.555300 XTO ENERGY INCORPODATED EMSU BE932 4130 OIL Grayburg-San Andres 7/10/1931 2/05 366 23 1960 FM 660 FM 2.555300 XTO ENERGY INCORPODATED REED-FEDERAL B. 1.11 3861 OIL Grayburg-San Andres 1/11/1337 2/05 366 24 1980 FM 660 FM 2.555300 XTO ENERGY INCORPODATED REED-FEDERAL B. 2.11 3861 0.01 Grayburg-San Andres 1/11/1337 2/05 366 24 1980 FM 660 FM 2.555300 CONOCO INCORPODATED REED-FEDERAL B. 2.11 3861 0.01 Grayburg-San Andres 3/11/1338 2/05 366 24 1980 FM 660 FM 2.555300 CHARRON US A INCORPODATED REED-FEDERAL B. 3 3	30025042950003	XTO ENERGY INC	EMSU B #906	4110	INJECT	Grayburg-San Andres	11/25/1991	12/2/1991	202	36E	23	330 FEL 1650 FNL	32.561250	-103.317060
XTO ENERGY INCCRPORATE EMSU B #921 OIL Grapburg-San Andres 7/12/1938 5/13/1938 205 36E 23 33 0 FEL GBOF FL 32.55390 XTO ENERGY INCORPORATED EMSU B #920 4127 OIL Grapburg-San Andres 4/9/1938 5/13/1938 205 36E 23 330 FEL GBOF FL 32.555680 XTO ENERGY INCORPORATED EMSU B #920 4235 PLUGOIL Grapburg-San Andres 7/12/1938 5/18/1938 205 36E 23 330 FEL 1900 FSI 32.555800 XTO ENERGY INCORPORATED EMSU B #920 4325 PLUGOIL Grapburg-San Andres 7/12/1938 5/18/1938 205 36E 23 1650 FEL 909 FSI 32.553800 XTO ENERGY INCORPORATED EMSU B #915 4180 OIL Grapburg-San Andres 11/20/1938 10/24/1938 205 36E 23 1650 FEL 990 FSI 32.553800 XTO ENERGY INCORPORATED EMSU B #915 4180 OIL Grapburg-San Andres 11/20/1938 10/24/1938 205 36E 23 1650 FEL 990 FSI 32.5533	30025042960000	XTO ENERGY INCORPORATED	EMSU B #921	4120	OIL	Grayburg-San Andres	3/2/1938	4/4/1938	205	· 36E	23	330 FEL 660 FSL	32.553050	-103.317090
XTO ENERGY INCORPORATED EMNS IB #900 4127 OIL Grapburg-San Andres 4/3/1938 5/12/1938 205 36E 23 1650 FEL 660 FEL 32.55680 32.555800 33.0 FEL 1390 FEL 32.55680 32.553900 33.0 FEL 1390 FEL 32.55680 32.553900 33.0 FEL 1390 FEL 33.0 F	30025042960001	XTO ENERGY INC	EMSU B #921	4120	OIL	Grayburg-San Andres	7/16/1981	8/19/1981	205	36E	23	330 FEL 660 FSL	32.553050	-103.317090
XTO ENERGY INCORDORATED EMAJU B 8914 4221 CONWINW Grapburg-San Andres 4/30/1938 5/28/1938 20S 36E 23 33 OF R1 1980 F51 32.553980 XTO ENERGY INCORDORATED EMASU B #920 4235 PULGOIL Grapburg-San Andres 7/26/1991 8/4/1991 20S 36E 23 1650 FEL 390 F51 32.553980 XTO ENERGY INCORDORATED EMASU B #920 4235 PULGOIL Grapburg-San Andres 7/26/1991 8/4/1991 20S 36E 23 1650 FEL 390 F51 32.553980 XTO ENERGY INCORPORATED EMASU B #915 4180 OIL Grapburg-San Andres 7/26/1991 8/4/1991 20S 36E 23 1650 FEL 230 F51 32.553980 XTO ENERGY INCORPORATED EMASU B #915 4180 OIL Grapburg-San Andres 11/20/1938 12/24/1935 20S 36E 23 1650 FEL 230 F51 32.553300 XTO ENERGY INCORPORATED EMASU B #919 4130 OIL Grapburg-San Andres 11/24/1935 2/05/1955 20S 36E 23 1650 FEL	30025042970000	XTO ENERGY INCORPORATED	EMSU B #900	4127	OIL	Grayburg-San Andres	4/9/1938	5/3/1938	205	36E	23	1650 FEL 660 FNL	32.563990	-103.321340
XTO ENERGY INCORPORATED EMSU B #920 4335 PLUGOIL Grayburg-San Andres 2/12/1938 8/18/1938 205 36E 23 1650 FL 1990 FSL 32.553980 XTO ENERGY INCORPORATED EMSU B #920 4335 PLUGOIL Grayburg-San Andres 2/12/1938 3/15/1931 205 36E 23 1650 FL 1990 FSL 32.553980 CONOCO INCORPORATED EMSU B #915 4180 OIL Grayburg-San Andres 9/15/1938 10/15/1938 205 36E 23 1650 FL 1310 FSL 32.557610 XTO ENERGY INCORPORATED EMSU B #915 4180 OIL Grayburg-San Andres 9/15/1938 10/15/1938 205 36E 23 1650 FL 1300 FSL 32.557610 XTO ENERGY INCORPORATED EMSU B #915 4130 OIL Grayburg-San Andres 4/12/1935 205 36E 23 1650 FL 1300 FSL 32.553100 XTO ENERGY INCORPORATED EMSU B #919 4130 OIL Grayburg-San Andres 4/12/1935 205 36E 23 1650 FL 1300 FSL 32.553100	30025042980000	XTO ENERGY INCORPORATED	EMSU B #914	4221	CONWIW	Grayburg-San Andres	4/30/1938	5/28/1938	205	36E	23	330 FEL 1980 F5L	32.556680	-103.317070
XTO ENERGY INCORPORATED EMSU 8 #920 3822 OIL Grayburg-Son Andres 235105156 310/1356 205 36E 23 1650 FEL 990 FSL 32.553980 COHCHORON US A INCORPORATED EMSU 8 #920 4235 PLUGOIL Grayburg-Son Andres 7/26/1991 8/4/1991 205 36E 23 1650 FEL 2310 FSL 32.553980 CONDOCO INCORPORATED EMSU 8 #915 4180 OIL Grayburg-San Andres 8/23/1991 205 36E 23 1650 FEL 2310 FSL 32.557610 XTO ENERGY INCORPORATED EMSU 8 #915 440 CONWINW Grayburg-San Andres 11/20/1938 12/24/1938 205 36E 23 1650 FEL 1390 FNL 32.557610 XTO ENERGY INCORPORATED EMSU 8 #919 410 ONUWINW Grayburg-San Andres 4/24/1955 205 36E 23 1650 FEL 1390 FNL 32.553100 XTO ENERGY INCORPORATED EMSU 8 #919 4130 OIL Grayburg-San Andres 11/14/1937 205 36E 24 1980 FWL 660 FSL 32.553040 XTO ENERGY I	30025042990000	XTO ENERGY INCORPORATED	EMSU B #920	4235	PLUGOIL	Grayburg-San Andres	7/22/1938	8/18/1938	205	36E	23	1650 FEL 990 FSL	32.553980	-103.321370
CHURRON U S A INC EMSL B #920 4235 PLUGOIL Grayburg-San Andres 7/26/1991 8/4/1991 205 36E 23 1650 FEL 2310 FSL 32.55330 CONOCO INCORDORATED EMSL B #915 4180 OIL Grayburg-San Andres 8/12/1938 10/23/1938 205 36E 23 1650 FEL 1330 FSL 32.55510 XTO ENERGY INCORDORATED EMSL B #915 440 CONWINW Grayburg-San Andres 8/12/1955 205 36E 23 1650 FEL 1380 FNL 32.55310 XTO ENERGY INCORDORATED EMSL B #918 420 CONWINW Grayburg-San Andres 11/20/1938 12/24/1938 205 36E 23 1660 FNL 660 FSL 32.553100 XTO ENERGY INCORPORATED EMSL B #919 4130 OIL Grayburg-San Andres 7/10/1997 7/24/1991 205 36E 23 1660 FNL 660 FSL 32.553100 XTO ENERGY INCORPORATED REED-FEDERAL B 11 3861 OIL Grayburg-San Andres 11/14/1937 205 36E 24 1380 FNL 660 FSL 32.553040	30025042990001	XTO ENERGY INC	EMSU B #920	3852	OIL	Grayburg-San Andres	2/28/1956	3/10/1956	202	36E	23	1650 FEL 990 FSL	32.553980	-103.321370
CONOCO INCORPORATED EMSU B #915 4180 OIL Graybug-San Andres 9/19/1938 10/23/1938 205 36E 23 1650 FEL 2310 FSL 32.55/610 XTO ENREGY INCORPORATED EMSU B #9015 4180 OIL Grayburg-San Andres 8/23/1991 205 36E 23 1650 FEL 12310 FSL 32.55/610 XTO ENERGY INCORPORATED EMSU B #9015 4400 CONWIN Grayburg-San Andres 1/20/1938 12/24/1938 205 36E 23 1650 FRL 1200 FRL 32.553120 XTO ENERGY INCORPORATED EMSU B #919 4130 OIL Grayburg-San Andres 4/21/1955 5/29/1955 205 36E 23 1690 FWL 660 FSL 32.553120 XTO ENERGY INCORPORATED REED-FEDERAL B 11 3861 OIL Grayburg-San Andres 10/13/1937 11/4/1937 205 36E 23 1980 FWL 660 FSL 32.553100 XTO ENERGY INCORPORATED REED-FEDERAL B 21 4020 CONWIN Grayburg-San Andres 11/4/1937 205 36E 24 1980 FWL 660 FSL 32.555070	30025042990002	CHEVRON USA INC	EMSU 8 #920	4235	PLUGOIL	Grayburg-San Andres	7/26/1991	8/4/1991	205	36E	23	1650 FEL 990 FSL	32.553980	-103.321370
XTO ENERGY INCORPORATED EMSU 8 #915 4180 OIL Grayburg-San Andres 8/23/1991 205 36E 23 1650 FEL 1330 FM 3.2.55610 XTO ENERGY INCORPORATED EMSU 8 #905 4440 CONWIW Grayburg-San Andres 11/20/1938 12/24/1938 205 36E 23 1650 FEL 1980 FM 3.5.55120 XTO ENERGY INCORPORATED EMSU 8 #919 4130 OIL Grayburg-San Andres 4/21/1955 5/29/1955 205 36E 23 1650 FEL 1980 FM 3.5.553120 XTO ENERGY INCORPORATED EMSU 8 #919 4130 OIL Grayburg-San Andres 7/10/1991 7/24/1997 205 36E 23 1980 FWL 660 FSL 32.553100 XTO ENERGY INCORPORATED REED-FEDERAL B 11 3861 OIL Grayburg-San Andres 11/1/1937 205 36E 24 1980 FWL 660 FSL 32.555670 XTO ENERGY INCORPORATED REED-FEDERAL B 12 4020 CONWIW Grayburg-San Andres 11/1/1937 205 36E 24 1980 FWL 660 FSL 32.555670 CHEVRON	30025043000000	CONOCO INCORPORATED	EMSU B #915	4180	OIL	Grayburg-San Andres	9/19/1938	10/23/1938	205	36E	23	1650 FEL 2310 FSL	32.557610	-103.321360
XTO ENERGY INCORPORATED EMSD 8 #905 4440 CONWINW Grayburg-San Andres 11/20/1938 12/24/1938 205 36E 23 1650 FEL 1980 FNL 32.55300 XTO ENERGY INCORPORATED EMSD 8 #919 4200 CONWINW Grayburg-San Andres 4/21/1955 5/29/1955 205 36E 23 160 FWL 660 FSL 32.553100 XTO ENERGY INCORPORATED EMSU 8 #919 4130 OIL Grayburg-San Andres 7/10/1991 7/24/1997 205 36E 23 1980 FWL 660 FSL 32.553100 XTO ENERGY INCORPORATED REED-FEDERAL B 11 3861 OIL Grayburg-San Andres 1/1/1/1937 205 36E 24 1980 FWL 660 FSL 32.553040 XTO ENERGY INCORPORATED REED-FEDERAL B 12 4020 CONWINW Grayburg-San Andres 11/1/1937 205 36E 24 1980 FWL 160 FSL 32.556670 CONOCO INCORPORATED REED-FEDERAL B 13 4020 CONWINW Grayburg-San Andres 12/2/1937 205 36E 24 1980 FWL 1980 FSL 32.556670	30025043000001	XTO ENERGY INCORPORATED	EMSU B #915	4180	OIL	Grayburg-San Andres	8/23/1991	8/27/1991	205	36E	23	1650 FEL 2310 FSL	32.55/610	-103.321360
XTO ENERGY INCORPORATED EMSU 8 #918 4200 CONWINW Grayburg-San Andres 4/2/11955 5/29/1955 205 36E 23 660 FML 660 FSL 32.553120 XTO ENERGY INCORPORATED EMSU 8 #919 4130 OIL Grayburg-San Andres 8/28/1955 5/29/1955 205 36E 23 1980 FWL 660 FSL 32.553100 XTO ENERGY INCORPORATED REED-FEDERAL B 11 3861 OIL Grayburg-San Andres 1/1/1937 1/24/1937 205 36E 24 1980 FWL 660 FSL 32.553040 XTO ENERGY INCORPORATED REED-FEDERAL B 12 4020 CONWINW Grayburg-San Andres 11/1/1937 12/6/1937 205 36E 24 1980 FWL 1980 FSL 32.555670 CONOCO INCORPORATED REED-FEDERAL B 13 4020 GRayburg-San Andres 11/1/1937 11/1/1938 205 36E 24 1980 FWL 1980 FSL 32.555670 CHEVRON U S A INCORPORATED REED-FEDERAL B 13 4020 Grayburg-San Andres 12/2/1937 1/1/1938 205 36E 24 990 FWL 1980 FSL 32.55	30025043010000	XTO ENERGY INCORPORATED	EMSU B #905	4440	CONWIW	Grayburg-San Andres	11/20/1938	12/24/1938	205	36E	23	1650 FEL 1980 FNL	32.560360	-103.321350
XTO ENERGY INCORPORATED EMSU 8 #319 4130 OIL Grayburg-San Andres 8/28/1955 9/20/1955 205 36E 23 1880 FWL 660 FSL 32.553100 ATO STORE OF INCORPORATED REED-FEDERAL B 13 4130 OIL Grayburg-San Andres 7/10/1991 7/24/1997 205 36E 24 1980 FWL 660 FSL 32.553100 ATO STORE OF INCORPORATED REED-FEDERAL B 24 12 4020 O&G Grayburg-San Andres 11/1/1937 12/6/1937 205 36E 24 1980 FWL 1980 FSL 32.556670 ACONOCO INCORPORATED REED-FEDERAL B 13 4020 O&G Grayburg-San Andres 11/1/1937 205 36E 24 1980 FWL 1980 FSL 32.556670 CONDOCO INCORPORATED REED-FEDERAL B 13 4085 CONWINW Grayburg-San Andres 12/2/1937 1/1/1938 205 36E 24 1990 FWL 1980 FSL 32.553040 ACHEVRON U S A INCORPORATED REED-FEDERAL B 14 3863 PLUGOIL Grayburg-San Andres 3/4/1938 205 36E 24 990 FWL 1980 FSL 32.	30025043020000	XTO ENERGY INCORPORATED	EMSU B #918	4200	CONWIW	Grayburg-San Andres	4/21/1955	5/29/1955	205	36E	23	660 FWL 660 FSL	32.553120	-103.331020
XTO ENERGY INC EMSU 8 #919 4130 OIL Graybug-San Andres 7/10/1991 7/24/1991 205 36E 23 1980 FWL 660 FSL 32.553100 XTO ENERGY INCORPORATED REED-FEDERAL B 11 3861 OIL Graybug-San Andres 10/13/1937 205 36E 24 1980 FWL 660 FSL 32.553040 CONOCO INCORPORATED REED-FEDERAL B-24 12 4020 O&G Graybug-San Andres 11/11/1937 12/6/1937 205 36E 24 1980 FWL 1980 FSL 32.55670 CONOCO INCORPORATED REED-FEDERAL B-13 4020 O&G Graybug-San Andres 11/11/1937 205 36E 24 1980 FWL 1980 FSL 32.55670 CONOCO INCORPORATED REED-FEDERAL B 13 4085 CONWIN Grayburg-San Andres 11/11/1938 205 36E 24 1980 FWL 660 FSL 32.553040 CHEVRON U S A INCORPORATED REED-FEDERAL B 14 3863 PLUGOIL Grayburg-San Andres 3/4/1938 4/2/1938 205 36E 24 990 FWL 600 FSL 32.555670 BP AAMERI	30025043030000	XTO ENERGY INCORPORATED	EMSU B #919	4130	OIL	Grayburg-San Andres	8/28/1955	9/20/1955	205	36E	23	1980 FWL 660 FSL	32.553100	-103.326730
XTO ENERGY INCORPORATED REED-FEDERAL B 11 3861 OIL Grayburg-San Andres 10/13/1937 11/14/1937 205 36E 24 1980 FWL 660 FSL 32.553040 CONOCO INCORPORATED REED-FEDERAL B-24 12 4020 O&G Grayburg-San Andres 11/14/1937 12/6/1937 205 36E 24 1980 FWL 1980 FSL 32.556670 CONOCO INCORPORATED REED-FEDERAL B-13 4085 CONWIW Grayburg-San Andres 12/2/1937 1/1/1938 205 36E 24 1980 FWL 1980 FSL 32.556670 CHEVRON U S A INCORPORATED REED-FEDERAL B 13 4085 CONWIW Grayburg-San Andres 12/2/1937 1/1/1938 205 36 24 990 FWL 660 FSL 32.553040 CHEVRON U S A INCORPORATED REED-FEDERAL B 14 3863 PLUGOIL Grayburg-San Andres 3/4/1938 4/2/1938 205 36 24 990 FWL 1980 FSL 32.555670 BP AMERICA PRODUCTION COMPANY GILULLY-FEDERAL A 7 3858 PLUGOIL Grayburg-San Andres 9/17/1937 205 36 24 <t< td=""><td>30025043030001</td><td>XTO ENERGY INC</td><td>EMSU 8 #919</td><td>4130</td><td>OIL</td><td>Grayburg-San Andres</td><td>7/10/1991</td><td>7/24/1991</td><td>202</td><td>36E</td><td>23</td><td>1980 FWL 660 FSL</td><td>32.553100</td><td>-103.326730</td></t<>	30025043030001	XTO ENERGY INC	EMSU 8 #919	4130	OIL	Grayburg-San Andres	7/10/1991	7/24/1991	202	36E	23	1980 FWL 660 FSL	32.553100	-103.326730
CONOCO INCORPORATED REED-FEDERAL B .24 12 4020 CONWINW Grayburg-San Andres 11/1/1937 12/6/1937 205 36E 24 1980 FWL 1980 FSL 3.2.556670 CONOCO INCORPORATED REED-FEDERAL B .24 12 4020 0&G Grayburg-San Andres 12/2/1937 1/1/1938 205 36E 24 1980 FWL 1680 FSL 3.2.556670 CHEYRON U S A INCORPORATED REED-FEDERAL B 13 4085 CONWIN Grayburg-San Andres 12/2/1937 1/1/1938 205 36 24 1990 FWL 660 FSL 3.2.555670 CHEYRON U S A INCORPORATED REED-FEDERAL B 14 3863 PLUGOIL Grayburg-San Andres 3/4/1938 4/2/1938 205 36 24 990 FWL 1980 FSL 3.2.555670 BP AMERICA PRODUCTION COMPANY GILLULLY-FEDERAL A 7 3858 PLUGOIL Grayburg-San Andres 9/17/1937 205 36 24 1990 FWL 660 FSL 3.2.553030	30025043040000	XTO ENERGY INCORPORATED	REED-FEDERAL B 11	3861	OIL	Grayburg-San Andres	10/13/1937	11/14/1937	205	36E	24	1980 FWL 660 FSL	32.553040	-103.309590
CONOCO INCORPORATED REED-FEDERAL B-24 12 4020 O&G Grayburg-San Andres 12/2/1937 1/1/1938 205 36E 24 1980 FWL 1980 FSL 3.5.55670 CHEVRON U S A INCORPORATED REED-FEDERAL B 13 4085 CONWIW Grayburg-San Andres 12/2/1937 1/1/1938 205 36E 24 1990 FWL 660 FSL 3.5.553040 REED-FEDERAL B 14 3863 PLUGOIL Grayburg-San Andres 3/4/1938 4/2/1938 205 36E 24 990 FWL 1980 FSL 3.2.556670 BP AMERICA PRODUCTION COMPANY GILLULLY-FEDERAL A 7 3858 PLUGOIL Grayburg-San Andres 9/17/1937 205 36E 24 1990 FRL 660 FSL 3.2.553030	30025043050000	CONOCO INCORPORATED	REED B 2	4020	CONWIN	Grayburg-San Andres	11/1/193/	12/6/1937	507	36E	74	1980 FWL 1980 FSL	32.5566/0	-103.309580
CHEVRON U S A INCORPORATED REED-FEDERAL B 13 4085 CONWIN Grayburg-San Andres 12/2/1937 1/1/1938 20S 36E 24 990 FWL 660 FSL 32.553040 OCHEVRON U S A INCORPORATED REED-FEDERAL B 14 3863 PLUGOIL Grayburg-San Andres 3/4/1938 4/2/1938 20S 36E 24 990 FWL 1980 FSL 32.555670 B P AMERICA PRODUCTION COMPANY GILLULLY-FEDERAL A 7 3858 PLUGOIL Grayburg-San Andres 9/15/1937 9/17/1937 20S 36E 24 1980 FEL 660 FSL 32.553030	30025043050001	CONOCO INCORPORATED	REED-FEDERAL 8-24 12	4020	0&6	Grayburg-San Andres			202	36E	24	1980 FWL 1980 FSL	32.556670	-103.309580
CHEVRON U S A INCORPORATED REED-FEDERAL B 14 3863 PLUGOIL Grayburg-San Andres 3/4/1938 4/2/1938 205 36 24 990 FWL 1980 FEL 660 FEL 8253030 BP AMERICA PRODUCTION COMPANY GILLULLY-FEDERAL A 7 3858 PLUGOIL Grayburg-San Andres 9/15/1937 9/17/1937 205 36 24 1980 FEL 660 FEL 8253030	30025043060000	CHEVRON U S A INCORPORATED	REED-FEDERAL B 13	4085	CONWIW	Grayburg-San Andres	12/2/1937	1/1/1938	202	36E	24	990 FWL 660 FSL	32.553040	-103.312800
BP AMERICA PRODUCTION COMPANY GILLULY-FEDERAL A 7 3858 PLUGOIL Grayburg-San Andres 9/15/1937 9/17/1937 2/05 36E 24 1980 FL 660 FSL 32.553030	30025043070000	CHEVRON U S A INCORPORATED	REED-FEDERAL B 14	3863	PLUGOIL	Grayburg-San Andres	3/4/1938	4/2/1938	205	36E	24	990 FWL 1980 FSL	32.556670	-103.312790
	30025043100000	BP AMERICA PRODUCTION COMPANY	GILLULLY-FEDERAL A 7	3858	PLUGOIL	Grayburg-San Andres	9/15/1937	9/17/1937	205	36E	24	1980 FEL 660 FSL	32.553030	-103.305240

OCCIDENTAL PERMIAN LIMITED	72	GILLULLY FED GAS CM /	3828	GAS	Yates-seven Kivers-Queen	1/1/19/5	1/50/19/2	507	305	57	1980 FEL 660 FSL	32.333030	-103.303240
XTO ENERGY INCORPORATED	0	GILLULLY-FEDERAL A 8	3858	PLUGOIL	Grayburg-San Andres	9/22/1937	10/19/1937	205	36E	24	1980 FEL 1980 FSL	32.556660	-103.305230
XTO ENERGY INC		EUNICE MONUMENT SOU 911	3950	710	Grayburg-San Andres	4/22/1991	5/2/1991	205	36E	24	1980 FEL 1980 FSL	32.556660	-103.305230
XTO ENERGY INCORPORATED	٥	GILLULLY-FEDERAL A 11	3871	OIL	Grayburg-San Andres	10/13/1937	11/27/1937	205	36E	24	1980 FEL 1980 FNL	32.560370	-103.305220
XTO ENERGY INCORPORATED	Q	GILLULLY-FEDERAL A 12	3866	PLUGOIL	Grayburg-San Andres	10/3/1937	11/1/1937	205	36E	24	660 FWL 660 FNL	32.563970	-103.313840
XTO ENERGY INCORPORATED	0	GILLULLY-FEDERAL A 13	3865	OIL	Grayburg-San Andres	12/22/1936	1/26/1937	205	36E	24	1980 FWL 1980 FNL	-	-103.309570
XTO ENERGY INCORPORATED	D	GILLULLY-FEDERAL A 14	4115	CONWIW	Grayburg-San Andres	3/13/1938	4/17/1938	205	36E	24	660 FWL 1980 FNL	32.560340	-103.313850
BURGUNDY OIL & GAS OF NEW MEXICO INC	XICO INC	WHITE 1	3861	OIL	Grayburg-San Andres	7/12/1937	8/17/1937	205	36E	24	330 FEL 330 FSL	32.552110	-103.299890
BURGUNDY O&G NM INC		EUNICE MONUMENT UNI 27	3861	710	Grayburg-San Andres	7/3/1956	7/11/1956	202	36E	24	330 FEL 330 FSL	32.552110	-103.299890
BURGUNDY OIL & GAS OF NEW MEXICO INC	XICO INC	EUNICE MONUMENT UNI 20	3866	OIL	Grayburg-San Andres	12/7/1937	1/24/1938	205	36E	24	990 FEL 2310 FSL		-103.302020
XTO ENERGY INCORPORATED	٥	STATE P 1	3850	PLUGOIL	Grayburg-San Andres	7/16/1937	8/19/1937	205	36E	25	1980 FWL 1980 FNL	32.545780	-103.309590
XTO ENERGY INC		EUNICE MONUMENT SOU 107	4058	OIL	Grayburg-San Andres	9/6/2011	10/6/2011	205	36E	25	1980 FWL 1980 FNL	32.545780	-103.309590
XTO ENERGY INCORPORATED	٥	STATE P 2	3853	CONWIW	Grayburg-San Andres	8/1/1937	9/18/1937	205	36E	25	1980 FWL 660 FNL	32.549410	-103.309590
XTO ENERGY INCORPORATED	٥	LW WHITE 1	3905	OIL	Grayburg-San Andres	11/4/1936	12/11/1936	205	36E	25	660 FEL 660 FSL	32.538450	-103.301030
XTO ENERGY INCORPORATED	0	WHITE A 2	3845	OIL	Grayburg-San Andres	3/11/1937	4/13/1937	205	36E	25	660 FEL 1980 FSL	32.542080	-103.301010
XTO ENERGY INC		WHITE A 2	3845	086	Grayburg-San Andres	6/7/1955	6/17/1955	205	36E	25	660 FEL 1980 FSL	32.542080	-103.301010
XTO ENERGY INCORPORATED	Q	LW WHITE 3	3850	OIL	Grayburg-San Andres	5/8/1937	6/9/1937	205	36E	25	660 FEL 1980 FNL	32.545770	-103.300990
CHEVRON U S A INCORPORATED	'ED	WHITE A 4	3850	CONWIW	Grayburg-San Andres	4/30/1937	5/19/1937	205	36E	25	1980 FEL 660 FSL	32.538460	-103.305310
CHEVRON U S A INC		WHITE A 4	3850	PLUGOIL	Grayburg-San Andres	1/1/1960	6/1/1960	205	36E	25	1980 FEL 660 FSL	32.538460	-103.305310
CHEVRON U S A INC		EUNICE-MONUMENT SOU WI-124	3910	INJECT	Grayburg-San Andres	7/13/1987	7/23/1987	205	36E	25	1980 FEL 660 FSL	32.538460	-103.305310
CHEVRON U S A INCORPORATED	TED.	LW WHITE 5	3855	PLUGOIL	Grayburg-San Andres	5/15/1937	6/9/1937	205	36E	25	660 FEL 660 FNL	32.549390	-103.300970
XTO ENERGY INCORPORATED	D	LW WHITE 6	3850	PLUGOIL	Grayburg-San Andres	6/6/1937	7/1/1937	205	36E	25	1980 FEL 1980 FSL	32.542090	-103.305300
XTO ENERGY INC		EUNICE MONUMENT SOU 119	3850	OIL	Grayburg-San Andres	4/25/1985	10/9/1985	205	36E	25	1980 FEL 1980 FSL	32.542090	-103.305300
FINLEY RESOURCES INCORPORATED	ATED	FOPEANO 1	3850	PLUGOIL	Grayburg-San Andres	6/1/1937	6/18/1937	205	36E	25	1980 FWL 660 FSL	32.538460	-103.309580
HUMBLE OIL & REFINING COMPANY	PANY	FOPEANO-FEDERAL A/C 3	3855.	PLUGOIL	Yates-Seven Rivers-Queen	11/16/1937	12/4/1937	202	36E	25	660 FWL 660 FSL	32.538470	-103.313870
XTO ENERGY INCORPORATED	٥	GILLULLY-FEDERAL A 3	4036	CONWIW	Grayburg-San Andres	5/27/1937	6/29/1937	205	36E	25	1980 FEL 1980 FNL	32.545770	-103.305280
XTO ENERGY INCORPORATED	Q	GILLULLY-FEDERAL A 5	3866	OIL	Grayburg-San Andres	7/7/1937	8/6/1937	202	36E	. 25	1980 FEL 660 FNL	32.549400	-103.305260
XTO ENERGY INC		EUNICE MONUMENT SOU 103	4005	OIL	Grayburg-San Andres	5/5/1988	6/5/1988	202	36E	25	1980 FEL 660 FNL	32.549400	-103.305260
XTO ENERGY INCORPORATED	9	GILLULLY-FEDERAL A 6	4120	CONWIW	Grayburg-San Andres	8/5/1937	9/9/1937	205	36E	25	1980 FWL 1980 FSL	32.542090	-103.309590
CHEVRON U S A INCORPORATED	LED	GILLULLY-FED B RA/A 1	3854	PLUGOIL	Yates-Seven Rivers-Queen	10/2/1937	11/5/1937	205	36E	25	660 FWL 1980 FSL	32.542100	-103.313870
GETTY OIL COMPANY		STATE H 1	3852	PLUGOIL	Grayburg-San Andres	10/2/1937	11/11/1937	205	36E	25	990 FWL 1980 FNL	32.545790	-103.312800
CHEVRON USA INC		STATE H 1	3852	0&6	Grayburg-San Andres	01/01/1801	01/01/1801	202	36E	25	990 FWL 1980 FNL	32.545790	-103.312800
XTO ENERGY INCORPORATED	Q	STATE H 2	3850	OIL	Grayburg-San Andres	10/2/1937	11/18/1937	205	36E	25	990 FWL 660 FNL	32.549410	-103.312810
FORTY ACRES ENERGY LLC		FEDERAL D#1	4145	OIL	Yates-Seven Rivers-Queen	6/21/1954	7/30/1954	205	36E	56	660 FWL 1980 FSL	32.542100	-103.331020
FINLEY RESOURCES INCORPORATED	ATED	FEDERAL D #2	3990	P&A	Yates-Seven Rivers-Queen	7/30/1954	8/24/1954	205	36E	56	660 FWL 1980 FNL	32.545860	-103.331020
FINLEY RESOURCES INCORPORATED	ATED	FEDERAL D-4	3980	PLUGOIL	Yates-Seven Rivers-Queen	9/20/1954	10/14/1954	205	36E	56	660 FWL 660 FNL	32.549490	-103.331020
FORTY ACRES ENERGY LLC		FEDERAL D#5	4025	OIL	Yates-Seven Rivers-Queen	1/10/1955	2/3/1955	205	36E	56	660 FWL 660 FSL	32.538480	-103.331030
FORTY ACRES ENERGY LLC		FEDERAL D#6	3960	OIL	Yates-Seven Rivers-Queen	2/5/1955	2/25/1955	205	36E	56	1980 FWL 660 FSL	32.538480	-103.326750
FINLEY RESOURCES INCORPORATED	ATED	FEDERAL D#7	4520	PLUGOIL	Yates-Seven Rivers-Queen	2/26/1955	3/17/1955	205	36E	56	1980 FWL 1980 FSL	-	-103.326740
FORTY ACRES ENERGY LLC		FEDERAL D #8	3940	OIL	Yates-Seven Rivers-Queen	3/19/1955	4/5/1955	205	36E	56	1980 FWL 1980 FNL	-	-103.326740
FORTY ACRES ENERGY LLC		FEDERAL D #9	3910	OIL	Yates-Seven Rivers-Queen	4/11/1955	4/21/1955	205	36E	56	1980 FWL 660 FNL	32.549470	-103.326730
VANGUARD OPERATING LLC	U	ELLIOTT-FEDERAL 1	3780	OIL	Yates-Seven Rivers-Queen	12/4/1937	2/20/1938	205	36E	56	330 FEL 2310 FSL	32.543010	-103.317080
VANGUARD OPERATING LLC	0	ELLIOTT 2	3780	OIL	Yates-Seven Rivers-Queen	3/10/1938	5/22/1938	205	36E	56	1650 FEL 2310 FSL	32.543010	-103.321370
VANGUARD PERMIAN LLC		ELLIOTT 2	3780	OIL	Yates-Seven Rivers-Queen	12/1/1938	12/20/1938	202	36E	56	1650 FEL 2310 FSL	32.543010	-103.321370
VANGUARD PERMIAN LLC		ELLIOTT FEDERAL COM 2	3780	OIL	Yates-Seven Rivers-Queen	11/3/1982	11/14/1982	202	36E	97	1650 FEL 2310 FSL	32.543010	-103.321370
MCELVAIN OIL & GAS PROPERTIES INC	ES INC	SHAFER-STATE A 1	3865	PLUGOIL	Yates-Seven Rivers-Queen	4/4/1938	12/13/1938	205	36E	56	1650 FEL 660 FNL		-103.321370
MCELVAIN OIL & GAS PROPERTIES INC	ES INC	SHAFER-STATE A 2	4290	PLUGOIL	Yates-Seven Rivers-Queen	12/20/1945	8/7/1946	202	36E	56	1650 FEL 2309 FNL	32.544910	-103.321370
FORTY ACRES ENERGY LLC		L C FOPEANO #4	4106	OIL	Yates-Seven Rivers-Queen	3/3/1938	3/31/1938	205	36E	26	960 FEL 660 FSL	32.538480	-103.318150
FORTY ACRES ENERGY		L C FOPEANO #4	3850	DHSG	Yates-Seven Rivers-Queen	10/25/1981	12/22/1981	202	36E	26	960 FEL 660 FSL	32.538480	-103.318150
FORTY ACRES ENERGY		L C FOPEANO #4	4106	0&G	Grayburg-San Andres	2/5/2006	9/28/2006	202	. 39E	26	660 FEL 660 FSL	32.538480	-103.318150
EXXON CORPORATION		FOPEANO-FEDERAL A/C 5	3855	PLUGOIL	Yates-Seven Rivers-Queen	4/22/1938	5/20/1938	205	36E	56	1650 FEL 660 FSL	32.538480	-103.321360
BURLESON LEWIS B INCORPORATED	ATED	NEW MEXICO STATE 1	3890	Oil	Yates-Seven Rivers-Queen	12/23/1937	1/28/1938	205	36E	56	330 FEL 660 FNL	32.549430	-103.317090
	The state of the s												

	30025043510000	PHILLIPS PETROLEUM COMPANY	NEW MEXICO 2	3881	OIL	Yates-Seven Rivers-Queen	3/4/1938	4/8/1938	205	36E	26	330 FEL 1980 FNL	32.545800	-103.31/090
The Following Control of the Contr	243510001	BRECK OPERATING CORP	NEW MEXICO STATE 2	3881	GAS	Yates-Seven Rivers-Queen	12/5/1946	12/19/1946	205	36E	97	330 FEL 1980 FNL	32.545800	-103.317090
The Control of Contr	043520000	FINLEY RESOURCES INCORPORATED	FEDERAL D #3	4075	PLUGOIL	Yates-Seven Rivers-Queen	8/22/1954	9/18/1954	205	36E	27	660 FEL 1980 FNL	32.545850	-103.335300
The Colon Marked Colon	043530000	FORTY ACRES ENERGY LLC	STATE WE D #1	7201	OIL	Yates-Seven Rivers-Queen	1/24/1954	4/17/1954	205	36E	27	660 FEL 1980 FSL	32.542100	-103.335310
	043540000	FORTY ACRES ENERGY LLC	STATE E-27 #1	3990	OIL	Yates-Seven Rivers-Queen	2/11/1955	3/1/1955	205	36E	27	660 FWL 660 FSL	32.538460	-103.348120
	943550000	EVANS JAMES L	STATE A 1	3920	PLUGOIL	Yates-Seven Rivers-Queen	9/17/1956	10/6/1956	205	36E	27	330 FWL 1650 FSL	32.541180	-103.349200
	943560000	YARBROUGH OIL L P	ELLIOTT-STATE 1	4080	OIL	Yates-Seven Rivers-Queen	7/12/1953	8/17/1955	205	36E	27	330 FEL 990 FSL	32.539380	-103.334240
COUNTACING ENGENOLIC STRIKE 2-31 3940 OLD Virge-Sorm New-Queen 174/1955 171/1955 255 265 265 265 265 205 2	43570000	AMERADA HESS CORP	FEDERAL D 10	3940	P&A	P&A	5/1/1955	5/16/1955	205	36E	28	1980 FWL 1980 FNL	32.545790	-103.361020
COUNTACING ENGINENTIC STATE C-8.8.3 99.0 OI, VINTES-SORI MARCO-SORI IN/15/155 21/21/255 255.0 256.	043580000	FORTY ACRES ENERGY LLC	FEDERAL D #11	3900	OIL	Yates-Seven Rivers-Queen	2/18/1957	7/12/1957	205	36E	28	660 FEL 1980 FNL	32.545760	-103.352410
FORTY-ADDIS EMERGY-LLC	43590000	FORTY ACRES ENERGY LLC	STATE E-28 1	3934	OIL	Yates-Seven Rivers-Queen	1/5/1955	1/22/1955	205	36E	28	1980 FWL 660 FSL	32.538520	-103.361030
FORTINGES BREGIN LIC WANGINGES STREET 389	043600000	FORTY ACRES ENERGY LLC	STATE E-28 2	3940	OIL	Yates-Seven Rivers-Queen	1/24/1955	2/10/1955	205	36E	28	1980 FWL 1980 FSL	32.542150	-103.361030
HANNING DIR & MANURO DIR STATE REPORT 2010 Trans-Serin News Claims 17,11955 2010	043630000	FORTY ACRES ENERGY LLC	MAGRUDER-STATE #1	3942	OIL	Yates-Seven Rivers-Queen	6/8/1954	7/6/1954	205	36E	28	1980 FEL 660 FSL	32.538500	-,103.356690
HANNING IN G SAS MONOTOR PARTEN 1899 010 101 1014-01 1	743640000	FORTY ACRES ENERGY LLC	MAGRUDER-STATE #2	3892	OIL	Yates-Seven Rivers-Queen	4/2/1955	4/25/1955	205	36E	28	1980 FEL 1980 FSL	32.542120	-103.356690
FORTIVERSENING LLC	043650000	HAWKINS OIL & GAS INCORPORATED	MAGRUDER-STATE #3	3890	PLUGOIL	Yates-Seven Rivers-Queen	4/20/1955	4/26/1955	205	36E	28	990 FEL 660 FSL	32.538480	-103.353480
FORTH ACES EMERCHILL STATE 1-3-1 3919 OIL MESS-Seme Mess-School 47,11555 517,11554 305 316 31 3400 PML 1450 PML 35,321790 10 10 10 10 10 10 10	043660000	FORTY ACRES ENERGY LLC	MAGRUDER-STATE #4	3898	OIL	Yates-Seven Rivers-Queen	8/23/1955	9/16/1955	205	36E	28	990 FEL 1650 FSL	32.541200	-103.353480
HOWANDE FEDICALM COULE 3000 FULCOU PRES-Seem Rest-Scale 547/1955 577/1955 265 365	043790000	FORTY ACRES ENERGY LLC	STATE E-33 1	3919	OIL	Yates-Seven Rivers-Queen	2/22/1955	4/4/1955	205	36E	33	1980 FWL 660 FNL	32.534890	-103.361030
HAMMADE FEDICIAM COULT 2001 3890 OUL NEW-Seven Mery Caden 67/19/1954 265 366 36 366 466 57.5590	043810000	FORTY ACRES ENERGY LLC	STATE E-33 3	3915	OIL	Yates-Seven Rivers-Queen	4/21/1955	5/7/1955	205	36E	33	1980 FWL 1650 FNL	32.532170	-103.361030
CONTACES NEIGHENFULLC COUL 2 889 OLD Mater-Seven Reversiquen 6/16/1956 205 366 33 3100.00 10.2.25390	043820000	HARVARD PETROLEUM CO LLC	COLL 1	3900	PLUGOIL	Yates-Seven Rivers-Queen	6/30/1954	7/23/1954	205	36E	33	660 FEL 1980 FSL	32.527580	-103.352440
COUNTY COUNTY COUNTY State Sta	043830000	FORTY ACRES ENERGY LLC	COLL 2	3880	OIL	Yates-Seven Rivers-Queen	6/16/1955	6/30/1955	205	36E	33	330 FEL 660 FSL	32.523940	-103.351390
HANNAD CLONDANN CLOUR 3899 PLIGOII Vites-Seen News-Quen 31/41/355 31/31/355 255 36 31 31500 FM, 650 FM, 32.52390 32.523300 32.	043840000	CHARM OIL COMPANY	COLL 3	3890	PLUGOIL	Yates-Seven Rivers-Queen	10/26/1956	11/4/1956	205	36E	33	1650 FEL 2310 FSL	32.528500	-103.355650
FORTING COUNTY COURT 2000 CO	043850000	HARVARD PETROLEUM CO LLC	COLL 4	3896	TA	Yates-Seven Rivers-Queen	3/14/1957	4/17/1957	205	36E	33	1650 FEL 990 FSL	32.524870	-103.355660
FORTY/ACIES EMERGY LLC STATE SYN.2 3899 OIL VINES-Seven Nibers/20ue 10/26/1955 2005 366 33 660 FELL 600 PM 25-548-00 14/26/1954 250 25	043860000	CHARM OIL COMPANY	COLL B 1	3898	PLUGOIL	Yates-Seven Rivers-Queen	10/14/1958	10/30/1958	205	36E	33	1980 FWL 660 FSL	32.523970	-103.361020
Fine Produces incorrect	043870000	FORTY ACRES ENERGY LLC	STATE SPX 2	3890	OIL	Yates-Seven Rivers-Queen	10/14/1955	10/26/1955	205	36E	33	660 FEL 1980 FNL	32.531220	-103.352430
Fig. 10 Fig.	043880000	FORTY ACRES ENERGY LLC	STATE SPX 3	3895	OIL	Yates-Seven Rivers-Queen	11/4/1955	11/21/1955	205	36E	33	660 FEL 660 FNL	32.534840	-103.352410
FORTY ACRES MERGY LLC STATE SY11 3989 DNT VIRES-Seven News-Queen 5/91/1954 015/1954	043890000	FINLEY RESOURCES INCORPORATED	STATE SPX 4	3895	PLUGOIL	Yates-Seven Rivers-Queen	2/23/1956	3/9/1956	205	36E	33	1650 FEL 1650 FNL	32.532140	-103.355630
FINITY CONFOUND CONFOUND STATES WITH CONFOUND CONFOUN	043900000	CHARM OIL CO	STATE SU 1	3980	DRY	Yates-Seven Rivers-Queen	5/28/1954	6/8/1954	205	36E	33	1980 FWL 1980 FNL	32.531260	-103.361030
FRILEY RECOMECTE NUCLOOMANN	043910000	FORTY ACRES ENERGY LLC	STATE SPX 1	4085	OIL	Yates-Seven Rivers-Queen	5/9/1954	6/15/1954	202	36E	33	1980 FEL 660 FNL	32.534870	-103.356690
FIGHY RECOMES EMERY LICE FIGHY ACRES EMERY LICE FIGHY ACRES EMERY LICE FIGHY RECOMES EMERY LICE FIGHY ACRES EMERY LICE FIGHY	043920000	ERWIN OIL & GAS LIMITED COMPANY	STATE WE G 1	4300	PLUGGAS	Yates-Seven Rivers-Queen	5/11/1954	7/2/1954	202	36E	34	660 FEL 1980 FNL	32.531220	-103.335350
FURTH RESOURCES NICOPOPOLATE SEALE-FERENAL 3900 PULGGAS Vales-Seven Rivers-Queen 8/30/1955 10/27/1955 205 36E 34 1661 PML 1360 FR 32.27550	043930000	FINLEY RESOURCES INCORPORATED	LW WHITE #1	3935	ABO&GW	Yates-Seven Rivers-Queen	6/17/1954	7/13/1954	202	36E	34	960 FEL 660 FSL	32.523910	-103.335410
FORTY ACRES ENREGY LLC SEALE-FEDERAL 2 3940 VIGES-SEVEN Rivers-Queen 8/30/1955 10/7/1955 205 36E 34 661 PM/ 661 FM. 66	043940000	FORTY ACRES ENERGY LLC	SEALE-FEDERAL 1	4100	OIL	Yates-Seven Rivers-Queen	12/15/1954	1/24/1955	205	36E	34	661 FWL 1981 FSL	32.527550	-103.348160
FORTY ACRES EMERICY LLC STALE FEDERAL 3 3944 OIL Vates-Seven Rivers Queen 30/7/1955 20/5 366 34 661 FWI (661 EL) 3.5.3390 FORTY ACRES EMERICY LLC STALE FEDERAL 4 3956 GAS Vates-Seven Rivers Queen 11/26/1955 205 366 34 661 FWI (661 EL) 3.5.3390 FORTY ACRES EMEROY LLC SEALE FEDERAL 4 3956 GAS VATES-Seven Rivers Queen 11/26/1955 205 366 34 1652 FWI 330 FMI 3205330 ARCHAN ACRES EMEROY LLC SEALE FEDERAL 4 3956 GAS VATES-Seven Rivers Queen 11/26/1955 205 366 34 330 FMI 3205330 MACLIVAIN COMPANY CATRON-STATE 1 3860 PLUGOIL VATES-Seven Rivers Queen 11/21/355 205 366 34 330 FMI 330 FMI 3253320 MACLIVAIN COMPANY ELLOIT EM-STATE 1 3885 TA VATES-SEVEN RIVERS CALLE 3/51/3555 3/51/3555 3/51/3555 3/51/3555 3/51/3555 3/51/3555 3/51/3555 3/51/3555 3/51/3555 3/51/3555 3/51/3555 3/51/3555	043950000	FINLEY RESOURCES INCORPORATED	SEALE-FEDERAL 2	3900	PLUGGAS	Yates-Seven Rivers-Queen	8/30/1955	10/17/1955	205	36E	34	1980 FWL 1980 FSL	32.527530	-103.343880
FORTIVE SERIENCY LLC SCALE FEDERALL 3344	043960000	FORTY ACRES ENERGY LLC	SEALE-FEDERAL 3	3944	OIL	Yates-Seven Rivers-Queen	10/7/1955	10/25/1955	205	36E	34	661 FWL 661 FSL	32.523930	-103.348170
FORTY ACRES INREQY LLC STALE-FEDERAL 3936 GAS Tates-Seven Rivers-Queen 10/26/1955 205 366 34 1980 PAL 660 FML 23.53490	43960001	FORTY ACRES ENERGY LLC	SEALE FEDERAL 3	3944	OIL	Yates-Seven Rivers-Queen	9/5/1983	9/7/1983	202	36E	34	661 FWL 661 FSL	32.523930	-103.348170
STRATA PETROLEUM COMPANY CATRON-STATE 1 3860 PLUGGIL Vates-Seven Rivers-Queen 1/4/1955 1/30/1955 205 36E 34 1300 FNUL 500 FNUL 32.53330 ACTRON-STATE 1 3851 PLUGGIL Vates-Seven Rivers-Queen 1/4/1955 205 36E 34 330 FNU 1900 FNUL 32.53730 MCELVAIN OF REAL SAR PROPERTIES INC ELLUOTTEM-STATE 1 4008 PLUGGIL Vates-Seven Rivers-Queen 3/15/1955 205 36E 34 330 FNU 1900 FNU 32.53730 OXY USA INC BR BELL A NCT-1.2 3885 TA Vates-Seven Rivers-Queen 3/15/1955 205 36E 34 1300 FNU 1980 FNL 32.53730 OXY USA INC RR BELL A NCT-1.2 3885 TA VATES-Seven Rivers-Queen 3/15/1955 205 36E 34 1300 FNL 1980 FNL 32.53730 OXY USA INC RR BELL A NCT-1.2 3885 TA A VATES-SEVEN RIVERS-QUEEN 1/1/1955 205 36E 35 1980 FNL 1980 FNL 32.53730 MCINDONIOLO PREADIR ANCHARES ENERGY LLC WHIT	43970000	FORTY ACRES ENERGY LLC	SEALE-FEDERAL 4	3936	GAS	Yates-Seven Rivers-Queen	11/26/1954	1/6/1955	205	36E	34	1652 FWL 330 FSL	32.523000	-103.344960
STRATA PETROLEUM COMPANY CATRON-STATE 2 3851 PUUGOII Vates-Seven Rivers-Queen 7/4/1955 7/4/1955 305 305 310 PM 900 PM 1 32.533750 MACELVAIN OIK GAGS PROPERTIES INC ELLIOTTE MA-STATE 3 3851 PUUGOII Vates-Seven Rivers-Queen 7/4/1955 12/12/1955 305 305 30 30 ACE 34 330 PM 1380 FM 1 32.533750 MACELVAIN OIK GAGS PROPERTIES INC RR BELL A NCT-1.2 3885 TA Yates-Seven Rivers-Queen 7/4/1955 36/15/1955 36 34 30 PM 1380 FM 1 32.533750 OXY USA INC RR BELL A NCT-1.2 3885 TA Yates-Seven Rivers-Queen 7/1/1955 20/15/1955 36 34 30 PM 1380 FM 1 32.533750 MCNAMOE BRADIEY DAS BIGA LOIL BRAY-FEDERAL 1 4 0.0 OIL Yates-Seven Rivers-Queen 7/17/1955 1/17/1955 205 36 35 4 180 FW 1.1800 FW 1 32.53320 MCINROE BRADIEY DAS BIGA LOIL BAY-FEDERAL 1 4 0.0 OIL Yates-Seven Rivers-Queen 7/17/1955 1/17/1955 205 36 35 40 30.532330	943980000	STRATA PETROLEUM COMPANY	CATRON-STATE 1	3860	PLUGOIL	Yates-Seven Rivers-Queen	10/26/1954	1/30/1955	205	36E	34	1980 FWL 660 FNL	32.534840	-103.343840
MCELVAIN OIL & GAS PROPERTIES INC ELLIOTT EM-STATE 3 400 PLUGOIL Vates-Seven Rivers-Queen 11/3/1955 12/12/1955 205 36E 34 330 FL 1330 FNL 32.531210	043990000	STRATA PETROLEUM COMPANY	CATRON-STATE 2	3851	PLUGOIL	Yates-Seven Rivers-Queen	7/4/1955	8/15/1955	205	36E	34	330 FWL 990 FNL	32.533930	-103.349200
OXY USA INC RELL-STATE 3899 OIL Vates-Seven Rivers-Queen 3/15/1955 3/30/1955 2.05 3.6E 3.4 560 FWL 1380 FWL 32.531210	044000000	MCELVAIN OIL & GAS PROPERTIES INC	ELLIOTT EM-STATE 1	4008	PLUGOIL	Yates-Seven Rivers-Queen	11/3/1955	12/12/1955	205	36E	34	330 FEL 330 FNL	32.535750	-103.334250
OXY USA INC FORTY ACRES ENERGY LLC WHITE IDA 1 3885 TA Yates-Seven Rivers-Queen 3/25/1955 8/5/1955 205 36E 34 1980 FWI 1380 FWI 2380	044010000	OXY USA INC	BELL-STATE 13	3890	OIL	Yates-Seven Rivers-Queen	3/15/1955	3/30/1955	205	36E	34	660 FWL 1980 FNL	32.531210	-103.348140
FORTY ACRES ENRING: A BELLA NICT	044020000	OXY USA INC	RR BELL A NCT-12	3885	TA	Yates-Seven Rivers-Queen	3/25/1955	8/5/1955	205	36E	34	1980 FWL 1980 FNL	32.531210	-103.343860
FORTY CRESS ENERGY LLC	044020001	OXYUSAINC	RR BELL A NCT-12	3885	TA.	Yates-Seven Rivers-Queen	01/01/1801	01/01/1801	202	365	34	1980 FWL 1980 FNL	32.531210	-103.343860
HONTAGE BRADIET ULA WHITE IDAZ 3975 UIL Vates-Seven Rivers-Queen 1/24/1353 2/05 1355 35 360 FWL 1560 FML 35.23.27.32 MCNINROE BRADIETY DAB BIG AL OIL BAY-FEDERAL 1 4021 OIL Vates-Seven Rivers-Queen 1/124/1954 2.05 36E 35 1980 FWL 1560 FML 32.53.23.130 MCNINROE BRADIETY DAB BIG AL OIL BAY-FEDERAL 2 4021 OIL Vates-Seven Rivers-Queen 1/124/1955 2.05 36E 35 1980 FWL 1560 FML 32.53.23.130 MCDONNIOLD OFRATING BAY-FEDERAL 3 4070 PLUGOIL Vates-Seven Rivers-Queen 1/1/1955 105 36E 35 660 FWL 1660 FML 32.53.360 MCDONNIOLD OFRATING LW WHITE NCT B TRACT A #1 3860 PRAW Yates-Seven Rivers-Queen 1/12/1955 205 36E 35 660 FRL 1660 FSL 32.533960 OXY USA INC LW WHITE NCT B TRACT A #1 3895 PRA Yates-Seven Rivers-Queen 1/15/1955 205 36E 35 1980 FWL 660 FSL 32.533960 MCDONNOLD OPERATING INCORPORATED <td< td=""><td>044030000</td><td>FORTY ACRES ENERGY LLC</td><td>WHITE IDA 1</td><td>3905</td><td>Olf</td><td>Yates-Seven Rivers-Queen</td><td>1/1/1955</td><td>1/19/1955</td><td>202</td><td>365</td><td>5 5</td><td>1980 FWL 1980 FSL</td><td>32.52/490</td><td>103 325810</td></td<>	044030000	FORTY ACRES ENERGY LLC	WHITE IDA 1	3905	Olf	Yates-Seven Rivers-Queen	1/1/1955	1/19/1955	202	365	5 5	1980 FWL 1980 FSL	32.52/490	103 325810
MICHINGE BRADLEY DBA BIG AL OIL BAY-FEDERAL 1 4100 OIL Vates-Seven Rivers-Queen 9/13/1954 2.05 36E 35 1380 FWL 1800 FML 180 MCININGE BRADLEY DBA BIG AL OIL BAY-FEDERAL 4 4050 OIL Yates-Seven Rivers-Queen 11/24/1955 2.05 36E 35 1980 FWL 1980 FML 33.53130 MCDONNOLD OFRATING INCORPORATED BAY-FEDERAL 3 4050 PLUGOIL Yates-Seven Rivers-Queen 11/24/1955 2.05 36E 35 1980 FWL 1660 FML 33.5334850 MCDONNOLD OFRATING INCORPORATED LW WHITE NCT B TRACT A #1 3860 PAOW Yates-Seven Rivers-Queen 11/27/1937 2.05 36E 35 660 FEL 660 FSL 32.53360 OXY USA INC LW WHITE NCT B TRACT A #1 3895 P&A Yates-Seven Rivers-Queen 1/15/1957 2.05 36E 35 660 FEL 660 FSL 32.533960 OXY USA INC LW WHITE NCT B TRACT A #1 3895 P&A Yates-Seven Rivers-Queen 1/15/1955 2.05 36E 35 1980 FWL 660 FSL MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #4	344040000	FOR IT ACKES ENERGY LLC	WHILEIDAZ	39/3	3 3	Tates-seven kivers-Queen	1/22/1955	2/0/1933	502	305	20	4000 FWL 1900 FSL	32.327320	103.332100
MCININGE BRADLEY DBA BIG AL OIL BAY-FEDERAL 2 4021 OIL Yates-Seven Rivers-Queen 10/24/1954 11/24/1955 36E 35 1980 FWL 1580 FNL 32.531220 MCDONNOLD OPERATING INCORPORATED BAY-FEDERAL 3 4050 PULGGOIL Yates-Seven Rivers-Queen 11/14955 105 36E 35 990 FWL 1650 FNL 32.5334650 MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #1 3895 P&A Yates-Seven Rivers-Queen 11/27/1937 12/21/397 20S 36E 35 660 FEL 660 FSL 32.533960 ACON USA INC LW WHITE NCT B TRACT A #1 3895 P&A Yates-Seven Rivers-Queen 6/6/1938 8/30/1937 20S 36E 35 660 FEL 660 FSL 32.533960 ACON USA INC LW WHITE NCT B TRACT A #1 3895 P&A Yates-Seven Rivers-Queen 6/6/1938 8/30/1957 20S 36E 35 660 FEL 660 FSL 32.533960 ACON USA INC LW WHITE NCT B TRACT A #4 3850 PLUGOIL Yates-Seven Rivers-Queen 1/15/1955 20S 36E 35 1980 FWL 66	044050000	MCINROE BRADLEY DBA BIG AL OIL	BAY-FEDERAL 1	4100	OIL	Yates-Seven Rivers-Queen	9/13/1954	10/14/1954	205	36E	35	1980 FWL 660 FNL	32.534850	-103.326760
MACIONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A # 4 4050 OIL Vates-Seven Rivers-Queen 1/1/1955 1/24/1955 205 36E 35 999 FWL 1550 FNL 32.532130 MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A # 1 3895 PAOW Vates-Seven Rivers-Queen 1/12/1937 205 36E 35 660 FWL 660 FNL 32.533960 ACDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A # 1 3895 P&A Vates-Seven Rivers-Queen 1/12/1937 205 36E 35 660 FkL 660 FSL 32.533960 ACDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A # 1 3895 P&A Vates-Seven Rivers-Queen 1/15/1955 205 36E 35 660 FkL 660 FSL 32.533960 ACDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A # 4 3850 PLUGOIL Vates-Seven Rivers-Queen 1/15/1955 205 36E 35 1980 FWL 660 FSL 32.533300 ACDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A # 4 3850 SHUT-IN Vates-Seven Rivers-Queen 1/12/1995 205 36E 35	044060000	MCINROE BRADLEY DBA BIG AL OIL	BAY-FEDERAL 2	4021	OIL	Yates-Seven Rivers-Queen	10/29/1954	11/24/1954	205	36E	35	1980 FWL 1980 FNL	32.531220	-103.326/90
MCDONNOLD OPERATING INCORPORATED BAY-FEDERAL 3 4070 PLUGOIL Vates-Seven Rivers-Queen 12/8/1954 1/6/1955 205 36E 35 660 FML 600 FML 32.534850 MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #1 3860 PRAW Yates-Seven Rivers-Queen 1/12/11937 12/1957 205 36E 35 660 FEL 660 FSL 32.533960 OXY USA INC LW WHITE NCT B TRACT A #1 3895 P&A Yates-Seven Rivers-Queen 3/8/1957 4/1/1957 205 36E 35 660 FEL 660 FSL 32.533960 MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #4 3850 PLUGOIL Yates-Seven Rivers-Queen 2/1/1955 2/15/1955 205 36E 35 1980 FEL 660 FSL 33.53390 MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #4 3850 SHUT-IN Yates-Seven Rivers-Queen 2/1/1995 205 36E 35 1980 FWL 660 FSL 33.533870	044070000	MCINROE BRADLEY DBA BIG AL OIL	BAY-FEDERAL 4	4050	OIL	Yates-Seven Rivers-Queen	1/1/1955	1/24/1955	205	36E	35	990 FWL 1650 FNL	32.532130	-103.329990
OXY USA INC LW WHITE NCT B TRACT A #1 3860 PAOW Vates-Seven Rivers-Queen LW WHITE NCT B TRACT A #1 3895 P&A Yotes-Seven Rivers-Queen LW WHITE NCT B TRACT A #1 3895 P&A Yotes-Seven Rivers-Queen COXY USA INC LW WHITE NCT B TRACT A #1 3895 PWA Yotes-Seven Rivers-Queen COXY USA INC LW WHITE NCT B TRACT A #1 3895 PLUGOIL VATES-Seven Rivers-Queen A/1/1957 A/1/1955 2/15/1955 205 36E 35 660 FEL 660 FSL 32.523960 MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #4 3850 SHUT-IN Yotes-Seven Rivers-Queen A/2/1956 3/20/1996 205 36E 35 1980 FWL 660 FSL 32.523870 A/2/1955 205 36E 35 1980 FWL 660 FSL 32.523870	044080000	MCDONNOLD OPERATING INCORPORATED	BAY-FEDERAL 3	4070	PLUGOIL	Yates-Seven Rivers-Queen	12/8/1954	1/6/1955	208	36E	35	660 FWL 660 FNL	32.534850	-103.331040
OXY USA INC LW WHITE NCT B TRACT A #1 3895 P&A Yotes-Seven Rivers-Queen O/Y USA INC 6/6/1938 8/30/1938 2/05/1938 3/30/1938	044090000	OXY USA INC	LW WHITE NCT B TRACT A #1	3860	PAOW	Yates-Seven Rivers-Queen	11/27/1937	12/29/1937	205	36E	35	660 FEL 660 FSL	32.523960	-103.318150
OXY USA INC LW WHITE NCT B TRACT A #1 3895 P&A Vates-Seven Rivers-Queen Value 3/8/1957 4/1/1957 205 36E 35 660 FEL 660 FSL 32.523960 MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #4 3850 SHUT-IN Yates-Seven Rivers-Queen Values 2/7/1955 3/9/1955 205 36E 35 1980 FWL 660 FSL 32.523390 MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #4 3850 SHUT-IN Yates-Seven Rivers-Queen Value 2/7/1996 3/20/1996 205 36E 35 1980 FWL 660 FSL 32.523870	744090001	OXY USA INC	LW WHITE NCT B TRACT A #1	3895	P&A	Yates-Seven Rivers-Queen	6/6/1938	8/30/1938	202	36£	35	660 FEL 660 FSL	32.523960	-103.318150
OXY USA INC LW WHITE NCT B TRACT A #4 3850 PLUGOIL Yates-Seven Rivers-Queen 1/15/1955 2/15/1955 2/15/1955 2/15/1955 3/15/1955 <th< td=""><td>144090002</td><td>OXY USA INC</td><td>LW WHITE NCT B TRACT A #1</td><td>3895</td><td>P&A</td><td>Yates-Seven Rivers-Queen</td><td>3/8/1957</td><td>4/1/1957</td><td>202</td><td>36E</td><td>35</td><td>960 FEL 660 FSL</td><td>32.523960</td><td>-103.318150</td></th<>	144090002	OXY USA INC	LW WHITE NCT B TRACT A #1	3895	P&A	Yates-Seven Rivers-Queen	3/8/1957	4/1/1957	202	36E	35	960 FEL 660 FSL	32.523960	-103.318150
MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #4 3850 SHUT-IN Yates-Seven Rivers-Queen 2/7/1955 3/9/1955 20S 36E 35 1980 FWL 660 FSL 3.5.23870 MCDONNOLD OPERATING INCORPORATED LW WHITE NCT B TRACT A #4 3850 SHUT-IN Yates-Seven Rivers-Queen 1/27/1996 3/20/1996 20S 36E 35 1980 FWL 660 FSL 32.523870	044100000	OXY USA INC	LW WHITE NCT B TRACT A #3	3850	PLUGOIL	Yates-Seven Rivers-Queen	1/15/1955	2/15/1955	205	36E	35	1980 FEL 660 FSL	32.523930	-103.322430
MCDONNOLD OPERATING INCORPORATED LW WHITE NCT 8 TRACT A #4 3850 SHUT-IN Yates-Seven Rivers-Queen 1/2/1996 3/20/1996 20S 36E 35 1980 FWL 660 FSL 32.23870	044110000	MCDONNOLD OPERATING INCORPORATED	LW WHITE NCT B TRACT A #4	3820	SHUT-IN	Yates-Seven Rivers-Queen	2/7/1955	3/9/1955	205	36E	35	1980 FWL 660 FSL	32.523870	-103.326840
	944110001	MCDONNOLD OPERATING INCORPORATED	LW WHITE NCT B TRACT A #4	3850	SHUT-IN	Yates-Seven Rivers-Queen	1/27/1996	3/20/1996	202	365	35	1980 FWL 660 FSL	32.523870	-103.326840

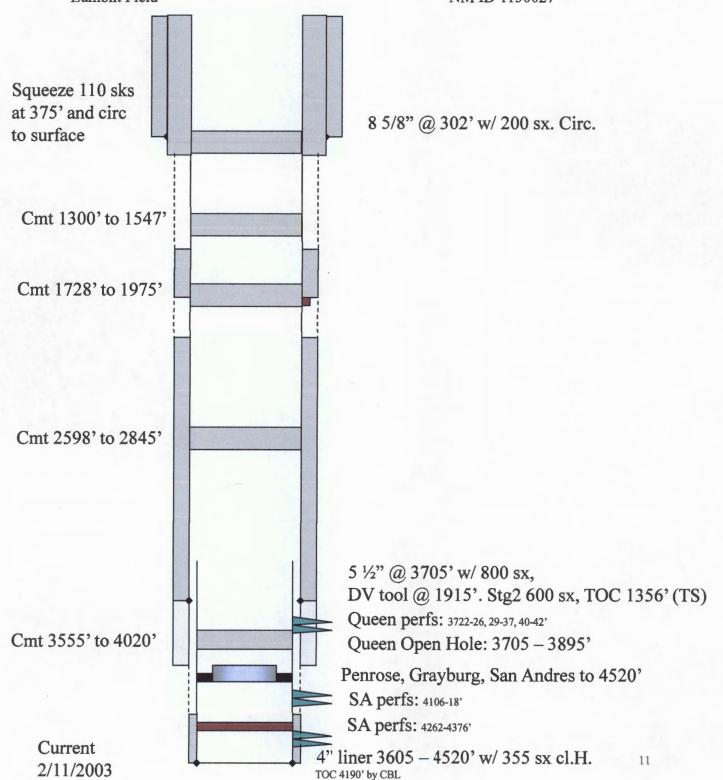
FORTINGES SERVICIO, CHICAGO SEGUETT 3890 GOL PRES-Seem Rever Queen 67(1)/2512 GOL GOLD CHICAGO SEGUETT CHICAGO SEGUETT	30025044130000	FORTY ACRES ENERGY LLC	FOPEANO-FEDERAL A/C 2	4109	OIL	Yates-Seven Rivers-Oueen	10/14/1937	11/4/1937	205	36E	35	660 FEL 1980 FNL	32.531220	-103.318150
FORTY-AGES REMONILED. FORMANI-FREE ALL 2889 GAS VOIDE-FREE REMONILED. FORTY-AGES REMONITED. FORTY-AGES REMONITED	30025044140000	FORTY ACRES ENERGY LLC	EUMONT GAS UNIT 3 1	3850	OIL	Yates-Seven Rivers-Queen	8/8/1938	9/14/1938	205	36E	35	660 FEL 660 FNL	32.534850	-103.318150
FORTAMESIS REMONITED COPRAMO-REGISALA, V.F. 3 380	30025044140001	FORTY ACRES ENERGY, LLC	EUMONT GAS UNIT 3 1	3850	GAS	Yates-Seven Rivers-Queen	01/01/1801	01/01/1801	205	36E	35	660 FEL 660 FNL	32.534850	-103.318150
FORTIVAZES REMONILED TOTAL AMERICA 2011 VIRTE-SCHE REPRESCRIPED STATES S	30025044150000	FORTY ACRES ENERGY LLC	FOPEANO-FEDERAL A/C 7	3960	OIL	Yates-Seven Rivers-Queen	5/18/1955	6/14/1955	205	36E	35	2310 FEL 1980 FNL	32.531220	-103.323500
FORTINGE SERIES AND CAREE SERIES AND CAREE AND CAREEN SERVENCE, SERVENCE SERVENCE AND CAREEN AND	30025044160000	FORTY ACRES ENERGY LLC	FOPEANO-FEDERAL A/C 8	3921	OIL	Yates-Seven Rivers-Queen	6/7/1955	6/28/1955	205	36E	35	2310 FEL 660 FNL	32.534850	-103.323500
NUMBER N	30025044170000	FORTY ACRES ENERGY LLC	IDA WHITE 1	3860	OIL	Yates-Seven Rivers-Queen	9/2/1937	10/6/1937	205	36E	35	330 FEL 1650 FSL	32.526690	-103.317080
Triggered National Conference	30025044180000	HENDRIX JOHN H CORPORATION	IDA A WHITE 2	3900	PLUGOIL	Yates-Seven Rivers-Queen	3/8/1955	4/4/1955	205	36E	35	2310 FEL 1650 FSL	32.526640	-103.323500
XTO DEBEND WILES OF STATE NO. 15. 3955 PULLOGIC GREPHINGS STATE NO. 15. 1191/1537 21/17/1537 265 366	30025044190000	XTO ENERGY INCORPORATED	STATE M 1	3970	CONWIW	Grayburg-San Andres	12/18/1936	1/15/1937	205	36E	36	660 FEL 1980 FSL	32.527660	-103.301000
XTO ERREGN MORPOWATED SHEEL STATE No. 2 1900.01 Graphurgs ann Adres 1,111/1997 1,111/1997 205 566 566 567 568 566 568	30025044190001	XTO ENERGY INC	EUNICE MONUMENT SOU 162	3962	INJECT	Grayburg-San Andres	9/15/2009	10/15/2009	205	36E	36	660 FEL 1980 FSL	32.527660	-103.301000
XYO ERRENG CORPONATION SERIESTATE 12 3859 PURCOIL Complement Series Annoted and 10,11584 10181/1994 2055 386 ANTO ERRENG CORPONATION SERIESTATE 2 3849 PURCOIL Complement Series Annoted and 10,11581/1994 205 386 ANTO ERRENG CORPONATION SERIESTATE 2 3849 PURCOIL Complement Series Annoted and 10,11581/1994 205 386 ANTO ERRENG CORPONATION SERIESTATE 2 3849 COMMAN Complement Series Annoted and 10,11581/1994 205 386 ANTO ERRENG CORPONATION SERIESTATE 2 3849 COMMAN Complement Series Annoted and 10,11581/1994 205 386 ANTO ERRENG WICKPORNATION AND AND AND AND AND AND AND AND AND AN	30025044200000	XTO ENERGY INCORPORATED	STATE M 2	3962	PLUGOIL	Grayburg-San Andres	1/19/1937	2/17/1937	205	36E	36	1980 FEL 1980 FSL	32.527650	-103.305290
STECKLA BEBRIEGY NEOPEDAMINON SELLE,STATE 2.00	30025044210000	XTO ENERGY INCORPORATED	BELL-STATE F 1	3850	PLUGOIL	Grayburg-San Andres	3/16/1937	4/16/1937	205	36E	36	1980 FWL 660 FSL	32.524000	-103.309580
XTO EMERGY MODROPARIED 8811,571/17 23849 PUGOIL Grabulog Sandwist STATUSPE	30025044220000	SPECIAL ENERGY CORPORATION	SHELL-STATE 10	3595	GAS	Yates-Seven Rivers-Queen	10/2/1954	10/18/1954	205	36E	36	990 FEL 1980 FNL	32.531200	-103.302090
XTO BRIEGO MICOPOLATED BELL-STATE 7 38-9 OBG Grophug-San-Andres 3/4/1937 0205 366 366 367 36	30025044230000	XTO ENERGY INCORPORATED	BELL-STATE F 2	3848	PLUGOIL	Grayburg-San Andres	4/8/1937	5/1/1937	205	36E	36	1980 FWL 1980 FSL	32.527630	-103.309580
XTO BERGIV MICORPORATED BELL-STATE 5 882 PULCOIL VINS-Seen Rever-Council 5 1717/1937 205 366 367 368 368 368 369	30025044230001	XTO ENERGY INCORPORATED	BELL-STATE F 2	3848	0&6	Grayburg-San Andres	01/01/1801	01/01/1801	205	36E	36	1980 FWL 1980 FSL	32.527630	-103.309580
YOU BRIEGO NACIDEDANTED RELICATIES 6 3852 CONVINVING CARPORAGE 612/13937 717/1397 205 366	30025044240000	XTO ENERGY INCORPORATED	BELL-STATE F 3	3849	OIL	Grayburg-San Andres	3/24/1937	4/21/1937	205	36E	36	1980 FWL 1980 FNL	32.531210	-103.309580
XTO BRIEGE WIGGEORATED RELI-STATE E 3852 PULCOIL Varia-Serien Reser-Claem 1/25/1938 205 366 366 367 368	30025044250000	XTO ENERGY INCORPORATED	BELL-STATE F 4	4081	CONWIW	Grayburg-San Andres	6/12/1937	7/17/1937	205	36E	36	1980 FWL 660 FNL	32.534840	-103.309580
TOTO PRIESTON WICKDROOMATED BELLS,TATE 6 3855 DUID VARES-Geven Revers-Queen 1/2/1938 2/2/1938 2/2/1938 2/2/1938 2/2/1938 2/2/1938 2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2	30025044260000	XTO ENERGY INCORPORATED	BELL-STATE F 5	3852	PLUGOIL	Yates-Seven Rivers-Queen	5/15/1937	6/8/1937	205	36E	36	660 FWL 660 FSL	32.523990	-103.313860
TOTO PRIESTOR WICOPPOCATED SERIES TATE STATE CONCENTRATE STATE CONCENTRATE STATE STATE	30025044270000	XTO ENERGY INCORPORATED	BELL-STATE F 6	3855	OIL	Yates-Seven Rivers-Queen	1/25/1938	2/22/1938	205	36E	36	660 FWL 1980 FSL	32.527620	-103.313860
XTO REREON INCORPORATED CHANGE MINOLANIMENT TO 14.25 0.01 Graphurg-Son Andres 9/2/1938 2/14/1938 2.05 36E 36	30025044280000	XTO ENERGY INCORPORATED	BELL-STATE F 7	3855	PLUGOIL	Yates-Seven Rivers-Queen	3/16/1938	4/14/1938	205	36E	36	660 FWL 1980 FNL	32.531220	-103.313860
XTO EMERGY INCORPORATED GRIGITICE 3860 OIL VITE-Seven Revez Color 4/21/1938 5/24/1938 205 36E 36E 36E 377 OFFICENCY INCORPORATED GRICITICS 384	30025044280001	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU 142	4125	OIL	Grayburg-San Andres	9/2/1987	2/10/1988	205	36E	36	660 FWL 1980 FNL	32.531220	-103.313860
XTO EMEROY INCORPODATED ORCUTT C 5. 38.47 ORL Garphung-San Andres 1/13/1935 1/13/1936 205 36E CHENON U S A NICORPODATED ORCUTT STATE C 5 38.46 CONWIN Graphung-San Andres 2/13/1937 20/5 36E 36E XTO EMEROY INCORPODATED STATE K 1 4035 CONWIN Graphung-San Andres 2/13/1937 20/5 36E XTO EMEROY INCORPODATED STATE K 2 4035 CONWIN Graphung-San Andres 2/13/1937 20/5 36E XTO EMEROY INCORPODATED STATE K 2 3867 CON Graphung-San Andres 5/13/1936 21/3 36 XTO EMEROY INCORPODATED STATE K 2 3867 COL Graphung-San Andres 6/13/1936 21/3 36 XTO EMEROY INCORPODATED STATE K 2 3867 COL Graphung-San Andres 10/1/1939 21/3 36 XTO EMEROY INCORPODATED STATE L 4 3857 PULCOLI Graphung-San Andres 10/1/1936 21/3 36 21/3 XTO EMEROY INCORPODATED	30025044290000	XTO ENERGY INCORPORATED	BELL-STATE F 8	3860	OIL	Yates-Seven Rivers-Queen	4/29/1938	5/24/1938	205	36E	36	660 FWL 660 FNL	32.534840	-103.313860
TOTO BERGEN WICKOPPOARTED	30025044300000	XTO ENERGY INCORPORATED	ORCUTT CS	3847	OIL	Grayburg-San Andres	11/30/1935	1/3/1936	205	36E	36	660 FEL 660 FSL	32.524030	-103.300990
TO BRIGGY INCORPORATED STATE CONVINCY Graphurg-San Andres 2/13/1934 3/13/1937 205 36E 370	30025044300001	XTO ENERGY INCORPORATED	ORCUTT-STATE C 5	3847	0&6	Grayburg-San Andres	01/01/1801	01/01/1801	205	36E	36	960 FEL 660 FSL	32.524030	-103.300990
XTO BHRROY INCORPORATED STATE K 1 4035 CONWIN Graphurg-San Andres 5/12/1936 10/12/1936 205 36E 36E 37TO BHRROY INCORPORATED STATE K 2 386.1 CONWIN Graphurg-San Andres 5/12/1936 3/17/1936 2.15 36E 36E 37TO BHRROY INCORPORATED STATE K 2 386.1 CONWIN Graphurg-San Andres 5/12/1936 3/17/1936 2.15 36E 36E 37TO BHRROY INCORPORATED STATE K 2 386.1 CONWIN Graphurg-San Andres 3/12/1936 3/17/1936 3/15	30025044310000	CHEVRON U S A INCORPORATED	ORCUTT C7	3846	CONWIW	Grayburg-San Andres	2/13/1937	3/13/1937	205	36E	36	1980 FEL 660 FSL	32.524020	-103.305270
XTO EMERGY INCORPONATED	30025044320000	XTO ENERGY INCORPORATED	STATE K 1	4035	CONWIW	Grayburg-San Andres	9/23/1936	10/22/1936	205	36E	36	660 FEL 660 FNL	32,534820	-103.301030
XTO ENERGY INCORPODATED	30025044320001	XTO ENERGY INC	STATE K 1	4035	OIL	Grayburg-San Andres	5/25/1954	5/28/1954	202	36E	36	660 FEL 660 FNL	32.534820	-103.301030
TYTO ENRENGY INCORPORATED STATE & 2 3867 PLUGOII Grapburg-San Andres 616/1936 71/1936 215 36E 36E 37/1936 37/1937 37/1936 37/1936 37/1936 37/1936 37/1937 37/1937 37/1937 37/1936 37/1937 37/193	30025045150000	XTO ENERGY INCORPORATED	HEASLEY-STATE 5	3861	CONWIW	Grayburg-San Andres	7/10/1936	8/10/1936	215	36E	5	660 FWL 7260 FSL	32.520560	-103.293280
XTO EMERGY INCORPORATED STATE K 2 3867 GAS Gropburg-Son Andres JOIA/19951 215 366 367 36	30025045210000	XTO ENERGY INCORPORATED	STATE K 2	3867	PLUGOIL	Grayburg-San Andres	6/6/1936	7/7/1936	215	36E	9	1980 FWL 1980 F5L	32.506110	-103.305750
XTO ENERGY INCORPORATED STATE K COM 2 3867 Oil Grayburg-San Andres 10/18/1986 10/18/1986 215 36E 36E	30025045210001	XTO ENERGY INCORPORATED	STATE K 2	3867	GAS	Grayburg-San Andres	10/1/1951	10/8/1951	215	36E	9	1980 FWL 1980 FSL	32.506110	-103.305750
XTO ENERGY INCORPORATED EUNICE MONUMENT SOU 248 3867 OIL Graphung-San Andres 10/18/1936 215 36E CHEVRON U S A INCORPORATED STATEL 1 3850 PLUGGOIL Graphung-San Andres 11/15/1936 2115 36E CHEVRON U S A INCORPORATED STATEL 1 3820 PLUGGOIL Graphung-San Andres 11/15/1936 2115 36E ATTO ENERGY INCORPORATED SHELL-STATE 8 3873 PLUGGOIL Graphung-San Andres 11/15/1936 215 36E ATTO ENERGY INCORPORATED ORCUIT C 2 3873 CONWINW Graphung-San Andres 11/1/1936 215 36E ATTO ENERGY INCORPORATED ORCUIT C 3 3873 CONWINW Graphung-San Andres 11/1/1936 215 36E ATTO ENERGY INCORPORATED ORCUIT C 3 3873 CONWINW Graphung-San Andres 11/1/1937 215 36E ATTO ENERGY INCORPORATED ORCUIT C 8 3873 CONWINW Graphung-San Andres 11/1/1937 215 36E ATTO ENERGY INCORPORATED ORCUIT C 8 <	30025045210002	XTO ENERGY INCORPORATED	STATE K COM 2	3867	GAS	Yates-Seven Rivers-Queen	4/30/1974	6/11/1974	215	36E	9	1980 FWL 1980 FSL	32.506110	-103.305750
CHENGRON US A INCORPORATED CHENGRON US A INCORPORATED STATE L4 SSST PLUGGOIL Grayburg-San Andres LE PAGO NATURAL GAS COMPANY EL PAGO NATURAL GAS COMPANY SHEL-STATE D1 STATE L4 STATE L5 STATE L4 STATE L5 STATE	30025045210003	XTO ENERGY INCORPORATED	EUNICE MONUMENT SOU 248	3867	OIL	Grayburg-San Andres	10/18/1988	10/18/1988	215	36E	9	1980 FWL 1980 FSL	32.506110	-103.305750
CHENDOL DRAILER OF STATE LA STATE LA 3850 PLUGGAS TATATORIOR STATE LA TATE DE LA STATE LA TATE DE LA STATE LA TATE DE LA STATE LA STATE L	30025045220000	CHEVRON U S A INCORPORATED	STATE L 3	3857	PLUGOIL	Grayburg-San Andres	10/15/1936	11/9/1936	215	36E	9	660 FWL 1980 FNL	32.516750	-103.310030
EL PAZO MATURAL GAS COMPANY SHELL-STATE 9 3527 PLUGGAS Yates-Seven Rivers-Queen 10/19/19564 11/6/1956 215 36E XTO ENERGY INCORPORATED BRELL-STATE D 3880 OIL Grayburg-San Andres 10/7/1936 12/11/1936 215 36E XTO ENERGY INCORPORATED ORCUTT C1 3870 CONWINY Grayburg-San Andres 10/7/1936 12/11/1936 215 36E XTO ENERGY INCORPORATED ORCUTT C1 3870 CONWINY Grayburg-San Andres 10/7/1936 12/11/1936 215 36E XTO ENERGY INCORPORATED ORCUTT C4 386 PULGOIL Grayburg-San Andres 11/17/1937 215 36E XTO ENERGY INCORPORATED ORCUTT C8 3855 OIL Grayburg-San Andres 11/17/1937 215 36E XTO ENERGY INCORPORATED ORCUTT C8 3855 OIL Grayburg-San Andres 11/17/1937 215 36E XTO ENERGY INCORPORATION STATE E 2 3880 PLUGOIL Grayburg-San Andres 11/11/367 215 36E	30025045230000	CHEVRON U S A INCORPORATED	STATE L 4	3850	PLUGOIL	Grayburg-San Andres	11/15/1936	12/14/1936	215	36E	9	660 FWL 7260 FSL	32.520650	-103.310030
XTO ENERGY INCORPORATED BELL-STATE D 1 3880 OIL Grayburg-San Andres 1/12/1936 215 36E XTO ENREGY INCORPORATED ORCUTT-C1 3870 CONWINY Grayburg-San Andres 10/7/1936 215 36E XTO ENREGY INCORPORATED ORCUTT C 2 3855 OIL Grayburg-San Andres 10/6/1936 215 36E XTO ENREGY INCORPORATED ORCUTT C 3 3852 OIL Grayburg-San Andres 11/27/1936 215 36E XTO ENREGY INCORPORATED ORCUTT C 3 3852 OIL Grayburg-San Andres 11/27/1937 215 36E XTO ENREGY INCORPORATED ORCUTT C 8 3852 OIL Grayburg-San Andres 11/10/1937 215 36E XTO ENREGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/10/1937 215 36E XTO ENREGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/10/1937 215 36E SPECIAL ENREGY CORPORATION STATE E 2 3880 PLUGOIL <td< td=""><td>30025045240000</td><td>EL PASO NATURAL GAS COMPANY</td><td>SHELL-STATE 9</td><td>3527</td><td>PLUGGAS</td><td>Yates-Seven Rivers-Queen</td><td>10/19/1954</td><td>11/6/1954</td><td>215</td><td>36E</td><td>9</td><td>1980 FWL 3622 FNL</td><td>32.512250</td><td>-103.305750</td></td<>	30025045240000	EL PASO NATURAL GAS COMPANY	SHELL-STATE 9	3527	PLUGGAS	Yates-Seven Rivers-Queen	10/19/1954	11/6/1954	215	36E	9	1980 FWL 3622 FNL	32.512250	-103.305750
XTO ENERGY INCORPORATED ORCUTT-STATE A 6 3873 CONWINW Grayburg-San Andres 10/7/1336 12/11/1336 215 36E XTO ENERGY INCORPORATED ORCUTT C 1 3870 CONWINW Grayburg-San Andres 10/7/1336 11/7/1336 215 36E CHEVRON US A INCORPORATED ORCUTT C 3 3862 PLUGGIL Grayburg-San Andres 11/17/1337 215 36E XTO ENERGY INCORPORATED ORCUTT C 4 4097 CONWINW Grayburg-San Andres 11/17/1337 215 36E XTO ENERGY INCORPORATED ORCUTT C 8 3887 OIL Grayburg-San Andres 1/20/1337 215 36E XTO ENERGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/21/1337 215 36E XTO ENERGY INCORPORATED ORCUTT S 8 3855 OIL Grayburg-San Andres 1/21/1367 215 36E SPECIAL ENERGY CORPORATED ORCUTT-S 8 3880 PLUGGIL Grayburg-San Andres 1/21/1367 215 36E SPECIAL ENERGY CORPORATION	30025045250000	XTO ENERGY INCORPORATED	BELL-STATE D 1	3880	OIL	Grayburg-San Andres	9/27/1936	11/2/1936	215	36E	9	610 FWL 1980 FSL	32.506140	-103.310200
XTO ENERGY INCORPORATED ORCUTT C 1 3870 CONWINW Grayburg-San Andres 8/14/1936 10/6/1936 215 36E ATO ENERGY INCORPORATED ORCUTT C 2 3855 OIL Grayburg-San Andres 11/27/1936 11/27/1936 215 36E ATO ENERGY INCORPORATED ORCUTT C 4 4907 CONWINW Grayburg-San Andres 11/1/1937 215 36E ATO ENERGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/1/1957 215/1937 215 36E ATO ENERGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/1/1962 1/2/1937 215 36E ATO ENERGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/1/1962 1/2/1937 215 36E SPECIAL ENERGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/1/1962 1/27/1967 215 36E SPECIAL ENERGY INCORPORATED STATE E 2 3880 PLUGOIL Grayburg-San Andres 6/12/1937 6/12/1937 <td>30025045310000</td> <td>XTO ENERGY INCORPORATED</td> <td>ORCUTT-STATE A 6</td> <td>3873</td> <td>CONWIW</td> <td>Grayburg-San Andres</td> <td>10/7/1936</td> <td>12/11/1936</td> <td>215</td> <td>36E</td> <td>9</td> <td>1980 FEL 3300 FSL</td> <td>32.509720</td> <td>-103.301930</td>	30025045310000	XTO ENERGY INCORPORATED	ORCUTT-STATE A 6	3873	CONWIW	Grayburg-San Andres	10/7/1936	12/11/1936	215	36E	9	1980 FEL 3300 FSL	32.509720	-103.301930
XTO ENERGY INCORPORATED ORCUTT C 2 3855 OIL Grayburg-San Andres 10/9/1936 11/27/1936 215 36E CHEVRON U S A INCORPORATED ORCUTT C 3 3862 PLUGOIL Grayburg-San Andres 11/17/1936 11/17/1937 215 36E XTO ENERGY INCORPORATED ORCUTT C 4 4097 CONWIN Grayburg-San Andres 12/4/1937 2/10/1937 215 36E XTO ENERGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/11/1962 1/27/1967 215 36E XTO ENERGY INCORPORATED ORCUTT-STATE C 8 3855 OIL Grayburg-San Andres 1/11/1962 1/27/1962 215 36E SPECIAL ENERGY INCORPORATED ORCUTT-STATE C 8 3855 OIL Grayburg-San Andres 1/11/1936 8/12/1937 215 36E SPECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-San Andres 8/12/1936 215 315 SPECIAL ENERGY CORPORATION STATE E 1 3880 PLUGOIL Grayburg-San Andres 5/18/1935 <td>30025045320000</td> <td>XTO ENERGY INCORPORATED</td> <td>ORCUTT C1</td> <td>3870</td> <td>CONWIW</td> <td>Grayburg-San Andres</td> <td>8/14/1936</td> <td>10/6/1936</td> <td>215</td> <td>36E</td> <td>9</td> <td>660 FEL 5940 FSL</td> <td>32.516950</td> <td>-103.297590</td>	30025045320000	XTO ENERGY INCORPORATED	ORCUTT C1	3870	CONWIW	Grayburg-San Andres	8/14/1936	10/6/1936	215	36E	9	660 FEL 5940 FSL	32.516950	-103.297590
CHEVRON U SA INCORPORATED ORCUTT C 3 3862 PLUGOIL Grayburg-San Andres 11/17/1936 11/17/1937 215 36E XTO ENERGY INCORPORATED ORCUTT C 4 4097 CONWIW Grayburg-San Andres 12/4/1336 1/1/1937 215 36E XTO ENERGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/1/1962 1/27/1962 215 36E XTO ENERGY INCORPORATED ORCUTT-STATE C 8 3855 OIL Grayburg-San Andres 1/1/1962 1/27/1962 215 36E XTO ENERGY INCORPORATED ORCUTT-STATE C 8 3855 OIL Grayburg-San Andres 1/1/1962 1/27/1962 215 36E SPECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-San Andres 1/1/1962 1/27/1955 215 36E SPECIAL ENERGY CORPORATION STATE E 1 3880 PLUGOIL Grayburg-San Andres 8/19/1936 215 215 36E SPECIAL ENERGY CORPORATED STATE W 4 3873 CONWIW Grayburg-San Andres <t< td=""><td>30025045330000</td><td>XTO ENERGY INCORPORATED</td><td>ORCUTT C 2</td><td>3855</td><td>OIL</td><td>Grayburg-San Andres</td><td>10/9/1936</td><td>11/27/1936</td><td>215</td><td>36E</td><td>9</td><td>960 FEL 660 FNL</td><td>32.520370</td><td>-103.297560</td></t<>	30025045330000	XTO ENERGY INCORPORATED	ORCUTT C 2	3855	OIL	Grayburg-San Andres	10/9/1936	11/27/1936	215	36E	9	960 FEL 660 FNL	32.520370	-103.297560
XTO ENERGY INCORPORATED ORCUTT C 4 4097 CONWINW Grayburg-San Andres 12/4/1936 1/7/1937 21S 36E XTO ENERGY INCORPORATED ORCUTT G 3847 OIL Grayburg-San Andres 1/10/1937 2/10/1937 21S 36E XTO ENERGY INCORPORATED ORCUTT C 8 3855 OIL Grayburg-San Andres 1/11/1962 1/27/1962 21S 36E XTO ENERGY INCORPORATED ORCUTT-STATE C 8 3855 OIL Grayburg-San Andres 1/11/1962 1/27/1962 21S 36E SPECIAL ENERGY INCORPORATED ORCUTT-STATE C 8 3855 OIL Grayburg-San Andres 1/11/1936 8/12/1936 21S 36E SPECIAL ENERGY CORPORATION SHELL STATE C 1 3880 PLUGOIL Grayburg-San Andres 8/12/1935 21S 36E ATO ENERGY INCORPORATED SITE USTEGN 3973 PLUGOIL Grayburg-San Andres 8/12/1936 21S 21S 36E BURGUNDY OIL & GAS OF INCUER MONUMENT SOU 110 3958 OIL Grayburg-San Andres 1/13/1937 4/13	30025045340000	CHEVRON U S A INCORPORATED	ORCUTT C3	3862	PLUGOIL	Grayburg-San Andres	11/17/1936	1/1/1937	215	36E	9	1980 FEL 1980 FNL	32.516810	-103.301870
XTO ENERGY INCORPORATED ORCUTT 6 3847 OIL Grayburg-San Andres 1/10/1937 2/10/1937 215 36E XTO ENERGY INCORPORATED ORCUTT C8 3855 OIL Grayburg-San Andres 4/21/1937 6/12/1937 215 36E XTO ENERGY INCORPORATED ORCUTT-STATE C8 3855 OIL Grayburg-San Andres 1/11/1962 1/27/1962 215 36E SPECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-San Andres 8/12/1936 215 36E SPECIAL ENERGY CORPORATION SHELL STATE C 1 3880 PLUGOIL Grayburg-San Andres 10/31/1967 215 36E SPECIAL ENERGY CORPORATION SHELL STATE C 1 3880 PLUGOIL Grayburg-San Andres 9/18/1936 215 36E ATO ENERGY INCORPORATED STATE W 4 3973 PLUGOIL Grayburg-San Andres 9/18/1936 205 37E BURGUNDY OIL & GAS OF INCURE MONUMENT SOU 110 3958 OIL Grayburg-San Andres 1/3/1937 4/13/1937 205 37E	30025045350000	XTO ENERGY INCORPORATED	ORCUTT C 4	4097	CONWIW	Grayburg-San Andres	12/4/1936	1/7/1937	215	36E	9	1980 FWL 1980 FNL	32.516760	-103.305750
XTO ENERGY INCORPORATED ORCUTT C8 3855 OIL Grayburg-San Andres 4/21/1937 515 36E XTO ENERGY INCORPORATED ORCUTT-STATE C8 3855 OIL Grayburg-San Andres 1/2/1962 1/27/1962 215 36E SPECIAL ENERGY INCORPORATED ORCUTT-STATE C8 3855 ORG Grayburg-San Andres 1/11/1936 1/27/1962 215 36E SPECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-San Andres 6/6/1955 6/27/1955 215 36E SPECIAL ENERGY CORPORATION SHELL STATE C E 1 3880 PLUGOIL Grayburg-San Andres 6/6/1955 6/27/1957 215 36E ATO ENERGY INCORPORATED STATE B 1 3973 PLUGOIL Grayburg-San Andres 6/13/1936 9/18/1936 215 37E BURGUNDY OIL & GAS OF INCURE MONUMENT DNI 28 3873 OIL Grayburg-San Andres 5/18/1937 4/13/1937 205 37E XTO ENERGY INC EUNICE MONUMENT SOU 110 3958 OIL Grayburg-San Andres 2/9/2011 <	30025045360000	XTO ENERGY INCORPORATED	ORCUTT 6	3847	OIL	Grayburg-San Andres	1/10/1937	2/10/1937	215	36E	9	1980 FWL 660 FNL	32.520390	-103.305750
XTO ENERGY INCORPORATED ORCUTT C8 3855 OIL Grayburg-Son Andres 1/1/1962 1/27/1962 215 36E XTO ENERGY INCORPORATED ORCUTT-STATE C 8 3855 O@G Grayburg-Son Andres 1/1/1936 8/12/1936 215 36E SPECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-Son Andres 6/6/1955 6/27/1955 215 36E SPECIAL ENERGY CORPORATION SHELL STATE C E 1 3880 PLUGOIL Grayburg-Son Andres 6/6/1955 6/27/1957 215 36E SPECIAL ENERGY INCORPORATED STATE G 1 3880 PLUGOIL Grayburg-Son Andres 6/6/1955 6/27/1957 215 36E BURGUNDY OIL & GENDIC MONIMENT UNI 28 3873 CONNYIN Grayburg-Son Andres 5/18/1937 6/23/1937 205 37E XTO ENERGY INCORPORATED STATE W 4 3820 OIL Grayburg-Son Andres 2/9/2011 3/3/2011 205 37E XTO ENERGY INC EUNICE MONUMENT SOU 110 3958 OIL Grayburg-Son Andres 2/9/2011	30025045370000	XTO ENERGY INCORPORATED	ORCUIT C8	3855	OIL	Grayburg-San Andres	4/21/193/	6/12/193/	215	30E	٥	1980 FEL 660 FNL	32.520440	-103.301840
XTO ENERGY INCORPORATED ORCUTT-STATE C 8 38.55 O&G Grayburg-Son Andres 7/11/1936 8/12/1936 215 36E SPECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-San Andres 6/6/1955 6/27/1955 215 36E SPECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-San Andres 6/6/1955 6/27/1955 215 36E SPECIAL ENERGY CORPORATION SHELL STATE C E 1 3880 GAS Yates-Seven Rivers-Queen 10/23/1967 215 36E RUGUNDY OIL & GAS ON INCRPORATED STATE C 1 3873 CONNVIN Grayburg-San Andres 8/12/1936 215 36E XTO ENERGY INCORPORATED STATE W 4 3820 OIL Grayburg-San Andres 3/2/1337 4/13/1937 20S 37E XTO ENERGY INC EUNICE MONUMENT SOU 110 3958 OIL Grayburg-San Andres 2/9/2011 3/3/2011 20S 37E XTO ENERGY INC EUNICE MONUMENT SOU 110 3958 OIL Grayburg-San Andres 2/9/2011 3/1/1	30025045370001	XTO ENERGY INCORPORATED	ORCUTT C8	3855	OIL	Grayburg-San Andres	1/1/1962	1/27/1962	215	36E	9	1980 FEL 660 FNL	32.520440	-103.301840
SPECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-San Andres 7/11/1936 8/12/1936 215 36E 36E 38ECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-San Andres 6/6/1955 6/27/1955 215 36E 3	30025045370002	XTO ENERGY INCORPORATED	ORCUTT-STATE C8	3855	0&6	Grayburg-San Andres			. 215	36E	9	1980 FEL 660 FNL	32.520440	-103.301840
SPECIAL ENERGY CORPORATION STATE E 2 3880 PLUGOIL Grayburg-Son Andress 6/6/1955 6/27/1955 215 36E SPECIAL ENERGY CORPORATION SHELL STATE C E 1 3880 GAS Yofes-Sevan Rivers-Queen 10/23/1967 215 36E XTO ENERGY INCORPORATED STATE WAS CORNOWN STATE WAS CORNOWN Grayburg-San Andress 5/18/1937 215 36E ATTO ENERGY INCORPORATED STATE WAS CORNOWN Grayburg-San Andress 5/18/1937 4/13/1937 20S 37E ATTO ENERGY INCORPORATED EUNICE MONUMENT SOU 110 3958 OIL Grayburg-San Andress 2/9/2011 3/3/2011 20S 37E ATTO ENERGY INC EUNICE MONUMENT SOU 110 3958 OIL Grayburg-San Andress 2/9/2011 20S 37E ATTO ENERGY INC SORNOWING GRAYBURG-San Andress 9/17/1936 10/25/1936 20S 37E	30025045380000	SPECIAL ENERGY CORPORATION	STATE E 2	3880	PLUGOIL	Grayburg-San Andres	7/11/1936	8/12/1936	215	36E	9	1980 FEL 3300 FNL	32.513190	-103.301900
SPECIAL ENERGY CORPORATION SHELL STATE C E 1 3880 GAS Yotes-Seven Rivers-Queen 10/23/1967 215 36E ATO ENERGY INCORPORATED STATE G 1 3973 PLUGOIL Grayburg-San Andress 8/19/1936 9/18/1936 21S 36E ATO ENERGY INCORPORATED STATE WAS INCORPORATED STATE WAS INCORPORATED STATE WAS INCORPORATED 3/13/1937 4/13/1937 20S 37E ATO ENERGY INC EUNINCE MONUMENT 50U 110 3958 OIL Grayburg-San Andress 2/2/2011 3/3/2011 20S 37E ATO ENERGY INC EUNINCE MONUMENT 50U 110 3838 CONWIW Grayburg-San Andress 2/3/2011 20S 37E	30025045380001	SPECIAL ENERGY CORPORATION	STATE E 2	3880	PLUGOIL	Grayburg-San Andres	6/6/1955	6/27/1955	215	36E	9	1980 FEL 3300 FNL	32.513190	-103.301900
STATE G	30025045380002	SPECIAL ENERGY CORPORATION	SHELL STATE C E 1	3880	GAS	Yates-Seven Rivers-Queen	10/23/1967	10/31/1967	215	36E	9	1980 FEL 3300 FNL	32.513190	-103.301900
BURGUNDY OIL & GAS OF NEW MEXICO INC EUNICE MONUMENT UNI 28 3873 CONWIW Grayburg-San Andres 5/18/1937 b/1.2/1937 205 37E	30025046570000	XTO ENERGY INCORPORATED	STATE G 1	3973	PLUGOIL	Grayburg-San Andres	8/19/1936	9/18/1936	215	36E	9	1980 FWL 4620 FSL	32.513370	-103.305/50
XTO ENERGY INCORPORATED STATE W 4 3820 OIL Grayburg-San Andres 5/2/1357 4/13/1357 205 37E	30025061700000	BURGUNDY OIL & GAS OF NEW MEXICO INC	EUNICE MONUMENT UNI 28	3873	CONWIN	Grayburg-San Andres	5/18/193/	6/23/193/	202	3/E	E S	330 FWL 330 F3L	32.552110	-103.297750
XTO ENERGY INC EUNICE MUNUMENT SOU 110 3958 OIL Grayburg-San Andres 2/3/2011 3/3/2011 203 37E XTO ENERGY INCORPORATED SUNSHINE-STATE 1 3838 CONWIW Grayburg-San Andres 9/17/1936 10/25/1936 20S 37E	30025062840000	XTO ENERGY INCORPORATED	STATE W 4	3820	OIL	Grayburg-San Andres	3/2/1937	4/13/1937	202	3/E	30	660 FWL 1980 FML	32.545/50	-103.296/10
XIU ENERGY INCURPORALED SUNSHINE-SIATE 3838 CONWIN GRAPOUR SOME ALVIAGO 10/23/1930 203 37E	30025062840001	XTO ENERGY INC	EUNICE MONUMENT SOU 110	3958	OIL	Grayburg-San Andres	2/9/2011	3/3/2011	202	3/E	30	260 EWL 1980 FNL	32.545750	103 205750
4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	30025062880000	XTO ENERGY INCORPORATED	SUNSHINE-STATE 1	3838	CONWIN	Grayburg-San Andres	9/1//1930	10/25/1936	202	375	30	152 000 LANT 000 LST	32.338440	-103.290730
													^	

1

Federal D #7

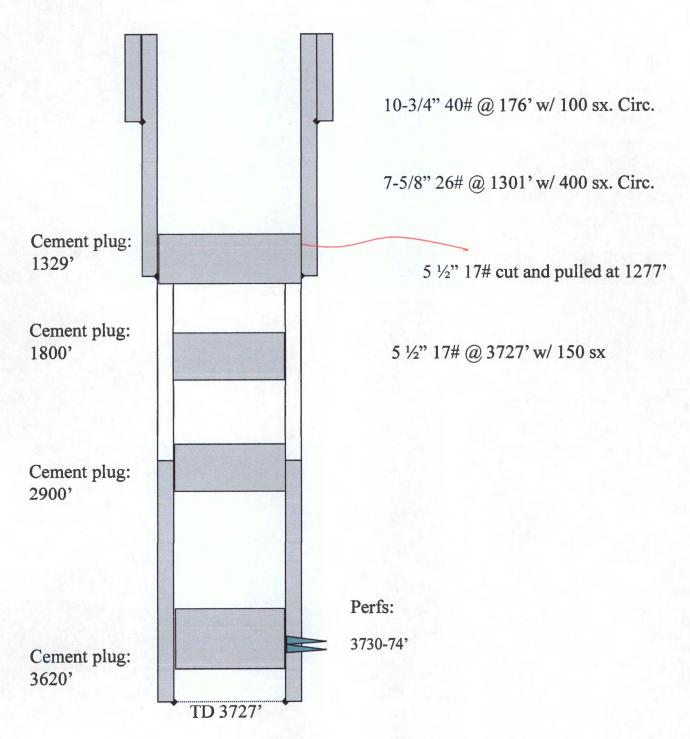
API # 30-025-04341 1980' FSL, 1980' FWL, Sec 26, T20S, R36E Lea Co., NM Eumont Field

KB 3584' (11.6') completion Date: 3/17/55 NM ID 1150027



Fopeano, L.C. Federal 2 #5

API # 30-025-04349 660 FSL & 1650 FEL Section 35, T20S, R36E Lea Co., NM Eumont Field

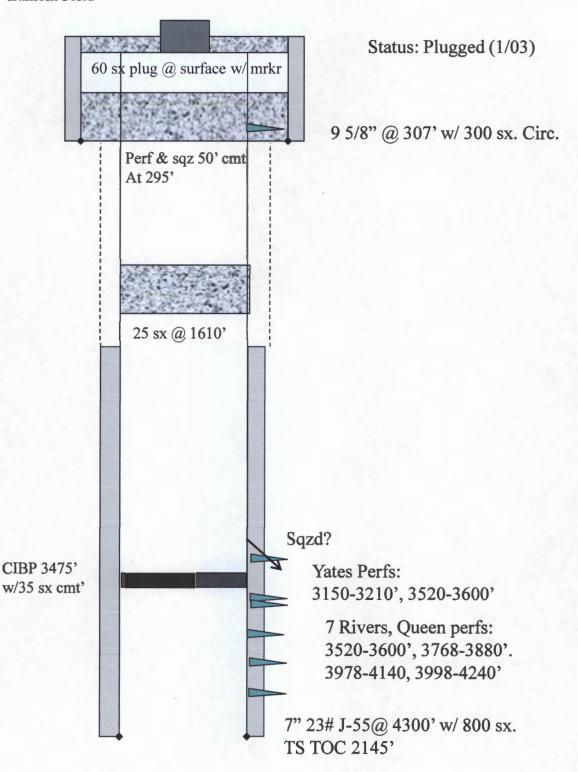


State WEG #1 (Amerada Hess)

VI. Exhibit C3

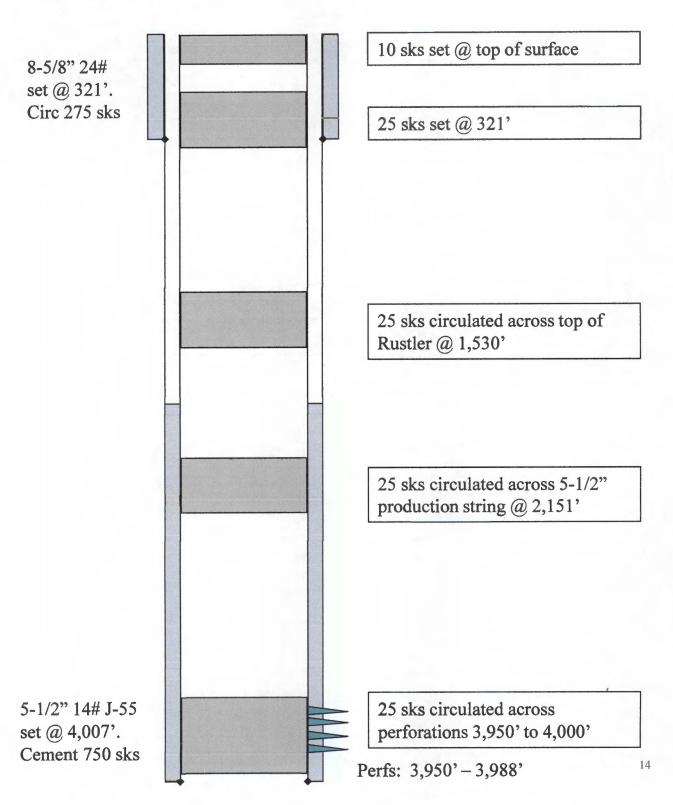
API # 30-025-04392 1980' FNL, 660' FEL, Sec 34, T20S, R36E Lea Co., NM Eumont Field

KB 3599' completion Date: 5/25/54



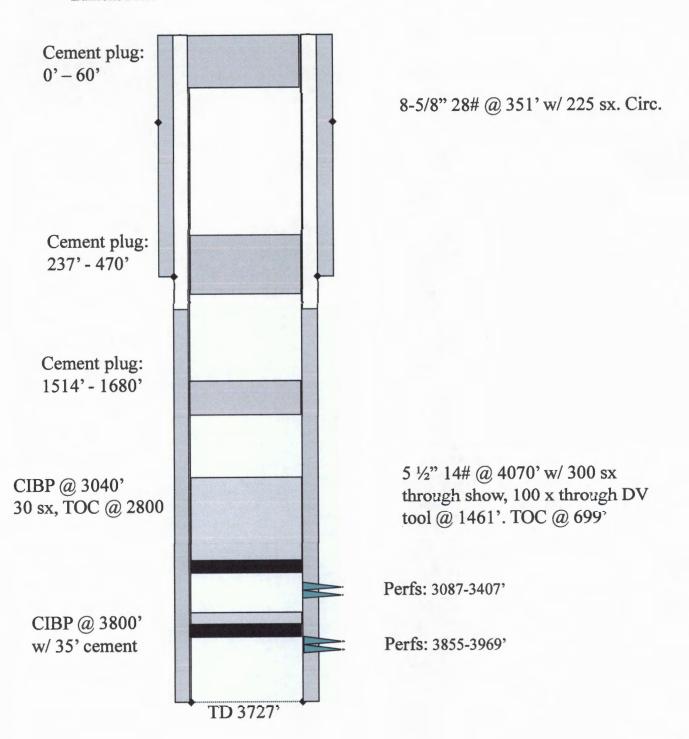
Elliot E.M. State #1

API # 30-025-04400 330 FEL 330 FNL Section 34, T20S, R36E Lea Co., NM Eumont Field



Bay Federal #3

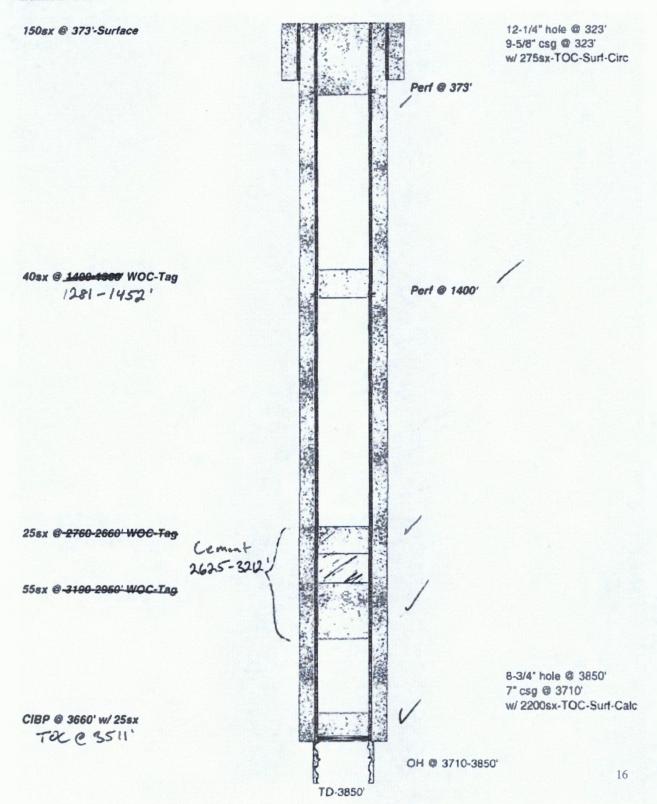
API # 30-025-04408 660 FWL 660 FNL Section 35, T20S, R36E Lea Co., NM Eumont Field



LW WHITE NCT B TRACT A #3 (Oxy USA Inc.)

API # 30-025-04410 1980 FEL 660 FSL, Sec 35, T20S, R36E Lea Co., NM Eumont Field

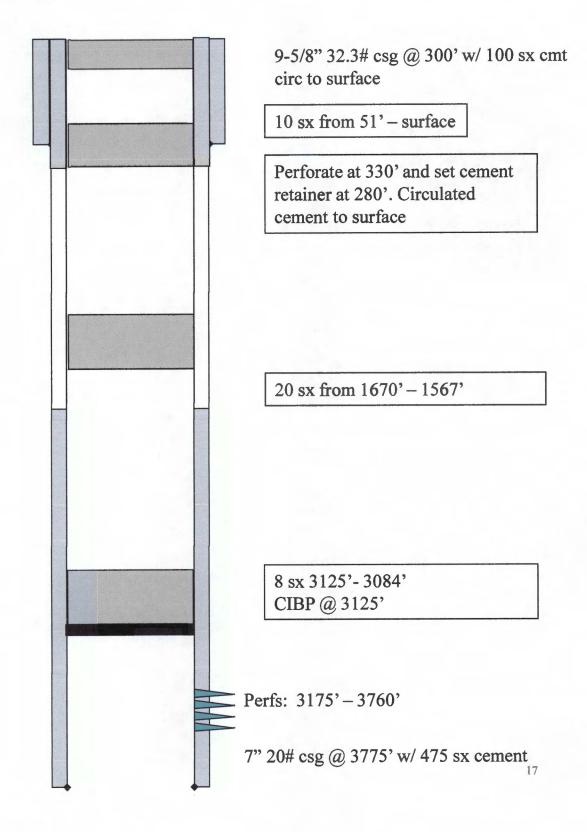
VI. Exhibit C6



LW White NCT B Tract #5

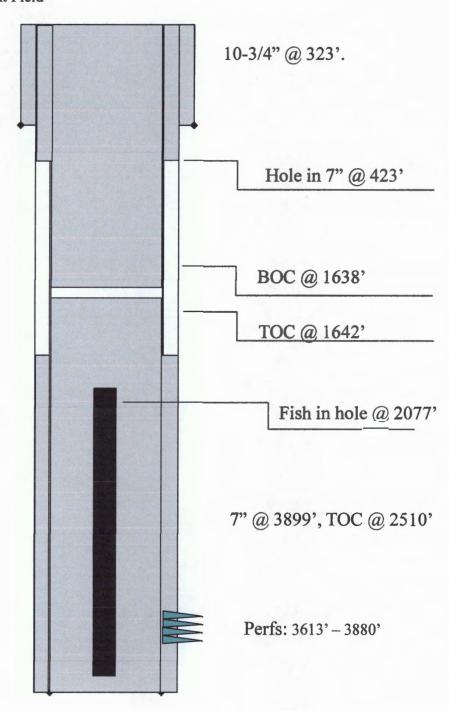
VI. Exhibit C7

API # 30-025-04412 660' FSL, 660' FWL, Sec 35, T20S, R36E Lea Co., NM Eumont Field



Ida A White #2

API # 30-025-04418 2310 FEL 1650 FSL Sec 35, T20S, R36E Lea Co., NM Eumont Field



VII. Proposed Injection Operation

- 1. Average injection rate target will be ~350 bpd. Maximum injection rate will be 1,000 bpd. These numbers are based off of typical injection rates in nearby Yates-Seven Rivers-Queen water floods.
- 2. The system will be a closed system. The injection well will not be made available for commercial disposal purposes.
- 3. Average injection pressure will be ~600 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injector will have perforation depths of approximately 3,800' (or 760 psi maximum injection pressure). Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.6 psi/ft (or 2,280 psi at 3,800').
- 4. The water source will be produced water from a combination of the Rice SWD system and several potential unit wells if additional supply is needed. The source water will be predominately Grayburg and San Andres formation water which will be treated with 35-50 ppm scale inhibitor.
- 5. Injection will be into the Yates-Seven Rivers-Queen formation, which is immediately productive in the area.

VIII. Geologic Data

The proposed waterflood will be injecting into the Yates-Seven Rivers-Queen reservoir. The portion that will be injected consists mainly of sandstones interbedded with dolomites and anhydrites. The reservoir quality rocks have porosities ranging from 10% to 20% and averages around 16%.

Formation Tops Are:

Formation	Offset Top (State WE G #1) 30-025-04392	Contents
Alluvium	GL	Fresh Water
Rustler	1552	Anhydrite
Salado (top of salt)	1737	Salt
Tansil (base of salt)	2985	Gas, Oil, & Water
Yates	3143	Gas, Oil, & Water
Seven Rivers	3556	Gas, Oil, & Water
Queen	3977	Gas, Oil, & Water
Y-SR-Q Injection Interval	3200-4200	Gas, Oil, & Water
Total Depth	4300	
Grayburg	4400	Gas, Oil, & Water

IX. Proposed Stimulation Program

The new drill injector will be acidized with 3,000 gal 15% HCl for each set of perforations. Acid in the Yates-Seven Rivers-Queen formation is known to break down the perfs and cause injection at lower pressures vs perforating alone. The new drill injectors will not be sand frac'd so there will be better vertical conformance.

X. Logging and Test Data for Wells

These will be new drill injectors.

XI. Chemical Analysis of Fresh Water Wells

According to records from the Office of the State Engineer (Exhibit D-1 through D-6) there are 3 INACTIVE water wells within the 1 mile radius around the proposed WEST EUMONT UNIT #522, 3 INACTIVE within 1 mile radius of location WEST EUMONT UNIT #523, 3 INACTIVE within a 1 mile radius of location WEST EUMONT UNIT #524, 3 INACTIVE within a 1 mile radius of location WEST EUMONT UNIT #525, 2 INACTIVE within a 1 mile radius of location WEST EUMONT UNIT #526, and 2 INACTIVE within a 1 mile radius of location WEST EUMONT UNIT #527. There are no ACTIVE water wells within the ½ mile radius of these locations. So, no existing underground drinking water sources are above or below the Yates-Seven Rivers-Queen reservoir within a mile radius. See Exhibits D1-D6.

Forty Acres Energy has obtained water analyses on 2 fresh water wells. The closest water well, the CP-00602, is between 1.5 and 2.1 miles away from each location, 300' (md) deep, and considered a "shallow" water supply. The second well, the CP-00587, is between 3.3 and 3.8 miles away from each location, 250'(md) deep, and considered a "shallow" water supply. See Exhibits E1 and E2.

XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII. Forty Acres Energy, LLC is the only offset operator.

Well 1: West Eumont Unit #522

Location: Twn 20S Rge 36E Sec 26

Footages: 10 FSL 1313 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13 Easting (X): 656884.78 mtrs Northing (Y): 3601181.47 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

XI. Exhibit D1a

POD Number	Code	POD Sub- basin		Q 64			ec :	Tws	Rng	x	Y	DistanceDep	othWellDep		Vater olumn
L 02552		L	LE		4	2 3	4	208	36E	656292	3600557*	861	80	45	35
L 02584		L	LE	4	4	1 2	26	208	36E	657173	3602082*	945	400	170	230
L 02540		L	LE	3	4	2 3	14	208	36E	656191	3600456*	1003			

Average Depth to Water: 107 feet

Minimum Depth: 45 feet

Maximum Depth: 170 feet

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 656884.78 Northing (Y): 3601181.47 Radius: 1609.3

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

WATER COLUMN AVERAGE DEPTH TO WATER

^{*}UTM location was derived from PLSS - see Help

Impact Water Analysis Report



CP-00587

SYSTEM IDENTIFICATION

Company: Merchant Land and Cattle Location: Scharbauer Watering Sample Source: Tank Salesman: David Garcia

Sample ID#:

89924

Sample Date: Report Date: 12-20-2017 01-02-2018

WATER CHEMISTRY

CATIONS	
Calcium(as Ca)	14.85
Magnesium(as Mg)	2.74
Barium(as Ba)	0.04
Strontium(as Sr)	0.35
Potassium(as K)	0.06
Lithium(as Li)	0.00
Iron(as Fe)	0.10
Manganese(as Mn)	0.01

ANIONS

Chloride(as Cl) 300.00

Sulfate(as SO₄) 324.00

Dissolved CO₂(as CO₂) ND

Bicarbonate(as HCO₃) 354.15

H₂S (as H₂S) ND

Boron(as B) 12.71

PARAMETERS

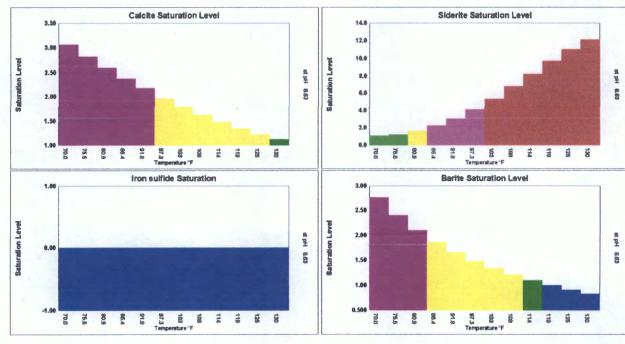
AKAMETEKS	
Temperature(°F)	77.00
Sample pH	8.53
Conductivity	1959
T.D.S.	1540
Resistivity	510.46
Sp.Gr.(g/mL)	1.00

SCALE AND CORROSION POTENTIAL

Temp.	Press.	-	lcite		ydrite		sum		larite		estite		derite		awenite	co2	pCO ₂	
(OF)	(atm)	Ca	CO3	Cal	504	CaSO ₄	*2H2O	В	aSO4	Sr	504	F	eCO3		FeS	(mpy)	(atm)	
70.00	1.00	3.06	8.42	0.00635	-1406	0.0109	-1161	2.76	0.0380	0.0168	-39.84	1.07	< 0.001	0.00	-0.0666	0.00838	0.00205	
75.45	10.00	2.82	7.37	0.00632	-1406	0.0106	-1176	2.40	0.0347	0.0166	-40.26	1.20	< 0.001	0.00	-0.0729	0.0129	0.0113	
80.91	19.00	2.60	6.38	0.00632	-1400	0.0103	-1189	2.11	0.0312	0.0165	-40.48	1.61	0.00305	0.00	-0.0794	0.00889	0.0205	
86.36	28.00	2.38	5.43	0.00638	-1389	0.0101	-1200	1.86	0.0275	0.0165	-40.53	2.22	0.00630	0.00	-0.0863	0.00101	0.0298	
91.82	37.00	2.17	4.54	0.00647	-1372	0.00992	-1209	1.65	0.0235	0.0165	-40.44	3.03	0.0110	0.00	-0.0935	0.0120	0.0390	
97.27	46.00	1.97	3.72	0.00660	-1352	0.00975	-1217	1.48	0.0193	0.0166	-40.24	4.08	0.0175	0.00	-0.101	0.0114	0.0483	
102.73	55.00	1.79	2.99	0.00677	-1326	0.00961	-1223	1.34	0.0149	0.0168	-39.95	5.32	0.0257	0.00	-0.109	0.0110	0.0575	
108.18	64.00	1.62	2.32	0.00699	-1298	0.00990	-1197	1.21	0.0102	0.0169	-39.63	6.74	0.0359	0.00	-0.117	0.00988	0.0668	
113.64	73.00	1.47	1.75	0.00725	-1265	0.0102	-1168	1.10	0.00518	0.0170	-39.33	8.22	0.0473	0.00	-0.125	0.00873	0.0760	
119.09	82.00	1.34	1.24	0.00756	-1230	0.0106	-1141	0.995	>-0.001	0.0172	-39.06	9.69	0.0598	0.00	-0.134	0.00778	0.0852	
124.55	91.00	1.22	0.805	0.00791	-1193	0.0109	-1115	0.905	-0.00627	0.0173	-38.81	11.02	0.0720	0.00	-0.144	0.00695	0.0945	
130.00	100.00	1.12	0.429	0.00832	-1153	0.0113	-1090	0.824	-0.0127	0.0174	-38.58	12.13	0.0834	0.00	-0.154	0.00621	0.104	
		xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	XSAT	mg/L			

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{Sp} pCO₂ (atm) is the partial pressure of CO₂ in the gas phase.

mg/L scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.



JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

May 28, 2019

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Forty Acres Energy, LLC has filed an application with the New Mexico Oil Conservation Division seeking approval to drill the following injection wells for secondary recovery purposes in the West Eumont (Waterflood) Unit:

West Eumont Unit No. 522 in Unit M of Section 26-20S-36E

West Eumont Unit No. 523 in Unit N of Section 26-20S-36E

West Eumont Unit No. 524 in Unit F of Section 35-20S-36E

West Eumont Unit No. 525 in Unit F of Section 35-20S-36E

West Eumont Unit No. 526 in Unit E of Section 35-20S-36E

West Eumont Unit No. 527 in Unit K of Section 35-20S-36E

A copy of the application is enclosed. If you object to the application, you must notify the Division in writing within 15 days (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

Julies Diace

Attorney for Forty Acres Energy, LLC

Exhibit A

Bureau of Land Management

New Mexico Commissioner of Public Lands

Chevron U.S.A. Inc.

XTO Energy Inc.

Apache Corporation

Henry Vandenburgh as Trustee for Virgil E. White

Lawrence W. White

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 26, 2019 and ending with the issue dated May 26, 2019.

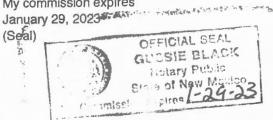
Publisher

Sworn and subscribed to before me this 26th day of May 2019.

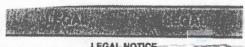
Business Manager

My commission expires

(Seal)



This newspaper is duly qualified to publish "" legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



MAY 26, 2019

NOTICE

To: Chevron U.S.A. Inc., XTO Energy Inc., Apache Corporation, Henry Vandenburgh as Trustee for Virgil E. White, Lawrence W. White, Ascent Energy LLC, and all other interested parties: Forty Acres Energy, LLC has filed applications with the New Mexico Oil Conservation Division seeking approval to drill the following injection wells for secondary recovery purposes in the West Eumont Unit:

West Eumont Unit No. 522 in Unit M of Section 26-20S-36E West Eumont Unit No. 523 in Unit N of Section 25-20S-36E West Eumont Unit No. 524 in Unit F of Section 35-20S-36E West Eumont Unit No. 525 in Unit F of Section 35-20S-36E West Eumont Unit No. 525 in Unit E of Section 35-20S-36E West Eumont Unit No. 527 in Unit K of Section 35-20S-36E West Eumont Unit No. 521 in Unit B of Section 2-21S-35E West Eumont Unit No. 218 in Unit B of Section 2-21S-35E West Eumont Unit No. 419 in Unit H of Section 33-20S-36E West Eumont Unit No. 419 in Unit H of Section 33-20S-36E West Eumont Unit No. 420 in Unit A of Section 33-20S-36E West Eumont Unit No. 421 in Unit A of Section 33-20S-36E West Eumont Unit No. 422 in Unit A of Section 33-20S-36E

The expected maximum injection rate is 1000 BWPD per well, and the maximum injection pressure is 760 psi. If you object to the application you must file a written objection or request for hearing with the Division within 15 days of the date this notice is published. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Fallure to object will preclude you from contesting this matter at a later date. The name and address of the contact party for applicant is James Bruce, P.O. Box 1066, Santa Fe, New Mexico 87504, (505) 982-2043. The unit area is centered approximately 5 miles northwest of Oil Center, New Mexico.

01101711

00228736

JAMES BRUCE JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504

New Mexico Office of the State Engineer Well 1: West Eumont Unit #522 Water Column/Average Depth to Water Location: Twn 20S Rge 36E Sec 26 (RePOD has been replaced, Onephaned, Cethe file is closed) Footages: 10 FSL 1313 FWL (A CLINIANANA in the POD suffix indicates the POD has been replaced County: Lea (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in melans) (In feet) water right file.) Location For Office of the State Engineer: POD Numbi NAD 1983 UTM Zone 13 Within 1 4 4 1 26 20S 36E 657 173 3602082* 945 400 170 230 Easting (X): 656884.78 mtrs L 02594 Mile Radius 1003 Northing (Y): 3601181.47 mtrs 3 4 2 34 208 36E 656191 3600456* 2 2 2 26 20S 36E 857972 3602698* 1865 50 2.1 Miles 3310 01 218 35E 057711 3 3 14 20S 36E 668631 3421 3671 L 13393 POD1 1 3 2 31 20S 37E 680519 3678 L 13393 POD2 1 3 2 31 20S 37E 680622 L 13394 P001 3 1 4 31 20S 37E 660566 858341 2 3 3 13 20S 36E L 08988 L 08687 4209 63 L 01249 82 29 L 04807 4270 70 35 L 02451 35 L 10135 L 04410 S 4002 100 65 Water 4002 61 L 01254 4 2 40 20S 37E 881070 4986 84 L 04410 **Analysis** 60 a 4 10 20S 36E 6128 **Available** 2 2 19 20S 37E 661063 5189 70 35 14 L 13752 POD3 2 3 4 12 20S 36E 859093 5613 46 42 11 L 13752 POD4 L LE 2 3 4 12 20S 38E 859190 5614 LE CP 660587 6000 CP 00893 POD1 3 2 1 08 218 36E CP LE 1 3 1 04 21S 36E 881771 5850 5000 1218 CP 00894 POD1 L 13752 POD2 L LE 2 3 4 12 20S 38E *UTM location was derived from PLSS - see Help 2/12/18 4:12 PM Page 1 of 2 WATER COLUMN/ AVERAGE (ACDN##### in the POD suffix indicates the (R=POD has POD has been replaced (quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest) (NAD83 UTM in melas) C=the file is (in feet) water right file.) Depth Depth Water POD Numbe 3808422 2 3 4 12 20S 38E L 19762 POD1 L 14330 PG05 L 14390 POD6 L 14330 POD4 21 L 14330 POD7 L 14330 POD2 661383 5789 5000 1128 3872 CP 00870 POD1 1 1 4 20 20S 37E 662206 5801 L 14330 POD3 L 10249 3 2 10 20S 36E 665700 5917 60 12 208 36E 658823 3606833* 6074 70 15 3.7 Miles 1 1 14 218 35E 655531 CP00587 POD1 CP LE 3595337* 5999 250 L 04690 1 3 07 20S 37E 059626 8217 60 22 6251 L 13524 POD1 1 3 2 12 205 386 CP LE 6419 4900 1200 CP00897 POD1 04 218 36E 682466 4 2 1 12 20S 38E L 10100 S Average Depth to Water: 168 feet Minimum Depth: Maximum Depth: 1218 feet

XI. Exhibit D1b

Record Count: 41

UTMNAD83 Radius Search (in meters):

Easting (X): 656884.78

Northing (Y): 3601181.47

Radius: 6437.3

Well 2: West Eumont Unit #523

Location: Twn 20S Rge 36E Sec 26

Footages: 10 FSL 2481 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13 Easting (X): 657240.54 mtrs Northing (Y): 3601187.17 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW ##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters) (In feet)

	POD													
	Sub-			Q										Vater
POD Number Code	basin	County	64	16	4	Sec	Tws	Rng	X	Y	DistanceDep	thWellDep	thWater Co	lumn
L 02584	L	LE	4	4	1	26	208	36E	657173	3602082*	897	400	170	230
L 02552	L	LE		4	2	34	205	36E	656292	3600557*	1138	80	45	35
L 02540	L	LE	3	4	2	34	20S	36E	656191	3600456*	1279			

Average Depth to Water: 107 feet Minimum Depth: 45 feet

XI. Exhibit D2a

Maximum Depth:

170 feet

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 657240.54 Northing (Y): 3601187.17 Radius: 1609.3

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN/ AVERAGE DEPTH TO WATER

^{*}UTM location was derived from PLSS - see Help

Well 2: West Eumont Unit #523 Location: Twn 20S Rge 36E Sec 26 Footages: 10 FSL 2481 FWL

County: Lea

Location For Office of the State Engineer:

Water **Analysis Available**

NAD 1983 UTM Zone 13 Easting (X): 657240.54 mtrs Northing (Y): 3601187.17 mtrs

Within 1 Mile Radius

> 2 Miles away

POD Number

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(R=POD has been replaced, O=orphaned, C=the file is closed) (ACUIV#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

POD

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD63 UTM in meters)

l	L 02584	L	Œ	-	-	1	20	205	30E	00/1/3	3002082"	997	400	1/0	230
ĺ	L 02552	L	LE		4	2	34	208	36E	666292	3600557"	1138	80	45	35
	L 02540	L	LE	3	4	2	34	208	36E	858191	3600466* 🌑	1279			oran Mari
	L 11194	L	LE	2	2	2	26	208	36E	057972	3602698"	1678	60		
١	CP 00602 POD1	CP	LE				01	218	35E	867711	3597976° 🌑	3246	300		
	L 13393 POD1	L	LE	4	3	2	31	208	37E	880519	3600063 🔴	3320	95	90	15
	L 13393 POD2	L	LE	1	3	2	31	208	37E	860522	3000035	3327	95	90	15
	L 04606	L	Œ		3	3	14	208	30E	055631	3504594*	3480	70	50	20
	L 13394 POD1	L	LE	3	1	4	31	209	37E	660566	3000105	3479	100	85	16
	L 01276	L	LE	2	3	3	13	205	36E	058341	36047 18"	3698	212	200	12
	L 09887	L	LE	1	1	4	14	205	38E	657329	3505103"	3921	130	55	76
	L 08988	L	LE	2	2	4	16	208	38E	656320	3005089"	4008	325	205	60
	L 01249	L	LE	2	3	4	13	208	36E	659150	3804730° 🌑	4024	63		
	L 02451	L	LE		1	1	19	208	37E	659964	3804241"	4025	70	35	36
	L 04607	L	LE		3	2	14	205	36E	667425	3605412*	4228	82	53	29
	L 10135	L	Œ		4	2	14	208	38E	667928	3805418*	4271	55	20	36
	L 04410 S	L	LE		1	2	19	205	37E	680780	3804162*	4601	100	35	66
	L 04410	L	LE		4	2	10	208	37E	881070	3803965° 💮	4667	84	35	40
	L 01254	L	LE	2	2 3	2	13	208	36E	659138	3005536"	4744	81		
	L 02450	L	LE		2	2	19	208	37E	881063	3804269"	4903	70	35	36
	L 10250	L	LE		3	4	10	205	38E	655800	3000 102"	5208	60		
	CP 00894 POD1	CP	LE	1	3	1	04	215	36E	001771	3598344ª 🍪	5348	5000	1218	3782
	CP 00893 PDD1	CP	LE	2	2	1	08	218	30E	000587	35000 10"	5423	5000	1000	4000
	L 14390 POD5	L	LE	4	1	4	20	20\$	37E	662173	3803503	5449	35	24	11
	L 14390 POD6	L	LE		1 1	4	20	205	37E	662191	3803504	5456	45	24	21
	L 14330 P004	L	LE		1	4	20	205	37E	662167	3603402	5457	36	24	11

*UTM location was derived from PLSS - see Help

2/12/18 4:18 PM

Page 1 of 2

WATER COLUMN/ AVERAGE DEPTH TO WATER

(ACLIWING in the POD suffix indicates the POD has been replaced

(R=POD has been replaced, O=orphaned,

& no longer serves a water right file.)	C=the file is closed)							2=NE 3= it to larg	= SW 4=SI (est) (!	E) NAD83 UTM in mo	nters)	(In feet)	
POD Number	POD Sub- Code basin	Count		Q 16		Sec	Tvs	Rng	×	Y	Distance			Water Column
L 14390 POD7	L	LE	1	1	4	20	208	37E	662167	3803467	5459	45	24	21
L 14390 POD2	L	LE	1	1	4	20	20\$	37E	662167	3803507 🎳	5403	36	24	11
L 13752 POD4	L	LE	2	3	4	12	208	36E	669190	3808301 🍪	5472	42	31	11
L 14330 POD3	L	LE	1	1	4	20	208	37E	662205	3803404	5474	35	24	11
L 13752 POD3	L	LE	2	3	4	12	205	36E	659093	3000342	5478	45	31	14
CP 00870 POD1	CP	Œ	4	4	4	05	215	38E	661383	3597536° 🍏	5521	5000	1128	3872
L 13762 POD2	L.	LE	2	3	4	12	208	36E	659123	3808389	5632	45	31	14
L 13752 POD1	Ł	Œ	2	3	4	12	208	36E	859047	3808422	5637	42	31	11
L 10100	L	LE				12	205	36E	858823	3505933"	5863	70	56	15
L 10249	L	LE		3	2	10	208	36E	855790	3808997° 🍪	5988	60		
L 04690	L	LE		1	3	07	208	37E	659826	3608659*	6051	50	28	22
CP 00587 POD1	CP	LE		1	1	14	215	35E	655531	3595337* 🌑	6094	250		
C P 00897 POD1	CP	LE			Ī	04	218	36E	662488	3599049*	8114	4900	1200	3700
L 13524 POD1	L	LE	-1	3	2	12	208	36E	668948	3807092	8137	42	33	9
L 02402	L	LE	1	4	1	28	208	37E	863415	30023774	6288	60	40	20

LE 4 2 1 12 20S 38E 658704 38073467

LE 2 2 1 33 206 37E 063036 3801169*

LE 2 2 1 33 205 37E 663636 3801169*

3.8 Miles

awav

8395 395 Average Depth to Water:

6329

6396 120

Minimum Depth: 201est Maximum Depth: 1218 feet

276 120

XI. Exhibit D2b

Repord Count: 44

L 10160 S

L 07355

UTMNAD83 Radius Search (in meters):

Easting (3): 857240.54

Northing (Y): 3601187.17

Radius: 6497.3

24

Well 3: West Eumont Unit #524

Location: Twn 20S Rge 36E Sec 35

Footages: 1350 FNL 2495 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 657250.98 mtrs Northing (Y): 3600772.93 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

XI. Exhibit D3a

and the same of th	(10000)				*					E			1000		
POD Number	Code	POD Sub- basin	County	3000	Q 16		Sec	Tws	Rng	x	Y	DistanceDep	thWellDept		Vater olumn
L 02552		L	LE		4	2	34	20\$	36E	656292	3600557*	982	80	45	3:
L 02540		L	LE	3	4	2	34	20S	36E	656191	3600456*	1106			
L 02584		L	LE	4	4	1	26	20S	36E	657173	3602082*	1311	400	170	231
											Averag	ge Depth to Wate	r	107 fee	et
												Minimum Dep	th:	45 fee	et

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 657250.98 Northing (Y): 3600772.93 Radius: 1609.3

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning th accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/9/18 9:28 AM

WATER COLUMN AVERAGE DEPTH TO WATER

Maximum Depth:

170 feet

Well 3: West Eumont Unit #524 Location: Twn 20S Rge 36E Sec 35 Footages: 1350 FNL 2495 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 657250.98 mtrs

Within 1 Mile Radius Northing (Y): 3600772.93 mtrs 1.8 Miles away Water **Analysis Available** 2/12/18 4:21 PM (R=POD has POD suffix indicates the been replaced, O=orphaned, POD has been replaced & no longer serves a water right file.) POD Number L 14330 P 000 L 14330 POD7

3.5 Miles

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLIMBBARF in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)							2=NE3	=SW 4=SE) AD83 UTM in mo	des)		In feet)	
POD Number	POD Sub- Code basin C	ount		Q 16		Sec	Twe	Rng	x	¥	Distance		Depth Water	
L 02552	L	LE		4	2	34	208	36E	656292	3600557*	982	90	45	36
L 02540	L	LE	3	4	2	34	205	36E	656191	3600456* 🌑	1106			
L 02584	L	LE	4	4	1	26	208	36E	657173	3802082* 🍅	1311	400	170	230
L 11194	L	LE	2	2	2	26	208	36E	657972	3602698*	2066	60		
CP 00602 POD1	CP	LE				01	218	35E	657711	3597976*	2834	300		
L 13393 POD1	L	LE	1	3	2	31	208	37E	680519	3000063	3270	95	80	16
L 19393 POD2	L	LE	1	3	2	31	205	37E	660522	3000035	3274	95	80	16
L 13394 POD1	L	LE	3	1	4	31	208	37E	660566	3800 185	3370	100	95	16
L 04506	L	LE		3	3	14	208	36E	655631	3504594" 🌑	3871	70	50	20
L 01275	L	LE	2	3	3	13	208	36E	658341	38047184	4092	212	200	12
L 08987	L	LE	1	1	4	14	208	36E	657329	3505108*	4335	130	55	76
L 02451	L	LE		1	1	19	205	37E	659864	3504241*	4342	70	36	36
L 01240	L	LE	2	3	4	13	208	36E	669160	3804730°	4389	63		
L 08986	L	LE	2	2	4	15	208	38E	668320	3505090* 🍪	4415	325	285	00
L 04507	L	LE		3	2	14	208	366	057425	3005412"	4042	82	63	25
L 10135	L	LE		4	2	14	205	36E	657828	3505418"	4680	55	20	36
L 04410 6	L	LE	4	1	2	19	205	37E	660760	3504152*	4671	100	35	00
L 04410	L	LE		4	2	10	203	37E	881070	3803858° 🌑	4908	84	35	46
C P 00093 POD1	CP	LE	3	2	1	08	219	36E	660567	35959 10*	5097	6000	1000	4000
L 01254	L	LE	2	3	2	13	208	36E	669138	3805638*	5123	81		
C P 00594 P 0 D 1	CP	LE	1	3	1	04	218	36E	881771	3508344"	5131	5000	1218	3782
L 02450	L	LE		2	2	19	205	37E	661063	3504259° 🍅	5105	70	35	36
C P 00870 POD1	CP	LE	1	4	4	05	215	36E	661383	3597530"	5248	5000	1128	3872
L 10250	L	LE		3	4	10	208	36E	655800	3805192*	5809	60		
L 14330 POD5	L	LE	1	1	4	20	208	37E	002173	3503503	5829	35	24	11
and the second second	L	LE	4	1	4	20	208	37E	862197	3003402 66	5635	35	24	11

Page 1 of 2

WATER COLUMN AVERAGE DEPTH TO WATER

(quarters are 1=NW 2=NE3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters) C=the file is closed) (în feet) POD Sub- Q Q Q Code basin County St 18 4 Sec Twe Rng Distance Well Water Column 1 1 4 20 20S 37E 662181 L LE 1 1 4 20 20S 37E 662167 3803407 L 14330 POD2 LE 1 1 4 20 20S 37E 1 1 4 20 208 37E 1 1 14 218 35E LE 2 3 4 12 20S 38E

CP 00587 POD1 L 13762 POD4 L 13752 POD3 L LE 2 3 4 12 20S 36E 659093 3505342 C P 00897 POD1 CP LE 04 219 38E L 13752 POD2 L LE 2 3 4 12 20S 38E 659123 L LE 2 3 4 12 20S 38E L 13752 POD1 L LE 12 20\$ 36E 659823 3606833* 6280 CP 00280 POD1 CP LE 2 4 2 18 218 36E 8311 300 CP LE 1 1 3 00 218 38E 681805 3598337* CP 00595 POD1 8357 5000 1200 L 02402 L LE 1 4 1 28 20\$ 37E 663415 3602377* L LE 3 2 10 20S 38E 885790 3808997" A L 10248 L 07355 L LE 2 2 1 33 20S 37E 663636 L 08157 L LE 2 2 1 33 205 37E 663636 3601169° 6397 395 275 L 04590 1 3 07 20S 37E 689826 3808869*

Average Depth to Water: 225 feet Minimum Depth: 20 feet Maximum D epth: 1218 feet

XI. Exhibit D3b

Record Count: 44

UTMNAD83 Radius Search (in meters): Easting (X): 057250.98

Northing (Y): 3600772.93

Radius: 8437.3

Well 4: West Eumont Unit #525

Location: Twn 20S Rge 36E Sec 35

Footages: 1340 FNL 1670 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13 Easting (X): 656999.7 mtrs

Northing (Y): 3600771.84 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code	POD Sub- basin			Q 16	-		Tws	Rng	X	Y	DistanceDep	thWellDen		Vater
L 02552		L	-						_		3600557*	The second second second second second	80	Name and Address of the Owner, where the Owner, which is	35
L 02540		L	LE	3	4	2	34	20\$	36E	656191	3600456*	868			
L 02584		L	LE	4	4	1	26	208	36E	657173	3602082*	1321	400	170	230
											Avera	ge Denth to Wate	-	107 fee	et

Average Depth to Water: 107 feet

Minimum Depth: 45 feet

Maximum Depth: 170 feet

XI. Exhibit D4a

Record Count: 3

UTMNAD83 Radius Search (in meters):

Easting (X): 656999.7 Northing (Y): 3600771.84 Radius: 1609.3

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN AVERAGE DEPTH TO WATER

Well 4: West Eumont Unit #525 Location: Twn 20S Rge 36E Sec 35 Footages: 1340 FNL 1670 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13 Easting (X): 656999.7 mtrs Northing (Y): 3600771.84 mtrs

Within 1

Mile Radius





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A C LINIMANN in the POD sufficient indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)							2=NE 3	= SW 4=SE gest) (N	O AD83 UTM in mo	sters)	0	In feet)	
POD Number	POD Sub- Code basin Co	unt		Q 16		Sec	Twe	Rna	х	¥	Distance		Depth Water	
L 02552	L	LΕ		4	2	34	208	36E	656292	3600557*	739	80	45	35
L 02540	L	Œ	3	4	2	34	208	36E	656191	3800458*	988			
L 02584	L	LE	4	4	1	26	208	36E	657 173	3802082*	1321	400	170	230
L 11194	LI	LE	2	2	2	26	208	36E	057972	3602698"	2157	60		
C P 00802 P 0 D 1	CP I	Æ				01	218	35E	657711	3597976"	2884	300		
L 13393 POD1	L	UE.	1	3	2	31	209	37E	660519	3000063	3521	95	80	15
L 13393 POD2	L	LE	1	3	2	31	208	37E	660622	3000035	3626	95	80	15
L 13394 POD1	L	LE	3	1	4	31	208	37E	660586	3000105	3017	100	85	15
L 04806	L	LE		3	3	14	208	36E	656631	3004594"	3839	70	50	20
L 01276	L I	LE	2	3	3	13	208	36E	659341	3804718"	4167	212	200	12
L 08887	L	Æ	1	1	4	14	208	36E	057329	3805108*	4348	130	55	75
L 00000	L	Œ	2	2	4	16	203	30E	000320	3005080"	4370	325	205	60
L 02451	L	Œ		1	1	19	208	37E	659964	3004241°	4498	70	35	35
L 01249	L	LE	2	3	4	13	209	36E	859150	3804730° 🌑	4504	63		
L 04807	L	LE		3	2	14	208	38E	857425	3805412* 🍪	4859	82	53	29
L 10135	L	LE		4	2	14	208	36E	657828	3805418*	4719	65	20	35
L 04410 S	L	LE	4	1	2	19	205	37E	660760	3804152*	5050	100	35	85
L 04410	L	LE		4	2	19	208	37E	661070	3003850"	5108	84	35	40
L 01254	L	LE	2	3	2	13	208	36E	659138	3805538*	5222	81		
CP 00893 POD1	CP (LE	3	2	1	08	215	36E	860567	35000 10° 💮	5264	5000	1000	4000
CP 00894 POD1	CP I	LE	1	3	1	04	215	38E	861771	3598344"	5353	5000	1218	3782
L 02450	L	LE		2	2	10	208	37E	661063	3504250*	5354	70	35	35
CP 00870 POD1	CP I	LE	1	4	4	05	218	38E	661383	3597538° 🍪	5448	6000	1128	3872
L 10250	L	LE		3	4	10	208	36E	655800	3606192*	5551	60		

*UTM location was derived from PL\$8 - see Help

L 14330 POD6

WATER COLUMN AVERAGE DEPTH TO WATER 2/12/18 4:24 PM Page 1 of 2

1 1 14 218 35E 655531 3596337*

LE 1 1 4 20 206 37E 662173 3603603

(A C LIVING IN the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replace O=orphaned, C=the file is closed)	d.						2=NE3	= SW 4=:	SE) (NAD83 UTM in m	ekees)	(In feet)	
	POD Sub-			0										
POD Number	Code basin	County				9ac	Tye	Ring		K Y	Distance			Water
L 14390 POD4	L	LE	1	1	4	20	208	37E	88218	7 3803402 🌍	5857	35	24	11
L 14390 POD8	L	LE	1	1	4	20	208	37E	66218	1 3803504	5867	45	24	21
L 14330 PO07	L	LE	1	1	4	20	208	37E	66218	7 3803497 🍪	5859	45	24	21
L 14330 POD2	L	LE	1	1	4	20	208	37E	80218	7 3803507 🍪	5884	35	24	11
L 14330 POD3	L	LE	1	1	4	20	208	37E	66220	5 3803494	5874	35	24	11
L 13752 POD4	L	LE	2	3	4	12	20\$	38E	85919	0 3808301 🍪	5947	42	31	11
L 13762 POD3	L	LE	2	3	4	12	208	38E	85909	3 3005342	5951	45	31	14
L 13752 POD2	L	LE	2	3	4	12	208	36E	65912	3 3000389 🍏	6005	45	31	14
L 13752 POD1	L.	LE	2	3	4	12	208	36E	65904	7 3808422	6009	42	31	11
CP00007 PDD1	CP	LE				04	218	36E	66248	8 3508048*	8127	4900	1200	3700
L. 10100	L	LE				12	208	36E	65882	3 3608833"	6329	70	55	16
L. 10249	L	LE		3	2	10	208	36E	66579	0 3808997* 🍪	6341	60		
CP 00280 POD1	CP	LE	2	4	2	18	218	36E	00001	4 3595098"	6424	300		
										Avera	ge Depth to	Water	203	feet
											Minimum	Depth:	20	feet

Maximum Depth: 1218 feet

Record Count: 39

UTMNAD83 Radius Search (in meters):

Easting (X): 656999.7

Northing (Y): 3800771.84

Radius: 8497.3

Well 5: West Eumont Unit #526

Location: Twn 20S Rge 36E Sec 35

Footages: 2530 FNL 1290 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13 Easting (X): 656889.32 mtrs Northing (Y): 3600407.46 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

XI. Exhibit D5a

		POD												
707 N		Sub-		Q		10000000	_							ater
POD Number	Code	basin	County	04	0 4	Sec	Iws	Kng	X	Y	DistanceDep	thWellDept	hWater Co	lumn
L 02552		L	LE		4 2	34	208	36E	656292	3600557*	615	80	45	35
L 02540		L	LE	3	4 2	34	208	36E	656191	3600456* 🍪	700			

Average Depth to Water:

45 feet

Minimum Depth:

45 feet

Maximum Depth:

45 feet

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 656889.32

Northing (Y): 3600407.46

Radius: 1609.3

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

2/9/18 9:36 AM

WATER COLUMN AVERAGE DEPTH TO WATER

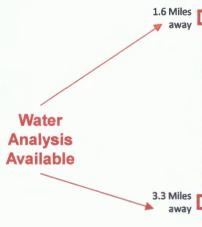
Well 5: West Eumont Unit #526 Location: Twn 20S Rge 36E Sec 35 Footages: 2530 FNL 1290 FWL

County: Lea

Location For Office of the State Engineer: NAD 1983 UTM Zone 13

Easting (X): 656889.32 mtrs Northing (Y): 3600407.46 mtrs

Within 1 Mile Radius





New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A C LIN ##### in the	(R=POD has							0,49	,			-	
POD suffix indicates the POD has been replaced & no longer serves a	Deen replaced Deorphaned, Cethe file is							3=SW 4=SE		4			
water right file.)	closed) POD					smalle	st to La	rgest) (N	AD83 UTM in m	eneu)		In feet)	
POD Number	Sub- Code basin C	ount		18 4		TWE	Rna	×	Y	Distance		Depth Water	Water Column
L 02552	L	LE				4 209		656292	3600557° 🎳	615	80	45	35
L 02540	L	LE	3	4 2	34	208	36E	858191	3600456*	700			
L 02584	L	LE	4	4 1	26	208	30E	057 173	3602082"	1098	400	170	230
L 11184	L	LE	2	2 2	26	208	36E	657972	3602698*	2633	60		
CP 00802 PQD1	CP	LE			01	218	36E	657711	35979761	2566	300		
L 13393 POD1	L	LE	1	3 2	31	208	37E	660519	3800883 🍪	3638	95	80	15
L 13393 POD2	L	LE	1	3 2	31	208	37E	660522	3800835	3840	95	80	15
L 13394 POD1	L	LE	3	1 4	31	208	37E	860566	3000105	3885	100	85	15
L 04600	Ł	LE		3 3	14	208	36E	656631	3804594*	4194	70	50	20
L 01276	L	LE	2	3 3	13	206	36E	669341	38047 19"	4648	212	200	12
L 08988	L	LE	2	2 4	15	208	36E	888320	3805089°	4718	325	285	90
L 08887	L	LE	1	1 4	14	205	36E	657329	38051094	4721	130	55	75
L 02451	L	LE		1 1	19	208	37E	689864	3804241*	4852	70	35	35
L 01240	L	LE	2	3 4	43	3 209	30E	659150	3804730°	4679	83		-
L 04807	L	LE	-	3 2		208	38E	867425	3605412"	5033	82	63	29
CP 00893 POD 1	CP	LE	2			218		660587	35959 10*	5083	5000	1000	4000
	-	LE	-3			208					55		
L 10135	L	_			-			657828	3805418*	5007		20	36
CP00587 P001	CP	LE	_	1 1	-	218	35E	655531	3595337*	5249	250	1010	0700
CP00894 POD1	CP	LE	1	3 1		218	36E	881771	3508344*	5299	8000	1218	3782
CP00870 POD1	CP	LE				218	38E	661383	3597536*	5332	5000	1128	3872
L 04410 S	L	LE	4			208	37E	680760	3804152*	6395	100	35	65
L 04410	L	LE		4 2	19	208	37E	881070	3803858*	5419	84	36	40
L 01254	L	LE	2	3 2	13	20\$	39E	659 138	3005530"	5599	61		
L 02450	L	LIE		2 2	19	205	37E	661063	3504259*	5679	70	35	36
L 10250	L	LE		3 4	10	205	36E	655800	3808192ª 🌑	5686	80		
CP 00597 POD1	CP	LE			04	215	36E	882488	3508048*	6075	4900	1200	3700
*UTM location was derived:	from PLSS - see H	Ыp											
2/12/18 4:26 PM					Pag	ge 1 o	12			WATER O			RAGE
(A CLINIMAN In the POD sufficient indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced D=orphaned, C=the file is olosed)						2=NE 3	3=SW 4=SE) AD63 UTM in mo	dom)		n feel)	
	POD												
POD Number	Sub- Code basin C	ount		Q Q		TWE	Rng	x	٧	Distance		Depth Water	Water
L 14330 PO05	L	LE	1			206	37E	662173	3803503	6124	35	24	11
L 14330 POD4	L	Æ	1	1 4	20	208	37E	662187	3003492	6130	35	24	11
L 14330 POD6	L	LE	1	1 4	20	208	37E	662191	3803504	6131	46	24	21
L 14330 POD7	Ł	LE	1	1 4	20	206	37E	662167	3003-407	6132	45	24	21
L 14330 POD2	L	LE	1	1 4	20	208	37E	602167	3803507 🍪	6137	35	24	11
L 14330 POD3	L	LE	1	1 4	20	208	37E	662205	3003494	6146	36	24	11
CP 00290 POD1	CP	LE	2	4 2	18	218	36E	680014	3595098* 🍑	6160	300		
L 13752 POD4	L	LE	2	3 4	12	208	36E	659190	3808301 🍪	6326	42	31	11
L 13752 POD3	L	Œ	2	3 4	12	20\$	38E	659093	3808342	8331	45	31	14
CP00898 POD1	CP	LE	1	1 3	09	215	36E	681905	3596337°	6382	5000	1200	3800
L 13752 POD2	L	LE	2	3 4	12	208	38E	859123	3000360	6385	45	31	14
L 19752 POD1	L	LE				206		859047	3808422	6389	42	31	11
		_								ge Depth to		2411	
									A dia	Minimum		201	
										Maximum	D epth:	12181	

XI. Exhibit D5b

UTMNAD83 Radius Search (in meters):

Easting (X): 656889.32

Record Count: 38

Northing (Y): 3800407.48

Radius; 6437.3

Well 6: West Eumont Unit #527

Location: Twn 20S Rge 36E Sec 35

Footages: 2595 FSL 2460 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 657247.55 mtrs Northing (Y): 3600292.46 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	Code		County		200		Tws	Rng	x	Y	DistanceDep	othWellDept		vater dumn
L 02552		L	LE	4	2	34	20S	36E	656292	3600557*	991	80	45	35
L 02540		L	LE	3 4	2	34	208	36E	656191	3600456*	1069			

Average Depth to Water: 45 feet
Minimum Depth: 45 feet

XI. Exhibit D6a

Minimum Depth: 45 feet
Maximum Depth: 45 feet

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 657247.55 Northing (Y): 3600292.46 Radius: 1609.3

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN AVERAGE DEPTH TO WATER Well 6: West Eumont Unit #527 Location: Twn 20S Rge 36E Sec 35 Footages: 2595 FSL 2460 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 657247.55 mtrs Northing (Y): 3600292.46 mtrs

Within 1 Mile Radius

> 1.5 Miles away

Water **Analysis Available**

> 3.3 Miles away



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(ACLIMINATE in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

POD

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in metals)

(in feet)

POD Number	Sub-	Counts		9 0		Tue	Rog	¥	Y	Distance		Depth Water	
L 02552	L	LE		4 :	34	208	36E	656292	3600557*	991	80	45	35
L 02540	L	LE	3	4 2	34	208	36E	656191	3600456" 🌑	1069			
L 02584	L	LE	4	4 1	26	208	36E	657173	3802082"	1791	400	170	230
CP 00802 POD1	CP	LE			01	215	35E	657711	3597976*	2362	300		1
L 11184	L	LE	2	2 2	26	208	36E	657972	3802898* 🍪	2512	50		45
L 13393 POD2	L	LE	1	3 2	31	208	37E	660522	3800635	3292	95	80	16
L 13393 POD1	L	LE	1	3 2	31	208	37E	660519	3000003	3292	95	90	16
L 13394 POD1	L	LE	3	1 4	91	208	37E	860508	3800 185	3321	100	85	15
L 04606	L	LE		3 3	14	208	36E	668631	3804594"	4345	70	50	20
L 01276	L	LE	2	3 3	13	208	36E	058341	3604718"	4658	212	200	12
L 02451	L	LE		1 1	19	208	37E	659864	3804241"	4736	70	35	35
CP 00893 POD1	CP	LE	3	2 1	08	219	36E	660587	35059 10*	4748	5000	1000	4000
L 08887	L	LE	1	1 4	14	208	36E	657329	3805108* 🍪	4818	130	55	75
L 01249	L	LE	2	3 4	13	208	38E	659150	3804730° 🍪	4628	63		
L 08988	L	LE	2	2 4	16	208	36E	666320	3805089* 🍪	4885	325	285	60
CP00594P0D1	CP	LE	1	3 1	04	215	36E	881771	3598344*	4925	5000	1218	3782
CP 90870 POD1	CP	LE	1	4 4	06	218	36E	661383	3507536*	4959	5000	1128	3972
L 04807	L	LE		3 2	14	208	36E	657425	3805412"	6122	82	53	29
L 10135	L	LE		4 2	14	208	36E	667928	3805419"	5159	66	20	36
L 04410 S	L	LE	4	1 2	19	208	37E	680780	3004152"	5218	100	35	86
L 04410	L	LE		4 2	19	208	37E	661070	3603856° 🌑	5225	94	35	48
CP 00587 POD1	CP	LE		1 1	14	218	35E	655531	3595337*	5244	250		
L 02450	L	LE		2 2	19	208	37E	881083	3804250"	5503	70	35	35
L 01254	L	LE	2	3 2	13	208	36E	659139	3805538* 🍪	5573	81		
C P 00897 POD1	CP	LE			04	218	36E	662498	3599048*	6700	4900	1200	3700
L 14330 POD5	L	LE	1	1 4	20	208	37E	662173	3603503	5880	38	24	11

*UTM location was derived from PLSS - see Help

2/12/18 4:28 PM

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WATER COLUMN/ AVERAGE DEPTH TO WATER

(A CLIMPAPP in the POD sufficindicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced O=orphaned, C=the file is closed)		(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in melest) (In feet)													
POD Number	POD Sub- Code basin C	ount		Q 16		Sec	TWE	Rng	х	Y	Distance			Water Column		
L 14330 POD4	L	LE	1	1	4	20	208	37E	662197	3603492	5995	38	24	11		
C P 00280 POD 1	CP	LE	2	4	2	10	218	36E	660014	3595098*	5995	300				
L 14330 POD6	L	LE	1	1	4	20	208	37E	662181	3603504	5986	45	24	2		
L 14330 POD7	L	LE	1	1	4	20	208	37E	662187	3803407	5887	45	24	24		
L 14390 POD2	L	LE	1	1	4	20	208	37E	662187	3803607 🍪	5893	36	24	11		
L 14330 POD3	L	LE	1	1	4	20	208	37E	662205	3603494	5901	35	24	11		
C P 00898 POD1	CP	LE	1	1	3	09	218	38E	561805	3508337"	6034	5000	1200	3800		
L 10250	L	LE		3	4	10	208	38E	665800	3808192*	8074	60				
L 13752 POD4	L	LE	2	3	4	12	208	36E	659190	3608301 🍪	6314	2	31	-11		
L 13762 POD3	L	LE	2	3	4	12	205	36E	659093	3808342	6325	48	31	14		
L 19762 POD2	L	LE	2	3	4	12	208	36E	859123	3000389	6378	45	31	14		
L 13752 POD1	L	LE	2	3	4	12	206	36E	659047	3808422	6388	2	31	11		
										Aveta	ge Depth to	Water:	261	faat		

Record Count: 38

UTMNAD83 Radius Search (in meters):

Easting (X): 657247.55

Northing (Y): 3600292.45

Radius: 6497.3

Minimum Depth: 20feet Maximum Depth: 1218feet

XI. Exhibit E1

Impact Water Analysis Report



SYSTEM IDENTIFICATION

Company: Merchant Land and Cattle Location: Fenceline Watering Sample Source: Tank Salesman: David Garcia

CP-00602

Sample ID#:

Sample Date: Report Date:

89925

12-20-2017

01-02-2018

CATIONS

WATER CHEMISTRY

Calcium(as Ca) 22.08 Magnesium(as Mg) 3,66 Barium(as Ba) 0.01 Strontium(as Sr) 0.36 Potassium(as K) 0.00 Lithium(as Li) 0.00 Iron(as Fe) 0.42 Manganese(as Mn) 0.01

ANIONS

Chloride(as CI) 300.00 Sulfate(as SO₄) 227.00 Dissolved CO2(as CO2) ND Bicarbonate(as HCO₃) 354.15 H₂S (as H₂S) Boron(as B) 7.57

PARAMETERS

Temperature(OF) 77.00 Sample pH 8.55 Conductivity 1805 T.D.S. 1372 Resistivity 554.02 Sp.Gr.(g/mL) 1.00

SCALE AND CORROSION POTENTIAL

Temp.	Press.	Ca	lcite	Anh	Anhydrite Gypsum		osum	В	larite	Celestite		Sic	derite	Maci	awenite	CO ₂	pCO ₂
(OF)	(atm)	Ca	CO3	Ca	504	CaSO	CaSO4*2H2O		BaSO ₄		SrS04		FeCO ₃		FeS		(atm)
70.00	1.00	4.95	11.39	0.00717	-1413	0.0123	-1177	0.809	-0.00563	0.0128	-51.83	4.52	0.0158	0.00	-0.0616	0.00850	0.00197
75.45	10.00	4,68	10.37	0.00713	-1413	0.0119	-1192	0.703	-0.0101	0.0126	-52.37	4.91	0,0176	0.00	-0.0667	0.0142	0.0108
80.91	19.00	4.39	9.37	0.00714	-1407	0.0117	-1205	0.616	-0.0148	0.0125	-52.65	6.41	0.0247	0.00	-0.0712	0.0137	0.0197
86.36	28.00	4.12	8.43	0.00720	-1396	0.0114	-1215	0.544	-0.0200	0.0125	-52.71	8.58	0.0352	0.00	-0.0754	0.0126	0.0286
91.82	37.00	3.83	7.51	0.00731	-1380	0.0112	-1224	0.484	-0.0254	0.0125	-52.60	11.57	0.0501	0.00	-0.0793	0.0117	0.0374
97.27	46.00	3.56	6.66	0.00746	-1359	0.0110	-1232	0.433	-0.0312	0.0126	-52.36	15.39	0.0700	0.00	-0.0828	0.0111	0.0463
102.73	55.00	3.29	5.86	0.00766	-1334	0.0109	-1238	0.390	-0.0372	0.0127	-52.01	20.13	0.0958	0.00	-0.0858	0.0107	0.0552
108.18	64.00	3.05	5.14	0.00791	-1306	0.0112	-1212	0.353	-0.0436	0.0128	-51.62	25.74	0.128	0.00	-0.0884	0.00962	0.0641
113.64	73.00	2.82	4.49	0.00821	-1274	0.0116	-1184	0.320	-0.0506	0.0129	-51.26	32.16	0.166	0.00	-0.0908	0.00851	0.0729
119.09	82.00	2.61	3.90	0.00857	-1240	0.0120	-1157	0.290	-0.0581	0.0130	-50.92	39.15	0.210	0.00	-0.0931	0.00758	0.0818
124.55	91.00	2.43	3,40	0.00898	-1203	0.0124	-1131	0.264	-0.0663	0.0131	-50.62	46.21	0.256	0.00	-0.0956	0.00677	0.0907
130.00	100.00	2.25	2.94	0.00945	-1164	0.0128	-1106	0.240	-0.0752	0.0131	-50.34	53.10	0.303	0.00	-0.0987	0.00605	0.0995
		xSAT	mg/L	XSAT	mg/L	xSAT	mg/L	XSAT	mg/L	XSAT	mg/L	xSAT	mg/L	XSAT	mg/L		

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{Sp}. pCO₂ (atm) is the partial pressure of CO₂ in the gas phase. mg/L scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium.

