$\overline{}$

Nop Equation		/*	•		Revised Water 23, 2017
RECEIVED: 0.5/06/701	REVIEWER:	TYPE:		NO: MAM 19	137 54689
	NEW MEXIC	CO OIL CONSERV cal & Engineering rancis Drive, San	/ ATION DIV ng Bureau -	-	
THE CHEC		RATIVE APPLICA			(COAL DUES AND
IHIS CHEC	REGULATIONS WHICH R	EQUIRE PROCESSING AT TH			VISION RULES AND
Applicant: For h	Acros Ene	rgg, UC			lumber: <u>3714/6</u>
ool: <u>Ey mar</u>	A Vister-Sex	en Romen à	veen Oil	_API: Pool Co	de: 22800
•	1 7 7	,	UIRED TO PR	_	TYPE OF APPLICATION
1) TYPE OF APPLICA A. Location – S □NSL	pacing Unit – Simul	ltaneous Dedicati		iii) □SD	
[1] Commir □Dt	ń – Disposal – Press	PLC PC D ure Increase – Enl	OLS DO hanced Oil EOR P	Recovery	MAY 07 2019 PM03:17
B. Royalty, C. Applicati D. Notificati E. Notificati F. Surface C G. For all of	erators or lease ho overriding royalty o ion requires publish ion and/or concurr ion and/or concurr	olders owners, revenue coned notice rent approval by seent approva	owners SLO BLM	s attached	Notice Complete Application Content Complete
understand that i	hereby certify that proval is accurate no action will be to submitted to the Di	and complete to ken on this applic	the best of	my knowle	edge. I also
Note: 5	Statement must be compl	eted by an individual w	ith managerial c	and/or supervis	ory capacity.
James B	rug		Date	(K	
Print or Type Name	2		50.	N	1043
Signature Signature)UII—		<u>fan</u> e mail	res byrug Address	Wad.can

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conscrvation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

Ĭ.	PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Yes No
II.	OPERATOR: FORTY ACRES ENERGY, LLC
	ADDRESS: 11777-B Katy Freeway, Suite 305, Houston, TX 77079
	CONTACT PARTY: Jessica LaMarro PHONE: (832) 706-0041
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.
IV.	Is this an expansion of an existing project? Yes No If yes, give the Division order number authorizing the project:
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.
VII.	Attach data on the proposed operation, including:
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
*VI	II. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
IX.	Describe the proposed stimulation program, if any.
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).
*Xi	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
XIII	. Applicants must complete the "Proof of Notice" section on the reverse side of this form.
XIV	. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.
	NAME: Jessica LaMarro TITLE: Geologist SIGNATURE:DATE:DATE:DATE:
*	E-MAIL ADDRESS: Jessica@faenergyus.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:
	DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

III. Well Data

INJECTION WELL DATA SHEET

30-025-45484

OPERATOR: FORTY ACRES ENERGY, LLC

API #: 30-025-xxxxx

WELL NAME & NUMBER: WEST EUMONT UNIT #218

WELL LOCATION: 85 FNL 2580 FEL LOT 2 2 21S 35E
FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	_12-1/4"_
Casing Size:	8-5/8"
Depth Set:	1,650'
Top of Cement:	surface
Cement with	_240 sx_
Method Determined:	circ. 80 sx

Intermediate Casing

Hole Size:	_ 7-7/8"
Casing Size:	_ 5-1/2"
Depth Set:	4,500'
Top of Cement:	surface
Cement with	300 sx
Method Determined:	circ. 100 sx

Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,400' to 4,400'
Zone will be Perforated

Tubing

Tubing Size:	2-7/8"
Lining Material:	Nickel.
Type of Packer:	_A51-X
Packer Depth Set:	~3,725

Additional Data

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - · Depth of Underlying Zone: +4,600'

Surface Casing	2-7/8" IPC tubing set at ~3,600'		
Intermediate Casing			
Will perforate Yates-Seven Rivers-Queen in specific intervals from ~3,800'-4,100'		-	Will set injection packer @ ~3,725'

TD: ~4,500

V.

Exhibit A shows 16 unique well locations including 14 produced wells, 1 junked well, and 1 unpermitted location within a ½ mile radius of the proposed new drill injector location and 184 drilled well locations with 224 total completions (including recompletes), 5 permitted locations, and 7 unpermitted locations within a 2 mile radius, and all associated leases.

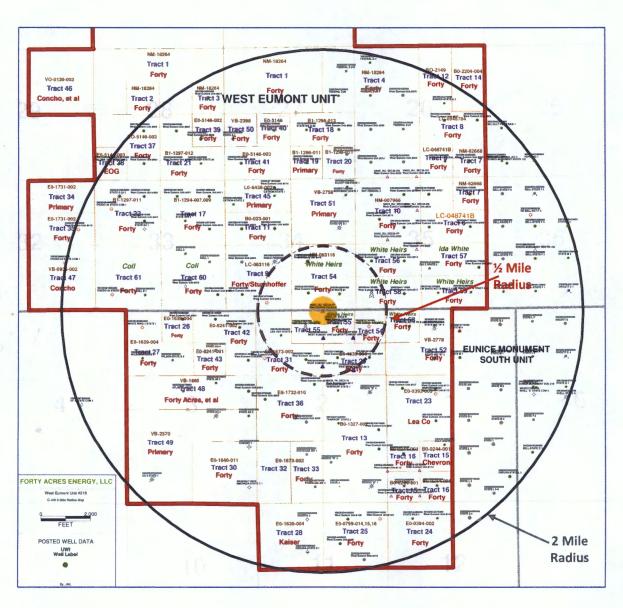


Exhibit A

5

drilled, location, depth, and completion date of wells within a % mile radius are displayed Following Exhibit A, the tabulation of the wells with each well's type, construction, date in Exhibit B. The plugged well wellbore diagrams are displayed in Exhibit C1-C3.

Exhibit B

Wells Within 1/2 Mile Radius	adius					Distance in Feet From:							Na	Nad 27		
UWI/API	OPERATOR	LABEL	M QT	TD WELL TYPE	CURRENT ZONE	WEST EUMONT UNIT #218 SPUD_DATE COMP_DATE TOWNSHIP RANGE SECTION	SPUD_DATE	OMP DATE	TOWNSHIP	RANGE	ECTION	FOOTAGE	SURFLAT	SURFLON		
30025033740000	FORTY ACRES ENERGY LLC	West Eumont Unit #206	4104	GAS	Yates-Seven Rivers-Queen	1989.32	12/13/1955	12/30/1955	215	35E	2	660 FEL 660 FNL	32.52025	-103.33153	(
30025033760000	FORTY ACRES ENERGY LLC	West Eumont Unit #204	4030	OIL	Yates-Seven Rivers-Queen	2072.82	9/12/1955	10/4/1955	215	3SE	2	1980 FWL 1980 FNL	32.51664	32.51664 -103.33996		
-30092043336660°	FINLEY RESOURCES INCORPORATED	LW WHITE #1	3935 A	3935 ABO&GW	Yates-Seven Rivers-Queen	981.79	6/17/1954	7/13/1954	205	36E	34	660 FEL 660 FSL	32.52391	-103.33541 - DA	VYd-	
30025043970000	FORTY ACRES ENERGY LLC	West Eumont Unit #402	3936	GAS	Yates-Seven Rivers-Queen	2283.77	11/26/1954	1/6/1955	205	36E	34	1652 FWL 330 FSL	32.523	-103.34496	1	
30025044120000	FORTY ACRES ENERGY, LLC	LW WHITE NCT B TRACT A #5 4214 DERRIC	4214	×	Yates-Seven Rivers-Queen	2,727.7	4/13/1955	12/7/1955	205	36E	35	660 FWL 660 FSL	32.52389	-103.33112		
30025241980000	FORTY ACRES ENERGY LLC	West Eumont Unit #209	4000	OIL	Yates-Seven Rivers-Queen	1963.63	7/22/1972	9/1/1972	215	35E	2	1980 FEL 1906 FNL	32.51683	-103.33578		
30025247860000	FORTY ACRES ENERGY, LLC	LW White 2	4190	DERRICK	Yates-Seven Rivers-Queen	953.26	6/26/1974	7/30/1974	215	35E	2	1980 FWL 660 FNL	32.52025	-103.33996		
30025248260000	FINLEY RESOURCES INCORPORATED	LEA /407/ STATE 6	4000 PLUGO	1	Vates-Seven Rivers-Queen	1954.53	10/18/1974	10/31/1974	215	3SE	2	990 FWL 990 FNL	32.51935	-103.34317		
30025253800000	FINLEY RESOURCES INCORPORATED	LW WHITE A 1	4000 PLUGO	_	Yates-Seven Rivers-Queen	849.53	2/8/1977	3/9/1977	215	35E	2	1980 FEL 660 FNL	32.52025	-103.33581		,
-50025271000000	WARRIOR INCORPORATED	WHITELR 34'2	824	JNK	Junked	2112.38	12/13/1980	1/12/1981	205	36E	34	1980 FEL 1980 FSL	32.52754	32.52754 -103.33966	VAG	824
30025272200000	FORTY ACRES ENERGY, LLC	West Eumont Unit #418	4106	OIL	Yates Seven Rivers Queen	2107.02	2/12/1981	4/29/1981	205	36E	34	1960 FEL 1980 FSL 32.52754	32.52754	-103.3396	13)
30025442540000	FORTY ACRES ENERGY, LLC	West Eumont Unit #417	4411	OIL	Yates-Seven Rivers-Queen	950.12	1/20/2018	3/1/2018	205	36E	34	1980 FEL 660 FSL	32.524035	32.524035 -103.339565		
30025442070000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #211	4466	- NI	Yates-Seven Rivers-Queen	1653.14	2/6/2018		215	35E	2	1345 FEL 1185 FNL 32.518967 -103.333644	32.518967	-103.333644		
30025442080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #212	4499	INI	Yates-Seven Rivers-Queen.	1099.86	3/27/2018		215	35E	2	2580 FEL 1185 FNL	32.518967	32.518967 -103.33765		
30025442090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #213	4500	IN	Yates-Seven Rivers-Queen	2244.86	2/20/2018		215	35E	2	2620 FEL 2330 FNL	32.515821	32.515821 -103.337782		
30025 FA SEC2-B	FORTY ACRES ENERGY, LLC	West Eumont Unit #216	4500	207	Yates-Seven Rivers-Queen	~791.73							32.520671	32.520671 -103.335605		
30025_INJ_SEC34-PP	FORTY ACRES ENERGY, LLC	West Eumont Unit #218	4500 LOC-INJ		Yates-Seven Rivers-Queen	0			215	35E	2	2580 FEL 85 FNL	32.52199	32.52199 -103.337648		

Vite

VI. Exhibit C1

LW White #1

API# 30-025-04393 660 FEL 660 FSL,

Sec 34, T20S, R36E Lea Co., NM

Eumont Field BAD C59@ 288' 9 5/8" # @ 342' w/ 300 sx. Circ. BAD CSQ @ 1038 T/s 1400 7 Rivers: 3588-3632', 3644-68' 3774-3812', 3824-60', 3876-3914' 7",#,J-55 @ 3935' w/ 800 sx, TOC 423'

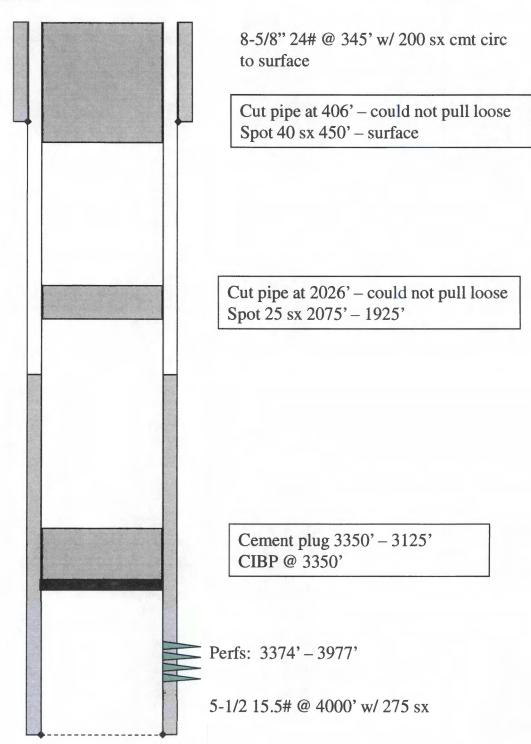
09/25/13 MIRU plugging equipment. ND wellhead. NU BOP. RIH w/ 3500' of tbg.
09/26/13 Circulated hole w/ mud laden fluid. Spotted 35 sx cement. @ 3464-3364. Pull out of cement. WOC. Tagged plug @ 3237'. POH to 1400'. Spotted 80 sx cement @ 1400-960. Pull out of cement. WOC.
09/27/13 Tagged plug @ 902'. POH. Perf'd csg @ 400'. Sqz'd 120 sx cement and circulated to surface. ND BOP. Rigged down and moved off.

10/01/13 Moved in backhoe and welder. Dug out cellar. Cut off wellhead. Welded on Above Ground Dry Hole Marker. Backfilled cellar. Dug up and cut off deadmen. Cleaned location. Moved off.

VI. Exhibit C2

LEA /407/ STATE 6

API# 30-025-24826 990 FWL 990 FNL , Sec 2, T21S, R35E Lea Co., NM Eumont Field



LW White A 1

API# 30-025-25380 1980 FEL 660 FNL, Sec 2, T21S, R35E Lea Co., NM Eumont Field

VI. Exhibit C3

8 5/8" 24# @ 312' w/ 165sx. Circ.

25 sx 301' - surface

Perf/squeeze 60 sx @ 362' - 301'

Cut pipe at 1810' – could not pull loose Spot 70 sx 1810' - 1603'

Stimulation:

2/77: 3642-3795' 4000 gal acid, 40000 gal wtr, 23000# sd

Cement plug 3600' – 3203' CIBP @ 3600'

7 Rivers:

3431-3570', 3642-3795'

4 ½"11.5#,J-55 @ 4017' w/ 700sx, TOC ?" 7 7/8" hole

VII. Proposed Injection Operation

- 1. Average injection rate target will be ~350 bpd. Maximum injection rate will be 1,000 bpd. These numbers are based off of typical injection rates in nearby Yates-Seven Rivers-Queen water floods.
- 2. The system will be a closed system. The injection well will not be made available for commercial disposal purposes.
- 3. Average injection pressure will be ~600 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injector will have perforation depths of approximately 3,800' (or 760 psi maximum injection pressure). Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.6 psi/ft (or 2,280 psi at 3,800').
- 4. The water source will be produced water from a combination of the Rice SWD system and several potential unit wells if additional supply is needed. The source water will be predominately Grayburg and San Andres formation water which will be treated with 35-50 ppm scale inhibitor.
- 5. Injection will be into the Yates-Seven Rivers-Queen formation, which is immediately productive in the area.

VIII. Geologic Data

The proposed waterflood will be injecting into the Yates-Seven Rivers-Queen reservoir. The portion that will be injected consists mainly of sandstones interbedded with dolomites and anhydrites. The reservoir quality rocks have porosities ranging from 10% to 20% and averages around 16%.

Formation Tops Are:

Formation	Offset Top (WEU #417) 30-025-44254	Contents
Alluvium	GL	Fresh Water
Rustler	1626	Anhydrite
Salado (top of salt)	1813	Salt
Tansil (base of salt)	3084	Gas, Oil, & Water
Yates	3264	Gas, Oil, & Water
Seven Rivers	3718	Gas, Oil, & Water
Queen	4117	Gas, Oil, & Water
Y-SR-Q Injection Interval	3400-4400	Gas, Oil, & Water
Total Depth	4411	
Grayburg	4600	Gas, Oil, & Water

IX. Proposed Stimulation Program

The new drill injector will be acidized with 3,000 gal 15% HCl for each set of perforations. Acid in the Yates-Seven Rivers-Queen formation is known to break down the perfs and cause injection at lower pressures vs perforating alone. The new drill injectors will not be sand frac'd so there will be better vertical conformance.

X. Logging and Test Data for Wells

This will be new drill injector.

XI. Chemical Analysis of Fresh Water Wells

According to records from the Office of the State Engineer (Exhibit D) there are 2 INACTIVE water wells within the 1 mile radius around the proposed WEST EUMONT UNIT #218. There are no ACTIVE water wells within the ½ mile radius of these locations. So, no existing underground drinking water sources are above or below the Yates-Seven Rivers-Queen reservoir within a mile radius. See Exhibit D.

Forty Acres Energy has obtained water analyses on 2 fresh water wells. The closest water well, the CP-00602, is between 1.5 and 2.1 miles away from each location, 300' (md) deep, and considered a "shallow" water supply. The second well, the CP-00587, is between 3.3 and 3.8 miles away from each location, 250'(md) deep, and considered a "shallow" water supply. See Exhibits E1 and E2.

XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII. Forty Acres Energy, LLC is the only offset operator.

Well: West Eumont Unit #218

Location: Twn 21S Rge 35E Sec 2

Footages: 85 FNL 2580 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13 Easting (X): **656086.2** mtrs Northing (Y): **3599527.65** mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW#### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

POD

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

POD Number	. S	b	Q) Q								w	ater
L 02540									3600456*		th WellDept	h Water Co	in in
<u>L 02552</u>	Ī	L LE		1 2	34	208	36 E	656292	3600557* 🦤	1049	80	45	35

Average Depth to Water: 45 feet Minimum Depth: 45 feet

XI. Exhibit Da

Maximum Depth:

45 feet

Record Count: 2

UTMNAD83 Radius Search (in meters):

Easting (X): 656086.2

Northing (Y): 3599527.65

Radius: 1609.3

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN AVERAGE DEPTH TO

WATER

Well: West Eumont Unit #218

Location: Twn 21S Rge 35E Sec 2

Footages: 85 FNL 2580 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13 Easting (X): **656086.2** mtrs Northing (Y): **3599527.65** mtrs

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

XI. Exhibit Db

	POD Number Co	POD Sub- Se busin	County	Q Q			Tes	Rag		Y		Distance Dept	hWellDepth		nter lamn
Within 1 Mile	L 02540	L	LE	3 4	2	34	208	36E	656191	3600456*	Y	934			
Radius	L 02552	L	LE	4	2	34	20S	36E	656292	3600557*	¥.	1049	80	45	35
	CP 00602 POD1	CP	LE			01	21\$	35E	657711	3597976*	ě.	2246	300		
Water Analysis	L 02584	L	LE	4 4	1	26	208	36E	657173	3602082*	¥	2775	400	176	230
Available	L 11184	L	LE	2 2	2	26	208	36 E	657972	3602698*	*	3688	50		
2.6 Miles away	CP 00587 POD1	CB	LE	1	1	14	218	35 E	655531	3595337*	Š.	4227	250		
	L 13394 POD1	L	ŁE	3 1	4	31	208	37 E	660566	3600165	4	4525	100	85	15
	L 13393 POD2	L	LE	1 3	2	31	20\$	37 E	660522	3600635	~	4572	95	80	15
	L 13393 POD1	L	LE	1 3	2	31	20\$	37 E	660519	3600663	¥	4576	95	80	15
										A	rerag	ge Depth to Water	:	92 fee	t
												Minimum Dept	th:	45 fee	t

Record Count: 9

UTMNAD83 Radius Search (in meters):

Easting (X): 656086.2

Northing (Y): 3599527.65

Radius: 4828

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data

1/8/19 12:09 PM

WATER COLUMN AVERAGE DEPTH TO

Maximum Depth:

170 feet

XI. Exhibit E1

Impact Water Analysis Report

IMPACT

SYSTEM IDENTIFICATION

Company: Merchant Land and Cattle Location: Fenceline Watering Sample Source: Tank Salesman: David Garcia

89925

CP-00602

Sample ID#:

Sample Date: 12-20-2017 Report Date: 01-02-2018

WATER CHEMISTRY

CATIONS	
Calcium(as Ca)	22.08
Magnesium(as Mg)	3.66
Barium(as Ba)	0.01
Strontium(as Sr)	0.36
Potassium(as K)	0.00
Lithium(as Li)	0.00
Iron(as Fe)	0.42
Manganese(as Mn)	0.01

ANTONS

Chloride(as Cl) 300.00

Sulfate(as SO₄) 227.00

Dissolved CO₂(as CO₂) ND

Bicarbonate(as HCO₃) 354.15

H₂S (as H₂S) ND

Boron(as B) 7.57

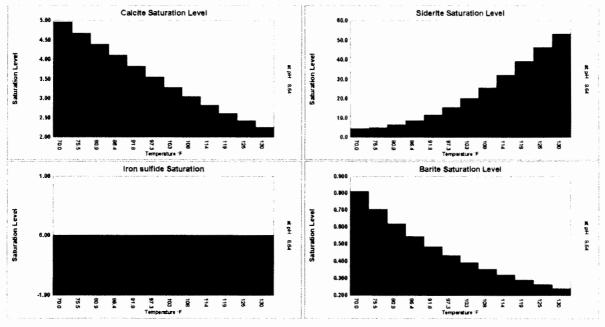
PARAMETERS

PARAMETERS	
Temperature(OF)	77.00
Sample pH	8.55
Conductivity	1805
T.D.S.	1372
Resistivity	554.02
So Gr (alml)	1.00

SCALE AND CORROSION POTENTIAL

Temp.	Press.	Ca	lcite	Anhy	drite	Gyg	sum	В	arite	Cel	estite	Sic	derite	Mack	awenite	CO2	pCO_2
(OF)	(atm)	Ca	co_3	Cas	504	CaSO	*2H2O	Ba	3SO4	Sr	SO ₄	Fe	:CO ₃	1	FeS	(mpy)	(atm)
70.00	1.00	4.95	11.39	0.00717	-1413	0.0123	-1177	0.809	-0.00563	0.0128	-51.83	4.52	0.0158	0.00	-0.0616	0.00850	0.00197
75. 4 5	10.00	4.68	10.37	0.00713	-1413	0.0119	-1192	0.703	-0.0101	0.0126	-52.37	4.91	0.0176	0.00	-0.0667	0.0142	0.0108
80.91	19.00	4.39	9.37	0.00714	-1407	0.0117	-1205	0.616	-0.0148	0.0125	-52.65	6.41	0.0247	0.00	-0.0712	0.0137	0.0197
86.36	28.00	4.12	8.43	0.00720	-1396	0.0114	-1215	0.544	-0.0200	0.0125	-52.71	8.58	0.0352	0.00	-0.0754	0.0126	0.0286
91.82	37.00	3.83	7.51	0.00731	-1380	0.0112	-1224	0.484	-0.0254	0.0125	-52.60	11.57	0.0501	0.00	-0.0793	0.0117	0.0374
97.27	46.00	3.56	6.66	0.00746	-1359	0.0110	-1232	0.433	-0.0312	0.0126	-52.36	15.39	0.0700	0.00	-0.0828	0.0111	0.0463
102.73	55.00	3.29	5.86	0.00766	-1334	0.0109	-1238	0.390	-0.0372	0.0127	-52.01	20.13	0.0958	0.00	-0.0858	0.0107	0.0552
108,18	64.00	3.05	5.14	0.00791	-1306	0.0112	-1212	0.353	-0.0436	0.0128	-51.62	25.74	0.128	0.00	-0.0884	0.00962	0.0641
113.64	73.00	2.82	4.49	0.00821	-1274	0.0116	-1184	0.320	-0. 0506	0.0129	-51.26	32.16	0.166	0.00	-0.0908	0.00851	0.0729
119.09	82.00	2.61	3.90	0.00857	-1240	0.0120	-1157	0.290	-0.0581	0.0130	-50.92	39.15	0.210	0.00	-0.0931	0.00758	0.0818
124.55	91.00	2.43	3.40	0.00898	-1203	0.0124	-1131	0.264	-0.0663	0.0131	-50.62	46.21	0.256	0.00	-0.0956	0.00677	0.0907
130.00	100.00	2.25	2.94	0.00945	-1164	0.0128	-1106	0.240	-0.0752	0.0131	-50.34	53.10	0.303	0.00	-0.0987	0.00605	0.0995
		×SAT	ma/L	xSAT	ma/L	xSAT	ma/L	xSAT	ma/L	xSAT	ma/L	xSAT	ma/L	xSAT	ma/L		

xSAT mg/L xSAT m



XI. Exhibit E2

Impact Water Analysis Report



CP-00587

SYSTEM IDENTIFICATION

Company: Merchant Land and Cattle Location: Scharbauer Watering Sample Source: Tank Salesman: David Garcia

Sample ID#:

89924

Sample Date: Report Date: 12-20-2017 01-02-2018

WATER CHEMISTRY

CATIONS Calcium(as Ca) 14.85 Magnesium(as Mg) 2.74 Barium(as Ba) Strontium(as Sr) 0.35 0.06 Potassium(as K) 0.00 Lithium(as Lı) Iron(as Fe) 0.10 Manganese(as Mn) 0.01

ANIONS

140110	
Chloride(as CI)	300.00
Sulfate(as SO ₄)	324.00
Dissolved CO ₂ (as CO ₂)	ND
Bicarbonate(as HCO3)	354.15
H ₂ S (as H ₂ S)	ND
Boron(as B)	12.71

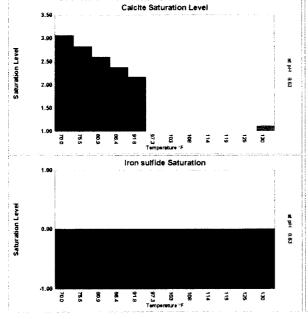
PARAMETERS

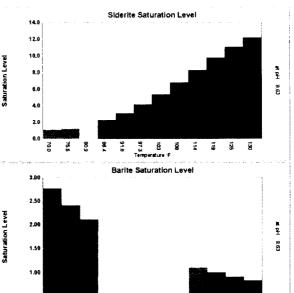
MANHETERS	
Temperature(OF)	77.00
Sample pH	8.53
Conductivity	1959
T.D.S.	1540
Resistivity	510.46
Sp.Gr.(a/mL)	1.00

SCALE AND CORROSION POTENTIAL

Temp.	Press.	Ca	cite	Anh	/drite	Gyp	sum	В	arite	Cel	estite	Sic	derite	Mack	awenite	co_2	pCO2
(°F)	(atm)	Ca	CO3	Cas	504	CaSO ₄	*2H ₂ O	B	aSO ₄	Sn	SO ₄	Fe	€CO3		FeS	(mpy)	(atm)
70.00	1.00	3.06	8.42	0.00635	-1406	0.0109	-1161	2.76	0.0380	0.0168	-39.84	1.07	< 0.001	0.00	-0.0666	0.00838	0.00205
75.45	10.00	2.82	7,37	0.00632	-1406	0.0106	-1176	2.40	0.0347	0.0166	-40.26	1.20	< 0.001	0.00	-0.0729	0.0129	0.0113
80.91	19.00	2.60	6,38	0.00632	-1400	0.0103	-1189	2.11	0.0312	0.0165	-40.48	1.61	0.00305	0.00	-0.0794	0.00889	0.0205
86.36	28.00	2.38	5.43	0.00638	-1389	0.0101	-1200	1.86	0.0275	0.0165	-40.53	2.22	0.00630	0.00	-0.0863	0.00101	0.0298
91.82	37.00	2.17	4.54	0.00647	-1372	0.00992	-1209	1.65	0.0235	0.0165	-40.44	3.03	0.0110	0.00	-0.0935	0.0120	0.0390
97.27	46.00	1.97	3.72	0.00660	-1352	0.00975	-1217	1.48	0.0193	0.0166	-40.24	4.08	0.0175	0.00	-0.101	0.0114	0.0483
102.73	55.00	1.79	2.99	0.00677	-1326	0.00961	-1223	1.34	0.0149	0.0168	-39. 9 5	5.32	0.0257	0.00	-0.109	0.0110	0.0575
108.18	64.00	1.62	2.32	0.00699	-1298	0.00990	-1197	1.21	0.0102	0.0169	-39.63	6.74	0.0359	0.00	-0.117	0.00988	0.0668
113.64	73.00	1.47	1.75	0.00725	-1265	0.0102	-1168	1.10	0.00518	0.0170	-3 9.3 3	8.22	0,0473	0.00	-0.125	0.00873	0.0760
119.09	82.00	1.34	1.24	0.00756	-1230	0.0106	-1141	0.995	>-0.001	0.0172	-39.06	9.69	0.0598	0.00	-0.134	0.00778	0.0852
124.55	91.00	1.22	0.805	0.00791	-1193	0.0109	-1115	0.905	-0.00627	0.0173	-38.81	11.02	0.0720	0.00	-0.144	0.00695	0.0945
130.00	100.00	1.12	0.429	0.00832	-1153	0.0113	-1090	0.824	-0.0127	0.0174	-38.58	12.13	0.0834	0.00	-0.154	0.00621	0.104
		xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L		

seturation reveis (*SAT) are the ratio of ion activity to solutility, e.g., it a)(CO2)/ic_{sp} (£C) (ratin) is the partial bressure is CO2 in the das (this only), scale is the quantity of precipitation (dissolution) required to restantaneously time, the visual to equilibrium.





Wells Within 1/2 Mile Radius	SI					Distance In Feet From:	
UWI/API	OPERATOR	LABEL	TD	TD WELL TYPE	CURRENT ZONE	WEST EUMONT UNIT #218	SPUD_DATE
30025033740000	FORTY ACRES ENERGY LLC	West Eumont Unit #206	4104	GAS	Yates-Seven Rivers-Queen	1989.32	12/13/1955
30025033760000	FORTY ACRES ENERGY LLC	West Eumont Unit #204	4030	OIL	Yates-Seven Rivers-Queen	2072.82	9/12/1955
30025043930000	FINLEY RESOURCES INCORPORATED	LW WHITE #1	3935	ABO&GW	Yates-Seven Rivers-Queen	981.79	6/17/1954
30025043970000	FORTY ACRES ENERGY LLC	West Eumont Unit #402	3936	GAS	Yates-Seven Rivers-Queen	2283.77	11/26/1954
30025044120000	FORTY ACRES ENERGY, LLC	LW WHITE NCT B TRACT A #5	4214	DERRICK	Yates-Seven Rivers-Queen	2127.7	4/13/1955
30025241980000	FORTY ACRES ENERGY LLC	West Eumont Unit #209	4000	OIL	Yates-Seven Rivers-Queen	1963.63	7/22/1972
30025247860000	FORTY ACRES ENERGY, LLC	LW White 2	4190	DERRICK	Yates-Seven Rivers-Queen	953.26	6/26/1974
30025248260000	FINLEY RESOURCES INCORPORATED	LEA /407/ STATE 6	4000	PLUGOIL	Yates-Seven Rivers-Queen	1954.53	10/18/1974
30025253800000	FINLEY RESOURCES INCORPORATED	LW WHITE A 1	4000	PLUGOIL	Yates-Seven Rivers-Queen	849.53	2/8/1977
-30025271000000	WARRIOR INCORPORATED	WHITELR'34'2	824	JNK	Junked	2112.38	12/13/1980
30025272200000	FORTY ACRES ENERGY, LLC	West Eumont Unit #418	4106	OIL	Yates-Seven Rivers-Queen	2107.02	2/12/1981
30025442540000	FORTY ACRES ENERGY, LLC	West Eumont Unit #417	4411	OIL	Yates-Seven Rivers-Queen	950.12	1/20/2018
30025442070000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #211	4466	INI	Yates-Seven Rivers-Queen	1653.14	2/6/2018
30025442080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #212	4499	INI	Yates-Seven Rivers-Queen	1099.86	3/27/2018
30025442090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #213	4500	N	Yates-Seven Rivers-Queen	2244.86	2/20/2018
30025_FA_SEC2-B	FORTY ACRES ENERGY, LLC	West Eumont Unit #216	4500	7O7	Yates-Seven Rivers-Queen	~791.73	
30025 INJ SEC34-PP	FORTY ACRES ENERGY, LLC	West Eumont Unit #218	4500	4500 LOC-INJ	Yates-Seven Rivers-Queen	0	



Nad 27	SURFLON	-103.33153	-103.33996	-103.33541	-103.34496	-103.33112	-103.33578	-103.33996	-103.34317	-103.33581	-103.33966	-103.3396	-103.339565	-103.333644	-103.33765	-103.337782	-103.335605	-103.337648
Na	SURFLAT	32.52025	32.51664	32.52391	32.523	32.52389	32.51683	32.52025	32.51935	32.52025	32.52754	32.52754	32.524035	32.518967	32.518967	32.515821	32.520671	32.52199
	FOOTAGE	660 FEL 660 FNL	1980 FWL 1980 FNL	660 FEL 660 FSL	1652 FWL 330 FSL	660 FWL 660 FSL	1980 FEL 1906 FNL	1980 FWL 660 FNL	990 FWL 990 FNL	1980 FEL 660 FNL	1980 FEL 1980 FSL	1960 FEL 1980 FSL	1980 FEL 660 FSL	1345 FEL 1185 FNL	2580 FEL 1185 FNL	2620 FEL 2330 FNL		2580 FEL 85 FNL
	SECTION	2	2	34	34	35	2	2	2	2	34	34	34	2	2	2		2
	RANGE	35E	35E	36E	36E	36E	35E	35E	35E	35E	39E	39E	39E	35E	32E	35E		35E
	TOWNSHIP	215	215	205	205	205	215	215	215	215	205	205	205	215	215	215		215
	COMP_DATE TOWNSHIP RANGE SECTION	12/30/1955	10/4/1955	7/13/1954	1/6/1955	12/7/1955	9/1/1972	7/30/1974	10/31/1974	3/9/1977	1/12/1981	4/29/1981	3/1/2018					

Wells Within 2 Mile Radius			7										
UWI/API	OPERATOR	LABEL	TO.	WELL TYPE	CURRENT ZONE	SPUD DATE	SPUD DATE COMP DATE TOWNSHIP RANGE	TOWNSHIP		SECTION	FOOTAGE	SURFLAT	SURFLON
30025033690000	CITATION OIL & GAS CORPORATION	STATE M 6	3820	OIL	Yates-Seven Rivers-Queen	9/23/1954	10/1/1954	215	35E	1	1980 FEL 3224 FNL	32.51329	-103.3186
30025033690001	CITATION OIL & GAS CORPORATION	STATE M 6	3820	710	Yotes-Seven Rivers-Queen	3/13/1963	3/18/1963	215	35E	1	1980 FEL 3224 FNL	32.51329	-103.3186
30025033700000	CITATION OIL & GAS CORPORATION	STATE M 7	3835	JIO	Yates-Seven Rivers-Queen	1/22/1955	2/9/1955	215	35E	1	2310 FEL 1980 FNL	32.51671	-103.31967
30025033710000	CITATION OIL & GAS CORPORATION	STATE M 8	3844	OIL	Yates-Seven Rivers-Queen	2/21/1955	3/27/1955	215	35E	1	2310 FEL 914 FNL	32.51964	-103.31967
30025033710001	CITATION OIL & GAS CORPORATION	STATE M 8	3844	GAS	Yates-Seven Rivers-Queen	8/29/2006	9/23/2006	215	35E	1	2310 FEL 914 FNL	32.51964	-103.31967
30025033720000	FORTY ACRES ENERGY LLC	West Eumont Unit #205	4410	OIL	Yates-Seven Rivers-Queen	11/9/1955	12/6/1955	215	35E	2	1980 FWL 3300 FSL	32.50973	-103.33996
30025033730000	FORTY ACRES ENERGY LLC	West Eumont Unit #208	3907	OIL	Yates-Seven Rivers-Queen	12/7/1956	12/20/1956	215	35E	2	330 FWL 3554 FNL	32.51231	-103.34532
30025033740000	FORTY ACRES ENERGY LLC	West Eumont Unit #206	4104	GAS	Yates-Seven Rivers-Queen	12/13/1955	12/30/1955	215	35E	2	660 FEL 660 FNL	32.52025	-103.33153
30025033750000	FINLEY RESOURCES INCORPORATED	STATE-LEA 407 1	3915	PLUGOIL	Yates-Seven Rivers-Queen	8/25/1955	9/8/1955	215	35E	2	1980 FWL 1980 FSL	32.5061	-103.33996
30025033760000	FORTY ACRES ENERGY LLC	West Eumont Unit #204	4030	OIL	Yates-Seven Rivers-Queen	9/12/1955	10/4/1955	215	35E	2	1980 FWL 1980 FNL	32.51664	-103.33996
30025033770000	SINCLAIR OIL & GAS COMPANY	STATE-LEA 407 3	3925	P&A	Yates-Seven Rivers-Queen	10/19/1955	11/18/1955	215	35E	2	2310 FWL 660 FSL	32.50247	-103.33889
30025033780000	FORTY ACRES ENERGY LLC	West Eumont Unit #207	3925	GAS	Yates-Seven Rivers-Queen	3/16/1956	9/26/1956	215	35E	2	330 FWL 1904 FNL	32.51684	-103.34532
30025033790000	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 1	4065	PLUGGAS	Yates-Seven Rivers-Queen	5/9/1954	6/22/1954	215	35E	2	660 FEL 660 FSL	32.50248	-103.33138
30025033790001	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 1	4065	PLUGGAS	Yates-Seven Rivers-Queen	9/30/1981	10/6/1981	215	35E	2	660 FEL 660 FSL	32.50248	-103.33138
30025033800000	APACHE CORPORATION	STATE WE B" 3"	3890	PLUGOIL	Yates-Seven Rivers-Queen	8/1/1954	8/23/1954	215	35E	1	1980 FWL 1980 FNL	32.51667	-103.32293
30025033800001	APACHE CORPORATION	STATE WE B" 3"	3890	PLUGGAS	Yates-Seven Rivers-Queen	9/10/1954	9/15/1954	215	35E	1	1980 FWL 1980 FNL	32.51667	-103.32293
30025033810000	APACHE CORPORATION	STATE WE B" 4"	3870	PLUGOIL	Yates-Seven Rivers-Queen	8/24/1954	9/11/1954	215	35E	1	1980 FWL 662 FNL	32.52029	-103.32296
30025033820000	FORTY ACRES ENERGY LLC	West Eumont Unit #105	4150	TA	Yates-Seven Rivers-Queen	5/5/1954	6/26/1954	215	35E	1	1980 FWL 3300 FSL	32.50975	-103.32287
30025033820001	FORTY ACRES ENERGY LLC	STATE WE F" 1"	4150	OIL	Yates-Seven Rivers-Queen	10/3/1980	6/30/1981	215	35E	1	1980 FWL 3300 FSL	32.50975	-103.32287
30025033830000	FORTY ACRES ENERGY LLC	West Eumont Unit #107	3930	OIL	Yates-Seven Rivers-Queen	7/11/1954	7/31/1954	215	35E	1	660 FWL 4620 F5L	32.51337	-103.32719
30025033840000	FORTY ACRES ENERGY LLC	West Eumont Unit #111	3890	GAS	Yates-Seven Rivers-Queen	7/2/1955	7/16/1955	215	35E	1	1980 FWL 3226 FNL	32.51324	-103.3229
30025033840001	FORTY ACRES ENERGY LLC	STATE WE F" 3"	3890	086	Yates-Seven Rivers-Queen	7/2/1955	7/16/1955	215	35E	1	1980 FWL 3226 FNL	32.51324	-103.3229
30025033850000	FORTY ACRES ENERGY LLC	West Eumont Unit #102	3929	GAS	Yates-Seven Rivers-Queen	11/15/1953		215	35E	1	1980 FWL 660 F5L	32.5025	-103.32281
30025033850001	FORTY ACRES ENERGY LLC	GULF-STATE 1	3929	086	Yates-Seven Rivers-Queen	3/3/1954	9/10/1954	215	3SE	1	1980 FWL 660 FSL	32.5025	-103.32281
30025033860000	HARVARD PETROLEUM CO LLC	GULF-STATE 2	3950	PLUGOIL	Yates-Seven Rivers-Queen	3/28/1954	4/20/1954	215	35E	1	660 FWL 660 FSL	32.50249	-103.32709
30025033870000	FORTY ACRES ENERGY LLC	West Eumont Unit #106	3900	OIL	Yates-Seven Rivers-Queen	6/11/1954	6/26/1954	215	35E	1	660 FWL 1980 FSL	32.50611	-103.32713
30025033880000	HARVARD PETROLEUM CO LLC	GULF-STATE 4	3920	PLUGOIL	Yates-Seven Rivers-Queen	8/11/1954	9/1/1954	215	35E	1	2310 FWL 2310 FSL	32.50704	-103.32178
30025033890000	, OXY USA INC	LW WHITE NCT B TR B #2	3820	PLUGOIL	Yates-Seven Rivers-Queen	11/7/1954	12/10/1954	215	35E	1	990 FWL 660 FNL	32.52027	-103.32618
30025033900000	CITATION OIL & GAS CORPORATION	ENDURA-STATE L 2	3905	OIL	Yates-Seven Rivers-Queen	11/10/1937		215	35E	1	330 FEL 990 FSL	32.50343	-103.31325
30025033900001	CITATION OIL & GAS CORPORATION	STATE L 2	3905	086	Yates-Seven Rivers-Queen	1/30/1953	2/6/1953	215	35E	1	330 FEL 990 FSL	32.50343	-103.31325
30025033910000	CITATION OIL & GAS CORPORATION	STATE L 3	3908	OIL	Yates-Seven Rivers-Queen	5/31/1954	6/22/1954	215	35E	1	1980 FEL 660 FSL	32.50251	-103.3186
30025033910001	CITATION OIL & GAS CORPORATION	STATE L3	3908	GAS	Yotes-Seven Rivers-Queen	7/23/2004	8/23/2004	212	355	I	1980 FEL 550 FSL	32.50251	103 3186
30025033920000	CITATION OIL & GAS CORPORATION	STATE L 4	3895	OIL	Yates-Seven Rivers-Queen	1/5/1954	8/1/1954	212	355		1980 FEL 1980 FSL	32.50b14	103.3180
300250333320001	CITATION OIL & GAS CORPORATION	STATE L4	3895	GAS	Votes-Seven Rivers-Queen	12/1/2006	1/1/2007	215	35E	1	1980 FEL 1980 FSL	32.50614	-103.3186
300250533350005	CITATION OIL & GAS CORPORATION	STATE 12-A	3905	OII	Vates-Seven Rivers-Queen	2/6/1955	2/27/1955	215	35E	1	990 FEL 330 F5L	32.50161	-103.31539
30025033940000	CITATION OIL & GAS CORPORATION	STATE M 1	3847	OIL	Yates-Seven Rivers-Queen	1/21/1937	3/13/1937	215	35E	1	660 FEL 1980 FNL	32.51673	-103.31432
30025033940001	CITATION OIL & GAS CORPORATION	STATE 'M' 1	3847	710	Yates-Seven Rivers-Queen	1/12/1981	1/20/1981	215	35E	1	660 FEL 1980 FNL	32.51673	-103.31432
30025033940002	CITATION OIL & GAS CORPORATION	STATE 'M' 1	3847	OIL	Yates-Seven Rivers-Queen	12/2/1981	1/4/1982	215	35E	1	660 FEL 1980 FNL	32.51673	-103.31432
30025033950000	CITATION OIL & GAS CORPORATION	STATE M 4	3865	OIL	Yates-Seven Rivers-Queen	6/2/1937	7/7/1937	215	35E	1	660 FEL 4620 FNL	32.50947	-103.31432
30025033950001	CITATION OIL & GAS CORPORATION	STATE M 4	3865	GAS	Yates-Seven Rivers-Queen	12/28/1952	6/28/1953	215	35E	1	660 FEL 4620 FNL	32.50947	-103.31432
30025033960000	CITATION OIL & GAS CORPORATION	STATE M 5	3890	OIL	Yates-Seven Rivers-Queen	8/23/1954	9/12/1954	215	35E		1980 FEL 3300 FSL	32.50977	-103.3186
30025033970000	FORTY ACRES ENERGY LLC	West Eumont Unit #201	3900	OIL	Yates-Seven Rivers-Queen	11/5/1954	11/29/1954	215	35E	2	330 FEL 2970 FSL	32.50883	-103.33036
30025033970001	FORTY ACRES ENERGY LLC	MEXICO W. 2	3900	710	Yates-Seven Rivers-Queen	10/6/1981		215	35E	2	330 FEL 2970 FSL	32.50883	-103.33036
30025033980000	FORTY ACRES ENERGY LLC	West Eumont Unit #202	4204	OIL	Yates-Seven Rivers-Queen	12/11/1954		215	35E	2	330 FEL 2173 FSL	32.50664	-103.33034
30025033980001	FORTY ACRES ENERGY LLC	MEXICO 'W' 3	3915	7/0	Yates-Seven Rivers-Queen	10/20/1981	10/27/1981	215	35E	2	330 FEL 2173 FSL	32.50664	-103.33034
30025033990000	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 4		PLUGOIL	Yates-Seven Rivers-Queen	2/8/1955	2/28/1955	215	35E	2	660 FEL 3300 FNL	32.513	-103.33147
30025033990001	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 4		PLUGGAS	Yotes-Seven Rivers-Queen	3/7/1981	3/7/1981 3/16/1981	215	35E	2	660 FEL 3300 FNL	32.513	103.33147
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 5	4000	PILIGOII	Yates-Seven Rivers-Oueen	10/26/1055	11/17/1055	316	444		27 17 17 17 17 17 17 17 17 17 17 17 17 17		

30025034000001	CHESAPEAKE OPERATING INCORPORATED	MEXICO W. S	4000 PLUGOIL	Yotes-Seven Rivers-Queen	3/1/1381	9/14/1981	577	300	7 73.	2310 FEL 1050 FSL	25.3038	200000
30025034010000	FORTY ACRES ENERGY LLC	West Eumont Unit #203	4031 OIL	Yates-Seven Rivers-Queen	12/15/1954	1/18/1955	215	35E	2 660	660 FEL 1904 FNL	32.51683	-103.3315
30025034020000	FORTY ACRES ENERGY LLC	West Eumont Unit #304	3910 OIL	Yates-Seven Rivers-Queen	7/10/1956	10/2/1956	215	35E	3 33(330 FEL 3224 FNL	32.51322	-103.34746
30025034030000	FINLEY RESOURCES INCORPORATED	STATE AK 2	3940 PLUGOIL	Vates-Seven Rivers-Queen	10/10/1956	12/7/1956	215	3SE	3 33(330 FEL 4214 FNL	32.5105	-103,34746
30025034030001	FINLEY RESOURCES INCORPORATED	STATE AK 2	_		12/24/1958	1/5/1959	215	35E	t	330 FEL 4214 FNL	32.5105	-103.34746
30025034040000	FINLEY RESOURCES INCORPORATED	STATE AK 3	3935 PLUGOIL	Ya	2/2/1957	2/23/1957	215	35E	3 165	1650 FEL 2897 FNL	32.51416	-103.35174
30025034050000	FINLEY RESOURCES INCORPORATED	STATE AK 4	3922 PLUGGAS		3/26/1957	7/17/1957	215	35E	3 165	1650 FEL 4214 FNL	32.51054	-103.35174
30025034060000	RESLER & SHELDON	EUMONT 1	3880 DRY		4/1/1959	4/13/1959	215	35E	3 33	330 FEL 2310 FSL	32.50701	-103.34746
30025034070000	FINLEY RESOURCES INCORPORATED	ATLANTIC-STATE 1	3870 PLUGOIL	OIL Yates-Seven Rivers-Queen	1/3/1959	1/30/1959	215	35E	3 231	2310 FWL 3225 FNL	32.51329	-103.35608
30025034080000	FORTY ACRES ENERGY LLC	West Eumont Unit #305	3892 OIL	Yates-Seven Rivers-Queen	6/30/1958	7/14/1958	215	35E	3 231	2310 FWL 330 FNL	32.52125	-103.35609
30025034090000	RESLER & SHELDON	WILSON-STATE B 2	3876 PLUGOIL	JIL Yates-Seven Rivers-Queen	7/30/1958	8/9/1958	215	35E	3 188	1880 FWL 1980 FNL	32.51672	-103.35748
30025034100000	RESLER & SHELDON	WILSON-STATE B 3	3915 PLUGOIL	JIL Yates-Seven Rivers-Queen	12/1/1958	12/23/1958	215	35E	3 660	660 FWL 1900 FNL	32.51696	-103.36143
30025034110000	WILSON OIL	AMERADA-STATE C 1	3880 DRY	Yates-Seven Rivers-Queen	12/9/1958	12/19/1958	215	35E	3 33	330 FEL 660 FSL	32.50247	-103.34746
30025034120000	FORTY ACRES ENERGY LLC	West Eumont Unit #301	3930 OIL	Yates-Seven Rivers-Queen	11/25/1955	12/21/1955	215	35E	3 66	660 FEL 660 FNL	32.52028	-103.34853
30025034130000	FORTY ACRES ENERGY LLC	West Eumont Unit #302	3956 OIL	Yates-Seven Rivers-Queen	12/17/1955	1/8/1956	215	35E	3 16	1650 FEL 330 FNL	32.52121	-103.35174
30025034130001	MCINROE BRADLEY DBA BIG AL OIL	STATE 334 2	3956	Yates-Seven Rivers-Queen	7/14/1981	8/27/1981	215	35E	3 16	1650 FEL 330 FNL	32.52121	-103.35174
30025034140000	MCINROE BRADLEY DBA BIG ALOIL	West Fumont Unit #303	3922 OIL	Yates-Seven Rivers-Queen	3/18/1956	4/5/1956	215	35E	3 33(330 FEL 1980 FNL	32.51664	-103.34746
30025034150000	SUPERIOR OIL COMPANY THE	STATE 334 4	3960 PLUGOIL	OIL Yates-Seven Rivers-Queen	4/3/1956	4/27/1956	215	35E	3 165	1650 FEL 1575 FNL	32.51779	-103.35174
30025034410000	FORTY ACRES ENERGY LLC	West Eumont Unit #103	3956 GAS	Yates-Seven Rivers-Queen	12/13/1953	1/27/1954	215	3SE	11 33	330 FEL 660 FNL	32.49885	-103.33029
30025034420000	FORTY ACRES ENERGY LLC	West Eumont Unit #108	3900 011	Yates-Seven Rivers-Queen	11/16/1954	2/15/1955	215	35E	11 16	1650 FEL 660 FNL	32.49885	-103.33457
30025034430000	FORTY ACRES ENERGY LLC	West Eumont Unit #109	3900 OIL		5/12/1955	5/29/1955	215	3SE	11 198	1980 FEL 1650 FNL	32.49613	-103.33565
30025034430001	FORTY ACRES ENERGY LLC	WILSON STATE 3	3900 011	Yates-Seven Rivers-Queen	5/9/2011	6/9/2011	215	35E	11 198	1980 FEL 1650 FNL	32.49613	-103.33565
30025034440000	FORTY ACRES ENERGY LLC	West Eumont Unit #110	3866 OIL	Yates-Seven Rivers-Queen	5/30/1955	6/13/1955	215	3SE	11 990	990 FEL 2310 FNL	32.49431	-103.33244
30025034470000	FORTY ACRES ENERGY LLC	West Eumont Unit #104	3910 0&G	Yates-Seven Rivers-Queen	1/21/1954	2/11/1954	215	3SE	12 198	1980 FWL 660 FNL	32.49887	-103.3228
30025034480000	APACHE CORPORATION	STATE WEA 3	3930 PLUGOIL	OIL Yates-Seven Rivers-Queen	2/19/1954	3/10/1954	215	35E	12 99	990 FWL 660 FNL	32.49886	-103.32601
30025034580000	CITATION OIL & GAS CORPORATION	STATE A 4	3910 OIL	Yates-Seven Rivers-Queen	3/29/1954	4/26/1954	215	35E	12 190	1980 FEL 660 FNL	32.49888	-103.3186
30025034580001	CITATION OIL & GAS CORPORATION	STATE A 4	3910 GAS	Yotes-Seven Rivers-Queen	9/6/2006	10/6/2006	215	35E		1980 FEL 660 FNL	32.49888	-103.3186
30025043280000	FINLEY RESOURCES INCORPORATED	FOPEANO 1		OIL Grayburg-San Andres	6/1/1937	6/18/1937	205	36E		1980 FWL 660 FSL	32.53846	-103.30958
30025043290000	HUMBLE OIL & REFINING COMPANY	FOPEANO-FEDERAL A/C 3	_		11/16/1937	12/4/1937	205	36E	-	660 FWL 660 FSL	32.53847	-103.31387
30025043330000	CHEVRON U S A INCORPORATED	GILLULLY-FED B RA/A 1	P	OIL Yates-Seven Rivers-Queen	10/2/1937	11/5/1937	205	36E		660 FWL 1980 FSL	32.5421	-103.31387
30025043360000	FORTY ACRES ENERGY LLC	West Eumont Unit #509		Yates-Seven Rivers-Queen	6/21/1954	7/30/1954	205	36E		660 FWL 1980 FSL	32.5421	-103.33102
30025043370000	FINLEY RESOURCES INCORPORATED	FEDERAL D #2	3990 P&A	Yates-Seven Rivers-Queen	7/30/1954	8/24/1954	205	36E		660 FWL 1980 FNL	32.54586	-103.33102
30025043380000	FINLEY RESOURCES INCORPORATED	FEDERAL D-4	3980 PLUGOIL		9/20/1954	10/14/1954	205	36E		660 FWL 660 FNL	32.54949	-103.33102
30025043390000	FORTY ACRES ENERGY LLC	West Eumont Unit #514	4025 OIL	Yates-Seven Rivers-Queen	1/10/1955	2/3/1955	205	36E	1	660 FWL 660 FSL	32.53848	-103.33103
30025043400000	FORTY ACRES ENERGY LLC	West Eumont Unit #516	3960 OIL	Yates-Seven Rivers-Queen	2/5/1955	2/25/1955	205	36E		1980 FWL 660 FSL	32.53848	-103.32675
30025043410000	FINLEY RESOURCES INCORPORATED	FEDERAL D #7	4520 PLUGOIL	OIL Yates-Seven Rivers-Queen	2/26/1955	3/17/1955	205	36E		1980 FWL 1980 FSL	32.5421	-103.32674
30025043420000	FORTY ACRES ENERGY LLC	West Eumont Unit #518	3940 OIL	Yates-Seven Rivers-Queen	3/19/1955	4/5/1955	205	36E		1980 FWL 1980 FNL	32.54584	-103.32674
30025043440000	FORTY ACRES ENERGY LLC	West Eumont Unit #503	3780 OIL	Yates-Seven Rivers-Queen	12/4/1937	2/20/1938	205	36E	26 33	330 FEL 2310 FSL	32.54301	-103.31708
30025043450000	FORTY ACRES ENERGY LLC	West Eumont Unit #507		Yates-Seven Rivers-Queen	3/10/1938	5/22/1938	205	36E		1650 FEL 2310 FSL	32.54301	-103.32137
30025043450001	VANGUARD PERMIAN LLC	ELLIOTT FEDERAL COM #2		Yates-Seven Rivers-Queen	12/1/1938	12/20/1938	205	36E	26 16.	1650 FEL 2310 FSL	32.54301	-103.32137
30025043450002	VANGUARD PERMIAN LLC	ELLIOT I FEDERAL COM #2	3780 011	Totes-seven Rivers-Queen	11/3/1302	0/7/1046	200	305	1	1650 EEL 2310 FSL	32 54401	103 32137
30025043470000	MCELVAIN OIL & GAS PROPERTIES INC	MATER-SIAIE AZ			3/3/1038	3/31/1038	200	365	+	GEO FEI GEO FSI	32 53848	-103 31815
30023043490000	FORTH ACRES ENERGY	West Edilloll Ollit #303	1	1	10/25/1081	12/22/1981	200	36F		660 FFI 660 FCI	32 53848	-103 31815
30025043480001	FORTY ACRES ENERGY	L C FOPEANO #4	1		2/5/2006	9/28/2006	202	36E	-	660 FEL 660 FSL	32.53848	-103.31815
30025043490000	EXXON CORPORATION	FOPEANO-FEDERAL A/C 5	4	Yate	4/22/1938	5/20/1938	205	36E	-	1650 FEL 660 FSL	32.53848	-103.32136
30025043520000	FINLEY RESOURCES INCORPORATED	FEDERAL D #3	4075 PLUGOIL	OIL Yates-Seven Rivers-Queen	8/22/1954	9/18/1954	205	36E	27 66	660 FEL 1980 FNL	32.54585	-103.3353
30025043530000	FORTY ACRES ENERGY LLC	West Eumont Unit #602	7201 OIL	Yates-Seven Rivers-Queen	1/24/1954	4/17/1954	205	36E	27 66	660 FEL 1980 FSL	32,5421	-103.33531
000001000000000000000000000000000000000	CODTV ACRES ENERGY II.C	West Eumont Unit #606	0000	Vates Course Disare Disare	7/44/4077	2/4/4055	200	361				

	West Eumont Unit #601 West Eumont Unit #604 West Eumont Unit #605 STATE E-28 3 West Eumont Unit #605 STATE E-28 3 West Eumont Unit #607 MAGNUDER-STATE # 33 West Eumont Unit #608 West Eumont Unit #608 West Eumont Unit #608 West Eumont Unit #404 STATE E-33 2 STATE E-33 2 STATE E-33 2 COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #408	1900 01L 3930 01L 3934 01L 3942 01L 3942 01L 3892 01L 3892 01L 3915 01L 3915 01L 3915 01L 3915 01L 3915 01L 3905 01L 3890 01L 3890 01L 3890 01L 01	Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen	7/12/1953 8/17/1955 2/18/1957 7/12/1957 1/5/1955 1/22/1955 1/24/1955 2/10/1955 3/5/19656 3/7/19656		36E 36E 36E 36E	27 28 28 28 28	330 FEL 990 FSL 660 FEL 1980 FNL 1980 FWL 660 FSL 1980 FWL 1980 FSL	32.53938 32.54576 32.53852	-103.33424 -103.36103 -103.36103
	West Eumont Unit #610 West Eumont Unit #604 West Eumont Unit #605 STATE E-28 3 West Eumont Unit #607 MAGRUDER-STATE #3 West Eumont Unit #608 West Eumont Unit #608 West Eumont Unit #404 STATE E-33 2 West Eumont Unit #407 COLL 1 West Eumont Unit #408 COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #408 COLL 3 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 9 West Eumont Unit #412		Yates Seven Rivers-Queen			36E 36E 36E	28 28 28 28	660 FEL 1980 FNL 1980 FWL 660 FSL 1980 FWL 1980 FSL	32.54576	-103.35241 -103.36103 -103.36103
	West Eumont Unit #604 West Eumont Unit #605 STATE E-28 3 West Eumont Unit #607 MAGRUDER-STATE #3 West Eumont Unit #607 MASTER E-33 2 STATE #3 2 West Eumont Unit #404 STATE #32 2 West Eumont Unit #404 STATE #33 2 West Eumont Unit #408 COLL 3 West Eumont Unit #408 COLL 3 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 9 West Eumont Unit #412		Yates Seven Rivers-Queen Yates Course Rivers-Queen			36E	28	1980 FWL 660 F5L 1980 FWL 1980 FSL	32.53852	-103.36103
	West Eumont Unit #605 STATE E-28 3 West Eumont Unit #603 West Eumont Unit #607 MAGRUDER-STATE #3 West Eumont Unit #404 STATE E-33 2 STATE E-33 2 West Eumont Unit #407 COLL 1 West Eumont Unit #407 COLL 3 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 3 West Eumont Unit #412 COLL 3 West Eumont Unit #412		Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen	-		36E	28	1980 FWL 1980 FSL	200000	-103.36103
	STATE E-28 3 West Eumont Unit #603 West Eumont Unit #607 MAGNUDER-STATE # 3 West Eumont Unit #608 West Eumont Unit #608 West Eumont Unit #404 STATE E-33 2 STATE E-33 2 STATE E-33 2 COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 3 West Eumont Unit #412		Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen Yates-Seven Rivers-Queen	-	-		28		32.54215	
	West Eumont Unit #603 West Eumont Unit #607 MAGRUDER-STATE #3 West Eumont Unit #608 West Eumont Unit #404 STATE E-33 2 STATE E-33 2 West Eumont Unit #407 COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 9 West Eumont Unit #412		Yates-Seven Rivers-Queen Vates-Seven Rivers-Queen		207	36E	207	990 FWL 660 FSL	32.53854	-103.36424
	West Eumont Unit #607 MAGRUDER-STATE #3 West Eumont Unit #608 West Eumont Unit #404 STATE E-33 2 STATE E-33 2 West Eumont Unit #407 COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 9 West Eumont Unit #412		Yates-Seven Rivers-Queen	6/8/1954 7/6/1954	54 205	36E	28	1980 FEL 660 FSL	32.5385	-103.35669
	MAGRUDER-STATE #3 West Eumont Unit #608 West Eumont Unit #404 STATE E-33 2 STATE E-33 2 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 3 West Eumont Unit #412 COLL 9 West Eumont Unit #412		Vator Cough Rivers, Olisen	4/2/1955 4/25/1955	55 205	36E	28	1980 FEL 1980 FSL	32.54212	-103.35669
	West Eumont Unit #608 West Eumont Unit #604 West Eumont Unit #407 COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #408 COLL 3 West Eumont Unit #408 COLL 3 West Eumont Unit #412		Alexacted mixers during	4/20/1955 4/26/1955	55 205	36E	28	990 FEL 660 FSL	32.53848	-103.35348
	West Eumont Unit #404 STATE E-33 2 STATE E-33 2 West Eumont Unit #407 COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 8 West Eumont Unit #412		Yates-Seven Rivers-Queen	8/23/1955 9/16/1955	55 205	36E	28	990 FEL 1650 FSL	32.5412	-103.35348
	STATE E-33 2 STATE E-33 2 West Eumont Unit #407 COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 9 West Eumont Unit #412 West Eumont Unit #410		Yates-Seven Rivers-Queen	2/22/1955 4/4/1955	55 205	36E	33	1980 FWL 660 FNL	32.53489	-103.36103
	West Eumont Unit #407 COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 9 West Eumont Unit #412 OLL 8 West Eumont Unit #410		Yates-Seven Rivers-Queen	4/6/1955 5/7/1955	55 205	36E	33	990 FWL 660 FNL	32.53491	-103.36424
	West Eurnont Unit #407 COLL 1 West Eurnont Unit #408 COLL 3 West Eurnont Unit #412 COLL B 1 West Eurnort Unit #412 West Eurnort Unit #410		Yates Seven Rivers Queen	9/20/1958 10/10/1958		36E	33	990 FWL 660 FNL	32.53491	-103.36424
	COLL 1 West Eumont Unit #408 COLL 3 West Eumont Unit #412 COLL 8 West Eumont Unit #410		Yates-Seven Rivers-Queen	4/21/1955 5/7/1955	55 205	36E	33	1980 FWL 1650 FNL	32.53217	-103.36103
	West Eumont Unit #408 COLI.3 West Eumont Unit #412 COLI. B. West Eumont Unit #410		Yates-Seven Rivers-Queen	6/30/1954 7/23/1954	54 205	36E	33	660 FEL 1980 FSL	32.52758	-103.35244
	West Eumont Unit #412 COLL 8 West Furnont Unit #410		Yates-Seven Rivers-Queen	6/16/1955 6/30/1955	55 208	36E	33	330 FEL 660 FSL	32.52394	-103.35139
	West Eumont Unit #412 COLL B 1 West Eumont Unit #410		Yates-Seven Rivers-Queen	10/26/1956 11/4/1956	56 205	36E	33	1650 FEL 2310 FSL	32.5285	-103.35565
	COLL B 1 West Fumont Unit #410		Yates-Seven Rivers-Queen	3/14/1957 4/17/1957	57 205	36E	33	1650 FEL 990 FSL	32.52487	-103.35566
	West Fumont Unit #410		Yates-Seven Rivers-Queen	10/14/1958 10/30/1958	958 205	36E	33	1980 FWL 660 FSL	32.52397	-103.36102
		3890 OIL	Yates-Seven Rivers-Queen	10/14/1955 10/26/1955	955 205	36E	33	660 FEL 1980 FNL	32.53122	-103.35243
	West Eumont Unit #411	3895 OIL	Yates-Seven Rivers-Queen	11/4/1955 11/21/1955	955 205	36E	33	660 FEL 660 FNL	32.53484	-103.35241
	STATE SPX 4	3895 PLUGOIL	Yates-Seven Rivers-Queen	2/23/1956 3/9/1956	56 205	36E	33	1650 FEL 1650 FNL	32.53214	-103.35563
	STATE SU 1	3980 DRY	Yates-Seven Rivers-Queen	5/28/1954 6/8/1954	54 205	36E	33	1980 FWL 1980 FNL	32.53126	-103.36103
	West Eumont Unit #401	4085 OIL	Yates-Seven Rivers-Queen	5/9/1954 6/15/1954	54 205	36E	33	1980 FEL 660 FNL	32.53487	-103.35669
	STATE WE G 1	4300 PLUGGAS	Vates-Seven Rivers-Queen	5/11/1954 7/2/1954	54 205	36E	34	660 FEL 1980 FNL	32.53122	-103.33535
30025043930000 FINLEY RESOURCES INCORPORATED	LW WHITE #1	3935 ABO&GW	Yates-Seven Rivers-Queen	6/17/1954 7/13/1954	54 205	36E	34	660 FEL 660 FSL	32.52391	-103.33541
	West Eumont Unit #403	4100 OIL	Yates-Seven Rivers-Queen	12/15/1954 1/24/1955	55 205	36E	34	661 FWL 1981 F5L	32.52755	-103.34816
30025043950000 FINLEY RESOURCES INCORPORATED	SEALE-FEDERAL 2	3900 PLUGGAS	Yates-Seven Rivers-Queen	8/30/1955 10/17/1955	955 205	36E	34	1980 FWL 1980 FSL	32.52753	-103.34388
30025043960000 FORTY ACRES ENERGY LLC	West Eumont Unit #409	3944 OIL	Yates-Seven Rivers-Queen	10/7/1955 10/25/1955		36E	34	661 FWL 661 FSL	32.52393	-103.34817
30025043960001 FORTY ACRES ENERGY LLC	SEALE FEDERAL 3	3944 OIL	Yates Seven Rivers Queen	9/5/1983 9/7/1983		36E	34	661 FWL 661 FSL	32.52393	-103.34817
30025043970000 FORTY ACRES ENERGY LLC	West Eumont Unit #402	3936 GAS	Yates-Seven Rivers-Queen	11/26/1954 1/6/1955		36E	34	1652 FWL 330 FSL	32.523	-103.34496
30025043980000 STRATA PETROLEUM COMPANY	CATRON-STATE 1	3860 PLUGOIL	Yates-Seven Rivers-Queen	10/26/1954 1/30/1955	55 205	36E	34	1980 FWL 660 FNL	32.53484	-103.34384
30025043990000 STRATA PETROLEUM COMPANY	CATRON-STATE 2	3851 PLUGOIL	Yates-Seven Rivers-Queen	7/4/1955 8/15/1955	55 205	36E	34	330 FWL 990 FNL	32.53393	-103.3492
30025044000000 MCELVAIN OIL & GAS PROPERTIES INC	ELLIOTT EM-STATE 1	4008 PLUGOIL	Yates-Seven Rivers-Queen	11/3/1955 12/12/1955	955 205	36E	34	330 FEL 330 FNL	32.53575	-103.33425
30025044010000 FORTY ACRES ENERGY LLC	West Eumont Unit #405	3890 OIL	Yates-Seven Rivers-Queen	3/15/1955 3/30/1955	55 205	36E	34	660 FWL 1980 FNL	-	-103.34814
0	West Eumont Unit #406		Yates-Seven Rivers-Queen	-	-	36E	34	1980 FWL 1980 FNL	-	-103.34386
	R R BELL NCT I No. 2		Yotes Seven Rivers Queen	+		365	34	1980 FWL 1980 FNL	32.53121	-103.34386
	West Eumont Unit #512	1	Yates-Seven Kivers-Queen		-	305	25	1980 FWL 1980 FSL	32.52/49	103.32681
	West Eumont Unit #515	1	Yates-Seven Rivers-Queen	+	_	305	32	DEU FWL 1980 FSL	35.35.35	-103.3311
	West Eumont Unit #510		Yates-Seven Rivers-Queen	-		36E	35	1980 FWL 660 FNL	-	-103.32676
	West Eumont Unit #511		Yates-Seven Rivers-Queen	4		36E	35	1980 FWL 1980 FNL	-	-103.32679
30025044070000 FORTY ACRES ENERGY LLC	West Eumont Unit #513	4050 OIL	Yates-Seven Rivers-Queen	4		36E	35	990 FWL 1650 FNL	32.53213	-103.32999
30025044080000 MCDONNOLD OPERATING INCORPORATED	BAY-FEDERAL 3	4070 PLUGOIL	Yates-Seven Rivers-Queen	-		36E	35	660 FWL 660 FNL	32.53485	-103.33104
0	LW WHITE NCT B TRACT A #1	_	Yates-Seven Rivers-Queen	7		36E	35	660 FEL 660 FSL	32.52396	-103.31815
	LW WHITE NCT B TRACT A #1		Yates-Seven Rivers-Queen	+		36E	35	660 FEL 660 FSL	32.52396	-103.31815
	LW WHITE NCT B TRACT A #1	-	Yates-Seven Rivers-Queen	+		36E	35	660 FEL 660 FSL	32.52396	-103.31815
	LW WHITE NCT B TRACT A #3	9	Yates-Seven Rivers-Queen		1	36E	35	1980 FEL 660 FSL	32.52393	-103.32243
30025044110000 FORTY ACRES ENERGY LLC	West Eumont Unit #517	_	Yates-Seven Rivers-Queen	-		36E	35	1980 FWL 660 FSL	32.52387	-103.32684
30025044110001 FORTY ACRES ENERGY LLC	LW WHITE NCT B TRACT A #4	3850 SHUT-IN	Yates-Seven Rivers-Queen	1/27/1996 3/20/1996	96 205	36E	35	1980 FWL 660 FSL	32.52387	-103.32684

30025044120000	FORTY ACRES ENERGY, LLC	LW WHITE NCT B TRACT A #5	4214 DERRICK	Yates-Seven Rivers-Queen	4/13/1955	12/7/1955	205	36E	35	660 FWL 660 FSL	32.52389	-103.33112
30025044130000	FORTY ACRES ENERGY LLC	West Eumont Unit #502	4109 OIL	Yates-Seven Rivers-Queen	10/14/1937	11/4/1937	205	36E	35	660 FEL 1980 FNL	32.53122	-103.31815
30025044140000	FORTY ACRES ENERGY LLC	West Eumont Unit #508	3850 OIL	Yates-Seven Rivers-Queen	8/8/1938	9/14/1938	202	36E	35	660 FEL 660 FNL	32.53485	-103.31815
30025044140001	FORTY ACRES ENERGY LLC	EUMONT GAS UNIT 3 1	3850 GAS	Yates-Seven Rivers-Queen	01/01/1801	01/01/1801	205	36E	35	660 FEL 660 FNL	32.53485	-103.31815
30025044150000	FORTY ACRES ENERGY LLC	West Eumont Unit #520	3960 OIL	Yates-Seven Rivers-Queen	5/18/1955	6/14/1955	205	36E	35	2310 FEL 1980 FNL	32.53122	-103.3235
30025044160000	FORTY ACRES ENERGY LLC	West Eumont Unit #521	3921 OIL	Yates-Seven Rivers-Queen	6/7/1955	6/28/1955	205	36E	35	2310 FEL 660 FNL	32.53485	-103.3235
30025044170000	FORTY ACRES ENERGY LLC	West Eumont Unit #501	3860 OIL	Yates-Seven Rivers-Queen	9/2/1937	10/6/1937	205	36E	35	330 FEL 1650 FSL	32.52669	-103.31708
30025044180000	HENDRIX JOHN H CORPORATION	IDA A WHITE 2	3900 PLUGOIL	Yates-Seven Rivers-Queen	3/8/1955	4/4/1955	205	36E	35	2310 FEL 1650 FSL	32.52664	-103.3235
30025044200000	XTO ENERGY INCORPORATED	STATE M 2	3962 PLUGOIL	Grayburg-San Andres	1/19/1937	2/17/1937	205	36E	36	1980 FEL 1980 FSL	32.52765	-103.30529
30025044210000	XTO ENERGY INCORPORATED	BELL-STATE F 1	3850 PLUGOIL		3/16/1937	4/16/1937	205	36E	36	1980 FWL 660 FSL	32.524	-103.30958
30025044230000	XTO ENERGY INCORPORATED	BELL-STATE F 2	3848 PLUGOIL	Grayburg-San Andres	4/8/1937	5/1/1937	205	36E	36	1980 FWL 1980 FSL	32.52763	-103.30958
30025044230001	XTO ENERGY INCORPORATED	BELL-STATE F 2	3848 0&G	Grayburg-San Andres	01/01/1801	01/01/1801	205	36E	36	1980 FWL 1980 FSL	32.52763	-103.30958
30025044240000	XTO ENERGY INCORPORATED	BELL-STATE F 3	3849 OIL	Grayburg-San Andres	3/24/1937	4/21/1937	202	36E	36 1	1980 FWL 1980 FNL	32.53121	-103.30958
30025044250000	XTO ENERGY INCORPORATED	BELL-STATE F 4	4081 CONWIW	Grayburg-San Andres	6/12/1937	7/17/1937	205	36E	36	1980 FWL 660 FNL	32.53484	-103.30958
30025044260000	XTO ENERGY INCORPORATED	BELL-STATE F 5	3852 PLUGOIL	Yates-Seven Rivers-Queen	5/15/1937	6/8/1937	202	36E	36	660 FWL 660 F5L	32.52399	-103.31386
30025044270000	XTO ENERGY INCORPORATED	BELL-STATE F 6	3855 OIL	Yates-Seven Rivers-Queen	1/25/1938	2/22/1938	205	36E	36	660 FWL 1980 FSL	32.52762	-103.31386
30025044280000	XTO ENERGY INCORPORATED	BELL-STATE F 7	3855 PLUGOIL	Yates-Seven Rivers-Queen	3/16/1938	4/14/1938	205	36E	36	660 FWL 1980 FNL	32.53122	-103.31386
30025044280001	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU 142	_	Grayburg-San Andres	9/2/1987	2/10/1988	205	36E	36	660 FWL 1980 FNL	32.53122	-103.31386
30025044290000	XTO ENERGY INCORPORATED	BELL-STATE F 8		Yates-Seven Rivers-Queen	4/29/1938	5/24/1938	202	36E	36	660 FWL 660 FNL	32.53484	-103.31386
30025044310000	CHEVRON U S A INCORPORATED	ORCUTT C7	3846 CONWIW	Grayburg-San Andres	2/13/1937	3/13/1937	205	36E	36	1980 FEL 660 FSL	32.52402	-103.30527
30025045220000	CHEVRON U S A INCORPORATED	STATE L3	3857 PLUGOIL		10/15/1936	11/9/1936	215	36E	9	660 FWL 1980 FNL	32.51675	-103.31003
30025045230000	CHEVRON U S A INCORPORATED	STATE L 4	3850 PLUGOIL	Grayburg-San Andres	11/15/1936	12/14/1936	215	36E	9	660 FWL 7260 FSL	32.52065	-103.31003
30025045240000	EL PASO NATURAL GAS COMPANY	SHELL-STATE 9	3527 PLUGGAS	Ya	10/19/1954	11/6/1954	215	36E	6 1	1980 FWL 3622 FNL	32.51225	-103.30575
30025045250000	XTO ENERGY INCORPORATED	BELL-STATE D 1	3880 OIL	Grayburg-San Andres	9/27/1936	11/2/1936	215	36E	9	610 FWL 1980 FSL	32.50614	-103.3102
30025045350000	XTO ENERGY INCORPORATED	ORCUTT C 4	4097 CONWIW		12/4/1936	1/7/1937	215	36E	9	1980 FWL 1980 FNL	32.51676	-103.30575
30025045360000	XTO ENERGY INCORPORATED	ORCUTT 6	-		1/10/1937	2/10/1937	215	36E	9	1980 FWL 660 FNL	32.52039	-103.30575
30025046570000	XTO ENERGY INCORPORATED	STATE G 1	3973 PLUGOIL	Grayburg-San Andres	8/19/1936	9/18/1936	215	36E	9	1980 FWL 4620 F5L	32.51337	-103.30575
30025085540000	CITATION OIL & GAS CORPORATION	STATE M 2	3857 OIL	Yates-Seven Rivers-Queen	3/13/1937	5/13/1937	215	35E	1	660 FEL 3300 FNL	32.5131	-103.31432
30025085550000	CITATION OIL & GAS CORPORATION	STATE M 3	3857 OIL	Yates-Seven Rivers-Queen	3/14/1937	4/28/1937	215	35E	1	660 FEL 660 FNL	32.52035	-103.31432
30025085550001	CITATION OIL & GAS CORPORATION	STATE M3	3857 GAS	Yates-Seven Rivers-Queen	12/1/2006	12/4/2006	215	35E		660 FEL 660 FNL	-	-103.31432
30025085560000	SHELL OIL COMPANY	ENDURA-STATE D 1	4212 DHSO	DRY	2/11/1936	5/8/1936	215	35E		1980 FWL 1980 FNL		-103.33998
30025085560001	HEGWER ERNIE L IND	ENDURA STATE 1		DRY	12/17/1979	12/17/1979	215	35E		1980 FWL 1980 FNL	32.49522	-103.33998
30025087030000	SHELL OIL COMPANY	STATE G 2	3854 PLUGOIL		11/26/1936	12/30/1936	215	36E	9	660 FWL 4620 FSL	32.5134	-103.31003
30025087050000	CHEVRON U S A INCORPORATED	STATE F 2	4204 PLUGOIL		10/16/1936	11/21/1936	215	36E	1	660 FWL 3300 FSL	32.50977	-103.31003
30025125430000	XTO ENERGY INCORPORATED	STATE K 3	4036 CONWIW	9	1/26/1937	3/11/1937	205	36E		1980 FEL 1980 FNL	32.5312	-103.3053
30025125430001	XTO ENERGY INC	STATEK3		Grayburg-San Andres	12/6/1962	1/23/1963	205	36E	36	1980 FEL 1980 FNL	32.5312	-103.3053
30025127200000	CITATION OIL & GAS CORPORATION	STATE 1		Yates-Seven Rivers-Queen	8/5/1937	9/10/1937	215	35E	-	990 FEL 2310 FSL	32.50/05	-103.31539
30025127200001	CITATION OIL & GAS CORPORATION	STATE L 1	_		12/7/2000	12/15/2000	215	35E	1	990 FEL 2310 FSL	32.50705	-103.31539
30025239430000	FINLEY RESOURCES INCORPORATED	WARRIOR" STATE 1"	-		12/4/1971	3/27/1972	215	35E	7	1980 FEL 3226 FNL	32.5132	-103.335/5
30025241640000	FINLEY RESOURCES INCORPORATED	WARRIOR" STATE 2"	4002 PLUGOIL	Yates-Seven Rivers-Queen	6/14/1972	7/1/1972	215	35E	7	1980 FEL 4545 FNL	32.50957	-103.335/2
30025241650000	DECK MILLARD OIL	STATE 3	4000 LOC	Yates-Seven Rivers-Queen	10/8/1972	10/23/1972	215	35E	2	1980 FEL 660 FSL	32.50248	-103.33566
30025241980000	FORTY ACRES ENERGY LLC	West Eumont Unit #209	4000 OIL	Yates-Seven Rivers-Queen	7/22/1972	9/1/1972	215	3SE	1	1980 FEL 1906 FNL		-103.33578
30025244060000	FORTY ACRES ENERGY LLC	West Eumont Unit #210	4112 OIL	Yates-Seven Rivers-Queen	4/2/1973	4/17/1973	215	35E	2	2310 FWL 2970 FNL	-	-103.33889
30025247860000	FORTY ACRES ENERGY, LLC	LW White 2	4190 DERRICK	Yates-Seven Rivers-Queen	6/26/1974	7/30/1974	215	3SE	2	1980 FWL 660 FNL	32.52025	-103.33996
30025248260000	FINLEY RESOURCES INCORPORATED	LEA /407/ STATE 6	4000 PLUGOIL	Yates-Seven Rivers-Queen	10/18/1974	10/31/1974	215	3SE	2	990 FWL 990 FNL	32.51935	-103.34317
30025253800000	FINLEY RESOURCES INCORPORATED	LW WHITE A 1	4000 PLUGOIL	Yates-Seven Rivers-Queen	2/8/1977	3/9/1977	215	3SE	2	1980 FEL 660 FNL	32.52025	-103.33581
30025257370000	FINLEY RESOURCES INCORPORATED	FEDERAL D #12	4123 PLUGOIL	Yates-Seven Rivers-Queen	12/12/1977	3/17/1978	205	36E	27	330 FEL 990 FNL	32.54858	-103.33423
30025265480000	APACHE CORPORATION	STATE WE B" 6"	3360 PLUGGAS	Yates-Seven Rivers-Queen	1/13/1980	2/19/1980	215	35E	1	1980 FWL 780 FNL	_	-103.32296
	Control of the contro	C 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	2470	Value Course Distant Orders	4 /5 /4000	7/11/1000	210	300		THE OCK THE SATING	22 54374	0000

30025265490001	LOWIT ACKES ENERGY LLC	SIMIC WE F 4	2470	200	ומובש שבתבון ויותבן שומבבון	1001/01/21	15/50/133/	217	300		2000		
30025266930000	HEGWER ERNIE L IND	ENDURA 2	4050	DRY	Yates-Seven Rivers-Queen	2/21/1980	4/24/1980	215	35E	11	1980 FWL 660 FNL	32.49884	-103.33997
30025267340000	FORTY ACRES ENERGY LLC	West Eumont Unit #611	4850	OIL	Yates-Seven Rivers-Queen	4/9/1980	5/22/1980	205	36E	27	1980 FWL 1980 F5L	32.5421	-103.34384
30025268780000	FINLEY RESOURCES INCORPORATED	STATE WE D #2	4303 PLI	PLUGOIL	Yates-Seven Rivers-Queen	12/9/1980	4/9/1981	205	36E	27	1980 FEL 1980 F5L	32.5421	-103.33959
30025270090000	FORTY ACRES ENERGY LLC	West Eumont Unit #612	4518	OIL	Yates-Seven Rivers-Queen	8/29/1980	11/10/1980	205	36E	27	1980 FEL 660 FSL	32.53847	-103.33959
30025271000000	WARRIOR INCORPORATED	WHITE LR '34' 2	824	JNK	Junked Hole	12/13/1980	1/12/1981	205	36E	34	1980 FEL 1980 FSL	32.52754	-103.33966
30025271950000	FORTY ACRES ENERGY LLC	West Eumont Unit #414	4396	OIL	Yates-Seven Rivers-Queen	4/3/1981	6/10/1981	205	36E	34	1980 FWL 330 FNL	32.53575	-103.34384
30025272200000	FORTY ACRES ENERGY, LLC	West Eumont Unit #418	4106	OIL	Yates-Seven Rivers-Queen	2/12/1981	4/29/1981	205	36E	34	1960 FEL 1980 FSL	32.52754	-103.3396
30025277000000	FORTY ACRES ENERGY LLC	West Eumont Unit #415	3970	GAS	Yates-Seven Rivers-Queen	1/18/1982	2/17/1982	205	36E	32	660 FEL 1980 FNL	32.53129	-103.36959
30025298200000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU WI-164	42S5 IN	NJECT	Grayburg-San Andres	3/12/1987	6/5/1987	205	36E	36	1980 FWL 2280 FSL	32.52846	-103.30958
30025302250000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOU 219	4252 PLI	PLUGOIL	Grayburg-San Andres	4/11/1988	8/8/1988	215	36E	9	781 FWL 3222 FNL	32.51332	-103.30964
30025302770000	XTO ENERGY INCORPORATED	EUNICE-MONUMENT SOUTH 122	4210	OIL	Grayburg-San Andres	6/11/1988	7/28/1988	205	36E	25	860 FWL 560 FSL	32.5382	-103.31322
30025309900000	XTO ENERGY INCORPORATED	RR BELL NCT-F 3	3750 (GAS	Yates-Seven Rivers-Queen	11/7/1990	3/2/1991	205	36E	36	1820 FWL 1520 FNL	32.53247	-103.3101
30025313360000	MERIDIAN OIL INCORPORATED	SHELL 'E' STATE COM 3	3800	DRY	DRY	8/8/1991	3/30/1992	215	36E	9	690 FWL 3500 FNL	32.51256	-103.30994
30025367940000	CHESAPEAKE OPERATING INCORPORATED	CC 3 STATE 1	11934 PLL	PLUGGAS	Morrow	8/17/2004	10/29/2004	215	35E	m	990 FWL 990 FSL	32.50346	-103.36034
30025371450000	PRIMERO OPERATING INCORPORATED	MONUMENT STATE 1	4090 F	P&A	Yates-Seven Rivers-Queen	4/4/2005	9/16/2005	205	36E	34	390 FEL 660 FNL	32.53485	-103.33445
30025380800000	COG OPERATING LIMITED LIABILITY CORP	OSUDO 32 STATE COM 1	11750	GAS	Morrow	5/1/2007	8/13/2007	205	36E	32	1100 FEL 1980 FSL	32.5277	-103.37102
30025384860000	COG OPERATING LIMITED LIABILITY CORP	OSUDO 33 STATE COM 1	11560	GAS	Morrow	5/16/2008	8/29/2008	205	36E	33	660 FWL 1160 FNL	32.53354	-103.36531
30025387680000	SAMSON RESOURCES CO	KF 4 STATE COM 3	11896	TA	Morrow	6/29/2008	2/18/2009	215	35E	4	1780 FEL 3732 FNL	32.5119	-103.36934
30025389080000	MEWBOURNE OIL COMPANY	PALOMA '28' STATE COM 2	11600	GAS	Morrow	7/30/2008	9/16/2008	205	36E	28	660 FWL 660 FSL	32.53854	-103.36531
30025391820000	COG OPERATING LIMITED LIABILITY CORP	OSUDO 33 STATE COM 2	11635 (GAS	Morrow	11/11/2008		205	36E	33	660 FWL 660 FSL	32.52407	-103.3653
30025393590000	MEWBOURNE OIL COMPANY	WHITE WING 3 STATE 1	11650 (GAS	Morrow	6/17/2009	8/8/2009	215	35E	3	660 FWL 660 FNL	32.52037	-103.36144
30025442030000	FORTY ACRES ENERGY, LLC	West Eumont Unit #114	77	LOC-INJ	Yates-Seven Rivers-Queen			215	35E	1	1310 FWL 1285 FSL	32.504174	-103.325047
30025442040000	FORTY ACRES ENERGY, LLC	West Eumont Unit #115	רכ	LOC-INJ	Yates-Seven Rivers-Queen			215	35E	1	10 FWL 1265 F5L	32.504132	-103.329262
30025442050000	FORTY ACRES ENERGY, LLC	West Eumont Unit #116	77	OC-INI	Yates-Seven Rivers-Queen			215	35E	1	160 FWL 250 FSL	32.501342	32.501342 -103.328778
30025442060000	FORTY ACRES ENERGY, LLC	West Eumont Unit #117	77	LOC-INJ	Yates-Seven Rivers-Queen			215	35E	1	1310 FWL 250 FSL	32.501342	-103.32505
30025442070000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #211	4466	N	Yates-Seven Rivers-Queen	2/6/2018		215	35E	2	1345 FEL 1185 FNL	32.518967	-103.333644
30025442080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #212	4499	- N	Yates-Seven Rivers-Queen	3/27/2018		215	35E	2	2580 FEL 1185 FNL	32.518967	-103.33765
30025442090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #213	4500	N	Yates-Seven Rivers-Queen	2/20/2018		215	35E	2	2620 FEL 2330 FNL		32.515821 -103.337782
30025442100000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #214	4466	ĪN.	Yates-Seven Rivers-Queen	3/8/2018		215	35E	2	1335 FEL 2485 FNL		32.515394 -103.333614
30025442540000	FORTY ACRES ENERGY, LLC	West Eumont Unit #417	4411	OIL	Yates-Seven Rivers-Queen	1/20/2018	3/1/2018	205	36E	34	1980 FEL 660 FSL	32.524035	
30025454590000	FORTY ACRES ENERGY, LLC	West Eumont Unit #527	4500 LC	LOC-INJ	Yates-Seven Rivers-Queen		The state of the s	205	36E	35	2460 FWL 2595 FSL	32.528722	-103.325159
30025_FA_SEC2-10	FORTY ACRES ENERGY, LLC	West Eumont Unit #217	4500	707	Yates-Seven Rivers-Queen			215	35E	2	1950 FEL 3135 FNL	32.513608	32.513608 -103.335611
30025_FA_SEC2-B	FORTY ACRES ENERGY, LLC	West Eumont Unit #216	4500	707	Yates-Seven Rivers-Queen			215	35E	2		32.520671	32.520671 -103.335605
30025_INJ_SEC26-NN	FORTY ACRES ENERGY, LLC	West Eumont Unit #522	4500 LC	LOC-INJ	Yates-Seven Rivers-Queen			205	36E	56	1313 FWL 10 FSL	32.53679	-103.328872
30025_INI_SEC26-00	FORTY ACRES ENERGY, LLC	West Eumont Unit #523	4500 LC	LOC-INJ	Yates-Seven Rivers-Queen			205	36E	56	2481 FWL 10 F5L	32.536791	-103.325084
30025_INJ_SEC35-BB	FORTY ACRES ENERGY, LLC	West Eumont Unit #524	4500 LC	LOC-INJ	Yates-Seven Rivers-Queen			205	36E	35	2495 FWL 1350 FNL	_	-103.325042
30025_INJ_SEC35-CC	FORTY ACRES ENERGY, LLC	West Eumont Unit #525	4500 LC	LOC-INJ	Yates-Seven Rivers-Queen			205	36E	35	1670 FWL 1340 FNL	_	32.53308 -103.327717
30025_INJ_SEC35-FF	FORTY ACRES ENERGY, LLC	West Eumont Unit #526	4500 LC	LOC-INJ	Yates-Seven Rivers-Queen	}		205	36E	35	1290 FWL 2530 FNL	_	32.52981 -103.328953
30025_INJ_SEC34.PP	FORTY ACRES ENERGY, LLC	West Eumont Unit #218	4500 LC	LOC-INJ	Yates-Seven Rivers-Queen			215	35E	2	2580 FEL 85 FNL	32.52199	-103.337648
			ļ										

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

May 28, 2019

<u>CERTIFIED MAIL – RETURN RECEIPT REQUESTED</u>

To: Persons on Exhibit A

Ladies and gentlemen:

Forty Acres Energy, LLC has filed an application with the New Mexico Oil Conservation Division seeking approval to drill the following injection well for secondary recovery purposes in the West Eumont (Waterflood) Unit:

West Eumont Unit No. 218 in Unit B of Section 22-21S-35E

A copy of the application is enclosed. If you object to the application, you must notify the Division in writing within 15 days (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Very truly yours,

James Bruce

Attorney for Forty Acres Energy, LLC

Exhibit A

Bureau of Land Management

New Mexico Commissioner of Public Lands

Chevron U.S.A. Inc.

XTO Energy Inc.

Apache Corporation

Henry Vandenburgh as Trustee for Virgil E. White

Lawrence W. White

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated May 26, 2019 and ending with the issue dated May 26, 2019.

Publisher

Sworn and subscribed to before me this 26th day of May 2019.

Business Manager

My commission expires

January 29, 2023 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said



LEGAL NOTICE MAY 26, 2019

NOTICE

To: Chevron U.S.A. Inc., XTO Energy Inc., Apache Corporation, Henry Vandenburgh as Trustee for Virgil E. White, Lawrence W. White, Ascent Energy LLC, and all other interested parties: Forty Acres Energy, LLC has filed applications with the New Mexico Oil Conservation Division seeking approval to drill the following injection wells for secondary recovery purposes in the West Eumont Unit:

West Eumont Unit No. 522 in Unit M of Section 26-20S-36E West Eumont Unit No. 523 in Unit F of Section 35-20S-36E West Eumont Unit No. 524 in Unit F of Section 35-20S-36E West Eumont Unit No. 525 in Unit F of Section 35-20S-36E West Eumont Unit No. 526 in Unit E of Section 35-20S-36E West Eumont Unit No. 526 in Unit K of Section 35-20S-36E West Eumont Unit No. 521 in Unit K of Section 35-20S-36E West Eumont Unit No. 218 in Unit B of Section 2-21S-35E West Eumont Unit No. 219 in Unit C of Section 2-21S-35E West Eumont Unit No. 416 in Unit H of Section 33-20S-36E West Eumont Unit No. 420 in Unit A of Section 33-20S-36E West Eumont Unit No. 421 in Unit A of Section 33-20S-36E West Eumont Unit No. 422 in Unit A of Section 33-20S-36E

The expected maximum injection rate is 1000 BWPD per well, and the maximum injection pressure is 760 psi. If you object to the application you must file a written objection or request for hearing with the Division within 15 days of the date this notice is published. The Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. Fallure to object will preclude you from contesting this matter at a later date. The name and address of the contact party for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, (505) 982-2043. The unit area is centered approximately 5 miles northwest of Oil Center, New Mexico New Mexico

01101711

00228736

JAMES BRUCE JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504

Inactive Well List

Total Well Count: 111 Inactive Well Count: 5 Printed On: Friday, December 13 2019

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
1	30-025-25039	STATE WE BB #001	D-13-21S-35E	D	371416	FORTY ACRES ENERGY, LLC		0	07/2015			
1	30-025-03462	STATE WEB BATTERY 2 #002	F-13-21S-35E	F	371416	FORTY ACRES ENERGY, LLC		0	07/2015			
1	30-025-24934	STATE WEE A #002	L-13-21S-35E	L	371416	FORTY ACRES ENERGY, LLC		0	07/2015			
1	30-025-03408	WEST EUMONT UNIT #305	3-03-21S-35E	С	371416	FORTY ACRES ENERGY, LLC		0	06/2006	SEVEN RIVERS		
1	30-025-04356	WEST EUMONT UNIT #601	P-27-20S-36E	Р	371416	FORTY ACRES ENERGY, LLC		0	05/2018	REMEDIAL WORK 12/07/2010		

WHERE Operator:371416, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under ACOI, Excludes Wells in Approved TA Period

FORM C-108 Technical Review Summary [Prepared by reviewer and included with application; V17]											
DATE RECORD: First Rec: 5/6/19 Admin Complete: 6/3/19 or Suspended: Add. Request/Reply:											
ORDER TYPE WFX PMX / SWD Number: 1037 Order Date: 12/13/19 Legacy Permits/Orders: R-14615 Well No. 218 Well Name(s): West Eumout Unit											
API : 30-025-45484 Spud Date: New or Old (EPA): \(\bigvee \) (UIC Class II Primacy 03/07/1982)											
Footages 85 FNL 2580 FWL Lot 2 or Unit LB) Sec 2 Tsp 215 Rge 35E County Lea											
General Location: V12 miles NU	Jost Eunice	Pool: E	Compact Ya	tes-7Aprs-Queen	Pool No.: (0:1) & 74 (4)						
General Location: ND miles NW of Eurice Pool: Eumant Vates - 7Ayrs - Quen Pool No.: 22200 & 76480 BLM 100K Map: Operator: Forty Acres Eheray LLC OGRID: 371416 Contact: J. Bruce (Gos)											
COMPLIANCE RULE 5.9: Total Wells: 11 Inactive: 5 Fincl Assur: Yes Compl. Order? 16 Is 5.9 OK? 12 Date: 12/13/19 WELL FILE REVIEWED & Current Status: APD Filed with BLM District I - 10 at 4250 on 3/4/19											
WELL FILE REVIEWED (*) Current	Status: APD DI	ed with BLM H	District.	I - 10 at 4	250 on 3/4/19						
WELL DIAGRAMS: NEW: Proposed	/ V										
Planned Rehab Work to Well:											
	Sizes (in)	Setting		Çement	Cement Top and						
Well Construction Details	Borehole / Pipe	Depths (ft)		(Sx or Cf	Determination Method						
Planned or Existing Surface	100 miles	1646'	Stage Tool	710	Cir. to sugae						
Planned_or Existing V Interm Prod		4241'	NA	330	Cir to surface						
Planned_or Existing _Interm/Prod											
Planned_or Existing Prod/Liner		-									
Planned_or Existing Liner	<u> </u>		Inj Length								
Planned_or Existing _ OH PERF	See Prod	3800 - 4100 Injection or Confining		4.	/Operation Details:						
Injection Lithostratigraphic Units:	Depths (ft)	Units	Tops	Drilled TD 4250							
Adjacent Unit: Litho. Struc. Por.	2410				NEW PBTD						
Confining Unit: Litho. Struc. Por.				NEW Open Hole or NEW Perfs Tubing Size 2% in. Inter Coated?							
Proposed Inj Interval BOTTOM:	Proposed Inj Interval ROTTOM:				Proposed Packer Depth 3725 ft						
Confining Unit: Litho. Struc. Por.					Min. Packer Depth 3700 (100-ft limit)						
Adjacent Unit: Litho. Struc. Por.				Proposed Max. Surf	ace Press psi 760 (0.2 psi per ft)						
AOR: Hydrologic a		<i>I</i> 4									
POTASH: R-111-P Noticed?											
USDW: Aquifer(s) Rustler Allwia Max Depth 1650 HYDRO AFFIRM STATEMENT By Qualified Person											
NMOSE Basin: Lea & Capital CAPITAN REEF: thruadjNA _i No. GW Wells in 1-Mile Radius? FW Analysis? Disposal Fluid: Formation Source(s) Analysis? On Lease (Operator Only) or Commercial (
_											
Disposal Interval: Inject Rate (Avg/Max BWPD): Protectable Waters?NO_ Source: System Closed or Open											
HC Potential: Producing Interval? 125 Formerly Producing? 125 Method: Logs/DST/P&A/Other FR Project M Radius Pool Map											
AOR Wells: 1/2-M or ONE-M RADIUS MAP/WELL LIST: Total Penetrating Wells: 15 [AOR Hore AOR SWDs: 4]											
Penetrating Wells: No. Active Wells 12 No. Corrective? on which well(s)?											
Penetrating Wells: No. P&A Wells_3_ No. Corrective?on which well(s)?											
Induced-Seismicity Risk Assess: analysis submitted R historical/catalog review fault-slip model probability											
NOTICE: 1/2-M or ONE-M : Newspaper Date 5 26 19 Mineral Owner* Fee Surface Owner No. Date 05 29 19 6 100											
RULE 26.7(A): Identified Tracts? 185 Affected Persons*: [BLM & NMSLO noticed] Apache XTO UNITALE SIZE 19											
* new definition as of 12/28/2018 [a				•							
Order Conditions: Issues:	NA										
Additional COAs: Perferations must be demunstrated											