administrative approval is accurate and complete to the best of my knowledge. I also understand that no action will be taken on this application until the required information and notifications are submitted to the Division.

James Brug	5/1/4
rint or Type Name	
James Bun	Phone Number Sames bruefa dol. can e-mail Address
ignature	e-mail Address

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 FORM C-108 Revised June 10, 2003

APPLICATION FOR AUTHORIZATION TO INJECT

1.	PURPOSE: X Secondary Recovery Pressure Maintenance Disposal Storage Application qualifies for administrative approval? Yes No		
II.	OPERATOR: FORTY ACRES ENERGY, LLC		
	ADDRESS: 11777-B Katy Freeway, Suite 305, Houston, TX 77079		
	CONTACT PARTY: Jessica LaMarro PHONE: (832) 706-0041		
III.	WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.		
IV.	Is this an expansion of an existing project? Yes No If yes, give the Division order number authorizing the project:		
V.	Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.		
VI.	Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.		
VII.	Attach data on the proposed operation, including:		
	 Proposed average and maximum daily rate and volume of fluids to be injected; Whether the system is open or closed; Proposed average and maximum injection pressure; Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and, If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.). 		
*VI!	1. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.		
iX.	Describe the proposed stimulation program, if any.		
*X.	Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).		
*XI.	Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.		
XII.	Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.		
XIII.	Applicants must complete the "Proof of Notice" section on the reverse side of this form.		
XIV.	Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.		
	NAME: Jessica LaMarro TITLE: Geologist SIGNATURE:		
+	E-MAIL ADDRESS: Jessica@faenergyus.com If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:		
	DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office		

III. Well Data

For the Following Wells:

- 1. West Eumont Unit #219
- 2. West Eumont Unit #416
- 3. West Eumont Unit #419
- 4. West Eumont Unit #420
- 5. West Eumont Unit #421
- 6. West Eumont Unit #422

West Eumont Unit New Drill Injector Example

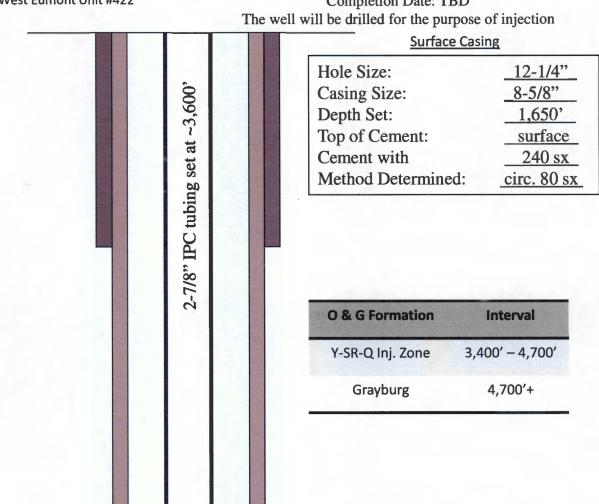
Legal: Sect 33, Twn 20S Rge 36E

Sect 2, Twn 21S Rge 35E

API # 30-025-xxxxx

Eumont Field, Lea Co., NM

Completion Date: TBD



Will set injection packer @ ~3,600'

Will perforate Yates-Seven Rivers-Queen in specific intervals from ~3,700'-4,000'

Hole Size: 7-7/8"

Casing Size: 5-1/2"

Depth Set: 4,300'

Top of Cement: surface

Cement with 300 sx

Method Determined: circ. 100 sx

Intermediate Casing

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #219

WELL LOCATION: 85 FNL 1400 FWL 215 35E **FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP** RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	_12-1/4"_
Casing Size:	8-5/8"
Depth Set:	1,650'
Top of Cement:	surface
Cement with	240 sx
Method Determined:	circ. 80 sx

Intermediate Casing

7-7/8"
5-1/2"
4,300'
surface
300 sx
circ. 100 sx

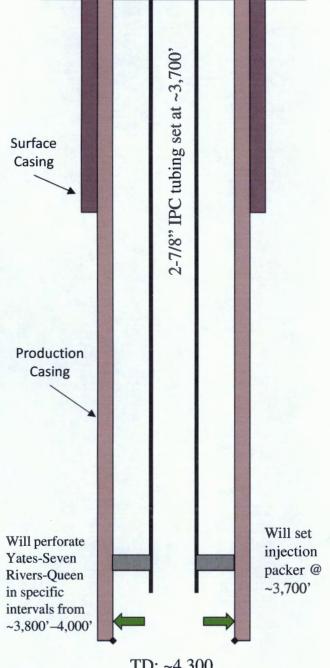
Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,400' to 4,700' Zone will be Perforated

Tubing

Tubing Size:	_ 2-7/8"
Lining Material:	Nickel
Type of Packer:	AS1-X
Packer Depth Set:	~3,700'

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,700'



TD: ~4,300

III. Well Data (2 of 6)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #416

WELL LOCATION: 2530 FNL 15 FEL **20**S 33 36E **FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE**

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	_12-1/4"_
Casing Size:	8-5/8"
Depth Set:	1,650'
Top of Cement:	surface
Cement with	240 sx
Method Determined:	circ. 80 sx

Intermediate Casing

_ 7-7/8"
5-1/2"
4,300'
surface
300 sx
circ. 100 sx

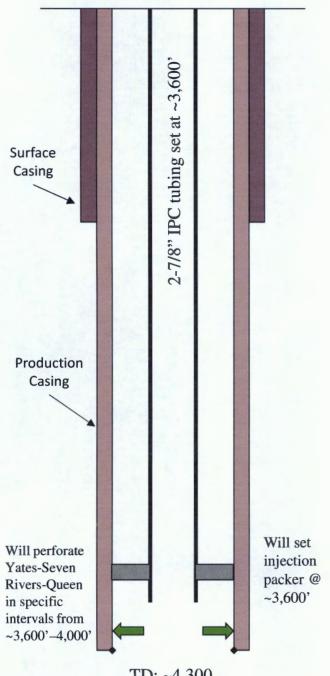
Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,400' to 4,700' Zone will be Perforated

Tubing

Tubing Size:	_ 2-7/8"
Lining Material:	Nickel
Type of Packer:	_AS1-X_
Packer Depth Set:	~3,600'

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,700'



III. Well Data (3 of 6)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #419

WELL LOCATION: 1400 FNL 60 FEL 33 *20S* 36E **FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP** RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	_12-1/4"_
Casing Size:	_8-5/8"
Depth Set:	1,650'
Top of Cement:	surface
Cement with	240 sx
Method Determined:	circ. 80 sx

Intermediate Casing

7-7/8"
_ 5-1/2"
4,300'
surface
300 sx
circ. 100 sx

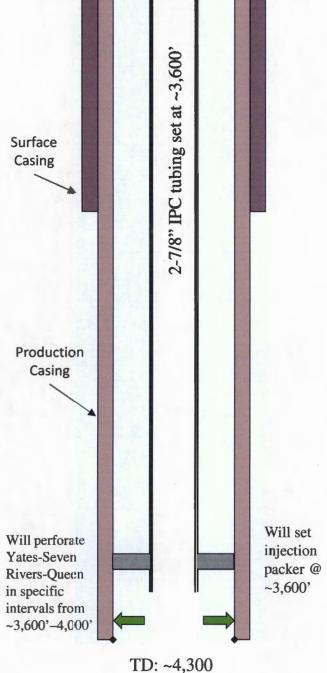
Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,400' to 4,700' Zone will be Perforated

Tubing

_ 2-7/8"
Nickel
_AS1-X
~3,600'

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,700'



III. Well Data (4 of 6)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #420

WELL LOCATION: 1175 FNL 1240 FEL 33 20S 36E FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	_12-1/4"_
Casing Size:	_8-5/8"
Depth Set:	1,650'
Top of Cement:	surface
Cement with	240 sx
Method Determined:	circ. 80 sx

Intermediate Casing

_ 7-7/8"
5-1/2"
4,300'
surface
300 sx
circ. 100 sx

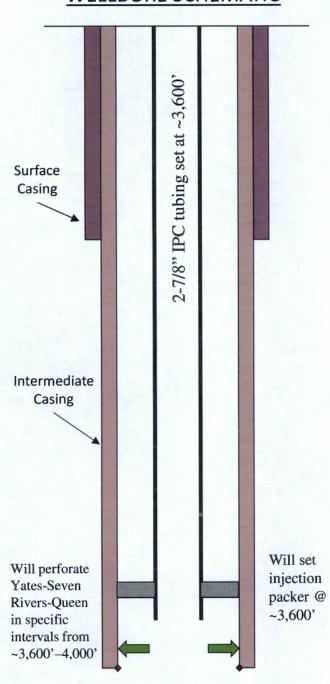
Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,400' to 4,700'
Zone will be Perforated

Tubing

Tubing Size:	2-7/8"_
Lining Material:	Nickel
Type of Packer:	AS1-X
Packer Depth Set:	~3,600'

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,700'



INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #421

WELL LOCATION: 20 FNL 20 EWC FEV 33 20S 36E

FOOTAGE LOCATION UNIT LETTER SECTION TOWNSHIP RANGE

WELLBORE SCHEMATIC

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	_12-1/4"_
Casing Size:	_8-5/8"
Depth Set:	1,650'
Top of Cement:	surface
Cement with	240 sx
Method Determined:	circ. 80 sx

Intermediate Casing

Hole Size:	_ 7-7/8"
Casing Size:	5-1/2"
Depth Set:	4,300'
Top of Cement:	surface
Cement with	300 sx
Method Determined:	<u>circ. 100 sx</u>

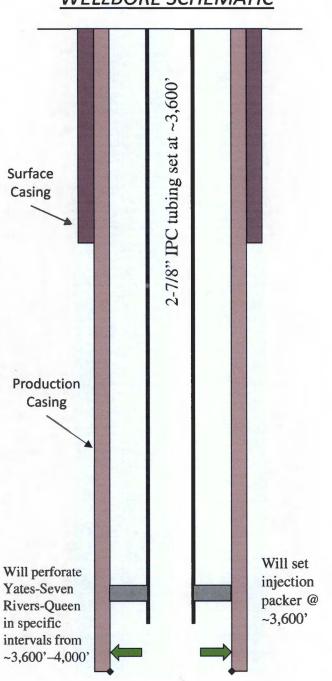
Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,400' to 4,700'
Zone will be Perforated

Tubing

Tubing Size:	_ 2-7/8"
Lining Material:	Nickel
Type of Packer:	AS1-X_
Packer Depth Set:	~3,600'

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,700'



TD: ~4,300

III. Well Data (6 of 6)

INJECTION WELL DATA SHEET

OPERATOR: FORTY ACRES ENERGY, LLC

WELL NAME & NUMBER: WEST EUMONT UNIT #422

WELL LOCATION: 40 FNL 1240 FEL *20S* 33 36E

FOOTAGE LOCATION UNIT LETTER

SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC

2-7/8" IPC tubing set at ~3,600' Surface Casing Production Casing Will set Will perforate injection Yates-Seven packer @ Rivers-Queen ~3,600' in specific intervals from ~3,600'-4,000'

WELL CONSTRUCTION DATA

Surface Casing

Hole Size:	_12-1/4"_
Casing Size:	8-5/8"
Depth Set:	1,650'
Top of Cement:	surface
Cement with	240 sx
Method Determined:	circ. 80 sx

Intermediate Casing

Hole Size:	7-7/8"
Casing Size:	5-1/2"
Depth Set:	4,300'
Top of Cement:	surface
Cement with	300 sx
Method Determined:	circ. 100 sx

Injection Interval

Yates-Seven Rivers-Queen Inj. Zone ~3,400' to 4,700' Zone will be Perforated

Tubing

2-7/8"
Nickel_
_AS1-X
~3,600'_

- 1. New well drilled for injection.
- 2. Injection Formation: Yates-Seven Rivers-Queen
- 3. Field: EUMONT
- 4. Well has NOT been perforated before.
- 5. Underlying Oil Zone: Grayburg Formation
 - Depth of Underlying Zone: +4,700'

V. Exhibit A shows 48 unique well locations or 44 total completions (including recompletes) within a ½ mile radius of the proposed new drill injector locations, and 221 unique well locations or 264 total completions (including recompletes) and 10 more permitted locations within a 2 mile radius, and all associated leases.

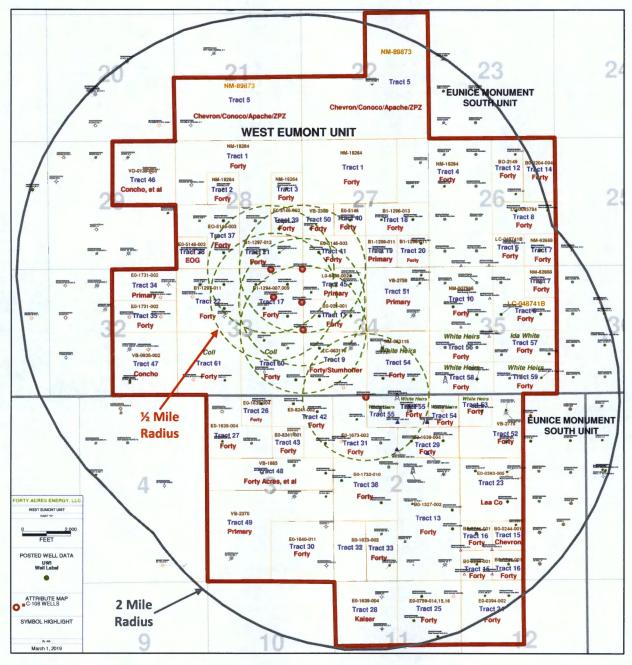


Exhibit A

<u>-</u>

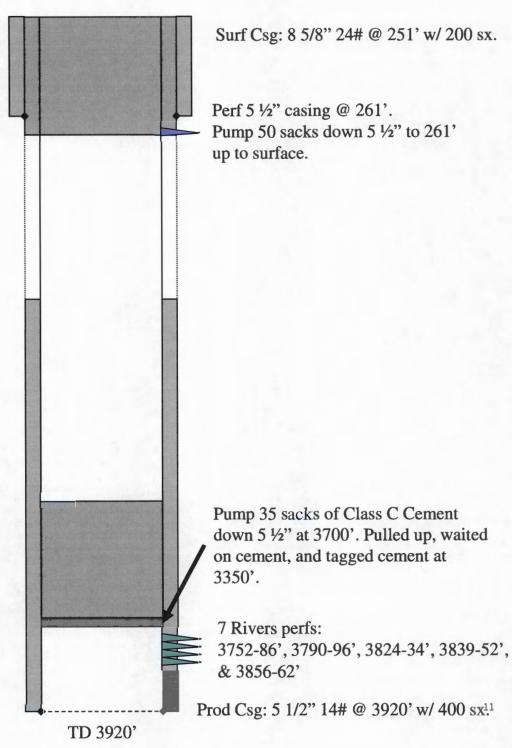
drilled, location, depth, and completion date of wells within a ½ mile radius are displayed Following Exhibit A, the tabulation of the wells with each well's type, construction, date in Exhibit B. The plugged well wellbore diagrams are displayed in Exhibit C1-C11.

Exhibit B

wells within 1/2 Mile Radius	e nadius							Control III certifoli	1110111111										
UWI/API	OPERATOR	WELL LABEL	₽ *	WELL TYPE	CURRENT ZONE	West Eumont Unit #219	West Eumont Unit #416	West Eumont Unit #419	West Eumont Unit #420	West Eumont Unit #421	West Eumont Unit #422	SPUD DATE	SPUDDATE COMPIDATE TOWNSHIP RANGE SECTION	TOWNSHI	P RANGE	SECTION	FOOTAGE	SURFLAT	SURFLON
30025033760000	FORTY ACRES ENERGY, LLC	West Eumont Unit #204 4	4030	OIL	Yates-Seven Rivers-Queen	2002	5722	6715	7542	7929	8543	9/12/1955	10/4/1955	215	35E	2	1980 FWL 1980 FNL	32.51664	-103.33996
30025033780000	FORTY ACRES ENERGY 11C		3625	GAS	Vates-Seven Rivers-Oueen	2120	4919	6021	6641	7345	7726	3/16/1956	9/26/1956	215	35E	2	330 FWL 1904 FNL	32.51684	-103.34532
30025034120000	FORTY ACRES ENERGY, LLC		3930	Olt	Yates-Seven Rivers-Queen	2125	3462	4595	5105	5954	6213	11/25/1955	12/21/1955	215	35E	3	660 FEL 660 FNL	32.52028	-103.34853
30025034140000	MCINROF BRADLEY DRA BIG ALOIL		3922	Oil	Yates-Seven Rivers-Queen	2568	4824	5953	6463	7307	7575	3/18/1956	4/5/1956	215	356	3	330 FEL 1980 FNL	32.51664	-103.34746
30025043540000	FORTY ACRES ENERGY LLC		3990	OH OH	Yates-Seven Rivers-Queen	6321	3272	2184	2643	974	2128	2/11/1955	3/1/1955	202	396	27	660 FWL 660 FSL	32.53846	-103.34812
30025063550000	FVANCIAMES!		3920	PLUGOIL	Vates-Seven Rivers-Queen	7365	4203	3074	3230	1714	2378	9/17/1956	10/6/1956	202	396	27	330 FWL 1650 FSL	32.54118	-103.3492
30025043590000	FORTY ACRES ENERGY LLC	1 8604		OIL	Yates-Seven Rivers-Queen	8444	4604	3859	2779	3363	2093	1/5/1965	1/22/1955	202	396	28	1980 FWL 660 FSL	32.53852	-103.36103
30025043630000	FORTY ACRES ENERGY IIC		3942	lio.	Yates-Seven Rivers-Queen	7565	3760	2821	1985	2073	948	6/8/1954	7/6/1954	202	366	28	1980 FEL 660 FSL	32.5385	-103.35669
30005043640000	CORTA CRES ENERGY III		3807	5 5	Vatec-Seven Rivers-Ousen	8653	4933	3893	3246	2807	2122	4/2/1955	4/25/1955	202	366	28	1980 FEL 1980 FSL	32.54212	-103.35669
30025043650000	HAWKINS OIL & GAS INCORPORATED	MAGRIDER-STATE #3	-	PLUGOIL	Yates-Seven Rivers-Queen	2002	3347	2263	1855	1185	789	4/20/1955	4/26/1955	202	366	28	990 FEL 660 FSL	32.53848	-103.35348
SOUSCOUSEGNOON	COUTY ACRES CHERONIC	Weet Fumont Init 8608		100	Vates-Seven Rivers-Oueen	7876	4304	3192	2839	1939	1729	8/23/1955	9/16/1955	202	396	28	990 FEL 1650 FSL	32.5412	-103.35348
30025043790000	FORTY ACRES ENERGY IIC		3010	10	Yates-Seven Rivers-Oueen	7555	3799	3338	2139	3344	2058	2/22/1955	4/4/1955	202	366	33	1980 FWL 660 FNL	32.53489	-103.36103
3000506303030000	COUNTY ACRES EMERGEN		2015	5 5	Vater Saven Bluers Diseas	6979	2414	3350	2122	3657	2532	4/21/1955	5/7/1955	205	366	33	1980 FWL 1650 FNL	32.53217	-103.36103
30025043830000	HABYARD SETBOLE IM COLLC			I I I I I I	Vates Saven Rivers Dupen	3849	566	1993	2205	3334	3334	6/30/1954	7/23/1954	205	366	33	660 FEL 1980 FSL	32.52758	-103.35244
SOUSSONSBOOM	COBTA ADBES ENERGY II	mit MANR		2	Vates-Seven Rivers-Dueen	3016	2109	3236	3568	4607	4697	6/16/1955	6/30/1955	208	366	33	330 FEL 660 FSL	32,52394	-103,35139
30005043840000	CHAPPACHI COREDANY			I COILIG	Vates Cauen Rivers Origan	4870	1687	2233	1841	3359	2945	10/26/1956	11/4/1956	205	365	33	1650 FEL 2310 FSL	32.5285	-103.35565
3002304305000	COUNTY ACRES EMERGEN	in MA12		14	Vates-Cauen Bluers-Orean	4375	2392	3397	3142	4560	4261	3/14/1957	4/17/1957	208	366	33	1650 FEL 990 FSL	32.52487	-103.35566
30023043830000	CONTRACTOR PROPERTY		0000	5 2	Vates Cause Bluers Ouese	7603	863	831	001	20.49	2056	10/14/1955	10/26/1955	308	398	33	GEOFFI 1980 FNI	32 53122	-103 35243
3002304387000	TOKIT ACKES ENERGY LLC	+	2000	5 8	Tates Seven Myels Queen	2004	1005	900	930	600	0,0	11/4/1065	11/21/1955	300	356	22	SEDIEL GENERI	32 53484	103 35241
30025043880000	FORIT ACRES ENERGY LLC	West Eumont Unit #411	COR	100	Tates-seven Rivers-Queen	37.14	1959	1604	163	2766	1633	2/23/1066	3/0/1056	300	36	3 22	JESOFEI 1650 FNI	32 53214	-103 35563
30025043890000	FINES RESOURCES INCORPORATED	SIAIESPAG	COOC	JOBO T	Vater Course Bluesc Ouses	2027	3241	3300	2317	3814	2752	5/78/1954	6/8/1954	38	355	2 22	1980 PWI 1980 FNI	32 53126	-103.36103
3002504390000	CONTRACTOR TAILOR	SIMIESO I	2000	100	Vates Course Bloom Outland	0000	2710	3066	CUD	2046	878	5/9/1954	6/15/1954	308	392	33	1980 FEL 660 FML	32 53487	-103 35669
3002504391000	FOR IT ACRES ENERGY LLC	West Edmont Unit and	2000	ABO BOW	Vates Course Direct Orders	3133	1303	1393	5777	6516	7504	6/17/1954	7/13/1954	308	358	2	154 099 EET 660 FSI	32 52391	-103 33541
30025043930000	FINEST RESOURCES INCORPORATED	Wast Fumont linit #403 A	4100	ADD BLOW	Vates Seven Rivers-Queen	2818	1026	2040	2858	3352	3837	12/15/1954	1/24/1955	308	398	*	661 FWL 1981 FSL	32.52755	-103.34816
3002304306000	CINI EX BESON BOSE INCORDORATED			DILICGAS	Vates, Causa Bivars, Ottoan	2127	2162	3797	3865	3849	4668	8/30/1955	10/17/1955	308	398	75	1980 FWL 1980 FSL	32.52753	-103.34388
30025043950000	FINEST RESOURCES INCORPORATED	Wast Fumont Unit MATS 3		CHOOLING	Vates Seven Rivers Queen	2002	2079	3305	3940	4649	2005	10/7/1955	10/25/1955	302	396	×	661 PWL 661 FSL	32.52393	-103.34817
30035043960001	FORTY ACRES DARBOY ILC	Ware Fumous they 8670	1044	30	Votes, Seven Rivers, Oueson	2067	2079	3022	39.40	4649	5007	9/5/1983	9/7/1983	205	365	34	661 FWL 661 FSL	32.52393	-103.34817
30025043970000	FORTY ACRES ENERGY LIC	West Furnant Unit #402 3	3636	GAS	Yates-Seven Rivers-Queen	1023	2942	3252	4765	5211	5764	11/26/1954	1/6/1955	502	366	35	1652 FWL 330 FSL	32.523	-103.34496
30025043980000	STRATA PETROLEUM COMPANY	CATRON-STATE 1 3	0981	PLUGOIL	Yates-Seven Rivers-Queen	4745	2752	2178	3267	2107	3389	10/26/1954	1/30/1955	202	36E	×	1980 FWL 660 FNL	32.53484	-103.34384
30025043990000	STRATA PETROLEUM COMPANY	CATRON-STATE 2	1531	PLUGOIL	Yates-Seven Rivers-Queen	4920	1591	570	1585	1026	1931	7/4/1955	8/15/1955	502	366	35	330 FWL 990 FNL	32.53393	-103.3492
30025044010000	FORTY ACRES ENERGY LLC	West Eumont Unit #405 3	1890	Oll	Yates-Seven Rivers-Queen	3894	883	926	2066	2068	2793	3/15/1955	3/30/1955	S02	36E	×	660 FWL 1980 FNL	32.53121	-103.34814
30025044020000	FORTY ACRES ENERGY LLC	West Eumont Unit #406	3885	Oll	Yates-Seven Rivers-Queen	3440	2079	2122	3320	2797	3851	3/25/1955	8/5/1955	202	36E	¥	1980 FWL 1980 FNL	32.53121	-103.34386
30025044020001	FORTY ACRES EMERGY LLC	West Eumont Unit #606 3	1885	DAL	Yotes-Seven Rivers-Queen	3440	2079	2122	3320	2797	3851	01/01/1801	01/01/10/10	302	36£	34	1980 FWL 1980 FML	32.53121	-103.34386
30025247860000	FORTY ACRES ENERGY, LLC	West Eumont Unit #215 4	4190 W	W on Comp	Yates-Seven Rivers-Queen	849	4692	5601	6523	6749	7461	6/26/1974	7/30/1974	215	3SE	2	1980 FWL 660 FNL	32.52025	-103.33996
30025248260000	FINLEY RESOURCES INCORPORATED	LEA /407/ STATE 6 4	0000	PLUGOIL	Yates-Seven Rivers-Queen	1006	4359	5388	6167	6646	7189	10/18/1974	10/31/1974	212	325	7	990 FWL 990 FNL	32.51935	-108.34317
30025253800000	FINLEY RESOURCES INCORPORATED	LW WHITEA 1 4	0000	PLUGOIL	Yates-Seven Rivers-Queen	1973	5643	6427	7450	7442	8300	2/8/1977	3/9/1977	212	325	2	1980 FEL 660 FNL	32.52025	-103.33581
30025271000000	WARRIOR INCORPORATED	WHITELR 34'2	824	JNK	Junked	2165	3387	3846	4998	4656	5995	12/13/1980	1/12/1981	88	305	Z :	1980 FEL 1980 FSL	32.52754	-103.33966
30025271950000	FORTY ACRES ENERGY LLC	West Eumont Unit #414 4	4396	16	Yates-Seven Rivers-Queen	5074	2988	2312	3335	2032	3344	4/3/1981	6/10/1981	8	200	3, 2	ISBUTWL SSUTNL	32.535/5	-103.34384
30025272200000	FORTY ACRES ENERGY, LLC	West Eumont Unit #418 4	1106		Yates-Seven Rivers-Queen		3405	3862	5014	4669	2680	2/12/1981	4/29/1981	8	30	Z,	1960 FEL 1980 FSL	32.52754	-103.3396
30025442080000	FORTY ACRES ENERGY, LLC		4499		Injection-Yates-Seven Rivers-Queen		5523	6402	7352	7509	8269	3/27/2018		213	35E	7	2580 FEL 1185 FNL	32.518967	-103.33765
30025442090000	FORTY ACRES ENERGY, LLC		4500	N	Injection-Yates-Seven Rivers-Queen		6357	7314	8185	8487	9160	2/20/2018	414 (10040)	2 2	355	7 7	ZGZOFEL ZSSOFNL	32.515821	-103.337782
30025442540000	FORTY ACRES ENERGY, LLC	-		10	Yates-Seven Rivers-Queen	1060	3907	4637	2686	2646	8069	1/44/4018	3/1/2018	8 5	305	K .	ISBUTEL BOUTSL	32.524035	- 103.339560
30025454840000	FORTY ACRES ENERGY, LLC		4500	DERRICK	Yates-Seven Rivers-Queen	1313	4811	5579	9610	6596	7451	2/23/2019		8	200	7	ZSBUFEL 85 FML	32.52159	-103.33/64
30025454900000	FORTY ACRES ENERGY, LLC	-	4154 W	9	Yates-Seven Rivers-Queen		2438	2229	7301	7280	8144	1/ 31/ 2019		577	325	7	ZUBULEL SES FINL	32.5200/1	-103.336027
30025XXXX10000	FORTY ACRES ENERGY, LLC		4500		Injection-Yates-Seven Rivers-Queen		3843	4766	5675	5940	6621			215	325	2	1400 FWL & 85 FNL	32.521901	-103.341906
30025XXXX20000	FORTY ACRES ENERGY, LLC	~	4500	_	Injection-Yates-Seven Rivers-Queen		0	1140	1832	2511	2832			202	366	33	15 FEL & 2530 FNL	32.52967	103 35035
30025XXXX30000	FORTY ACRES ENERGY, LLC			_	Injection-Yates-Seven Rivers-Queen		1140	0	1021	1372	1873			202	36	33	GO FEL & 1400 FNL		-103.35048
30025XXXX40000	FORTY ACRES ENERGY, LLC	West Eumont Unit #420 4	4500		Injection-Yates-Seven Rivers-Queen		1832	1201	0	1669	1140			202	366	33	240 FEL & 1175 FNL		103 35430
30025XXXX50000	FORTY ACRES ENERGY, LLC		4500	IOC-IN)	Injection-Yates-Seven Rivers-Queen		2511	1372	1669	0	1321			202	365	33	20 FEL & 20 FNI.	32.536572	103 35036
30025XXXX60000	FORTY ACRES ENERGY, LLC	West Eumont Unit #422 4	4500	LOC-INJ	Injection-Yates-Seven Rivers-Queen	6621	2832	1873	1140	1321	0			202	36E	33	1240 FEL & 40 FNL	32.536551	-103.354648

STATE A 1

API # 30-025-04355 1650 FSL & 330 FWL Section 27, T20S, R36E Lea Co., NM Eumont Field



MAGRUDER STATE #3

API # 30-025-04365 660 FSL & 990 FEL Section 28, T20S, R36E Lea Co., NM

Eumont Field

Eumont Field

Status: P&A 10/97

10 3/4" 49# @ 318' w/ 275 sx, Circ. Perf 368', Circ w/ 140 sx. TOC 0'.

Perf 1825', sqz w/ 25 sx displaced to 1725'. TOC 1720'.

Tops: Anhy 1775' Salt 1873' B.Salt 3210' Yates 3420' 7R Dolo 3845'

Activity:

4/55: 500 gal acid, 10000 gal oil frac

3/85: 1500 gal acid 4/87: 3000 gal acid 10/97: P&A.

CIBP 3600' W/ 5 sx cmt

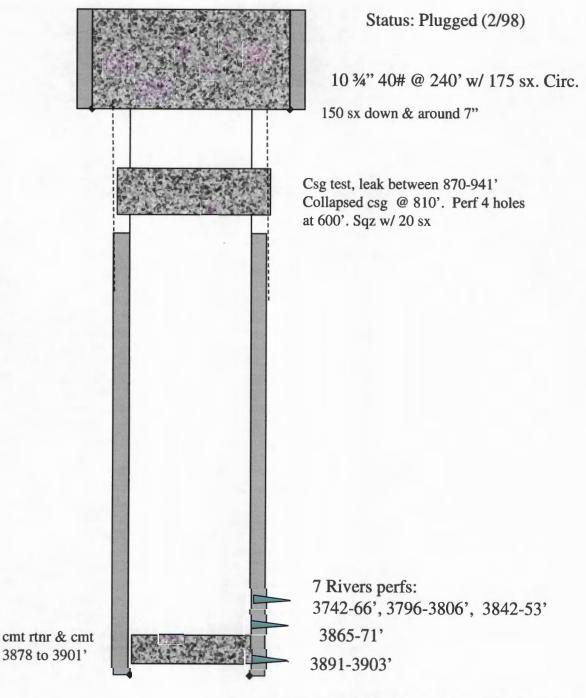
TD 3890'

Current 9/2005

7 Rivers OH: 3845-70, 75-90'
7" 20# J-55@ 3840' w/ 200 sx .

COLL #1

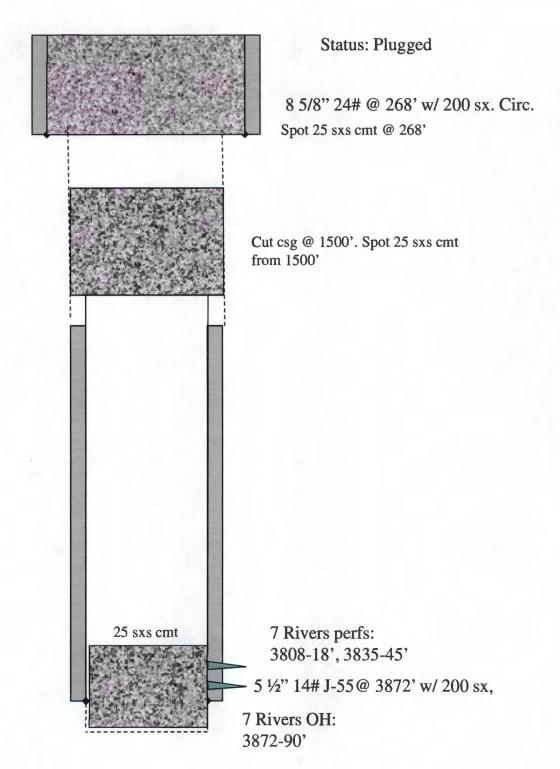
API # 30-025-04382 1980 FSL & 660 FEL Section 33, T20S, R36E Lea Co., NM Eumont Field



7" 20# J-55@ 3905' w/ 400 sx, TOC 977'

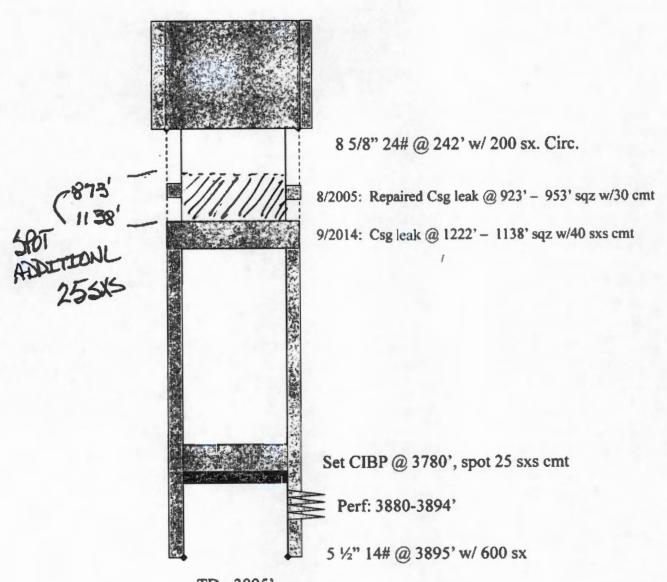
COLL#3

API # 30-025-04384 2310 FSL & 1650 FEL Section 33, T20S, R36E Lea Co., NM Eumont Field



STATE SPX #4

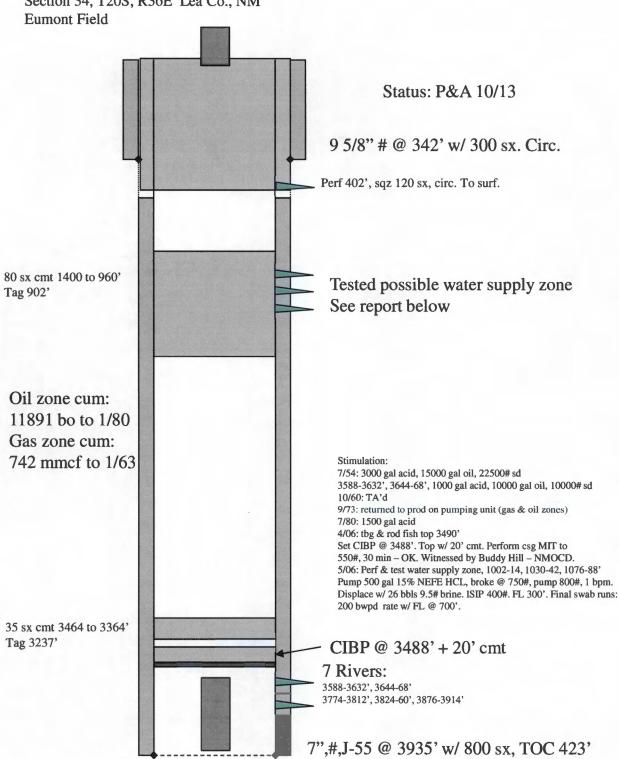
API # 30-025-04389 1650 FNL & 1650 FEL Section 33, T20S, R36E Lea Co., NM Eumont Field



TD: 3895'

LWWHITE#1

API # 30-025-04393 660 FSL & 660 FEL Section 34, T20S, R36E Lea Co., NM



SEALE FEDERAL #2

API # 30-025-04395 1983 FSL & 1983 FWL Section 34, T20S, R36E Lea Co., NM Eumont Field

DST#1: 3650-93' Rec 360' gas, 90' GCM. DST#2: 3694-3718' Rec 20' DM. DST#3: 3743-80' GTS 2 min. Meas 2100 mcfd rate Rec 190' GCM DST#4: 3782-3830' Fair Blow. GTS 55 min. Rec 3540' Gas, 240' GCM DST #5: 3830-3900' Rec 125' DM Potential: None Tag top of plug at 1584' Spot 35 sack plug at 1920' 1/4/2010 Tag top of plug at 2800' Spot 50 sack plug at 3300' 12/31/2009 CIBP 3600' CIBP 3784' CIBP 3825' Current 9/13/2016

Status: P&A 1/5/2010

Cement to surface Spot 30 sack plug at 251' (1/5/2010)

Circ w/ 50 sx cmt out 8 5/8" csg. Sqz ½ bbl. TOC inside 5 ½" csg @ 80'. Perfs @ 175' (5/2007)

8 5/8" 24# @ 267' w/ 200 sx. Circ.

Tag top of plug at 251' Spot 12 sack plug at 378' (1/4/2010)

Stimulation:

9/55: 3788-3803' 500 gal MA, 5000 gal oil, 5000# sd 3834-50' 500 gal ret acid, 5000 gal oil, 2500# sd CIBP 3825' + 1 sx cmt. CIBP 3784' + 1 sx cmt. 3749-76' 500 gal MCA, 10000 gal oil, 10000# sd 4/80: 2000 gal acid, 40000 gal gel, 40000# sd 8/82: 1200 gal acid

1/06: Tst csg. Found hole, 126 to 156'.
5/07: Perf @ 175'. Pump 50 sx Cl. C dn csg out 8 5/8" csg
W/ cmt to surface, sqz ½ bbl cmt. Tag TOC @ 80'.
P.Hutchings w/ BLM signed MIT chart. Tested 500# for 30 min. OK

Yates, 7 Rivers:

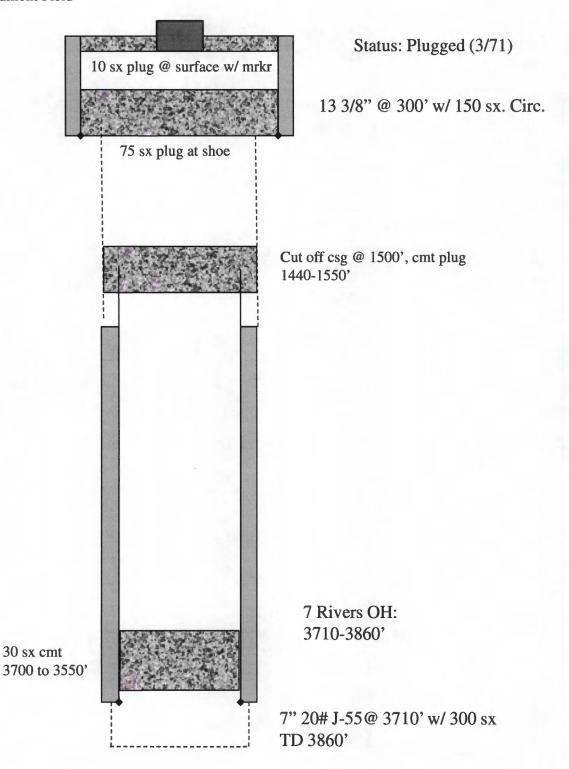
3360-63, 3375-77, 3388-90, 3447-49, 3454-56, 3458-62, 3495-97, 3609-14, 3620-23, 2660-80, 3708, 3746-53' 3749-76'

3788-3803' 3834-50'

5 1/2" 14# J-55@ 3899' w/ 1550 sx, TOC 280'

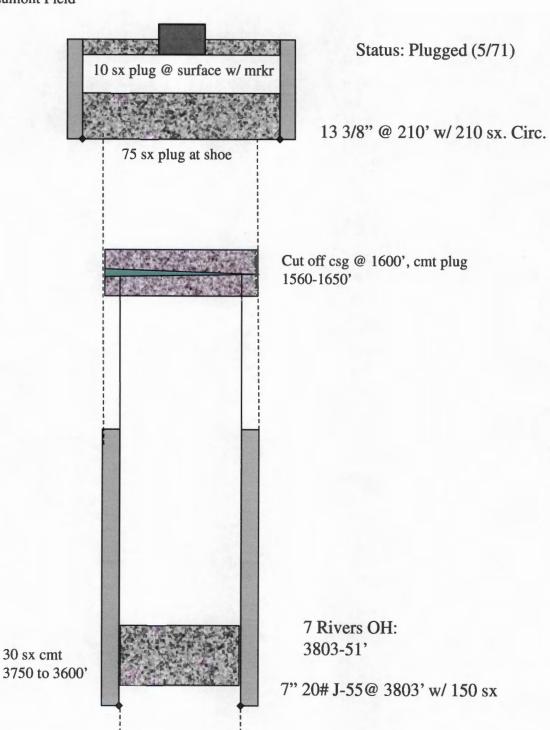
CATRON STATE #1

API # 30-025-04398 660 FNL & 1980 FWL Section 34, T20S, R36E Lea Co., NM Eumont Field



CATRON STATE #2

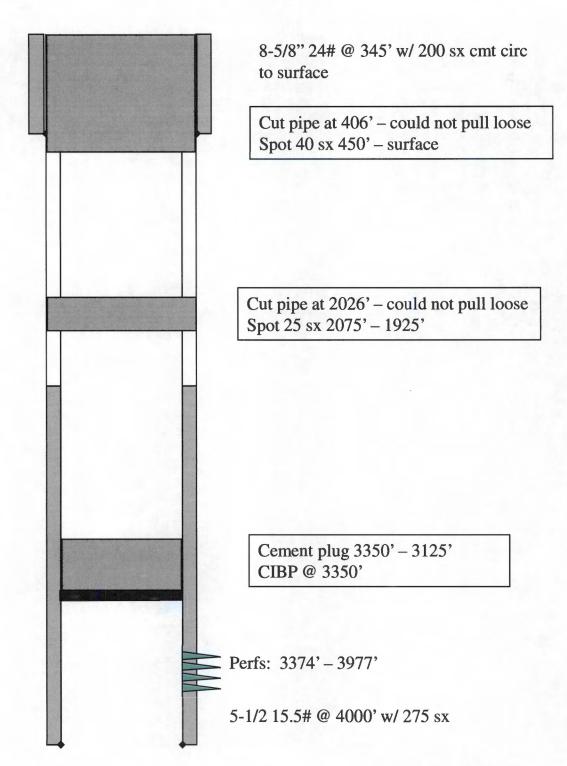
API # 30-025-04399 990 FNL & 330 FWL Section 34, T20S, R36E Lea Co., NM Eumont Field



LEA 407 STATE #6

VI. Exhibit C10

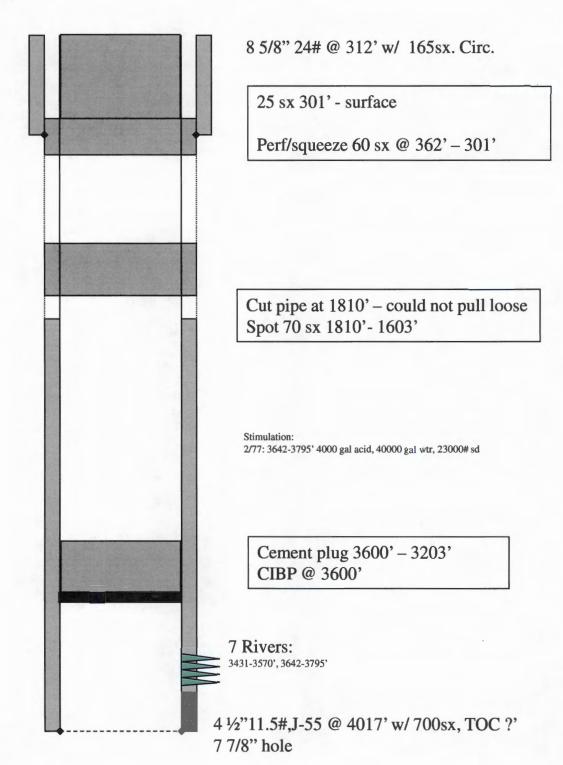
API # 30-025-24826 990 FNL & 990 FWL Section 2, T21S, R35E Lea Co., NM Eumont Field



LWWHITEA#1

VI. Exhibit C11

API # 30-025-25380 660 FNL & 1980 FEL Section 2, T21S, R35E Lea Co., NM Eumont Field



VII. Proposed Injection Operation

- 1. Average injection rate target will be ~350 bpd. Maximum injection rate will be 1,000 bpd. These numbers are based off of typical injection rates in nearby Yates-Seven Rivers-Queen water floods.
- 2. The system will be a closed system. The injection well will not be made available for commercial disposal purposes.
- 3. Average injection pressure will be ~600 psi. Maximum injection pressure will be calculated relative to the depth of the highest perforation, using a factor of 0.2 psi/ft. The proposed injector will have perforation depths of approximately 3,800' (or 760 psi maximum injection pressure). Pending results of a step rate test, the maximum injection pressure could potentially be increased to a factor of 0.6 psi/ft (or 2,280 psi at 3,800').
- 4. The water source will be produced water from a combination of the Rice SWD system and several potential unit wells if additional supply is needed. The source water will be predominately Grayburg and San Andres formation water which will be treated with 35-50 ppm scale inhibitor.
- 5. Injection will be into the Yates-Seven Rivers-Queen formation, which is immediately productive in the area.

VIII. Geologic Data

The waterflood will be injecting into the Yates-Seven Rivers-Queen reservoir. The portion that will be injected consists mainly of sandstones interbedded with dolomites and anhydrites. The reservoir quality rocks have porosities ranging from 10% to 20% and averages around 16%.

Formation Tops Are:

Formation	Offset Top (West Eumont Unit #410) 30-025-04387	Contents
Alluvium	GL	Fresh Water
Rustler	1760	Anhydrite
Salado (top of salt)	1959	Salt
Tansil (base of salt)	3303	Gas, Oil, & Water
Yates	3485	Gas, Oil, & Water
Seven Rivers	3864	Gas, Oil, & Water
Y-SR-Q Injection Interval	3400-4000	Gas, Oil, & Water
Total Depth	4300	
Queen	4280	Gas, Oil, & Water
Grayburg	4400	Gas, Oil, & Water

IX. Proposed Stimulation Program

The new drill injector will be acidized with 3,000 gal 15% HCl for each set of perforations. Acid in the Yates-Seven Rivers-Queen formation is known to break down the perfs and cause injection at lower pressures vs perforating alone. The new drill injectors will not be sand frac'd so there will be better vertical conformance.

X. Logging and Test Data for Wells

These will be new drill injectors.

XI. Chemical Analysis of Fresh Water Wells

According to records from the Office of the State Engineer (Exhibit D-1 through D-6) there are 3 INACTIVE water wells within the 1 mile radius around the proposed WEST EUMONT UNIT #522, 3 INACTIVE within 1 mile radius of location WEST EUMONT UNIT #523, 3 INACTIVE within a 1 mile radius of location WEST EUMONT UNIT #524, 3 INACTIVE within a 1 mile radius of location WEST EUMONT UNIT #525, 2 INACTIVE within a 1 mile radius of location WEST EUMONT UNIT #526, and 2 INACTIVE within a 1 mile radius of location WEST EUMONT UNIT #527. There are no ACTIVE water wells within the ½ mile radius of these locations. So, no existing underground drinking water sources are above or below the Yates-Seven Rivers-Queen reservoir within a mile radius. See Exhibits D1-D6.

Forty Acres Energy has obtained water analyses on 2 fresh water wells. The closest water well, the CP-00602, is between 1.5 and 2.1 miles away from each location, 300' (md) deep, and considered a "shallow" water supply. The second well, the CP-00587, is between 3.3 and 3.8 miles away from each location, 250'(md) deep, and considered a "shallow" water supply. See Exhibits E1 and E2.

XII. Based on the available geologic and engineering data, it has been determined that there is no evidence of open faults or any other hydrologic connection between the injection zone and shallow fresh water sources.

XIII. Forty Acres Energy, LLC is the only offset operator.

Well 1: West Eumont Unit #219

Location: Twn 21S Rge 35E Sec 2

Footages: 85 FNL 1400 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 655686.297 mtrs Northing (Y): 3599511.58 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

XI. Exhibit D1a

	POD Sub- basin C	ounty	Q 64	Q 16	Q	Sec	Twa	Rag	×	¥	1	DistanceDepth	WellDep	经经金额 化一定数据中放设计 不行行	Vater Jumn
L 02540	L									3600456*	Ş	1070			
L 02552	L	LE		4	2	34	208	36E	656292	3600557*	Ÿ	1208	80	45	35

Average Depth to Water:

Minimum Depth: 45 feet
Maximum Depth: 45 feet

Record Count: 2

Basin/County Search:

County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 655686.297

Northing (Y): 3599511.58

Radius: 1609.3

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN AVERAGE DEPTH TO WATER

45 feet

Well 1: West Eumont Unit #219

Location: Twn 21S Rge 35E Sec 2

Footages: <u>85 FNL 1400 FWL</u>

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 655686.297 mtrs Northing (Y): 3599511.58 mtrs

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)

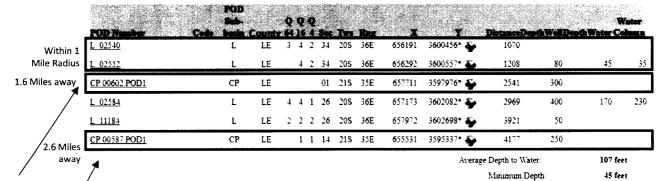
(R=POD has been replaced, O=orphaned, C≈the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NADS3 UTM in meters)

(In feet)

XI. Exhibit D1b



Water Analysis Available

Record Count: 6

Basin/County Search: County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 655686.297

Northing (Y): 3599511.58

Radius: 4828

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/1/19 2:57 PM

WATER COLUMN AVERAGE DEPTH TO

Maximum Depth:

170 feet

Well 2: West Eumont Unit #416

Location: Twn 20S Rge 36E Sec 33

Footages: 2530 FNL 15 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654879.228 mtrs Northing (Y): 3600360.57 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

POD suffix indicates the POD has been replaced & no longer serves a water nght file.)

(R=POD has been replaced. O=orphaned, C=the file is

(quarters are 1=NW 2=NE 3=SW 4=SE)

closed) (quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

XI. Exhibit D2a

	POD Sub- basin (Q 64	Q 16	Q 4	Sec	Tws	Reg	x	Y		Distance Dep	hWellDept		Water olumn
L 02540	L	LE	3	4	2	34	20\$	36E	656191	3600456*	÷	1315			
L 02552	L	LE		4	2	34	208	36E	656292	3600557*	Ÿ	1426	80	45	35

Average Depth to Water:

45 feet

Minimum Depth:

Maximum Depth

45 feet 45 feet

Record Count: 2

Basin/County Search:

County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 654879.228

Northing (Y): 3600360.57

Radius: 1609.3

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, or suitability for any particular purpose of the data.

Well 2: West Eumont Unit #416

Location: Twn 20S Rge 36E Sec 33

Footages: 2530 FNL 15 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654879.228 mtrs Northing (Y): 3600360.57 mtrs

New Mexico Office of the State Engineer Water Column/Average Depth to Water

POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

XI. Exhibit D2b

	POD News-	POD No.	County	Q	00000000	4-140-140-039	7	T	•	•	DistanceDea	AWAR.		Vater
Within 1	L 02540	L	LE		1307.24	34	208	36E	656191	3600456* 🦫	1315	tion destablishment and a		
Mile Radius	L 02552	L	LE		4 2	34	208	36E	656292	3600557* 🐔	1426	80	45	35
	L 02584	L	LE	4	4 1	26	208	36E	657173	3602082* 🍣	2867	400	170	230
2.3 Miles away	CP 00602 POD1	СР	LE			01	218	35 E	657711	3597976* 🦫	3702	300		
1	L 11184	L	LE	2	2 2	26	208	36 E	657972	3602698* 😜	3876	50		
	<u>L 04506</u>	L	LE		3 3	14	208	36E	656631	3604594* 🗳	4581	70	50	20
	L 06986	L	LE	2	2 4	15	208	36 E	656320	3605089* 😜	4943	325	265	60
/ 3.1 Miles away	CP 00587 POD1	CP	LE		1 1	14	218	35E	655531	3595337* 🦀	5065	250		
Water	_									Averag	e Depth to Wate	T:	132 fee	et .
Analysis /											Minimum De	oth	45 fee	et
Available [´]											Maximum Dep	th:	265 fee	et

Record Count: 8

Basin/County Search:

County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 654879.228

Northing (Y): 3600360.57

Radius: 5230.3

*UTM location was derived from PLSS - see Help

The data is firmished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Well 3: West Eumont Unit #419

Location: Twn 20S Rge 36E Sec 33

Footages: 1400 FNL 60 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654861.803 mtrs Northing (Y): 3600707.569 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(A CLW##### in the POD suffix indicates the POD has been replaced & no longer serves a water right file.) (R=POD has been replaced, O=orphaned, C=the file is

closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

	rop Seb- besis (County	Q 64	Q 16	Q	Sec	Tws	Reg	X	Y		DistanceDept	hWellDept	Wi hWater Col	sfer wown
<u>L. 02540</u>	L	LE	3	4	2	34	20S	36 E	656191	3600456*	¥	1352			
L 02552	L	LE		4	2	34	208	36E	656292	3600557*	¥	1438	80	45	35

Average Depth to Water: 45 feet
Minimum Depth: 45 feet
Maximum Depth: 45 feet

XI. Exhibit D3a

Record Count: 2

Basin/County Search: County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 654861.803 Northing (Y): 3600707.569 Radius: 1609.3

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN AVERAGE DEPTH TO WATER

Well 3: West Eumont Unit #419

Location: Twn 20S Rge 36E Sec 33

Footages: 1400 FNL 60 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654861.803 mtrs Northing (Y): 3600707.569 mtrs

New Mexico Office of the State Engineer Water Column/Average Depth to Water (R=POD has been POD suffix indicates the replaced, POD has been replaced O=orphaned & no longer serves a (quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is water right file.) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet) closed) QQQ POD N L 02540 LE 3 4 2 34 20S 36E 656191 3600456* 🐇 1352 Within 1 Mile Radius 02552 4 2 34 20S 36E 656292 3600557* 🌋 1438 80 35 L 02584 L LE 4 4 1 26 20S 36E 657173 3602082* 2688 400 170 230 LE 2 2 2 26 208 657972 3602698* 🛎 3692 50 2.5 Miles away CP 00602 POD1 CP LE 01 218 657711 L 04506 L LE 3 3 14 20S 36E 656631 3604594* 🍣 4270 70 50 20 Water L 06986 2 2 4 15 20S 36E 325 656320 3605089* 4617 265 **Analysis** L 06667 1 1 4 14 20S 657329 3605108* 🏖 55 Available 3 L 01275 2 3 3 13 20S 36E 658341 5309 212 200 12 L 04507 3 2 14 20S 36E 657425 3605412* 🍒 53 29

1 1 14 21S 35E

3 4 10 20S 36E

4 2 14 20S 36E

655531

655800

657828

3595337* 👟

3606192* 🝒

3605418* 👟

Average Depth to Water: 107 feet Minimum Depth Maximum Depth: 265 feet

250

60

5412

5564

5566

XI. Exhibit D3b

Record Count: 13

CP 00587 POD1

L 10250

L 10135

3.4 Miles away

Basin/County Search: County: Lea

UTMNAD83 Radius Search (în meters):

Easting (X): 654861.803 Northing (Y): 3600707.569 Radius: 5632.7

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data

CP

L

LE

LE

WATER COLUMN: AVERAGE DEPTH TO WATER

20

20 feet

Well 4: West Eumont Unit #420

Location: Twn 20S Rge 36E Sec 33

Footages: 1175 FNL 1240 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654501.485 mtrs Northing (Y): 3600771.695 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)

No records found.

Basin/County Search:

County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 654501.485

Northing (Y): 3600771.695

Radius: 1609.3

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/1/19 3:34 PM

WATER COLUMN: AVERAGE DEPTH TO WATER

XI. Exhibit D4a

Well 4: West Eumont Unit #420

Location: Twn 20S Rge 36E Sec 33

Footages: 1175 FNL 1240 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654501.485 mtrs Northing (Y): 3600771.695 mtrs

New Mexico Office of the State Engineer

Water Column/Average Depth to Water

POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned, C=the file is closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

XI. Exhibit D4b

NO Wells Within 1
Mile Radius

NO Wells Within 1	POD Namber Code	Sub- basis	County	Q				Twa	Reg	X	Ŧ		Distance Dept	kWeND:	第7日本の数は基準を対し、自2件	Vater olumn
Mile Radius	<u>L 02540</u>	L	LE	3		.,,.	34	208	36E	656191	3600456*	₩	1718			
	L 02552	L	LE		4	2 3	34	20S	36E	656292	3600557*	¥	1803	80	45	35
	L 02584	L	LE	4	4	1 2	26	208	36E	657173	3602082*	÷	2975	400	170	230
	L 11184	L	LE	2	2	2 2	26	208	36E	657972	3602698*	Ÿ	3969	50		
2.6 Miles away	CP 00602 POD1	СP	LE			(01	218	35E	657711	3597976*	Ÿ	4256	300		
,	<u>L 04506</u>	L	LE		3	3 1	14	208	36E	656631	3604594*	Ÿ	4375	70	50	20
Water /	L 06986	L	LE	2	2	4	15	20S	36E	656320	3605089*	÷	4684	325	265	60
Analysis	<u>L 06667</u>	L	LE	1	1	4	14	208	36E	657329	3605108*	Ÿ	5176	130	55	75
Available \	L 0450?	L	LE		3	2	14	208	36E	657425	3605412*	¥	5484	82	53	29
`	L 01275	L	LE	2	3	3	13	208	36E	658341	3604718*	Ÿ	5505	212	200	12
3.4 Miles away	CP 00587 POD1	CP	LE		1	1	14	218	35 E	655531	3595337*	Ÿ	5531	250		
•	<u>L 10250</u>	L	LE		3	4	10	20\$	36E	655800	3606192*	*	5573	60		

Average Depth to Water:

119 feet 45 feet

Minimum Depth: Maximum Depth:

265 feet

Record Count: 12

Basin/County Search: County: Lea

UTMNAD83 Radius Search (in meters);

Easting (X): 654501.485

Northing (Y): 3600771.695

Radius: 5632.7

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

Well 5: West Eumont Unit #421

Location: Twn 20S Rge 36E Sec 33

Footages: 20 FNL 20 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654866.696 mtrs Northing (Y): 3601125.812 mtrs

Water Wells Within 1 Mile Radius ** Inactive**



New Mexico Office of the State Engineer

Water Column/Average Depth to Water

POD suffix indicates the POD has been replaced & no longer serves a water right file.)

(R=POD has been replaced, O=orphaned

(quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is closed)

(quarters are smallest to largest) (NAD83 UTM in meters)

(In feet)

XI. Exhibit D5a

	POD Sub- besin (Q	Q 16	Q 4	Sec	Twe	Rag	x	Y		Distance Dept	hWellDept	V hWater Co	Vater olumn
L 02540	L	LE	3	4	2	34	20S	36E	656191	3600456*	Ÿ	1484			
L 02552	L	LE		4	2	34	20\$	36E	656292	3600557*	Ÿ	1534	80	45	35

Average Depth to Water: 45 feet Minimum Depth: 45 feet Maximum Depth: 45 feet

Record Count: 2

Basin/County Search: County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 654866.696 Northing (Y): 3601125.812 Radius: 1609.3

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

WATER COLUMN: AVERAGE DEPTH TO WATER

Well 5: West Eumont Unit #421

Location: Twn 20S Rge 36E Sec 33

Footages: 20 FNL 20 FWL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654866.696 mtrs Northing (Y): 3601125.812 mtrs

		Wate								the State ge De			ter	
	(A CLW seems in the POD suffix indicates the POD has been replaced & no longer serves a water right file.)	(R=POD has been replaced, O=orphaned, C=the file is closed)			•			? 2=NE	3=\$W 4=\$E rgest) (N	E) IAD83 UTM in m	eters)	(In f	feet)	
		POD Sel			Q (44					Street and the street	Veter
Within 1	L 02540	Code backs L	LE			34	208		656191	3600456*	Distance Dec	A Well Day	th Water Co	سل
Mile Radius	L 02552	L	LE		4 2	34	208	36E	656292	3600557*	1534	80	45	3
	L 02584	L	LE	4	4 1	. 26	208	36E	657173	3602082	2496	400	170	23
	<u>L. 11184</u>	L	LE	2	2 2	26	208	36E	657972	3602698* 👺	3480	50		
	L 04506	L	LE		3 3	14	208	36E	656631	3604594* 🐳	3891	70	50	:
	L 06986	L	LE	2	2 4	15	208	36E	656320	3605089* 🍑	4221	325	265	ć
.6 Miles away	CP 00602 POD1	СР	LE			01	218	35E	657711	3597976*	4243	300		
▼	1_06667	L	LE	1	1 4	14	208	36E	657329	3605108* 😜	4681	130	55	-
	L 04507	L	LE		3 2	14	208	36E	657425	3605412* 😜	4991	82	53	1
Vater	L. 01275	L	LE	2	3 3	13	20 S	36E	658341	3604718* 😜	4997	212	200	1
alysis	<u>L 10250</u>	L	LE		3 4	10	208	36E	655800	3606192* 🐳	5151	60		
ailable	L 10135	L	LE		4 2	2 14	208	36E	657828	3605418*	5214	55	26	
\	L 01249	L	LE	2	3 -	1 13	20S	36E	659150	3604730* 🍑	5597	63		
	L 13393 POD1	L	LE	1	3 2	31	208	37 E	660519	3600663 🍒	5671	95	80	:
\	L 13393 POD2	L	LE	1	3 2	31	205	37E	660522	3600635 🥁	5676	95	80	1
4	L 13394 POD1	L	LE	3	1 -	31	208	37 E	660566	3600165 🐳	5780	100	85	
6 Miles away	CP 00587 POD1	СР	LE		1 1	14	218	35E	655531	3595337*	5826	250		
										Averag	ge Depth to Wate Munumum De		100 fe 20 fe	

RECOID COURT.

Basin/County Search: County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 654866.696 Northing (Y): 3601125.812 Radius: 5850

*UTM location was derived from PLSS - see Help

The data is furnished by the NAOSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data

XI. Exhibit D5b

Well 6: West Eumont Unit #422

Location: Twn 20S Rge 36E Sec 33

Footages: 40 FNL 1240 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654464.198 mtrs Northing (Y): 3601117.259 mtrs

Water Wells Within 1 Mile Radius

** Inactive**



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(quarters are 1=NW 2=NE 3=SW 4=SE) (NAD83 UTM in meters) (quarters are smallest to largest)

No records found.

Basin/County Search:

County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 654464.198

Northing (Y): 3601117.259

Radius: 1609.3

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

3/1/19 3:50 PM

WATER COLUMN: AVERAGE DEPTH TO WATER

XI. Exhibit D6a

Well 6: West Eumont Unit #422

Location: Twn 20S Rge 36E Sec 33

Footages: 40 FNL 1240 FEL

County: Lea

Location For Office of the State Engineer:

NAD 1983 UTM Zone 13

Easting (X): 654464.198 mtrs Northing (Y): 3601117.259 mtrs

New Mexico Office of the State Engineer Water Column/Average Depth to Water

(R=POD has been POD suffix indicates the replaced, POD has been replaced O=orphaned & no longer serves a (quarters are 1=NW 2=NE 3=SW 4=SE) C=the file is water right file.) (quarters are smallest to largest) (NAD83 UTM in meters) (In feet) closed) NO Wells Within 1 POD Na ceDeath Well Death Water Mile Radius L 02540 LE 3 4 2 34 20S 36E 656191 3600456* 🍣 1849 L 02552 4 2 34 20S 36E 656292 3600557* 👟 1911 Sû 45 35 4 4 1 26 20S 36E 657173 3602082* 🐔 2875 400 170 230 L 02584 L 11184 2 2 2 26 20\$ 36E 657972 3602698* 🐞 3847 50 L 04506 3 3 14 20S 36E 656631 3604594* 😜 4096 70 50 20 L 06986 2 2 4 15 20\$ 36E 656320 3605089* 🐔 4383 325 265 60 LE 01 21S 35E 657711 3597976* 4517 300 CP 00602 POD1 CP 2.8 Miles away 1 1 4 14 208 657329 3605108* 🌥 4912 130 55 L 06667 L 3 2 14 20S 36E 657425 3605412* 👟 5216 82 53 29 Water L 04507 3 4 10 20S 36E 655800 3606192* 😜 5247 60 **Analysis** L 10250 L **Available** L 01275 2 3 3 13 20S 36E 658341 3604718* 5291 212 200 12 4 2 14 20S 36E 657828 3605418* 🐇 5459 55 20 35 L 10135 4 1 18 20S 36E 650577 3605304* 🚵 5713 80 34 46 L 02420 CP 00587 POD1 CP LE 1 1 14 21S 35E 655531 3595337* 🐞 5877 250 3.7 Miles away

Average Depth to Water: 99 feet
Minimum Depth: 20 feet
Maximum Depth: 265 feet

XI. Exhibit D6b

Record Count: 14

Basin/County Search: County: Lea

UTMNAD83 Radius Search (in meters):

Easting (X): 654464.198 Northing (Y): 3601117.259 Radius: 5900

*UTM location was derived from PLSS - 200 Help

The data is firmished by the NASSE ISC and is accepted by the recipient with the expressed understanding that the OSE ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or anitability for any particular purpose of the data.

WATER COLUMN AVERAGE DEPTH TO WATER

XI. Exhibit E1

Impact Water Analysis Report



Company: Merchant Land and Cattle Location: Fenceline Watering Sample Source: Tank Salesman: David Garcia

SYSTEM IDENTIFICATION

Sample ID#:

89925

Sample Date: Report Date:

12-20-2017 01-02-2018

WATER CHEMISTRY

CATIONS	
Calcium(as Ca)	22.08
Magnesium(as Mg)	3.66
Barium(as Ba)	0.01
Strontium(as Sr)	0.36
Potassium(as K)	0.00
Lithium(as Li)	0.00
Iron(as Fe)	0.42
Manganese(as Mn)	0.01

ANIONS Chloride(as Cl) 300.00 Sulfate(as SO₄) 227.00 Dissolved CO₂(as CO₂) 354.15 Bicarbonate(as HCO₃)

H₂S (as H₂S)

Boron(as B)

ARAMETERS	
Temperature(OF)	77.00
Sample pH	8.55
Conductivity	1805
T.D.S.	1372
Resistivity	554.02
Sp.Gr.(g/mL)	1.00

ND

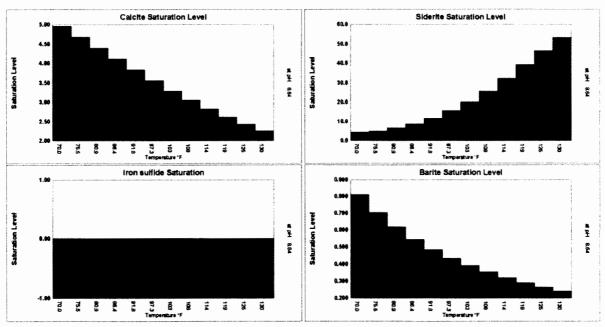
ND

7.57

SCALE AND CORROSION POTENTIAL

Temp.	Press.	Ca	kite	Anhy	drite	Gyp	sum	В	arite	Cel	estite	Sic	lerite	Mack	awenite	CO2	pCO_2
(°F)	(atm)	Ca	CO3	Cas	504	CaSO ₄	*2H2O	Ba	1504	Sr	504	Fe	CO3	1	FeS	(mpy)	(atm)
70.00	1.00	4.95	11.39	0.00717	-1413	0.0123	-1177	0.809	-0.00563	0.0128	-51.83	4.52	0.0158	0.00	-0.0616	0.00850	0.00197
75.45	10.00	4.68	10.37	0.00713	-1413	0.0119	-1192	0.703	-0.0101	0.0126	-52.37	4.91	0.0176	0.00	-0.0667	0.0142	0.0108
80.91	19.00	4.39	9.37	0.00714	-1407	0.0117	-1205	0.616	-0.0148	0.0125	-52.65	6.41	0.0247	0.00	-0.0712	0.0137	0.0197
86.36	28.00	4.12	8.43	0.00720	-1396	0.0114	-1215	0.544	-0,0200	0.0125	-52.71	8.58	0.0352	0.00	-0.0754	0.0126	0.0286
91.82	37.00	3.83	7.51	0.00731	-1380	0.0112	-1224	0.484	-0.0254	0.0125	-52.60	11.57	0.0501	0.00	-0.0793	0.0117	0.0374
97.27	46.00	3.56	6.66	0.00746	-1359	0.0110	-1232	0.433	-0.0312	0.0126	-52.36	15.39	0.0700	0.00	-0.0828	0.0111	0.0463
102.73	55.00	3.29	5.86	0.00766	-1334	0.0109	-1238	0.390	-0,0372	0.0127	-52.01	20.13	0.0958	0.00	-0.0858	0.0107	0,0552
108.18	64.00	3.05	5.14	0.00791	-1306	0.0112	-1212	0.353	-0.0436	0.0128	-51.62	25.74	0.128	0.00	-0.0884	0.00962	0.0641
113.64	73.00	2.82	4.49	0.00821	-1274	0.0116	-1184	0.320	-0.0506	0.0129	-51.26	32.16	0.166	0.00	-0.0908	0.00851	0.0729
119.09	82.00	2.61	3.90	0.00857	-1240	0.0120	-1157	0.290	-0.0581	0.0130	-50.92	39.15	0.210	0.00	-0.0931	0.00758	0.0818
124.55	91.00	2.43	3.40	0.00898	-1203	0.0124	-1131	0.264	-0.0663	0.0131	-50.62	46.21	0.256	0.00	-0. 095 6	0.00677	0.0907
130.00	100.00	2.25	2.94	0.00945	-1164	0.0128	-1106	0.240	-0.0752	0.0131	-50.34	53.10	0.303	0.00	-0.0987	0.00605	0.0995
		×SAT	mg/L	xSAT	mg/L	xSAT	mg/L	xSAT	mg/L	×SAT	mg/L	xSAT	mg/L	xSAT	mg/L		

Saturation Levels (xSAT) are the ratio of ion activity to solubility, e.g. {Ca}{CO₃}/K_{sp.} pCO₂ (atm) is the partial pressure of CO₂ in the gas phase mg/L scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium



XI. Exhibit E2

Impact Water Analysis Report



CP-00587

SYSTEM IDENTIFICATION

Company: Merchant Land and Cattle Location: Scharbauer Watering Sample Source: Tank Salesman: David Garcia

Sample ID#:

89924

Sample Date: Report Date:

12-20-2017 01-02-2018

WATER CHEMISTRY

CATIONS Calcium(as Ca) 14.85 Magnesium(as Mg) 2.74 Barium(as Ba) 0.04 0.35 Strontium(as Sr) Potassium(as K) 0.06 Lithium(as Li) 0.00 Iron(as Fe) 0.10 Manganese(as Mn) 0.01

ANIONS Chloride(as Cl) Sulfate(as 504)

300.00 324.00 Dissolved CO2(as CO2) ND Bicarbonate(as HCO3) 354.15 H₂S (as H₂S) ND Boron(as B) 12.71

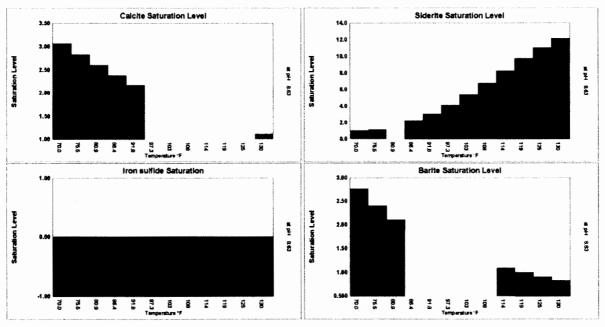
PARAMETERS

Temperature(OF)	77.00
Sample pH	8.53
Conductivity	1959
T.D.S.	1540
Resistivity	510.46
Sp.Gr.(g/mL)	1.00

SCALE AND CORROSION POTENTIAL

Temp.	Press.	Ca	kite	Anh	ydrite	Gyp	sum	В	arite	Cel	estite	Sic	derite	Mack	awenite	CO ₂	pCO_2
(°F)	(atm)	Car	CO3	Cas	504	CaSO ₄	*2H2O	Ва	SO ₄	Sr	504	Fe	CO3	1	FeS	(mpy)	(atm)
70.00	1.00	3.06	B.42	0.00635	-1406	0.0109	-1161	2.76	0.0380	0.0168	-39.84	1.07	< 0.001	0.00	-0.0666	0.00838	0.00205
75.45	10.00	2.82	7.37	0.00632	-1406	0.0106	-1176	2.40	0.0347	0.0166	-40.26	1.20	< 0.001	0.00	-0.0729	0.0129	0.0113
80.91	19.00	2.60	6.38	0.00632	-1400	0.0103	-1189	2.11	0.0312	0.0165	-40.48	1.61	0.00305	0.00	-0.0794	0.00889	0.0205
86.36	28.00	2.38	5.43	0.00638	-1389	0.0101	-1200	1.86	0.0275	0.0165	-40.53	2.22	0.00630	0.00	-0.0863	0.00101	0.0298
91.82	37.00	2.17	4.54	0.00647	-1372	0.00992	-1209	1.65	0.0235	0.0165	-4 0.44	3.03	0.0110	0.00	-0. 09 35	0.0120	0.0390
97.27	46.00	1.97	3.72	0.00660	-1352	0.00975	-1217	1.48	0.0193	0.0166	-40.24	4.08	0.0175	0.00	-0.101	0.0114	0.0483
102.73	55.00	1.79	2.99	0.00677	-1326	0.00961	-12 23	1.34	0.0149	0.0168	-39.95	5.32	0.0257	0.00	-0.10 9	0.0110	0.0575
108.18	64.00	1.62	2.32	0.00699	-1298	0.00990	-11 9 7	1.21	0.0102	0.0169	-39.63	6.74	0.0359	0.00	-0.117	0.00988	0.0668
113.64	73.00	1.47	1.75	0.00725	-1265	0.0102	-1168	1.10	0.00518	0.0170	-39.33	8.22	0.0473	0.00	-0.125	0.00873	0.0760
119.09	82.00	1.34	1.24	0.00756	-1230	0.0106	-1141	0.995	>-0.001	0.0172	-39.06	9.69	0.0598	0.00	-0.134	0.00778	0.0852
124.55	91.00	1.22	0,805	0.00791	-1193	0.0109	-1115	0.905	-0.00627	0.0173	-38.81	11.02	0.0720	0.00	-0.144	0.00695	0.0945
130.00	100.00	1.12	0.429	0.00832	-1153	0.0113	-1090	0.824	-0.0127	0.0174	-38.58	12.13	0.0834	0.00	-0.154	0.00621	0.104
		×SAT	mg/L	xSAT	mg/L	×SAT	mg/L	xSAT	mg/L	×SAT	mg/L	xSAT	mg/L	xSAT	mg/L		

Saturation Levels (vSAT) are the ratio of ion activity to solubility, e.g. {Ca}{Co3}/K_{SD}-pCO₂ (atm) is the partial pressure of CO₂ in the gas phase mg/L scale is the quantity of precipitation (or dissolution) required to instantaneously bring the water to equilibrium



UWI/API			£		Clippest Posts	CDI ID DATE	COMAD DATE	TOWNSHIP RANGE	RANGE	SECTION	10.100	TAIDEIAT	INC IDE: 17
	OPERATOR	WELL LABEL	7	WELL TYPE	CURRENT ZONE	שואט טאור	COMP DAIE	2			FOOTAGE	SURFLAI	SUKFLUN
30025033690000	CITATION OIL & GAS CORPORATION	STATE M 6	3820	OIL	Yates-Seven Rivers-Queen	9/23/1954	10/1/1954	215	35E	1	1980 FEL 3224 FNL	32.513290	-103.318600
30025033690001	CITATION OIL & GAS CORPORATION	STATEM 6	3820	OIL	Yates Seven Rivers-Queen	3/13/1963	3/18/1963	215	35E	1	1980 FEL 3224 FNL	32.513290	-103.318600
30025033700000	CITATION OIL & GAS CORPORATION	STATE M 7	3835	OIL	Yates-Seven Rivers-Queen	1/22/1955	2/9/1955	215	35E	1	2310 FEL 1980 FNL	32.516710	-103.319670
30025033710000	CITATION OIL & GAS CORPORATION	STATE M 8	3844	OIL	Yates-Seven Rivers-Queen	2/21/1955	3/27/1955	215	35E	1	2310 FEL 914 FNL	32.519640	-103.319670
30025033710001	CITATION OIL & GAS CORPORATION	STATE M 8	3844	GAS	Yates-Seven Rivers-Queen	8/29/2006	9/29/2006	215	35E	1	2310 FEL 914 FNL		-103.319670
30025033720000	FORTY ACRES ENERGY LLC	West Eumont Unit #205	4410	OIL	Yates-Seven Rivers-Queen	11/9/1955	12/6/1955	215	35E	2	1980 FWL 3300 FSL		-103.339960
30025033730000	FORTY ACRES ENERGY LLC	West Eumont Unit #208	3907	OIL	Yates-Seven Rivers-Queen	12/7/1956	12/20/1956	215	35E	2	330 FWL 3554 FNL	32.512310	-103.345320
30025033740000	FORTY ACRES ENERGY LLC	West Eumont Unit #206	4104	GAS	Yates-Seven Rivers-Queen	12/13/1955	12/30/1955	215	35E	2	660 FEL 660 FNL	32.520250	-103.331530
30025033750000	FINLEY RESOURCES INCORPORATED	STATE-LEA 407 1	3915	PLUGOIL	Plugged	8/25/1955	9/8/1955	215	35E	2	1980 FWL 1980 FSL	32.506100	-103.339960
30025033760000	FORTY ACRES ENERGY LLC	West Eumont Unit #204	4030	OIL	Yates-Seven Rivers-Queen	9/12/1955	10/4/1955	215	35E	2	1980 FWL 1980 FNL	32.516640	-103.339960
30025033770000	SINCLAIR OIL & GAS COMPANY	STATE-LEA 407 3	3925	P&A	Plugged	10/19/1955	11/18/1955	215	35E	2	2310 FWL 660 FSL	32.502470	-103.338890
30025033780000	FORTY ACRES ENERGY LLC	West Eumont Unit #207	3925	GAS	Yates-Seven Rivers-Queen	3/16/1956	9/26/1956	215	35E	7	330 FWL 1904 FNL	32.516840	-103.345320
30025033790000	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 1	4065	PLUGGAS	Plugged	5/9/1954	6/22/1954	215	35E	2	660 FEL 660 FSL	32.502480	-103.331380
30025033790001	CHESAPEAKE OPERATING INCORPORATED	MEXICO 'W' 1	4065	PLUGGAS	Plugged	9/30/1981	10/6/1981	215	35E	2	660 FEL 660 FSL	32.502480	-103.331380
30025033800000	APACHE CORPORATION	STATE WE B" 3"	3890	PLUGOIL	Plugged	8/1/1954	8/23/1954	215	35E	1	1980 FWL 1980 FNL	32.516670	-103.322930
30025033800001	APACHE CORPORATION	STATE WE B" 3"	3890	PLUGGAS	Plugged	9/10/1954	9/15/1954	215	35E	1	1980 FWL 1980 FWL	32.516670	-103.322930
30025033810000	APACHE CORPORATION	STATE WE B" 4"	3870	PLUGOIL	Plugged	8/24/1954	9/11/1954	215	35E	1	1980 FWL 662 FNL	32.520290	-103.322960
30025033820000	FORTY ACRES ENERGY LLC	West Eumont Unit #105	4150	OIL	Yates-Seven Rivers-Queen	5/5/1954	6/26/1954	215	35E	1	1980 FWL 3300 FSL	32.509750	-103.322870
30025033820001	FORTY ACRES ENERGY LLC	West Eumont Unit #105	4150	OIL	Yates-Seven Rivers-Queen	10/3/1980	6/30/1981	215	35E	1	1980 FWL 3300 FSL	32.509750	-103.322870
30025033830000	FORTY ACRES ENERGY LLC	West Eumont Unit #107	3930	OIL	Yates-Seven Rivers-Queen	7/11/1954	7/31/1954	215	35E	1	660 FWL 4620 FSL	32.513370	-103.327190
30025033840000	FORTY ACRES ENERGY LLC	West Eumont Unit #111	3890	GAS	Yates-Seven Rivers-Queen	7/2/1955	7/16/1955	215	35E	1	1980 FWL 3226 FNL	32.513240	-103.322900
30025033840001	FORTY ACRES ENERGY LLC	West Fumont Unit #111	3890	086	Yates-Seven Rivers-Queen	7/2/1955	7/16/1955	215	35E	1	1980 FWL 3226 FNL	32.513240	-103.322900
30025033850000	FORTY ACRES ENERGY LLC	West Eumont Unit #102	3929	GAS	Yates-Seven Rivers-Queen	11/15/1953	1/27/1954	215	35E	1	1980 FWL 660 FSL	32.502500	-103.322810
30025033850001	FORTY ACRES ENERGY LLC	West Eumont Unit #102	3929	086	Yates-Seven Rivers-Queen	3/3/1954	9/10/1954	215	35E	1	1980 FWL 660 FSL	32.502500	-103.322810
30025033860000	HARVARD PETROLEUM CO LLC	GULF-STATE 2	3950	PLUGOIL	Plugged	3/28/1954	4/20/1954	215	35E	1	660 FWL 660 FSL	32.502490	-103.327090
30025033870000	FORTY ACRES ENERGY LLC	West Eumont Unit #106	3900	OIL	Yates-Seven Rivers-Queen	6/11/1954	6/26/1954	215	35E	1	660 FWL 1980 FSL	32.506110	-103.327130
30025033880000	HARVARD PETROLEUM CO LLC	GULF-STATE 4	3920	PLUGOIL	Plugged	8/11/1954	9/1/1954	215	35E	1	2310 FWL 2310 F5L	32,507040	-103.321780
30025033890000	OXY USA INC	LW WHITE NCT B TR B #2	3850	PLUGOIL	Plugged	11/7/1954	12/10/1954	215	35E	1	990 FWL 660 FNL	32.520270	-103.326180
30025033910000	CITATION OIL & GAS CORPORATION	STATE L 3	3908	OIL	Yates-Seven Rivers-Queen	5/31/1954	6/22/1954	215	35E	1	1980 FEL 660 FSL	32.502510	-103.318600
30025033910001	CITATION OIL & GAS CORPORATION	STATE L 3	3908	GAS	Yates-Seven Rivers-Queen	7/23/2004	8/23/2004	215	35E	1	1980 FEL 660 FSL		-103.318600
30025033920000	CITATION OIL & GAS CORPORATION	STATE L 4	3895	OIL	Yates-Seven Rivers-Queen	7/5/1954	8/1/1954	215	35E	1	1980 FEL 1980 FSL	32.506140	-103.318600
30025033920001	CITATION OIL & GAS CORPORATION	STATE L 4	3895	710	Yates-Seven Rivers-Queen	1/1/1962	3/2/1962	215	35E	1	1980 FEL 1980 FSL	32.506140	-103.318600
30025033920002	CITATION OIL & GAS CORPORATION	STATE L 4	3895	GAS	Yates Seven Rivers Queen	12/1/2006	1/1/2007	215	35E	1	1980 FEL 1980 FSL		-103.318600
30025033940000	CITATION OIL & GAS CORPORATION	SIAIEMI	384/	JID OIL	Yates-seven Rivers-Queen	1/21/193/	3/13/193/	517	355	4 .	660 FEL 1980 FNL	0	-103.314320
30025033940002	CITATION OIL & GAS CORPORATION	STATE W. 1	3847	700	Yates Seven Rivers Queen	12/2/1981	1/20/1961	215	35E	1	660 FEL 1980 FNL	32.516730	-103.314320
30025033950000	CITATION OIL & GAS CORPORATION	STATE M 4	3865	OIL		6/2/1937	7/1/1937	215	35E	1	660 FEL 4620 FNL	-	-103.314320
30025033950001	CITATION OIL & GAS CORPORATION	STATE M 4	3865	GAS	Yates-Seven Rivers-Queen	12/28/1952	6/28/1953	215	35E	1	660 FEL 4620 FNL	-	-103.314320
30025033960000	CITATION OIL & GAS CORPORATION	STATE M 5	3890	OIL	Yates-Seven Rivers-Queen	8/23/1954	9/12/1954	215	35E	1	1980 FEL 3300 FSL	_	-103.318600
30025033970000	FORTY ACRES ENERGY LLC	West Eumont Unit #201	3900	OIL	Yates-Seven Rivers-Queen	11/5/1954	11/29/1954	215	35E	2	330 FEL 2970 FSL	0	-103.330360
30025033970001	FORTY ACRES ENERGY LLC	West Eumont Unit #201	3900	710	Yates-Seven Rivers-Queen	10/6/1981	10/13/1981	215	35E	2	330 FEL 2970 FSL		-103.330360
30025033980000	FORTY ACRES ENERGY LLC	West Eumont Unit #202	4504	JIO	Yates-Seven Rivers-Queen	12/11/1954	12/31/1954	215	35E	2	330 FEL 2173 FSL	0	-103.330340
30025033980001	FORTY ACRES ENERGY LLC	West Eumont Unit #202	3915	OIL	Yates-Seven Rivers-Queen	10/20/1981	10/27/1981	215	35E	2	330 FEL 2173 FSL	_	-103.330340
30025033990000	CHESAPEAKE OPERATING INCORPORATED	MEXICO .W. 4	3907	PLUGOIL	Plugged	2/8/1955	2/28/1955	215	35E	2	660 FEL 3300 FNL	0	-103.331470
30025033990001	CHESAPEAKE OPERATING INCORPORATED	MEXICO W. 4	3907	PLUGGAS	Plugged	3/7/1981	3/16/1981	215	35E	2	660 FEL 3300 FNL	\rightarrow	-103.331470
30025034000000	CHESAPEAKE OPERATING INCORPORATED	MEXICO W S	4000	PLUGOIL	Plugged	10/26/1955	11/1//1955	212	355	7	2310 FEL 1650 FSL	0	-103.336750
30025034000001	CHESAPEAKE OPERATING INCORPORATED	MEXICO W.S	4000	PLUGOIL	Plugged	9/7/1981	9/14/1981	215	35E	2	2310 FEL 1650 FSL	-	-103.336750
30025034010000	FORTY ACRES ENERGY LLC	West Eumont Unit #203	4031	OIL	Yates-Seven Rivers-Queen	12/15/1954	1/18/1955	215	35E	2	660 FEL 1904 FNL		-103.331500
30025034020000	FORTY ACRES ENERGY LLC	West Eumont Unit #304	3910	OIL	Yates-Seven Rivers-Queen	7/10/1956	10/2/1956	215	35E	m	330 FEL 3224 FNL		-103.347460
30025034030000	FINLEY RESOURCES INCORPORATED	STATE AK 2	3940	PLUGOIL	Plugged	10/10/1956	12/7/1956	215	35E	6	330 FEL 4214 FNL	0	-103.347460
30025034030001	FINLEY RESOURCES INCORPORATED	STATE AK 2	3940	PLUGOIL	Plugged	12/24/1958	1/5/1959	215	35E	m (330 FEL 4214 FNL		-103.347460
30025034040000	FINLEY RESOURCES INCORPORATED	STATE AK 3	3935	PLUGOIL	Plugged	2/2/1957	2/23/1957	212	35E	20	1650 FEL 2897 FNL	32.514160	-103.351740

30025034050000	FINLEY RESOURCES INCORPORATED	STATE AK 4	3922	PLUGGAS	Plugged	3/26/1957	7/17/1957	215	35E	3	1650 FEL 4214 FNL	32.510540	32.510540 -103.351740
30025034060000	RESLER & SHELDON	EUMONT 1	3880	DRY	Dry	4/1/1959	4/13/1959	215	35E	m	330 FEL 2310 FSL	32.507010	32.507010 -103.347460
30025034070000	FINLEY RESOURCES INCORPORATED	ATLANTIC-STATE 1	3870	PLUGOIL	Plugged	1/3/1959	1/30/1959	215	3SE	m	2310 FWL 3225 FNL	32.513290	-103.356080
30025034080000	FORTY ACRES ENERGY LLC	West Eumont Unit #305	3892	OIL	Yates-Seven Rivers-Queen	6/30/1958	7/14/1958	215	3SE	m	2310 FWL 330 FNL		-103.356090
30025034090000	RESLER & SHELDON	WILSON-STATE B 2	3876	PLUGOIL	Plugged	7/30/1958	8/9/1958	215	35E	3	1880 FWL 1980 FNL	32.516720	-103.357480
30025034100000	RESLER & SHELDON	WILSON-STATE B 3	3915	PLUGOIL	Plugged	12/1/1958	12/23/1958	215	35E	8	660 FWL 1900 FNL		-103.361430
30025034110000	WILSON OIL	AMERADA-STATE C 1	3880	DRY	Dry	12/9/1958	12/19/1958	215	35E	3	330 FEL 660 FSL	32.502470	-103.347460
30025034120000	FORTY ACRES ENERGY LLC	West Eumont Unit #301	3930	OIL	Yates-Seven Rivers-Queen	11/25/1955	12/21/1955	215	35E	3	660 FEL 660 FNL	32.520280	-103.348530
30025034130000	FORTY ACRES ENERGY LLC	West Eumont Unit #302	3956	OIL	Yates-Seven Rivers-Queen	12/17/1955	1/8/1956	215	35E	8	1650 FEL 330 FNL	32.521210	-103.351740
30025034130001	FORTY ACRES ENERGY LLC	West Eumont Unit #303	3956	OIL	Yates-Seven Rivers-Queen	7/14/1981	8/27/1981	215	35E	23	1650 FEL 330 FNL		-103.351740
30025034140000	MCINROE BRADLEY DBA BIG AL OIL	West Eumont Unit #303	3922	JIO	Yates-Seven Rivers-Queen	3/18/1956	4/5/1956	215	35E	3	330 FEL 1980 FNL		-103.347460
30025034150000	SUPERIOR OIL COMPANY THE	STATE 334 4	3960	PLUGOIL	Plugged	4/3/1956	4/27/1956	215	3SE	3	1650 FEL 1575 FNL	32.517790	-103.351740
30025034410000	FORTY ACRES ENERGY LLC	West Eumont Unit #103	3956	GAS	Yates-Seven Rivers-Queen	12/13/1953	1/27/1954	215	3SE	11	330 FEL 660 FNL	32.498850	-103.330290
30025034420000	FORTY ACRES ENERGY LLC	West Eumont Unit #108	3900	OIL	Yates-Seven Rivers-Queen	11/16/1954	2/15/1955	215	35E	11	1650 FEL 660 FNL	32.498850	-103.334570
30025034430000	FORTY ACRES ENERGY LLC	West Eumont Unit #109	3900	OIL	Yates-Seven Rivers-Queen	5/12/1955	5/29/1955	215	35E	11	1980 FEL 1650 FNL	32.496130	-103.335650
30025034430001	FORTY ACRES ENERGY LLC	West Eumont Unit #109	3900	110	Yates-Seven Rivers-Queen	5/9/2011	6/9/2011	215	35E	11	1980 FEL 1650 FNL	32.496130	-103.335650
30025034440000	FORTY ACRES ENERGY LLC	West Eumont Unit #110	3866	OIL	Yates-Seven Rivers-Queen	5/30/1955	6/13/1955	215	3SE	11	990 FEL 2310 FNL	32.494310	32.494310 -103.332440
30025034470000	FORTY ACRES ENERGY LLC	West Eumont Unit #104	3910	0&G	Yates-Seven Rivers-Queen	1/21/1954	2/11/1954	215	35E	12	1980 FWL 660 FNL	32.498870	-103.322800
30025034480000	APACHE CORPORATION	STATE WEA 3	3930	PLUGOIL	Plugged	2/19/1954	3/10/1954	215	35E	12	990 FWL 660 FNL	32.498860	-103.326010
30025042830000	AZTEC OIL & GAS COMPANY	STATE E-20 1	4163	GAS	Yates-Seven Rivers-Queen	5/24/1955	7/25/1955	205	36E	20	1980 FWL 660 FSL	32.553100	-103.378210
30025042840000	AZTEC OIL & GAS COMPANY	STATE E 1	4100	PLUGGAS	Piugged	7/18/1955	9/2/1955	205	36E	20	1980 FEL 1980 FNL	32.560400	-103.373900
30025042870000	CONTINENTAL OIL CO	REED PERMIT 1	4450	DHSO&G	Dry	10/26/1928	3/14/1929	205	36E	22	2310 FEL 2310 FSL	32.557610	-103.340670
30025042890000	XTO ENERGY INCORPORATED	EMSU B #916	4450	CONWIW	Grayburg-San Andres	4/24/1955	5/4/1955	205	36E	23	1980 FWL 1980 F5L	32.556720	-103.326740
30025042890001	XTO ENERGY INC	EMSU B #916	3885	710	Yates-Seven Rivers-Queen	12/15/1980	12/22/1980	202	36E	23	1980 FWL 1980 FSL	32.556720	-103.326740
30025042900000	XTO ENERGY INCORPORATED	EMSU B #903	4350	CONWIW	Grayburg-San Andres	5/11/1955	5/21/1955	205	36E	23	660 FWL 1980 FNL	32.560410 -103.331030	-103.331030
30025042900001	XTO ENERGY INC	EMSU B #903	3930	OIL	Yates-Seven Rivers-Queen	1/1/1958	6/5/1958	202	36E	23	660 FWL 1980 FNL	32.560410	-103.331030
30025042900002	XTO ENERGY INC	EMSU B #903	3930	71/0	Yates-Seven Rivers-Queen	11/30/1980	12/29/1980	205	36E	23	660 FWL 1980 FNL	32.560410	-103.331030
30025042900003	XTO ENERGY INC	EMSU 8 #903	4350	INJECT	Grayburg-San Andres	7/1/1991	7/11/1991	202	36E	23	660 FWL 1980 FNL	-	-103.331030
30025042930000	X10 ENERGY INCORPORATED	EMSU B #917	4141	PLUGOIL	Plugged	6/18/1955	7/1/1955	205	36E	23	660 FWL 1980 FSL	_	-103.331030
30025042930001	XTO ENERGY INC	EMSU 8 #917	3875	PLUGOIL	Piugged	6/5/1956	6/23/1956	202	36E	23	660 FWL 1980 FSL	32.556740	-103.331030
30025043020000	A 10 ENERGY INCORPORATED	EMSU B #918	4200	CONWIN	Grayburg-San Andres	4/21/1955	5/29/1955	202	36E	23	660 FWL 660 FSL		-103.331020
30025043030000	XTO ENERGY INCORPORATED	EMSU B #919	4130	JIO	Grayburg-San Andres	8/28/1955	9/20/1955	205	36E	23	1980 FWL 660 FSL	-	-103.326730
30025043290000	HUMBLE OIL & REFINING COMPANY	FOPEANO-FEDERAL A/C 3	3855	PLUGOIL	Phisped	11/16/1937	12/4/1937	202	30E	25	1980 FWL 660 FSL	32.553100	-103.326/30
30025043360000	FORTY ACRES ENERGY II C	West Fumont Unit #509	4145	=	Vates-Seven Rivers-Dueen	6/21/1954	+	205	365	26	GEO EWI 1980 ESI		-103 331020
30025043370000	FINLEY RESOURCES INCORPORATED	FEDERAL D #7	3990	P&A		7/30/1954	8/24/1954	300	365	36	660 FWI 1980 FNI		-103 331020
30025043380000	FINLEY RESOURCES INCORPORATED	FEDERAL D-4	3980	PLUGOIL	Plugged	9/20/1954	10/14/1954	205	36E	26	660 FWL 660 FNL		-103.331020
30025043390000	FORTY ACRES ENERGY LLC	West Eumont Unit #514	4025	OIL	Yates-Seven Rivers-Queen	1/10/1955	2/3/1955	205	36E	56	660 FWL 660 FSL		-103,331030
30025043400000	FORTY ACRES ENERGY LLC	West Eumont Unit #516	3960	OIL	Yates-Seven Rivers-Queen	2/5/1955	2/25/1955	202	36E	26	1980 FWL 660 FSL		-103.326750
30025043410000	FINLEY RESOURCES INCORPORATED	FEDERAL D #7	4520	PLUGOIL	Plugged	2/26/1955	3/17/1955	205	36E	56	1980 FWL 1980 FSL	32.542100	-103.326740
30025043420000	FORTY ACRES ENERGY LLC	West Eumont Unit #518	3940	OIL	Yates-Seven Rivers-Queen	3/19/1955	4/5/1955	202	36E	56	1980 FWL 1980 FNL		-103.326740
30025043430000	FORTY ACRES ENERGY LLC	West Eumont Unit #519	3910	OIL	Yates-Seven Rivers-Queen	4/11/1955	4/21/1955	202	36E	56	1980 FWL 660 FNL	32.549470	-103.326730
30025043440000	FORTY ACRES ENERGY LLC	West Eumont Unit #503	3780	OIL	Yates-Seven Rivers-Queen	12/4/1937	2/20/1938	202	36E	56	330 FEL 2310 FSL	32.543010	-103.317080
30025043450000	FORTY ACRES ENERGY LLC	West Eumont Unit #507	3780	OIL	Yates-Seven Rivers-Queen	3/10/1938	5/22/1938	202	36E	56	1650 FEL 2310 FSL	32.543010	-103.321370
30025043450001	FORTY ACRES ENERGY LLC	West Eumont Unit #507	3780	710	Yates-Seven Rivers-Queen	12/1/1938	12/20/1938	202	36E	56	1650 FEL 2310 FSL	32.543010	-103.321370
30025043450002	FORTY ACRES ENERGY LLC	West Eumont Unit #507	3780	OIL	Yates Seven Rivers-Queen	11/3/1982	11/14/1982	205	36E	26	1650 FEL 2310 FSL	-	-103.321370
30025043460000	MCELVAIN OIL & GAS PROPERTIES INC	SHAFER-STATE A 1	3865	PLUGOIL	Plugged	4/4/1938	12/13/1938	202	36E	56	1650 FEL 660 FNL		-103.321370
30025043470000	MCELVAIN OIL & GAS PROPERTIES INC	SHAFER-STATE A 2	4290	PLUGOIL	Plugged	12/20/1945	8/7/1946	202	36E	56	1650 FEL 2309 FNL		-103.321370
30025043480000	FORTY ACRES ENERGY LLC	West Eumont Unit #505	4106	JIO	Yates-Seven Rivers-Queen	3/3/1938	3/31/1938	202	36E	56	660 FEL 660 FSL	32.538480	-103.318150
30025043480001	FORTY ACRES ENERGY LLC	L C FOPEANO #4	3850	DHSG	Yates-Seven Rivers Queen	10/25/1981	12/22/1981	202	36E	26	660 FEL 660 FSL	32.538480	-103.318150
30025043480002	EXXON CORPORATION	LC FOPEANO #4 FOPEANO_FEDERAL A/C 5	3855	PLICOII	Yates-Seven Rivers-Queen & GRSA Dispend	2/5/2006	9/28/2006	205	36E	26	1650 FEL 660 FSL	32.538480 -103.318150	-103.318150
30025043430000	FINI EY BESOLIBGES INCORPORATED	FORESTON AND STATEMENT AND STA	3633	PLUGOIL	na98nu	4/22/1938	5/20/1938	502	305	97	TOO LET 4000 FALL	32.338480	103.321350
300estration of	THALE I MESCONCES HACONFORCE	LEDERAL D #3	1010	PLUGUIL	paggnu	O/22/1334	2/ 10/ 1324	503	300	/7	660 FEL 1980 FNL	32.545850 -103.335300	103.333300

30025043530000	FORTY ACRES ENERGY LLC	West Eumont Unit #602	7201	OIL	Yates-Seven Rivers-Queen	1/24/1954	4/17/1954	205	36E	27	660 FEL 1980 FSL	32.542100	32.542100 -103.335310
30025043540000	FORTY ACRES ENERGY LLC	West Eumont Unit #606	3990	OIL	Yates-Seven Rivers-Queen	2/11/1955	3/1/1955	205	36E	27	660 FWL 660 FSL	32.538460	32.538460 -103.348120
30025043550000	EVANS JAMES L	STATE A 1	3920	PLUGOIL	Plugged	9/17/1956	10/6/1956	205	36E	27	330 FWL 1650 FSL	32.541180	-103.349200
30025043560000	FORTY ACRES ENERGY LLC	West Eumont Unit #601	4080	OIL	Yates-Seven Rivers-Queen	7/12/1953	8/17/1955	205	36E	27	330 FEL 990 FSL	32.539380	-103.334240
30025043570000	AMERADA HESS CORP	FEDERAL D 10	3940	P&A	Plugged	5/1/1955	5/16/1955	205	36E	28	1980 FWL 1980 FNL	32.545790	-103.361020
30025043580000	FORTY ACRES ENERGY LLC	West Eumont Unit #610	3900	OIL	Yates-Seven Rivers-Queen	2/18/1957	7/12/1957	205	36E	28	660 FEL 1980 FNL	32.545760	-103.352410
30025043590000	FORTY ACRES ENERGY LLC	West Eumont Unit #604	3934	OIL	Yates-Seven Rivers-Queen	1/5/1955	1/22/1955	205	36E	28	1980 FWL 660 FSL	32.538520	-103.361030
30025043600000	FORTY ACRES ENERGY LLC	West Eumont Unit #605	3940	OIL	Yates-Seven Rivers-Queen	1/24/1955	2/10/1955	205	36E	28	1980 FWL 1980 FSL	32.542150	-103.361030
30025043610000	CARBON ENERGY INCORPORATED	STATE E-28 3	4307	PLUGOIL	Plugged	3/5/1955	3/21/1955	205	36E	28	990 FWL 660 FSL	32.538540	-103.364240
30025043620000	FINLEY RESOURCES INCORPORATED	STATE E-28 4	3939	PLUGOIL	Plugged	5/10/1955	6/17/1955	205	36E	28	990 FWL 1980 FSL	32.542160	-103.364240
30025043630000	FORTY ACRES ENERGY LLC	West Eumont Unit #603	3942	OIL	Yates-Seven Rivers-Queen	6/8/1954	7/6/1954	202	36E	28	1980 FEL 660 FSL	32.538500	-103.356690
30025043640000	FORTY ACRES ENERGY LLC	West Eumont Unit #607	3892	OIL	Yates-Seven Rivers-Queen	4/2/1955	4/25/1955	205	36E	28	1980 FEL 1980 FSL	32.542120	-103.356690
30025043650000	HAWKINS OIL & GAS INCORPORATED	MAGRUDER-STATE #3	3890	PLUGOIL	Plugged	4/20/1955	4/26/1955	205	36E	28	990 FEL 660 FSL	32.538480	-103,353480
30025043660000	FORTY ACRES ENERGY LLC	West Eumont Unit #608	3898	OIL	Yates-Seven Rivers-Queen	8/23/1955	9/16/1955	205	36E	28	990 FEL 1650 FSL	32.541200	-103.353480
30025043670000	AZTEC OIL & GAS CO	STATE E-29 1	4301	PLUG	Plugged	6/20/1955	10/12/1955	205	36E	59	1980 FWL 660 FNL	32.549470	-103.378210
30025043680000	SOUTHERN PET EXPL	STATE E 1	4150	DHSO	Plugged	6/13/1955	6/27/1955	205	36E	59	1980 FEL 660 FNL	32.549460	-103.373870
30025043680001	HUDGENS J DON INC	SIMMS-STATE 1	4150	PLUG	Plugged	7/7/1955	7/17/1955	202	36E	59	1980 FEL 660 FNL	32.549460	-103.373870
30025043690000	MCALESTER FUEL CO	STATE GE 1	4026	DRY	Dry	8/31/1956	2/27/1957	205	36E	29	330 FWL 1650 FNL	32.546760	-103.383550
30025043700000	MILLER CHARLES P	MILLER-STATE 1	3966	PLUGOIL	Plugged	10/25/1956	1/22/1957	205	36E	53	330 FEL 2310 FSL	32.543090	32.543090 -103.368520
30025043710000	S E PRODUCTION COMPANY	CHARLOTTE-STATE 4	4201	PLUGOIL	Plugged	7/18/1951	12/2/1951	205	36E	59	1980 FWL 660 FSL	32.538530	-103.378170
30025043740000	PENROC OIL CORPORATION	STATE WE-I 1	3994	PLUGOIL	Plugged	12/7/1957	1/1/1958	205	36E	32	1980 FEL 660 FSL	32.524000	-103.373870
30025043740001	PENROC OIL CORP	STATE WE 32! 1	3994	PLUGOIL	patiting	12/12/1958	12/12/1958	205	36E	32	1980 FEL 660 FSL	32.524000	-103.373870
30025043750000	FORTY ACRES ENERGY LLC	West Eumont Unit #413	3957	GAS	Yates-Seven Rivers-Queen	11/19/1957	12/2/1957	205	36E	32	1980 FEL 1980 FNL	32.531290	-103.373880
30025043750001	FORTY ACRES ENERGY	West Eumont Unit #413	3957	GAS	Yates-Seven Rivers-Queen	6/1/1979	6/15/1979	202	36E	32	1980 FEL 1980 FNL	32.531290	-103.373880
30025043760000	SINCLAIR OIL & GAS C	STATE-LEA 415 1	3950	DRY	Yates-Seven Rivers-Queen	2/15/1956	4/15/1956	205	36E	32	330 FEL 660 FNL	32.534920	-103.368530
30025043770000	RASMUSSEN HAL J OPERATING INCORPORAT	CHARLOTTE-STATE 2	3860	PLUGGAS	Plugged	10/6/1949	2/6/1950	205	36E	32	1980 FWL 660 FNL	32.534910	-103.378180
30025043780000	WILSON OIL	CHARLOTTE-STATE 5	4239	DHSG	Dry	11/13/1951	2/6/1952	205	36E	32	660 FWL 660 FNL	32.534900	-103.382460
30025043790000	FORTY ACRES ENERGY LLC	West Eumont Unit #404	3919	OIL	Yates-Seven Rivers-Queen	2/22/1955	4/4/1955	202	36E	33	1980 FWL 660 FNL	32.534890	32.534890 -103.361030
30025043800000	FINLEY RESOURCES INCORPORATED	STATE E-33 2	3915	PLUGOIL	Plugged	4/6/1955	5/7/1955	202	36E	33	990 FWL 660 FNL	32.534910	-103.364240
30025043800001	FORTY ACRES ENERGY	STATE E-33.2	3915	PLUGGAS	Plugged	9/20/1958	10/10/1958	202	36E	33	990 FWL 660 FNL	32.534910	-103.364240
30025043810000	FORTY ACRES ENERGY LLC	West Eumont Unit #407	3915	OIL	Yates-Seven Rivers-Queen	4/21/1955	5/7/1955	205	36E	33	1980 FWL 1650 FNL		-103.361030
30025043820000	HARVARD PETROLEUM CO LLC	COLL 1	3905	PLUGOIL	Plugged	6/30/1954	7/23/1954	202	36E	33	660 FEL 1980 FSL	32.527580	-103.352440
30025043830000	FORTY ACRES ENERGY LLC	West Eumont Unit #408	3875	OIL	Yates-Seven Rivers-Queen	6/16/1955	6/30/1955	205	36E	33	330 FEL 660 FSL	32.523940	-103.351390
30025043840000	CHARM OIL COMPANY	COLL 3	3890	PLUGOIL	Plugged	10/26/1956	11/4/1956	208	36E	33	1650 FEL 2310 FSL	32.528500	
30025043850000	FORTY ACRES ENERGY LLC	West Eumont Unit #412	3896	TA	Yates-Seven Rivers-Queen	3/14/1957	4/17/1957	205	36E	33	1650 FEL 990 FSL	32.524870	-103.355660
30025043880000	CHARM OIL COMPANY	COLL B 1	3838	PLUGOIL	Plugged	10/14/1958	10/30/1958	202	36E	33	1980 FWL 660 FSL	32.523970	-103.361020
30025043070000	FORTY ACRES ENERGY LLC	West Eurnont Only #410	2000	OIL OIL	Tates-seven Rivers-Queen	10/14/1955	10/26/1925	502	305	33	650 FEL 1980 FNL	32.531220	-103.352430
30023043890000	FINI FY RESOLIBOES INCORPORATED	West ediffoll Office #411	3805	JIO OIL	rates-seven kivers-Queen	1/4/1955	3/0/1056	202	365	23	1650 FEL 560 FNL	32.534840	32.534840 -103.352410
3002504390000	CHABMOILCO	STATE SULT	2000	LOGOL	Dag Comp	5/23/1954	5/5/1054	202	300	200	1000 FAM 1000 FAM	32.332140	103 351030
300250433300000	FORTY ACRES ENERGY IIC	West Firment Unit #401	3300	5 5	Vator-Cause Bisare Asson	5/0/1054	6/15/105/	200	365	33	1000 EEL GEO ENI	32 534070	32.351280 -103.351030
30025043920000	FRWIN OIL & GAS LIMITED COMPANY	CTATE WE G 1	7300	PILIGGAS	Paranta Contra	5/11/105/	7/2/1954	300	365	24	CEO EEI 1000 ENI	32 531330	102 225250
30025043930000	FINLEY RESOURCES INCORPORATED	LW WHITE #1	3935	ABO&GW	Plupped	6/17/1954	7/13/1954	205	36E	34	660 FEL 660 FSI	32 523910	32.523910 -103.335410
30025043940000	FORTY ACRES ENERGY LLC	West Eumont Unit #403	4100	OIL	Yates-Seven Rivers-Oueen	12/15/1954	1/24/1955	205	36E	34	661 FWL 1981 FSL	32.527550	32.527550 -103.348160
30025043950000	FINLEY RESOURCES INCORPORATED	SEALE-FEDERAL 2	3900	PLUGGAS	Plugged	8/30/1955	10/17/1955	205	36E	34	1980 FWL 1980 FSL	32.527530	-103.343880
30025043960000	FORTY ACRES ENERGY LLC	West Eumont Unit #409	3944	OIL	Yates-Seven Rivers-Queen	10/7/1955	10/25/1955	205	36E	34	661 FWL 661 FSL	32.523930	-103.348170
30025043960001	FORTY ACRES ENERGY LLC	West Eumont Unit #409	3944	710	Yates-Seven Rivers-Queen	9/5/1983	9/7/1983	202	36E	34	661 FWL 661 FSL	32.523930	-103.348170
30025043970000	FORTY ACRES ENERGY LLC	West Eumont Unit #402	3936	GAS	Yates-Seven Rivers-Queen	11/26/1954	1/6/1955	202	36E	34	1652 FWL 330 FSL	32.523000	-103.344960
30025043980000	STRATA PETROLEUM COMPANY	CATRON-STATE 1	3860	PLUGOIL	Plugged	10/26/1954	1/30/1955	205	36E	34	1980 FWL 660 FNL	32.534840	-103.343840
30025043990000	STRATA PETROLEUM COMPANY	CATRON-STATE 2	3851	PLUGOIL	Plugged	7/4/1955	8/15/1955	205	36E	34	330 FWL 990 FNL	32.533930	-103.349200
30025044000000	MCELVAIN OIL & GAS PROPERTIES INC	ELLIOTT EM-STATE 1	4008	PLUGOIL	Plugged	11/3/1955	12/12/1955	205	36E	34	330 FEL 330 FNL	32.535750	32.535750 -103.334250
30025044010000	FORTY ACRES ENERGY LLC	West Eumont Unit #405	3890	OIL	Yates-Seven Rivers-Queen	3/15/1955	3/30/1955	202	36E	34	660 FWL 1980 FNL	32.531210	-103.348140

30025044020001 30025044030000 30025044040000 30025044050000	FORTY ACRES ENERGY LLC	Section Consequent State Manage	2000								TACO I AAL TOOCT		
30025044030000 30025044040000 30025044050000 30025044060000	The second second second	West Eumont Unit #406	3885	OIL	Yates-Seven Rivers-Queen	01/01/1801	01/01/1801	202	36E	34	1980 FWL 1980 FNL	32.531210	-103.343860
30025044040000 30025044050000 30025044060000	FOR IY ACRES ENERGY LLC	West Eumont Unit #512	3905	OIL	Yates-Seven Rivers-Queen	1/1/1955	1/19/1955	205	36E	35	1980 FWL 1980 FSL	32.527490	-103.326810
30025044050000	FORTY ACRES ENERGY LLC	West Eumont Unit #515	3975	OIL	Yates-Seven Rivers-Queen	1/22/1955	2/8/1955	205	36E	35	660 FWL 1980 FSL	32.527520	-103.331100
30025044060000	FORTY ACRES ENERGY LLC	West Eumont Unit #510	4100	OIL	Yates-Seven Rivers-Queen	9/13/1954	10/14/1954	205	36E	35	1980 FWL 660 FNL	32.534850	-103.326760
	FORTY ACRES ENERGY LLC	West Eumont Unit #511	4021	OIL	Yates-Seven Rivers-Queen	10/29/1954	11/24/1954	205	36E	35	1980 FWL 1980 FNL	32.531220	-103.326790
30025044070000	FORTY ACRES ENERGY LLC	West Eumont Unit #513	4050	OIL	Yates-Seven Rivers-Queen	1/1/1955	1/24/1955	205	36E	35	990 FWL 1650 FNL	32.532130	-103.329990
30025044080000	MCDONNOLD OPERATING INCORPORATED	BAY-FEDERAL 3	4070	PLUGOIL	Plugged	12/8/1954	1/6/1955	205	36E	35	660 FWL 660 FNL	32.534850	-103.331040
30025044090000	OXY USA INC	LW WHITE NCT B TRACT A #1	3860	PAOW	Plugged	11/27/1937	12/29/1937	205	36E	35	660 FEL 660 FSL	32.523960	-103.318150
30025044090001	OXY USA INC	LW WHITE NCT B TRACT A #1	3895	P&A	Plugged	6/6/1938		202	36E	35	990 FEL 660 FSL	32.523960	-103.318150
30025044090002	OXY USA INC	LW WHITE NCT B TRACT A #1	3895	P&A	Plugged	3/8/1957	+	205	36E	35	960 FEL 660 FSL		-103.318150
30025044100000	OXY USA INC	LW WHITE NCT B TRACT A #3	3850	PLUGOIL	Plugged	1/15/1955	2/15/1955	205	36E	35	1980 FEL 660 FSL		-103.322430
30025044110000	FORTY ACRES ENERGY LLC	West Eumont Unit #517	3820	JIO	Yates-Seven Rivers-Queen	2/7/1955	3/9/1955	205	36E	32	1980 FWL 660 F5L	0	-103.326840
30025044110001	FORTY ACRES ENERGY LLC	West Eumont Unit #517	3850	lio	Yates-Seven Rivers-Queen	1/27/1996	3/20/1996	205	36E	35	1980 FWL 660 FSL		-103.326840
30025044120000	FORTY ACRES ENERGY, LLC	West Eumont Unit #528	4214	DERRICK	W on Comp, Yates-Seven Rivers-Queen	4/13/1955	-	202	36E	35	660 FWL 660 FSL	-	-103.331120
30025044130000	FORTY ACRES ENERGY LLC	West Eumont Unit #502	4109	OIL	Yates-Seven Rivers-Queen	10/14/1937	11/4/1937	205	36E	32	660 FEL 1980 FNL	32.531220	-103.318150
30025044140000	FORTY ACRES ENERGY LLC	West Eumont Unit #508	3850	OIL	Yates-Seven Rivers-Queen	8/8/1938	9/14/1938	205	36E	35	960 FEL 660 FNL	32.534850	-103.318150
30025044140001	FORTY ACRES ENERGY LLC	West Eumont Unit #508	3850	GAS	Yates-Seven Rivers-Queen	01/01/1801	01/01/1801	205	36E	35	990 FEL 660 FNL	32.534850	-103.318150
30025044150000	FORTY ACRES ENERGY LLC	West Eumont Unit #520	3960	OIL	Yates-Seven Rivers-Queen	5/18/1955	6/14/1955	205	36E	35	2310 FEL 1980 FNL	32.531220	-103.323500
30025044160000	FORTY ACRES ENERGY LLC	West Eumont Unit #521	3921	OIL	Yates-Seven Rivers-Queen	6/7/1955	6/28/1955	205	36E	35	2310 FEL 660 FNL	32.534850	-103.323500
30025044170000	FORTY ACRES ENERGY LLC	West Fumont Unit #501	3860	lio	Vates-Seven Rivers-Dueen	9/2/1937	10/6/1937	205	36F	35	330 FFI 1650 FSI	-	-103 317080
30025044180000	HENDRIX JOHN H CORPORATION	IDA A WHITE 2	3900	PLUGOIL	Pluseed	3/8/1955	4/4/1955	205	36F	35	2310 FFI 1650 FSI	32.526640	-103 323500
30025044210000	XTO ENERGY INCORPORATED	REII -STATE E 1	3850	II IGOII	Personal	3/16/1937	4/16/1937	305	36F	36	1980 FWI 660 FCI		-103 309580
30025044230000	XTO ENERGY INCORPORATED	REIL-CTATE E 2	3848	DILIGOIL	Disposid	A/8/1037	5/1/1937	200	365	35	1080 EMI 1080 ESI		103 3005 80
30025044230001	XTO ENERGY INCORPORATED	BELL-STATE E 2	3848	086	Votes Cause Disease Oregan	ACCT IOIL	icer it ie	200	305	36	1000 FWL 1000 FCI	37 537530	103 3005 80
30025044240000	XTO ENERGY INCORPORATED	BELL-STATE F 3	3849	10	Gravhirg-San Andres	3/24/1937	4/21/1937	200	36F	36	1980 FWI 1980 FNI	-	-103.303580
30025044260000	XTO ENERGY INCORPORATED	REII -STATE E S	3857	PLIGOIL	Discoold	5/15/1937	6/8/1937	205	365	35	660 EWI GENESI	32 523000	103 313860
30025044220000	XTO ENERGY INCORPORATED	BELL-CTATE E.	2000	1000	Constitute Can Andrea	1/25/1030	2/22/1020	300	300	30	CEO EN 1000 FC		103 313060
30023044270000	ATO ENERGY INCOMPORATED	DELL-SIAIE F D	3033	100	Grayburg-San Andres	1/25/1938	4	202	30E	95	660 FWL 1980 FSL		-103.313860
30025044260000	VIO ENERGY INCORPORATED	SELL-SIAIR F /	3822	PLUGUIL	Flugged	3/16/1938	4	202	36E	30	660 FWL 1980 FNL	_	-103.313860
30025044280003	XTO ENERGY INCORPORATED		2050	100	Grayburg-San Andres	19/7/198/	2/10/1988	200	305	36	CEO ENVI SEO ENI	32.531220	-103.313860
20025045220000	CHENCON CONTRACTOR	2017111	2000	1001110	Control Page Street	1000112100	+	507	200	3	COOL WE COOLINE	32.334040	103.313000
30025045220000	CHEVRON US A INCORPORATED	SIAIELS	385/	PLUGOIL	Plugged	10/15/1936	+	212	305	0	660 FWL 1980 FNL	_	-103.310030
30023043230000	CHEVROIN U.S.A. INCURPORATED	SIAIE L4	3850	PLUGUL	Mugged	11/15/1936	7	215	30E	٥	PPD FWL /250 FSL	-	-103.310030
30025085540000	CITATION OIL & GAS CORPORATION	SIAIEMZ	385/	OIL	Yates-Seven Rivers-Queen	3/13/1937	5/13/1937	215	35E	-	660 FEL 3300 FNL	-	-103.314320
30025085550000	CITATION OIL & GAS CORPORATION	STATE M 3	3857	OIL	Yates-Seven Rivers-Queen	3/14/1937	4/28/1937	215	35E	1	960 FEL 660 FNL	0	-103.314320
30025082320001	CHAILON OIL & GAS LORPORATION	CAIDIDA CTATE D 1	385/	SPO	Tates-Seven Kivers-Queen	12/1/2006	12/4/2006	215	355	1,	1000 Fell 560 FNL	-	-103.314320
30025083300000	HEGWER FRME I IND	ENDORA-SIAIE D.	4212	OSHO	DIT	2/11/1930	3/8/1930	217	355	1 :	1980 FWL 1980 FNL	32.495220	-103.339980
30025087030000	SHELL OIL COMPANY	STATE G 2	3854	PLUGOIL	Plugged	11/26/1936	-	215	36F	2	660 FWI 4620 FSI	6	-103 310030
30025127200000	CITATION OIL & GAS CORPORATION	STATE 1	3873	IIO	Vates-Seven Rivers-Dueen	8/5/1937	-	215	35F	1	990 FFI 2310 FSI	-	-103 315390
30025127200001	CITATION OIL & GAS CORPORATION	STATE L 1	3873	GAS	Yates-Seven Rivers-Queen	12/7/2000	12/15/2000	215	35E	1	990 FEL 2310 FSL	+	-103.315390
30025206060000	BRITISH AMERICAN OIL PRODUCING CO TH	NEW MEXICO STATE F 1	10820	PLUGOIL	Plugged	11/7/1964	12/26/1964	215	35E	4	660 FWL 1902 FNL	32.516880	-103.378540
30025206870000	HAMMON JAKE L	STATE E-8321 1	11529	PLUGOIL	Plugged	7/5/1964	11/5/1964	215	35E	4	660 FWL 3222 FNL	32.513250	-103.378540
30025210170000	GULF OIL CORPORATION	NEW MEXICO STATE F 2	10817	OIL	Wolfcamp	12/26/1964	2/20/1965	215	35E	4	1980 FWL 1902 FNL	32.516900	-103.374260
30025211820000	WARRIOR INCORPORATED	STATE WE I" 32 2"	11675	PLUGOIL	Plugged	2/22/1965	5/21/1965	205	36E	32	1980 FEL 560 FSL	32.523780	-103.373870
30025211820001	WARRIOR INC	STATE WE I" 32 2"	11675	PLUGOIL	Plugged	3/21/1981	5/15/1981	202	36E	32	1980 FEL 560 FSL	32.523780	-103.373870
30025217790000	HAMMON JAKE L	UNION-STATE 1	11470	PLUGGAS	Plugged	5/26/1966	8/1/1966	205	36E	30	660 FEL 1980 FNL	32.545860	-103.386760
30025217790001	XERIC OIL & GAS CORPORATION	UNION STATE 1	11470	TA	Temp Abanddoned	8/19/1996		202	36E	30	660 FEL 1980 FNL	32.545860	-103.386760
30025219010000	WESTERN OIL PRODUCER	STATE M 1	11467	DRY	Dry	10/29/1966	-	205	36E	32	660 FWL 1980 FNL	0	-103.382470
30025219010001	WESTERN OIL PRODUCERS INCORPORATED	STATE M 1	12625	GAS	p)naged	10/4/1971	12/16/1971	202	36E	32	660 FWL 1980 FNL		-103.382470
30025239430000	FINLEY RESOURCES INCORPORATED	WARRIOR" STATE 1"	3980	PLUGOIL	Plugged	12/4/1971	3/27/1972	215	35E	2	1980 FEL 3226 FNL	32.513200	-103.335750
30025240630000	WESTERN OIL PRODUCERS INCORPORATED	TANZA-STATE 1	12644	PLUG	Plugged	3/17/1972	5/14/1973	205	36E	32	660 FWL 1650 FSL	32.526730 -103.382480	103.382480
30025241530000	LANEXCO INC	STATE J 1	12640	DRY	Dry	5/28/1972	7/21/1972	20S	36E	59	1980 FWL 1650 FSL	32.541260 -103.378180	103.378180

LANEXCO INCORPORATED	STATE JU COM I	12640	CAS	MOTOW	0057/57/0	200 401 404	-	300	67	1980 FWL 1650 FSL	-	001010101
WARRI	WARRIOR" STATE 2"	4002	PLUGOIL	Piugged	6/14/1972	7/1/1972	215	35E	7	1980 FEL 4545 FNL	32.509570	-103.335720
STA	STATE 3	4000	roc	Location	10/8/1972	10/23/1972	215	35E	7	1980 FEL 660 FSL	32.502480	-103.335660
West Eumont Unit #209	Unit #209	4000	OIL	Yates-Seven Rivers-Queen	7/22/1972	9/1/1972	215	35E	2	1980 FEL 1906 FNL	32.516830	-103.335780
West Eumont Unit #210	Unit #210	4112	OIL	Yates-Seven Rivers-Queen	4/2/1973	4/17/1973	215	35E	2	2310 FWL 2970 FNL	32.513900	-103.338890
West Eumont Unit #215	Jnit #215	4190	DERRICK	W on Comp, Yates-Seven Rivers-Queen	6/26/1974	7/30/1974	215	35E	2	1980 FWL 660 FNL	32.520250	-103.339960
LEA /407/ STATE 6	ATE 6	4000	PLUGOIL	Plugged	10/18/1974	10/31/1974	215	35E	7	990 FWL 990 FNL	32.519350	-103.343170
LW WHITE A 1	A1	4000	PLUGOIL	Plugged	2/8/1977	3/9/1977	215	35E	2	1980 FEL 660 FNL	32.520250	-103.335810
PEDERAL D#12	#12	4123	PLUGUIL	Plugged	12/12/19//	3/11/19/8	507	365	17	330 FEL 990 FNL	32.548580	103 384230
WIISON STATE 1	TE 1		PLUGGAS	Plugged	3/12/1979	4/5/1979	205	36E	32	2310 FWL 1650 FNL	32.532190	-103.377110
STATE 'E' 8913 2	132		PLUGGAS	Plugged	4/8/1980	9/12/1980	205	36E	20	1830 FWL 2100 FSL	32.557060	-103.378690
STATE WE B" 6"	9.	3360	PLUGGAS	Plugged	1/13/1980	2/19/1980	215	35E	1	1980 FWL 780 FNL	32.519970	-103.322960
West Eumont Unit #113	it #113	3470	GAS	Yates-Seven Rivers-Queen	1/5/1980	2/11/1980	215	35E	1	1980 FWL 3420 FNL	32.512710	-103.322900
West Eumont Unit #113	#113	3470	GAS	Yates-Seven Rivers-Queen	12/15/1997	12/26/1997	215	35E	1	1980 FWL 3420 FNL	32.512710	-103.322900
ENDURA 2		4050	DRY	Dry	2/21/1980	4/24/1980	215	35E	11	1980 FWL 660 FNL	32.498840	-103.339970
West Eumont Unit #611	#611	4850	JIN DI	Yates-seven Rivers-Queen Diseased	12/9/1980	2/22/1980	202	36F	27	1980 FEL 1980 FSL	32.542100	-103.343840
West Furnont Unit #612	#612	4518	OIL	Vates-Seven Rivers-Otteen	8/29/1980	11/10/1980	205	365	27	1980 FEL 660 FSL	32.538470	-103,339590
STATE WEI 32' 3	3	-	PLUGGAS		12/10/1980	3/16/1981	205	36E	32	1980 FEL 1980 FSL	32.527630	-103.373870
WHITE LR '34' 2	2		JNK	Junked	12/13/1980	1/12/1981	205	36E	34	1980 FEL 1980 FSL	32.527540	-103.339660
West Eumont Unit #414	414	4396	OIL	Yates-Seven Rivers-Queen	4/3/1981	6/10/1981	205	36E	34	1980 FWL 330 FNL	32.535750	-103.343840
West Eumont Unit #418	4418	4106	OIL	Yates-Seven Rivers-Queen	2/12/1981	4/29/1981	205	36E	34	1960 FEL 1980 FSL	32.527540	-103.339600
West Eumont Unit #415	415	3970	GAS	Yates-Seven Rivers-Queen	1/18/1982	2/17/1982	205	36E	32	660 FEL 1980 FNL	32.531290	-103.369590
OSUDO STATE 1		15495	DRY	Dry	10/18/1982	1/21/1983	205	36E	31	760 FEL 1980 FNL	32.531270	-103.387080
BURNIN RUBBER STATE		+	GAS	Morrow	6/3/2004	1/27/2004	205	36E	31	760 FEL 1980 FNL	32.531270	-103.387080
DIVINE 29 STATE 1	****	+	PLUGGAS	Plugged	2/12/1982	1/14/1983	202	36t	67	1980 FEL 660 FSL	32.538540	-103.373880
CINICE-MONUMENT SOU WI-15	WI-164	4255	INJECT	Injection-Grayburg-San Andres	3/12/198/	6/5/198/	202	305	30	791 EM 3222 EM	32.528460	103 309580
PINICE-INCINCINCINCINCINCINCINCINCINCINCINCINCI	617	3750	FLUGUIL	Vator-Count Bluere-Dugen	11/7/1990	3/2/1991	200	365	36	1820 FWL 3222 FINE	32 532470	-103,303040
SHELL 'E' STATE COM 3	3	3800	DRY	Dry	8/8/1991	3/30/1992	215	36E	9	690 FWL 3500 FNL	32.512560	-103,309940
OXY TIGER FEDERAL C 1	1		PLUGGAS	Piugged	6/5/1997	8/21/1997	205	36E	21	1650 FWL 1650 FNL	32.561310	-103.362120
OXY TIGER FEDERAL 1			DHSO&G	Plugged	3/9/1998	2/25/1999	205	36E	21	1650 FWL 1650 FNL	32.561310	-103.362120
ARCO HALL STATE 3	m	11934	PLUGGAS	Plugged	6/12/1999	8/28/1999	205	36E	3	990 FWL 1980 FSL	32.556730	-103.378210
KF 4 STATE 1			GAS	Morrow	4/27/2005	8/11/2005	215	35E	4	990 FEL 660 FSL	32.502550	-103.366760
MONUMENT STATE	E1	4090	P&A	Plugged	4/4/2005	9/16/2005	205	36E	34	390 FEL 660 FNL	32.534850	-103.334450
OSUDO 32 STATE COM 1		11750	GAS	Morrow	5/1/2007	8/13/2007	202	36E	32	1100 FEL 1980 FSL	32.527700	-103.371020
OSUDO 32 STATE COM 2		11670	GAS	Morrow	3/13/2008	5/31/2008	205	36E	32	660 FEL 1175 FNL	32.533510	-103.369600
OSUDO 29 STATE 2		11600	GAS	Morrow	8/22/2007	11/11/2007	202	36E	53	1025 FEL 1300 FNL	32.547700	-103.370770
OSUDO 33 STATE COM 1		11560	GAS	Morrow	5/16/2008	8/29/2008	205	36E	33	660 FWL 1160 FNL	32.533540	-103.365310
PALOMA 20 STATE COM 1		11400	GAS	Morrow	6/13/2008	8/10/2008	20S	36E	20	960 FEL 660 FSL	32.553080	-103.369590
PALOMA '28' FEDERAL COM 1		11450	GAS	Morrow	1/17/2008	6/3/2008	205	36E	28	660 FWL 1830 FNL	32.546230	-103.365310
KF 4 STATE COM 3		11896	PLUG	Plugged	6/29/2008	2/18/2009	215	35E	4	1780 FEL 3732 FNL	32.511900	-103.369340
PALOMA 21 FEDERAL	C1	11300	DRY	Dry	10/26/2008	11/28/2008	205	36E	21	660 FWL 660 FSL	32.553070	-103.365310
PALOMA '28' STATE COM 2		11600	GAS	Morrow	7/30/2008	9/16/2008	205	36E	28	660 FWL 660 FSL	32.538540	-103.365310
CATTLEMAN 4 STATE 3		11556	PLUG	Plugged	9/12/2008	11/22/2008	215	35E	4	1720 FWL 660 FNL	32.520310	-103.375110
CATTLEMAN 4 STATE 3	TATE 3	11556	PLUGOIL	Plugged	10/15/2009	1/11/2010	215	35E	4	1720 FWL 660 FNL	32.520310	-103.375110
OSUDO 33 STATE COM 2		11635	GAS	Morrow	11/11/2008	1/12/2009	205	36E	33	660 FWL 660 FSL	32.524070	-103.365300
WHITE WING 3 STATE 1		11650	GAS	Morrow	6/17/2009	8/8/2009	215	35E	3	660 FWL 660 FNL	32.520370	-103.361440
West Eumont Unit #114	Jnit #114	4500	LOC-IN	Location			215	35E	1	1310 FWL 1285 FSL	32.504174	-103.325047

30025442050000	FORTY ACRES ENERGY, LLC	West Eumont Unit #116	4500	LOC-INJ	Location			215	35E	1	160 FWL 250 FSL	32.501342	32.501342 -103.328778
30025442060000	FORTY ACRES ENERGY, LLC	West Eumont Unit #117	4500	LOC-INJ	Location			215	35E	1	1310 FWL 250 F5L	32.501342	32.501342 -103.325050
30025442070000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #211	4466	N	Yates-Seven Rivers-Queen	2/6/2018		215	35E	2	1345 FEL 1185 FNL	32.518967	-103.333644
30025442080000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #212	4499	2	Yates-Seven Rivers-Queen	3/27/2018	The second second	215	35E	2	2580 FEL 1185 FNL	32.518967	32.518967 -103.337650
30025442090000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #213	4500	N	Yates-Seven Rivers-Queen	2/20/2018		215	35E	2	2620 FEL 2330 FNL	32.515821	32.515821 -103.337782
30025442100000	FORTY ACRES ENERGY, LLC	WEST EUMONT UNIT #214	4466	N	Yates-Seven Rivers-Queen	3/8/2018	15 Page 12 12 12 12 12 12 12 12 12 12 12 12 12	215	35E	2	1335 FEL 2485 FNL	32.515394	-103.333614
30025442540000	FORTY ACRES ENERGY, LLC	West Eumont Unit #417	4411	OIL	Yates-Seven Rivers-Queen	1/20/2018	3/1/2018	205	36E	34	1980 FEL 660 FSL	32.524035	32.524035 -103.339565
30025454590000	FORTY ACRES ENERGY, LLC	West Eumont Unit #527	4500	LOC-INJ	Location			205	36E	35	2460 FWL 2595 FSL	32.528722	32.528722 -103.325159
30025454790000	FORTY ACRES ENERGY, LLC	West Eumont Unit #522	4500	LOC-INJ	Location			205	36E	56	1313 FWL 10 FSL	32.536790	32.536790 -103.328872
30025454800000	FORTY ACRES ENERGY, LLC	West Eumont Unit #523	4500	LOC-INJ	Location			205	36E	56	2481 FWL 10 FSL	32.536791	32.536791 -103.325084
30025454810000	FORTY ACRES ENERGY, LLC	West Eumont Unit #524	4500	LOC-INJ	Location			205	36E	35	2495 FWL 1350 FNL	32.533054	32.533054 -103.325042
30025454820000	FORTY ACRES ENERGY, LLC	West Eumont Unit #525	4500	LOC-INJ	Location			205	36E	35	1670 FWL 1340 FNL	32.533080	32.533080 -103.327717
30025454830000	FORTY ACRES ENERGY, LLC	West Eumont Unit #526	4500	LOC-INJ	Location			205	36E	35	1290 FWL 2530 FNL	32.529810	32.529810 -103.328953
30025454840000	FORTY ACRES ENERGY, LLC	West Eumont Unit #218	4500	DERRICK	Drilling	2/23/2019		215	35E	2	2580 FEL 85 FNL	32.521990	32.521990 -103.337648
30025454900000	FORTY ACRES ENERGY, LLC	West Eumont Unit #216	4154	W on Comp	W on Comp, Yates-Seven Rivers-Queen	1/31/2019		215	35E	7	2080 FEL 565 FNL	32.520671	32.520671 -103.336027
30025454910000	FORTY ACRES ENERGY, LLC	West Eumont Unit #217	4250	W on Comp	W on Comp, Yates-Seven Rivers-Queen	2/14/2019		215	35E	2	1950 FEL 3135 FNL	32.513608	32.513608 -103.335611
30025XXXX10000	FORTY ACRES ENERGY, LLC	West Eumont Unit #219	4500	LOC-INJ	Location			215	35E	2	1400 FWL & 85 FNL	32.521901	32.521901 -103.341906
30025XXXX20000	FORTY ACRES ENERGY, LLC	West Eumont Unit #416	4500	LOC-INJ	Location			205	36E	33	15 FEL & 2530 FNL	32.52967	-103.350355
30025XXXX30000	FORTY ACRES ENERGY, LLC	West Eumont Unit #419	4500	LOC-INJ	Location			205	36E	33	60 FEL & 1400 FNL	32.532801	32.532801 -103.350484
30025XXXX40000	FORTY ACRES ENERGY, LLC	West Eumont Unit #420	4500	LOC-INJ	Location			202	36E	33 1	1240 FEL & 1175 FNL	32.53343	-103.354308
30025XXXX50000	FORTY ACRES ENERGY, LLC	West Eumont Unit #421	4500	LOC-INJ	Location			205	36E	33	20 FEL & 20 FNL	32.536572	32.536572 -103.350362
30025XXXX60000	FORTY ACRES ENERGY, LLC	West Eumont Unit #422	4500	LOC-INJ	Location			205	36E	33	1240 FEL & 40 FNL	32.536551	32.536551 -103.354648