# State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Director Oil Conservation Division



December 16, 2019

### POOL/LEASE COMMINGLING

### **Administrative Order PLC-605**

Apache Corporation
Attention: Reesa Fisher

303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705

Pursuant to your application received on August 27, 2019, Apache Corporation ("Operator") is hereby authorized to surface commingle oil and gas production and off-lease measure from the pools, wells, and associated leases identified in Exhibit A and incorporated by reference into this Order. The wells are located in Section 20, Township 21 South, Range 37 East, NMPM, Lea County, New Mexico.

Production for each well shall be allocated using well testing. Each well test shall consist of a time period with a duration of greater than or equal to 24 hours in which the oil and gas production from the well being tested shall flow into its own dedicated three-phase separator where the production stream shall be separated into three independent streams and each stream shall be measured individually before commingling.

Additional gas gathered from process equipment after commingling shall be measured and allocated to each well based on the individual well's production.

The commingled oil production from the wells shall be measured either by a lease automatic custody transfer ("LACT") meter or by a run ticket mutually agreed upon by Operator and the oil transporter. The measurement and sell of the commingled oil production shall occur at the respective central tank battery ("CTB") described in Exhibit A.

The commingled gas production from the wells shall be measured at the CTB using a custody transfer meter except when the gas pipeline is experiencing problems at which time the commingled gas production from the wells shall be measured using the appropriate meters.

Operator may add subsequently drilled wells that produce from the approved pools within the project areas by submitting a Sundry Notice C-103 to the Engineering Bureau in Santa Fe at OCD.engineer@state.nm.us.

Administrative Order PLC-605 Apache Corporation December 16, 2019 Page 2 of 2

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10(C)(4)(g) NMAC.

The allocation meters shall be calibrated in accordance with Division Rule 19.15.12.10(C)(2) NMAC.

This administrative order supersedes Administrative Order PC-1146, issued June 21, 2005. This order adds additional pools to this commingling operation.

Adrienne Sandoval

Director

AS/dm

cc: OCD - Engineering Bureau

OCD - Hobbs District Office

## State of New Mexico Energy, Minerals and Natural Resources Department

### **Exhibit A**

Administative Order: PLC-605

Date: 12/16/19

Operator: Apache Corporation
Central Tank Battery: Dayton Hardy Battery

Central Tank Battery Location: Section 20, Township 21 South, Range 37 East

|   | Pools            |                                   |                  |
|---|------------------|-----------------------------------|------------------|
| Pool Name                               | <b>Pool Code</b> | Pool Name                         | <b>Pool Code</b> |
| PENROSE SKELLY; GRAYBURG                | 50350            | <b>BLINEBRY OIL AND GAS (OIL)</b> | 6660             |
| <b>EUMONT; YATES-7 RVRS-QUEEN (OIL)</b> | 22800            | PADDOCK                           | 49210            |
| <b>TUBB OIL AND GAS (OIL)</b>           | 60240            | WANTZ; ABO                        | 62700            |
| DRINKARD                                | 19190            |                                   |                  |

### Leases

Fee (N/2 SE Sec 20-T21S-R37E)

| Wells        |                       |           |                  |       |  |  |  |
|--------------|-----------------------|-----------|------------------|-------|--|--|--|
| Well API     | Well Name             | Pool Code | Location         | Train |  |  |  |
| 30-025-09927 | Dayton Hardy 1        | 50350     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-09927 | Dayton Hardy 1        | 22800     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-06688 | Dayton Hardy 2        | 60240     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-06688 | <b>Dayton Hardy 2</b> | 19190     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-06688 | Dayton Hardy 2        | 6660      | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-06689 | <b>Dayton Hardy 3</b> | 49210     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-36963 | <b>Dayton Hardy 4</b> | 50350     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-37027 | <b>Dayton Hardy 5</b> | 50350     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-36964 | <b>Dayton Hardy 6</b> | 50350     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-36965 | <b>Dayton Hardy 7</b> | 50350     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-40078 | <b>Dayton Hardy 9</b> | 60240     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-40078 | <b>Dayton Hardy 9</b> | 62700     | Sec 20-T21S-R37E |       |  |  |  |
| 30-025-40078 | <b>Dayton Hardy 9</b> | 19190     | Sec 20-T21S-R37E |       |  |  |  |