

PHIC7-191209-C-107B 1374

Revised March 23, 2017

RECEIVED: 12/9/19	REVIEWER:	TYPE: PC	APP NO: pDM1935356844
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** Hilcorp Energy Company **OGRID Number:** 372171  
**Well Name:** San Juan 27-4 Unit 139N & San Juan 27-4 Unit 59N **API:** 3003930438 & 3003930475  
**Pool:** Blanco Mesaverde & Basin Dakota **Pool Code:** 72319 & 71599

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
 NSL       NSP (PROJECT AREA)       NSP (PRORATION UNIT)       SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
 DHC     CTB     PLC     PC     OLS     OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
 WFX     PMX     SWD     IPI     EOR     PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A.  Offset operators or lease holders  
 B.  Royalty, overriding royalty owners, revenue owners  
 C.  Application requires published notice  
 D.  Notification and/or concurrent approval by SLO  
 E.  Notification and/or concurrent approval by BLM  
 F.  Surface owner  
 G.  For all of the above, proof of notification or publication is attached, and/or,  
 H.  No notice required

FOR OCD ONLY	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Nick Kunze

Print or Type Name

Signature

12/9/2019  
Date

(713)209-2400  
Phone Number

nkunze@hilcorp.com  
e-mail Address

District I  
1625 N. French Drive, Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised August 1, 2011

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Hilcorp Energy Company

OPERATOR ADDRESS: 382 Road 3100, Aztec, NM 87410

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_  
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

San Juan 27-4 Unit 139N - 3003930438  
San Juan 27-4 Unit 59N - 3003930475  
**(A) POOL COMMINGLING**  
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Blanco Mesaverde (72319)				
Basin Dakota (71599)				

(2) Are any wells producing at top allowables?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No.  
(4) Measurement type:  Metering  Other (Specify)  
(5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Pool Name and Code.  
(2) Is all production from same source of supply?  Yes  No  
(3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
(4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**  
Please attach sheets with the following information

(1) Complete Sections A and E.

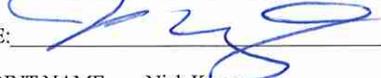
**(D) OFF-LEASE STORAGE and MEASUREMENT**  
Please attached sheets with the following information

(1) Is all production from same source of supply?  Yes  No  
(2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**  
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.  
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Area Operations Manager DATE: 12/9/2019

TYPE OR PRINT NAME Nick Kunze TELEPHONE NO.: (713) 209-2400

E-MAIL ADDRESS: nkunze@hilcorp.com

"As Drilled Plat"

DISTRICT I  
1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised October 12, 2005

DISTRICT II  
1301 W. Grand Avenue, Artesia, N.M. 88210

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
FEB 05 2008

Submitted to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87506

Bureau of Land Management

WELL LOCATION AND ACREAGE DEDICATION PLAT

RCVD JUN 24 '09  
AMENDED REPORT  
OIL CONS. DIV.

<sup>1</sup> API Number 30-039-30475	<sup>2</sup> Pool Code 72319,	<sup>3</sup> Pool Name Blanco - MESA VERDE	DIST. 3
<sup>4</sup> Property Code 7452	<sup>5</sup> Property Name SAN JUAN 27-4 UNIT		<sup>6</sup> Well Number 59 N
<sup>7</sup> GRID No. 14538	<sup>8</sup> Operator Name BURLINGTON RESOURCES O&G CO LP		<sup>9</sup> Elevation 7163'

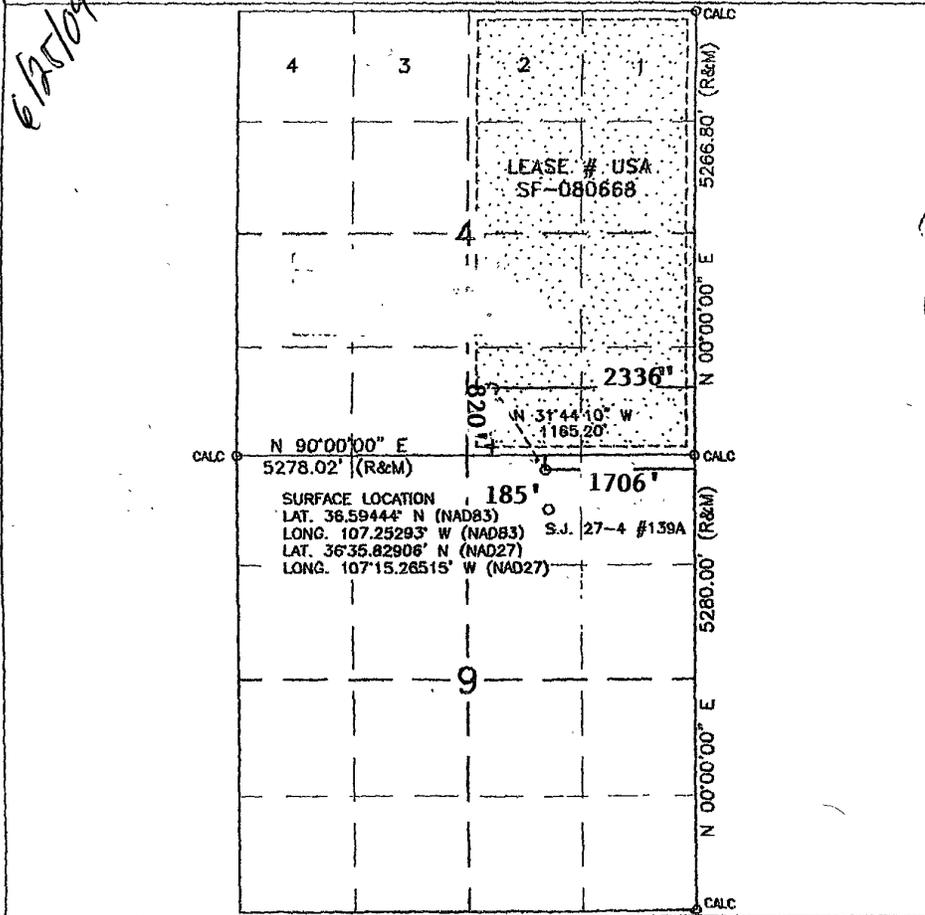
<sup>10</sup> Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	27N	4W		185'	NORTH	1706'	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	4	27N	4W		820'	SOUTH	2336'	EAST	RIO ARRIBA

<sup>12</sup> Dedicated Acres 319.20 Acres - (E/2)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No. RCVD JUN 19 '09 OIL CONS. DIV.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION DIST. 3

Handwritten notes: 6/15/09



**17 OPERATOR CERTIFICATION**  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner or a compulsory pooling order heretofore entered by the division.

Signature: *Jamie Goodwin* Date: 06/15/2009  
Printed Name: **Jamie Goodwin**

**18 SURVEYOR CERTIFICATION**  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **APRIL 3, 2008**  
Signature and Seal of Professional Surveyor: *David R. Russell*

**DAVID R. RUSSELL**  
REGISTERED PROFESSIONAL LAND SURVEYOR  
NEW MEXICO  
10201

Certificate Number: **10201**

Handwritten initials: *by*

DISTRICT I  
1325 N. French Dr., Hobbs, N.M. 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised October 12, 2005

DISTRICT II  
1301 W. Grand Avenue, Artesia, N.M. 88210

"AS DRILLED PLAT"

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT III  
1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-039-30438		<sup>2</sup> Pool Code 72319/71599		<sup>3</sup> Pool Name Blanco MESA VERDE/ Basin Dakota	
<sup>4</sup> Property Code 7452		<sup>5</sup> Property Name SAN JUAN 27-4 UNIT			<sup>6</sup> Well Number 139 N
<sup>7</sup> OGRID No. 14538		<sup>8</sup> Operator Name BURLINGTON RESOURCES O&G CO LP			<sup>9</sup> Elevation 7167'

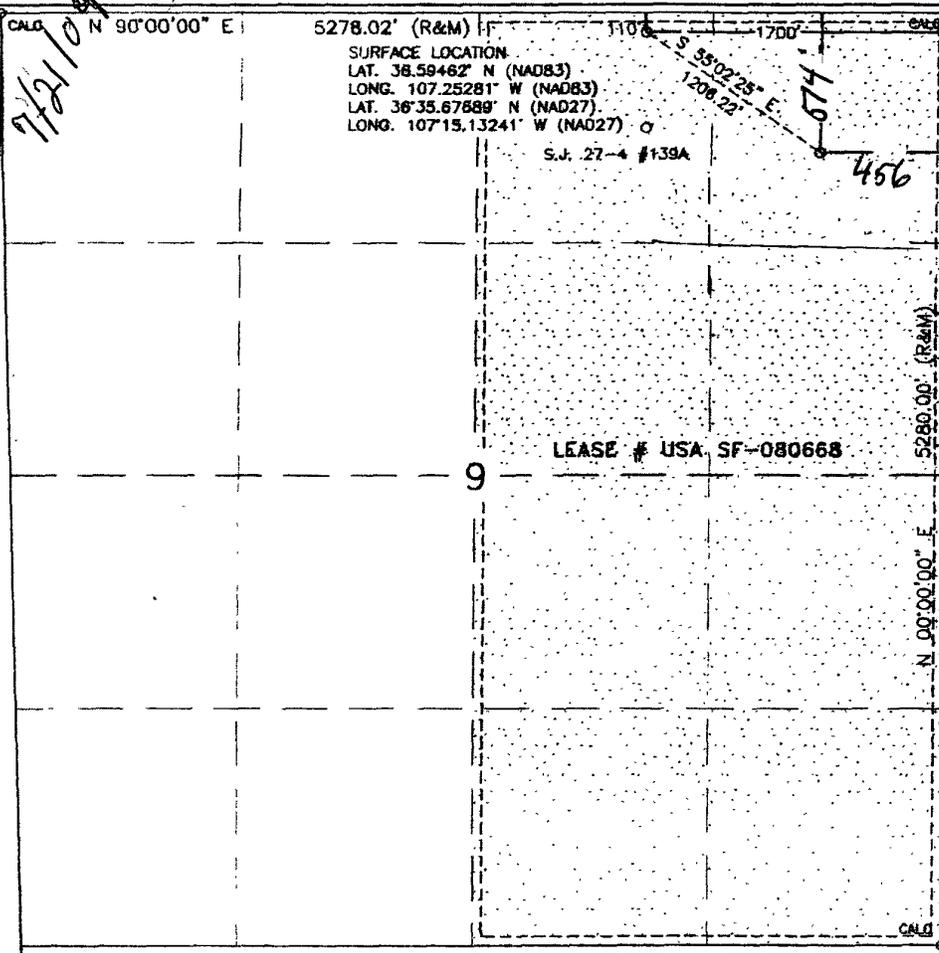
<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	9	27N	4W		110'	NORTH	1700'	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	9	27N	4W		574	NORTH	456	EAST	RIO ARRIBA
<sup>12</sup> Dedicated Acres 320.00 Acres - (E/2)			<sup>13</sup> Joint or Infill		<sup>14</sup> Consolidation Code		<sup>15</sup> Order No. RCVD JUL 2 '09 OIL CONSV. DIV.		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION DIST. 3



**17 OPERATOR CERTIFICATION**  
 I hereby certify that the information contained hereto is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner or a compulsory pooling order heretofore entered by the division.  
 Signature: *Patsy Clugston* Date: 7/1/09  
 Printed Name: Patsy Clugston

**18 SURVEYOR CERTIFICATION**  
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  
 Date of Survey: APRIL 3, 2006  
 Signature and Seal of Professional Surveyor: *David R. Russell*  
 DAVID R. RUSSELL  
 Registered Professional Land Surveyor  
 Certificate Number: 10201

B 7/21



WELL INFORMATION

Well Name	API#	Pool	S-T-R	FNL/FSL	FEL/FWL	Lease Number	Agreement Number	Permits	Gravity	BTU	Est Daily Gas Rate	Est Daily Oil/Cond
San Juan 27-4 Unit 139N	30-039-30438	Basin Dakota/Blanco Mesaverde	Sec. 09, T27N, R04W	110' FNL	1700' FEL	NMSF080668			0.653	1130.40	103.70	0.16
San Juan 27-4 Unit 59N	30-039-30475	Blanco Mesaverde	Sec. 09, T27N, R04W	185' FNL	1706' FEL	NMSF080668			0.696	1204.50	87.90	0.09



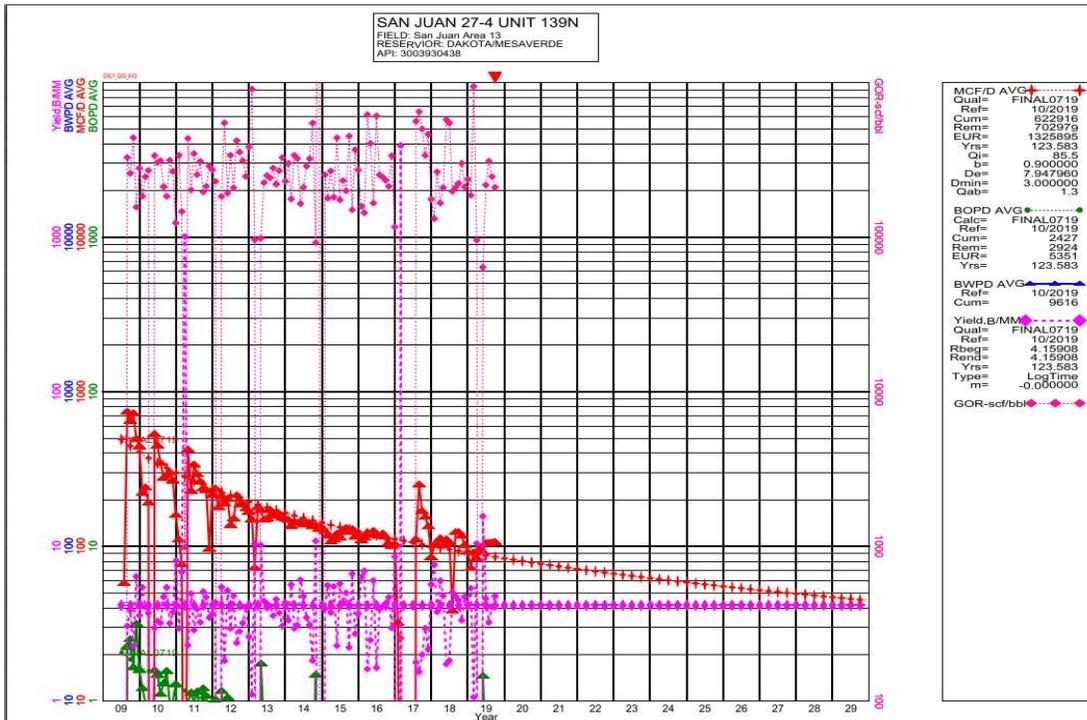
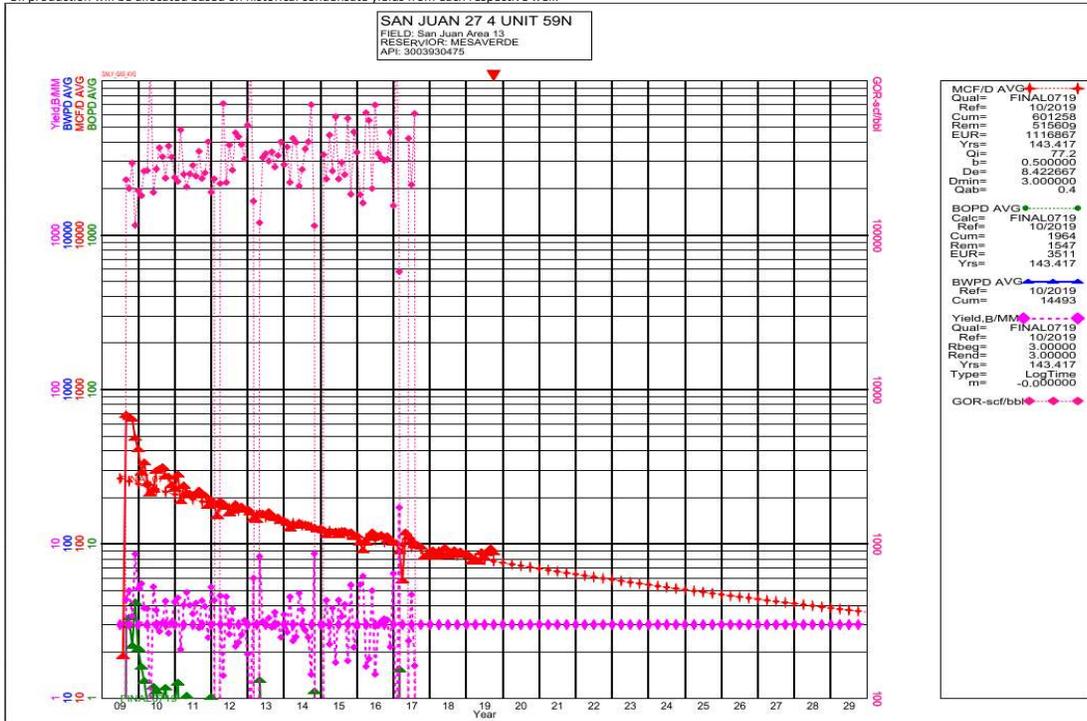
Well	San Juan 27-4 Unit 139N	San Juan 27-4 Unit 59N
Formation	Basin Dakota/Blanco Mesaverde	Blanco Mesaverde
<b>Gas Production (mcf)</b>		
May	92.6	89.4
June	107	83.5
July	102.8	85.8
August	104.3	91.3
September	108.8	89.2
October	106.7	88.1

Well	San Juan 27-4 Unit 139N	San Juan 27-4 Unit 59N
Formation	Basin Dakota/Blanco Mesaverde	Blanco Mesaverde
<b>Water (bbls)</b>		
May	24.7	13.3
June	24.7	13.3
July	24.7	13.3
August	24.7	13.3
September	24.7	13.3
October	24.7	13.3

Well	San Juan 27-4 Unit 139N	San Juan 27-4 Unit 59N
Formation	Basin Dakota/Blanco Mesaverde	Blanco Mesaverde
<b>Condensate Production (bbls)</b>		
May	4.9	2.7
June	4.9	2.7
July	4.9	2.7
August	4.9	2.7
September	4.9	2.7
October	4.9	2.7

San Juan 27-4 Unit 59N and 139N Oil Allocation Procedure

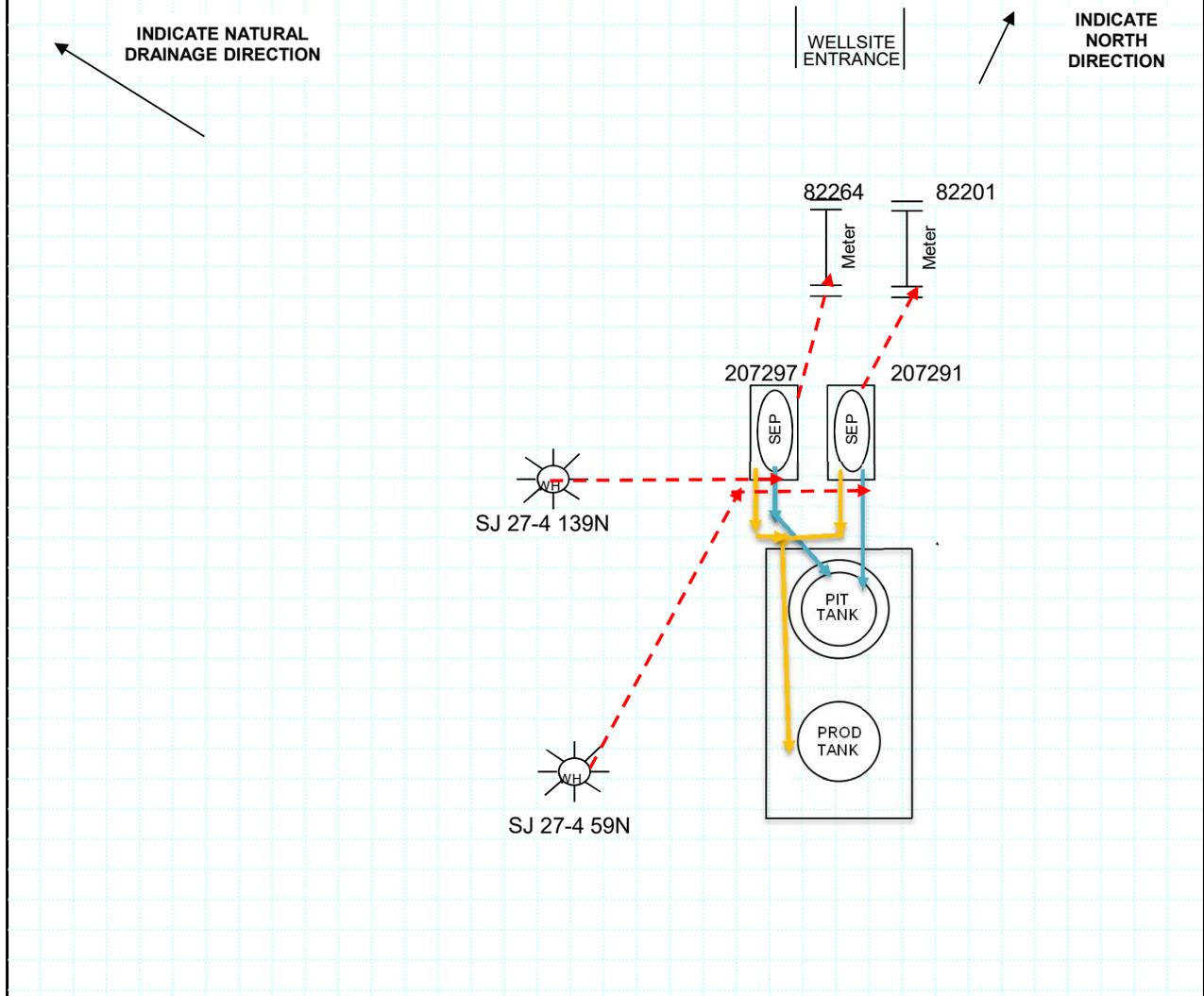
Oil production will be allocated based on historical condensate yields from each respective well.



Well	Yield (bbl/MM)	Remaining Reserves (MMcf)	% Oil Allocation
San Juan 27-4 Unit 59N	3.00	515,609	35%
San Juan 27-4 Unit 139N	4.15	702,979	65%

<b>HILCORP ENERGY SITE SECURITY PLAN - SITE DIAGRAM</b>				NAME: Trevor Coleman	
				DATE: 11/27/19	
WELL / SITE NAME:	San Juan 27-4 UNIT 139N	LEGAL DESCR (U-S-T-R):			
API No.:	3003930438	PRODUCING ZONE(S):	MESA VERDE / Dakota		
LEASE No.:	SF-080668	LATITUDE:	36.594611	LONGITUDE:	107.252211
FOOTAGES:	110' FNL & 1700' FEL	COUNTY:	San Juan	STATE:	NM

Comments: This shows the Oil Production Commingle



**DRAWING NOT TO SCALE**  
**UNDERGROUND LINES ARE ESTIMATES.**  
**DO NOT USE THIS DIAGRAM FOR LINE EXCAVATION.**

WELLSITE ENTRANCE

This Site is subject to-  
 The Hilcorp Energy Company San Juan Site Security Plan for Sale of Oil and Gas, Production Policy.

The Site Security Plans are Located At:  
 Hilcorp Energy Company  
 382 Road 3100  
 Aztec, NM 87410

Per BLM : Condensate Tanks - Indicate Sales and Drain Valves sealed closed during production; Equalizer and Overflow Valves sealed closed during sales.  
 Per SPCC : Water Tanks - Indicate drain valves .

SALES	DRAIN	EQUALIZER	PROD TANK	WTR TANK	PIT TANK	PUMPING UNIT	RTU	Above ground piping, size, and direction of flow 3"
OVERFLOW	TRUCK LOADING	SEP	U/G STRG TK	LUBE OIL TK	TRANSFORMER	COMP	CP	Below ground piping, size, and direction of flow 3"
		METER						Below ground electrical line ----- E -----

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF080668

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 27-4 UNIT 59N

9. API Well No.  
30-039-30475

10. Field and Pool or Exploratory Area  
BLANCO MESAVERDE

11. County or Parish, State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
HILCORP ENERGY COMPANY  
Contact: TAMMY JONES  
E-Mail: tajones@hilcorp.com

3a. Address  
1111 TRAVIS  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 505.324.5185

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T27N R4W Mer NMP NWNE 185FNL 1706FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy requests to surface commingle existing oil production from the San Juan 27-4 Unit 139N and San Juan 27-4 Unit 59N. Attached is the site facility diagram and oil allocation procedure. Oil production will be allocated based on historical condensate yields from each respective well.

OIL SURFACE COMMINGLE ALLOCATION:  
SAN JUAN 27-4 UNIT 59N - 35%  
SAN JUAN 27-4 UNIT 139N - 65%

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #494949 verified by the BLM Well Information System For HILCORP ENERGY COMPANY, sent to the Farmington**

Name (Printed/Typed) TAMMY JONES Title OPERATIONS/REGULATORY TECH-SR.

Signature (Electronic Submission) Date 12/09/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

Form 3160-5  
(June 2015)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF080668

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SAN JUAN 27-4 UNIT 139N

9. API Well No.  
30-039-30438

10. Field and Pool or Exploratory Area  
BLANCO MV/BASIN DK

11. County or Parish, State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
HILCORP ENERGY COMPANY  
Contact: TAMMY JONES  
E-Mail: tajones@hilcorp.com

3a. Address  
1111 TRAVIS  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 505.324.5185

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 9 T27N R4W Mer NMP NWNE 110FNL 1700FEL

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Hilcorp Energy requests to surface commingle existing oil production from the San Juan 27-4 Unit 139N and San Juan 27-4 Unit 59N. Attached is the site facility diagram and oil allocation procedure. Oil production will be allocated based on historical condensate yields from each respective well.

OIL SURFACE COMMINGLE ALLOCATION:  
SAN JUAN 27-4 UNIT 59N - 35%  
SAN JUAN 27-4 UNIT 139N - 65%

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #494951 verified by the BLM Well Information System  
For HILCORP ENERGY COMPANY, sent to the Farmington**

Name (Printed/Typed) TAMMY JONES	Title OPERATIONS/REGULATORY TECH-SR.
Signature (Electronic Submission)	Date 12/09/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***



November 21, 2019

New Mexico Oil Conservation Division  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

Re: Ownership for Surface Commingling

Ladies and Gentlemen:

This letter serves as confirmation that all working, royalty and overriding royalty interests and percentages are identical between the following wells located in Township 27 North, Range 4 West, Section 21, Rio Arriba County, New Mexico:

- San Juan 27-4 Unit #139N (API: 3003930438)
- San Juan 27-4 Unit #059N (API: 3003930475)

Both locations are in the San Juan 27-4 Unit and as referenced in Order # R-12867 are exempt from re-notification to interest owners. If you have any questions or concerns regarding this matter, please do not hesitate to contact me at the email or number provided below.

Regards,

Hilcorp Energy Company

A handwritten signature in blue ink that reads 'Charles Creekmore'.

Charles E. Creekmore  
Division Landman – San Juan Basin  
(832) 839-4601  
[ccreekmore@hilcorp.com](mailto:ccreekmore@hilcorp.com)