Revised March 23, 2017

RECEIVED:	12/13/19	REVIEWER:	TYPE: OLM	APP NO: pDM1936440448

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY



- Geological & Engineer 1220 South St. Francis Drive, Sa	ring Bureau –
ADMINISTRATIVE APPLICA	ATION CHECKLIST
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APP REGULATIONS WHICH REQUIRE PROCESSING AT	PLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
Applicant: CHEVRON USA INC Vell Name: HH SO 8 P2	OGRID Number: 4323 API: 30-015-43935
OOI: PURPLE SAGE; WOLFCAMP (GAS)	Pool Code: 98226
SUBMIT ACCURATE AND COMPLETE INFORMATION RECINDICATED BI 1) TYPE OF APPLICATION: Check those which apply for	ELOW
A. Location – Spacing Unit – Simultaneous Dedica	
B. Check one only for [1] or [1] [1] Commingling - Storage - Measurement DHC CTB PLC PC [11] Injection - Disposal - Pressure Increase - Er WFX PMX SWD IPI	
2) NOTIFICATION REQUIRED TO: Check those which ap A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval by E. Notification and/or concurrent approval by	owners Owners Application Content Complete
F. Surface ownerG. For all of the above, proof of notification orH. No notice required	publication is attached, and/or,
B) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete to understand that no action will be taken on this applications are submitted to the Division.	to the best of my knowledge. I also
Note: Statement must be completed by an individual	with managerial and/or supervisory capacity.
	11/25/2019
LAURA BECERRA	Date
Print or Type Name	(420) 607 7665
	(432) 687-7665 Phone Number
_	

LBECERRA@CHEVRON.COM

e-mail Address



Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, TX 79706
Tel 432.687.7665
LBecerra@Chevron.com

November 25, 2019

Oil Conservation Division 1220 S. St. Francis Drive Santa Fe, NM 87505

Re: Application for Off-Lease Measurement – Oil and Gas

To whom it may concern,

Chevron U.S.A. Inc. respectfully requests administrative approval for Off-Lease Measurement, Sales & Storage for oil and gas from Chevron's Hayhurst New Mexico Sec. 9 Central Tank Battery located in the SW corner of Sec. 9, T26S-R27E, Lat: 32.052397, Long: 104.200833 (NAD 83). This site will measure all fluid streams flowing from the following pads, a list of wells is attached to this request:

HH SO 8 P2 wells 5H,6H, 13H, 14H, 21H & 22H (Pkg 2) HH SO 8 5 FED 003 wells 1H-6H (Pkg 5) HH SO 17 20 FED 002 wells 1H-6H (Pkg 6) HH SO 8 5 FED 004 wells 1H-6H (Pkg 7) HH SO 17 20 FED 001 wells 1H-6H (Pkg 8)

Oil and gas will be measured at the CTB. Oil will be measured using a LACT meter for both pipeline sales and trucking. Gas will be measured utilizing an orifice meter at the discharge of the CTB. C-102s for all wells connected to this battery and facility diagram are included with this notification.

I have attached the Administrative Application checklist, facility diagram, C-102s for referenced wells and proof of notice to interest owners. Should you need additional information, please give me a call at (432) 687-7665 or LBecerra@Chevron.com.

Sincerely,

Laura Becerra Regulatory Specialist

Midcontinent BU

<u>District I</u> 1625 N. French Drive, Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Road, Aztec, NM 87410 <u>District IV</u> 1220 S. St Francis Dr, Santa Fe, NM

87505

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-107-B Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICA	ATION FOR SURFACE (COMMINGLING	(DIVERSE	OWNERSHIP)				
OPERATOR NAME:	Chevron USA Inc.							
OPERATOR ADDRESS:	-							
APPLICATION TYPE:								
☐ Pool Commingling ☐ Lease	Commingling Pool and Lease Cor	nmingling	Storage and Measur	rement (Only if not Surface	e Commingled)			
LEASE TYPE:	e 🗌 State 🛛 Feder	ral						
	sting Order? Yes No If unagement (BLM) and State Land				ingling			
		L COMMINGLINGS with the following in						
(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes			
		_						
		-						
		 						
		<u> </u> 						
(2) Arg cmy walls 1:	t top allowables?							
 (2) Are any wells producing at top allowables?								
		SE COMMINGLINGS with the following in						
(1) Pool Name and Code. (2) Is all production from same source of supply?								
(C) POOL and LEASE COMMINGLING								
Please attach sheets with the following information								
(1) Complete Sections A and E.								
(D) OFF-LEASE STORAGE and MEASUREMENT Please attached sheets with the following information								
(1) Is all production from same source of supply? Yes No								
(2) Include proof of notice to	all interest owners.							
(E) ADDITIONAL INFORMATION (for all application types) Please attach sheets with the following information								
(1) A schematic diagram of fa	cility, including legal location.	o with the following in	MOI IIIMUUUII					
(2) A plat with lease boundari	es showing all well and facility locati Vell Numbers, and API Numbers.	ons. Include lease numbe	ers if Federal or Sta	ate lands are involved.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.								
SIGNATURE:	TT .	TLE:Permitting Spec	ialist	DATE:12	2/5/2019			
TYPE OR PRINT NAME	Laura Becerra		TEI	LEPHONE NO.: (432)	687-7665			
E MAII ADDRESS. I	Dagama @Chayman agan							

Form 3160-5 FORM APPROVED UNITED STATES (June 2015) OMB NO. 1004-0137 DEPARTMENT OF THE INTERIOR Expires: January 31, 2018 BUREAU OF LAND MANAGEMENT 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS NMNM118108 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM138618 8. Well Name and No. HH SO 8 P2 5H 1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other Name of Operator LAURA BECERRA API Well No. Contact: CHEVRON USA INC 30-015-43935 E-Mail: LBECERRA@CHEVRON.COM 3a. Address 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 6301 DEAUVILLE BLVD Ph: 432-687-7665 PURPLE SAGE; WOLF CAMP (GAS MIDLAND, TX 79706 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 17 T26S R27E Mer NMP NWNW 255FNL 960FWL EDDY COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize □ Deepen ☐ Production (Start/Resume) ■ Water Shut-Off Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing □ Reclamation ■ Well Integrity □ Subsequent Report □ Casing Repair ☐ New Construction ☐ Recomplete **⋈** Other Off-Lease Measuremen ☐ Final Abandonment Notice ☐ Change Plans ☐ Plug and Abandon □ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Chevron USA respectfully requests approval for Off-Lease Measurement, Sales & Storage for oil and gas from Chevron's Hayhurst New Mexico Sec. 9 Central Tank Battery located in the SW corner of Sec. 9, T26S-R27E, Lat: 32.052397, Long: 104.200833 (NAD 83). This site will measure all fluid streams flowing from the following pads, a list of wells is attached to this request: HH SO 8 P2 wells 5H,6H, 13H, 14H, 21H & 22H (Pkg 2) HH SO 8 5 FED 003 wells 1H-6H (Pkg 5) HH SO 17 20 FED 002 wells 1H-6H (Pkg 6) HH SO 8 5 FED 004 wells 1H-6H (Pkg 7) HH SO 17 20 FED 001 wells 1H-6H (Pkg 8) Oil and gas will be measured at the CTB. Oil will be measured using a LACT meter for both pipeline

14. I hereby certify that the foregoing is true and correct. Electronic Submission #493694 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Carlsbad					
Name (Printed/Ty	pped) LAURA BECERRA	Title REGULATORY SPECIALIST			
Signature	(Electronic Submission)	Date	11/25/2019		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By		Title		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

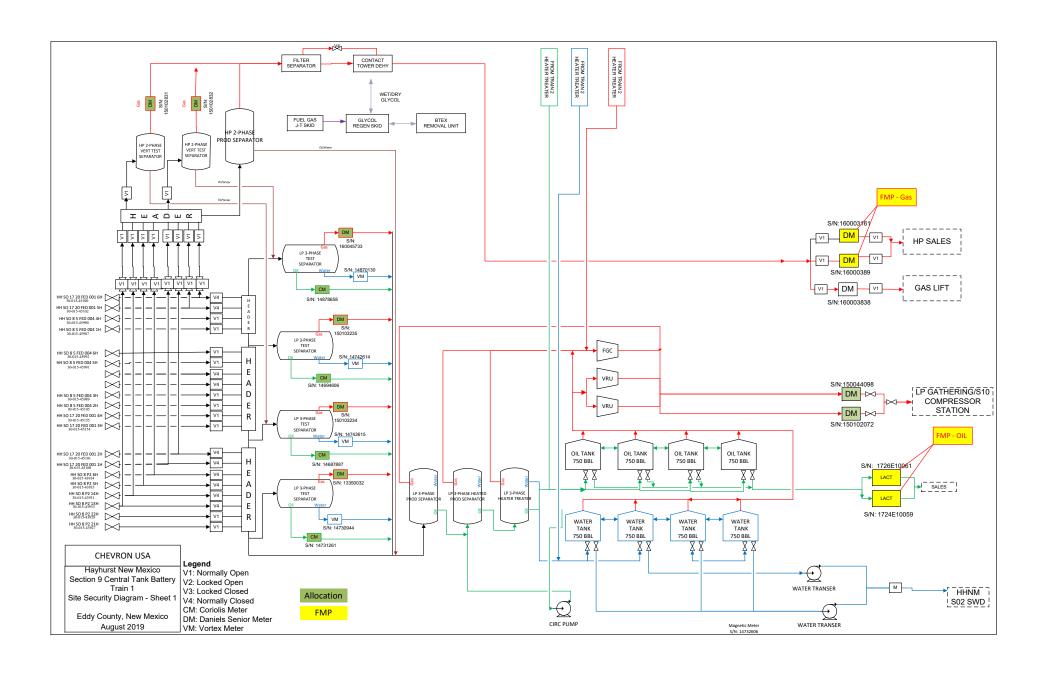
(Instructions on page 2)

Additional data for EC transaction #493694 that would not fit on the form

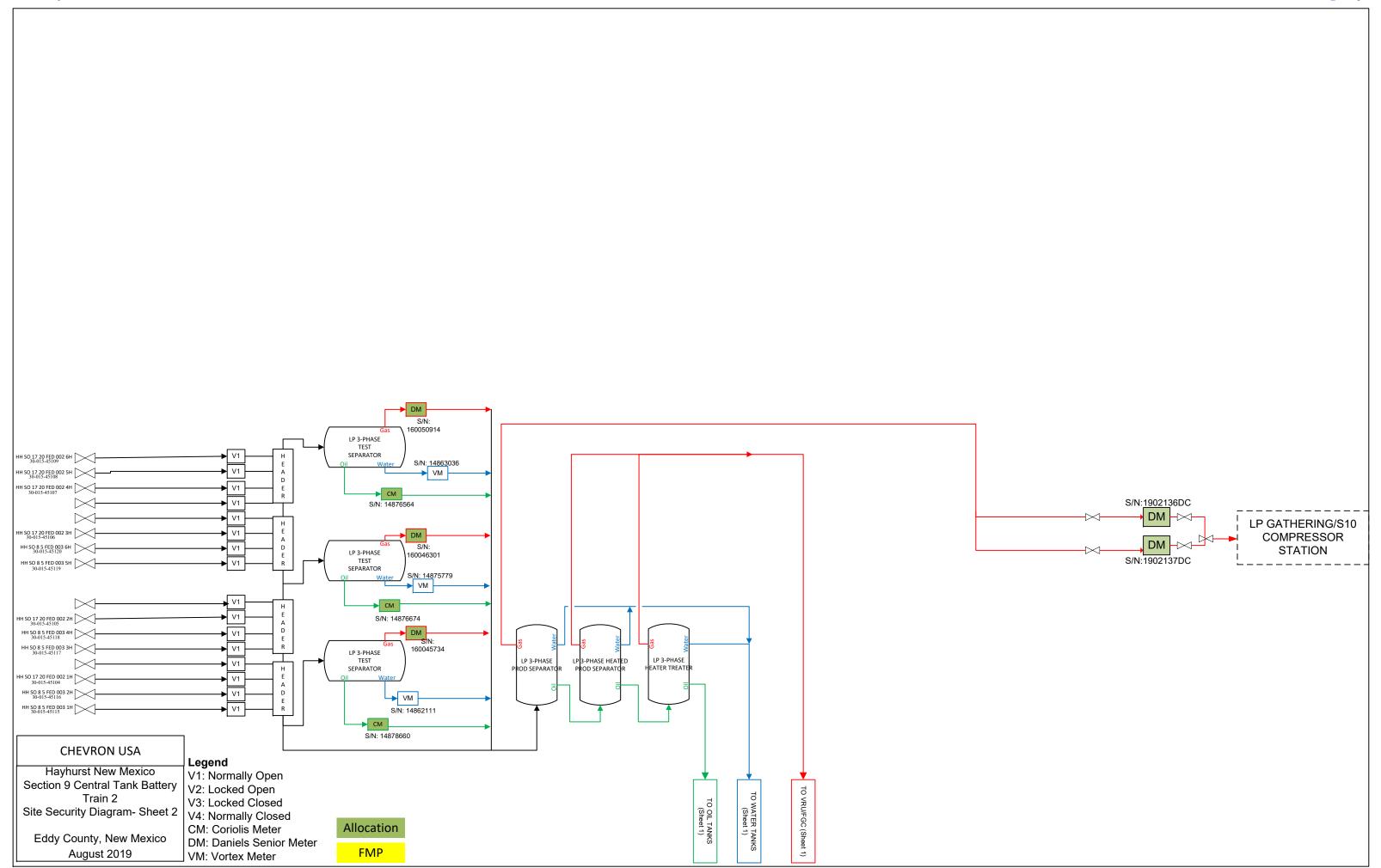
32. Additional remarks, continued

sales and trucking, gas will be measured utilizing an orifice meter at the discharge of the CTB.

Well plats for all wells connected to this battery and facility diagram are also attached to this request.



Received by OCD: 12/13/2019 12:54:46 PM



NMNM 138618 - COMM AGREEMENT WELLS

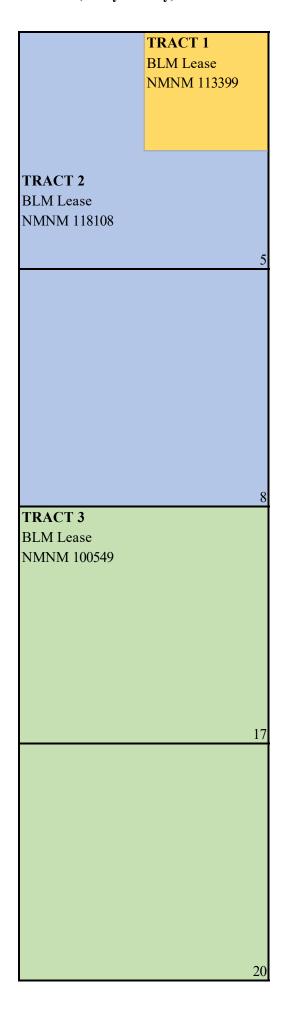
PKG						
NUMBER	API	WELL NAME	WELL#	LEASE No.	WELL LOCATION	
2	30-015-43935	HH SO 8 P2	5H	NMNM 118108	NWNW	255' FNL 960' FWL
2	30-015-43934	HH SO 8 P2	6H	NMNM 118108	NWNW	280' FNL 960' FWL
2	30-015-43933	HH SO 8 P2	13H	NMNM 118108	NWNW	305' FNL 960' FWL
2	30-015-43931	HH SO 8 P2	14H	NMNM 118108	NWNW	330' FNL 960' FWL
2	30-015-43927	HH SO 8 P2	21H	NMNM 118108	NWNW	205' FNL 960' FWL
2	30-015-43928	HH SO 8 P2	22H	NMNM 118108	NWNW	230' FNL 960' FWL
5	30-015-45115	HH SO 8 5 FED 003	1H	NMNM 100549	NENW	629' FNL 2,308' FWL
5	30-015-45116	HH SO 8 5 FED 003	2H	NMNM 100549	NENW	604' FNL 2,308 FWL
5	30-015-45117	HH SO 8 5 FED 003	3H	NMNM 100549	NENW	579' FNL 2,309 FWL
5	30-015-45118	HH SO 8 5 FED 003	4H	NMNM 100549	NENW	554' FNL 2,309 FWL
5	30-015-45119	HH SO 8 5 FED 003	5H	NMNM 100549	NENW	529' FNL 2,310 FWL
5	30-015-45120	HH SO 8 5 FED 003	6H	NMNM 100549	NENW	504' FNL 2,310 FWL
6	30-015-45104	HH SO 17 20 FED 002	1H	NMNM 100549	NWNE	212' FNL 1,725 FEL
6	30-015-45105	HH SO 17 20 FED 002	2H	NMNM 100549	NWNE	212' FNL 1,700 FEL
6	30-015-45106	HH SO 17 20 FED 002	3H	NMNM 100549	NWNE	212' FNL 1,675 FEL
6	30-015-45107	HH SO 17 20 FED 002	4H	NMNM 100549	NWNE	212' FNL 1,650 FEL
6	30-015-45108	HH SO 17 20 FED 002	5H	NMNM 100549	NWNE	212' FNL 1,625 FEL
6	30-015-45109	HH SO 17 20 FED 002	6H	NMNM 100549	NWNE	212' FNL 1,600 FEL
7	30-015-45987	HH SO 8 5 FED 004	1H	NMNM 100549	NWNE	783' FNL 1,584 FEL
7	30-015-45988	HH SO 8 5 FED 004	2H	NMNM 100549	NWNE	783' FNL 1,559' FEL
7	30-015-45989	HH SO 8 5 FED 004	3H	NMNM 100549	NWNE	783' FNL 1,534' FEL
7	30-015-45990	HH SO 8 5 FED 004	4H	NMNM 100549	NWNE	783' FNL 1,509' FEL
7	30-015-45991	HH SO 8 5 FED 004	5H	NMNM 100549	NWNE	783' FNL 1,484' FEL
7	30-015-45992	HH SO 8 5 FED 004	6H	NMNM 100549	NWNE	783' FNL 1,459' FEL
8	30-015-45100	HH SO 17 20 FED 001	1H	NMNM 118108	SESW	330' FSL 1,873' FWL
8	30-015-45101	HH SO 17 20 FED 001	2H	NMNM 118108	SESW	305' FSL 1,873' FWL
8	30-015-45154	HH SO 17 20 FED 001	3H	NMNM 118108	SESW	280' FSL 1,873' FWL
8	30-015-45155	HH SO 17 20 FED 001	4H	NMNM 118108	SESW	255' FSL 1,873' FWL
8	30-015-45102	HH SO 17 20 FED 001	5H	NMNM 118108	SESW	230' FSL 1,872' FWL
8	30-015-45103	HH SO 17 20 FED 001	6H	NMNM 118108	SESW	205' FSL 1,872' FWL

HH SO 8 5 FED 003 1H, 2H, 3H, 4H, 5H, 6H HH SO 8 P2 5H, 6H, 13H, 14H, 21H, 22H Sections 5, 8, 17, 20,

Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

TRACT 1 NE/4 Sec 5 160 Acres	
	5
	8
	17
	17
	NE/4 Sec 5

HH SO 8 5 FED 003 1H, 2H, 3H, 4H, 5H, 6H HH SO 8 P2 5H, 6H, 13H, 14H, 21H, 22H Sections 5, 8, 17, 20, Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico





Chris Cooper Land Representative Chevron North America Exploration and Production Company (a division of Chevron U.S.A. Inc.) 1400 Smith Street Houston, Texas 77002 Tel 713 372 6778 ChrisCooper@chevron.com

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

November 25, 2019

COG Operating, LLC 600 W. Illinois Ave Midland, TX 79701

RE: HH SO 8 5 FED 003 1H, 2H, 3H, 4H, 5H, 6H

HH SO 8 P2 5H, 6H, 13H, 14H, 21H, 22H

Section 5, 8, 17, 20, Township 26 South, Range 27 East,

N.M.P.M., Eddy County, New Mexico

Dear Interest Owner:

This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a Central Tank Battery & Off-Lease Gas Measurement, Sales, & Storage for the above-mentioned wells.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD's Santa Fe office within 20 days from the date of this letter. The NMOCD address is 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 and the telephone number is 505. 476.3200. If the NMOCD determines the application complies with the applicable regulations and no objections are received, then it will be approved.

Please contact the undersigned at 713.372.6778 should you have any questions or need anything further.

Respectfully,

Chris Cooper

Land Representative

Enclosures



Chris Cooper Land Representative Chevron North America Exploration and Production Company (a division of Chevron U.S.A. Inc.) 1400 Smith Street Houston, Texas 77002 Tel 713 372 6778 ChrisCooper@chevron.com

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

November 25, 2019

COG Operating, LLC 600 W. Illinois Ave Midland, TX 79701

RE:

HH SO 17 20 FED 002 1H, 2H, 3H, 4H, 5H, 6H HH SO 8 5 FED 004 1H, 2H, 3H, 4H, 5H, 6H HH SO 17 20 FED 001 1H, 2H, 3H, 4H, 5H, 6H Section 5, 8, 17, 20, Township 26 South, Range 27 East, N.M.P.M., Eddy County, New Mexico

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Please contact the undersigned at 713.372.6778 should you have any questions or need anything further.

Respectfully,

Chris Cooper

Land Representative

Enclosures

OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

EEhh 8991 0000 09hE 2104

Received by OCD: 12/13/2019 12:54:46 PM Page 13 of 13 CERTIFIED MAILT RECEIPT 4426 J (Domestic Mail Only; No Insurance Coverage Provided) 1244 For delivery information visit our website at www.usps.com PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT 166 Postage Certified Fee 0000 Postmark Return Receipt Fee Here (Endorsement Required) Restricted Delivery Fee 3460 (Endorsement Required) 346 Total Postage & Fees Sent To COG Operating UC W Illinois 7012 Street, Apt. No.; or PO Box No. City, State, ZIP-4 PS Form 3800, August 2006 See Reverse for Instructions