

RECEIVED: 3/26/2018	REVIEWER:	TYPE: SWD	APP NO: PMA 1190855736
-------------------------------	-----------	---------------------	----------------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: SOLARIS WATER MIDSTREAM, LLC **OGRID Number:** 371643
Well Name: Blackmon SWD No.1 **API:** 30-015-xxxxxx
Pool: Proposed: SWD; Devonian-Silurian **Pool Code:** 97869

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

MAR 26 2018 AM 11:03

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☒ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☒ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Ben Stone, Agent

Print or Type Name

Signature

3/23/2018

Date

903-488-9850

Phone Number

ben@sosconsulting.us

e-mail Address



Oil & Gas Accounting • Refraction / Processing Assistance • Oil Field Technical Assistance

March 23, 2018

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Attn: Ms. Heather Riley, Director

Re: Application of Solaris Water Midstream, LLC to permit for salt water disposal in the proposed Blackmon SWD Well No.1, to be located in Section 33, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico.

Dear Ms. Riley,

Please find enclosed form C-108 Application for Authority to Inject, supporting the above-referenced request to permit for disposal, the Blackmon SWD No.1.

Solaris Water Midstream seeks to optimize efficiency, both economically and operationally, of its operations and to offer additional disposal options for operators in southeast New Mexico. Approval of this application is consistent with that goal as well as the NMOCD's mission of preventing waste and protection of correlative rights.

Published legal notice will ran on February 23, 2018 in the Artesia Daily Press and all offset operators and other interested parties have been notified individually. The legal notice affidavit is included herein. This application also includes revisions of a wellbore schematic, area of review maps, affected party plats and other required information for a complete Form C-108. The well is located on private land and minerals with offsetting federal and state minerals. All affected parties have received notice.

I respectfully request that the approval of this salt water disposal well proceed swiftly and if you or your staff requires additional information or has any questions, please do not hesitate to call or email me.

Best regards,

Ben Stone, Partner
SOS Consulting, LLC
Agent for Solaris Water Midstream, LLC


Cc: Application attachment and file

APPLICATION FOR AUTHORIZATION TO INJECT

- I. PURPOSE: ***Salt Water Disposal*** and the application ***QUALIFIES*** for administrative approval.
- II. OPERATOR: ***Solaris Water Midstream, LLC***
ADDRESS: ***701 Tradewinds Blvd., Suite C, Midland, TX 79706***

CONTACT PARTY: ***Agent: SOS Consulting, LLC – Ben Stone (903) 488-9850***
- III. WELL DATA: ***All well data and applicable wellbore diagrams are ATTACHED.***
- IV. ***This is not an expansion of an existing project.***
- V. ***A map is attached*** that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.
- *VI. A tabulation is attached of data on all wells of public record within the area of review which penetrate the proposed injection zone. ***There are NO (0) Wells in the subject AOR which Penetrate the proposed Devonian interval.*** The data includes a description of each well's type, construction, date drilled, location, depth, and a schematic of any plugged well illustrating all plugging detail. ***NO P&A Wells penetrate.***
- VII. ***The following data is ATTACHED*** on the proposed operation, including:
1. Proposed average and maximum daily rate and volume of fluids to be injected;
 2. Whether the system is open or closed;
 3. Proposed average and maximum injection pressure;
 4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
 5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).
- *VIII. ***Appropriate geologic data on the injection zone is ATTACHED*** including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.
- IX. ***Stimulation program – a conventional acid job may be performed to clean and open the formation.***
- *X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted). ***Well Logs will be filed with OCD.***
- *XI. ***There are several water wells/ PODs within one mile of the proposed salt water disposal well. Analyses will be forwarded.***
- XII. ***An affirmative statement is ATTACHED that available geologic and engineering data has been examined and no evidence was found*** of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.
- XIII. ***"Proof of Notice" section on the next page of this form has been completed and ATTACHED. There are 14 offset lessees, operators or mineral owners within ½ mile; offsetting BLM and State minerals - all have been noticed. Location is Private.***
- XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: ***Ben Stone*** TITLE: ***SOS Consulting, LLC agent for Solaris Water Midstream, LLC***

SIGNATURE:  DATE: ***3/23/2018***

E-MAIL ADDRESS: ***ben@sosconsulting.us***

- * If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal:

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

FORM C-108 – APPLICATION FOR AUTHORIZATION TO INJECT (cont.)

III. WELL DATA – *The following information and data is included (See ATTACHED Wellbore Schematic):*

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

- (1) Lease name; Well No., Location by Section, Township and Range; and footage location within the section.
- (2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.
- (3) A description of the tubing to be used including its size, lining material, and setting depth.
- (4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

- (1) The name of the injection formation and, if applicable, the field or pool name.
- (2) The injection interval and whether it is perforated or open-hole.
- (3) State if the well was drilled for injection or, if not, the original purpose of the well.
- (4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.
- (5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE *pursuant to the following criteria is ATTACHED.*

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

- (1) The name, address, phone number, and contact party for the applicant;
- (2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;
- (3) The formation name and depth with expected maximum injection rates and pressures; and,
- (4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.



WELL SCHEMATIC - PROPOSED Blackmon SWD Well No.1

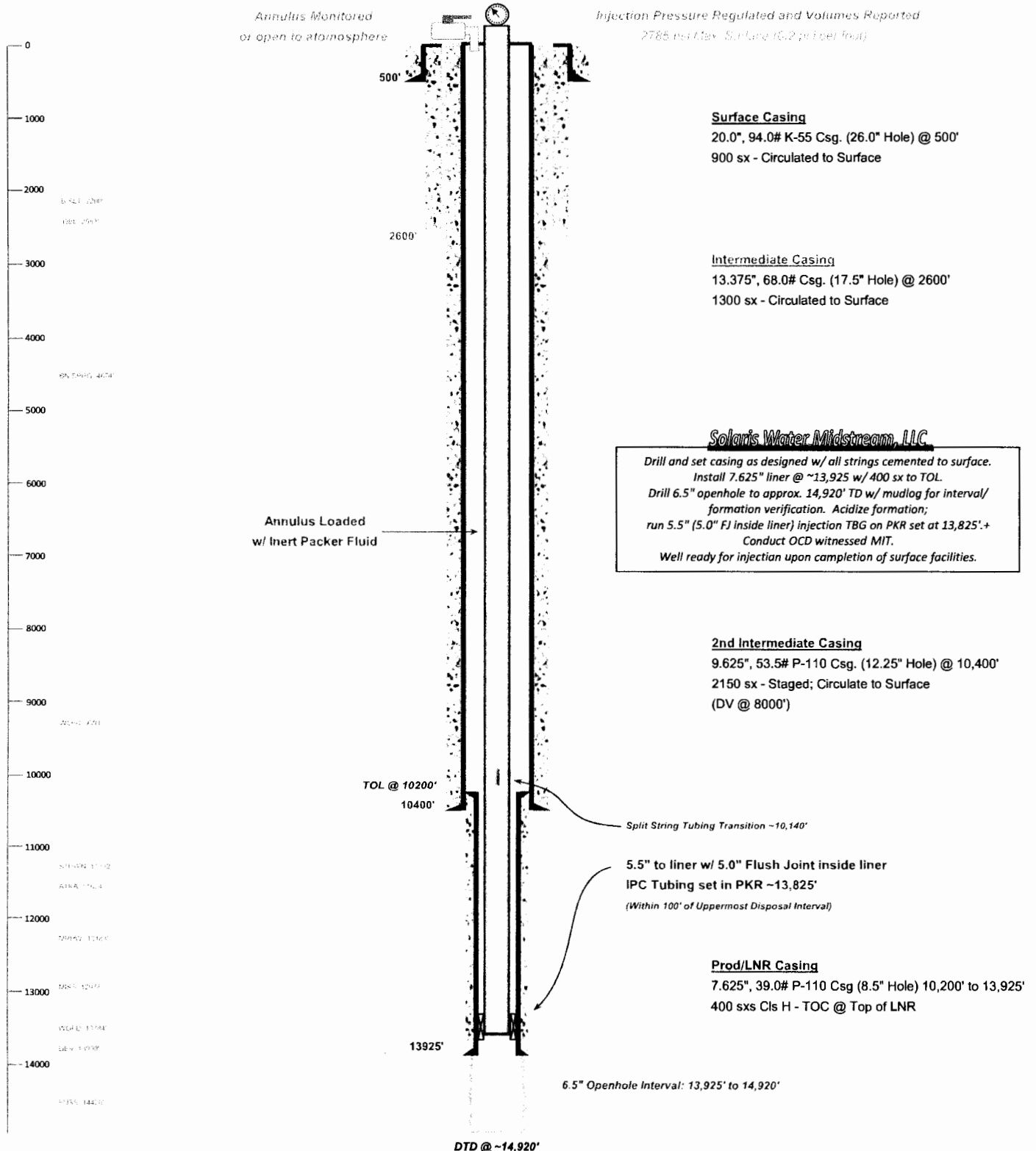
API 30-015-xxxxx

285' FNL & 298' FWL, SEC.33-T23S-R28E
EDDY COUNTY, NEW MEXICO

SWD; Devonian-Silurian (97869)

Spud Date: 5/15/2018

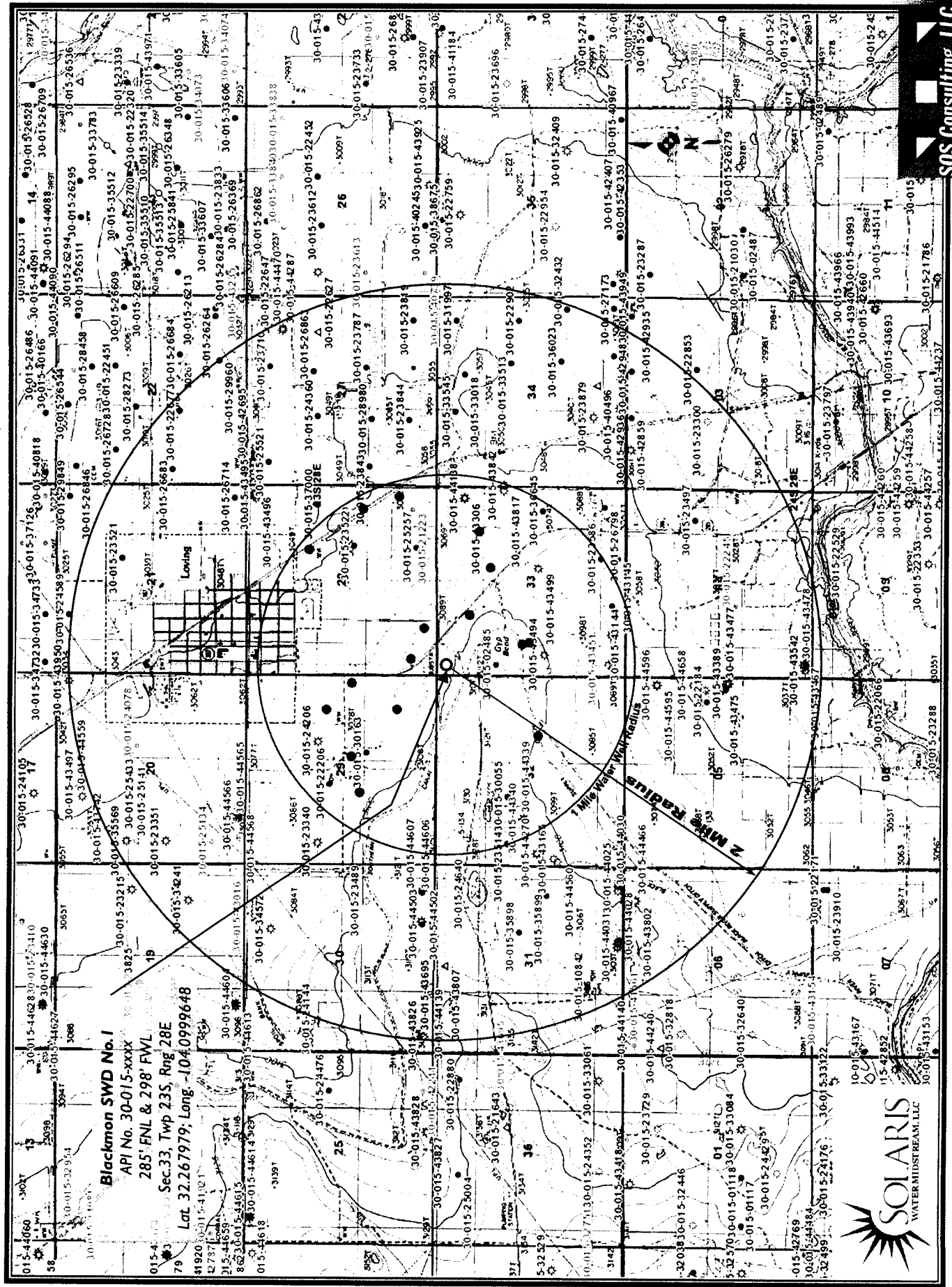
SWD Config Dt: 7/01/2018



Drawn by: Ben Stone, 3/08/2018

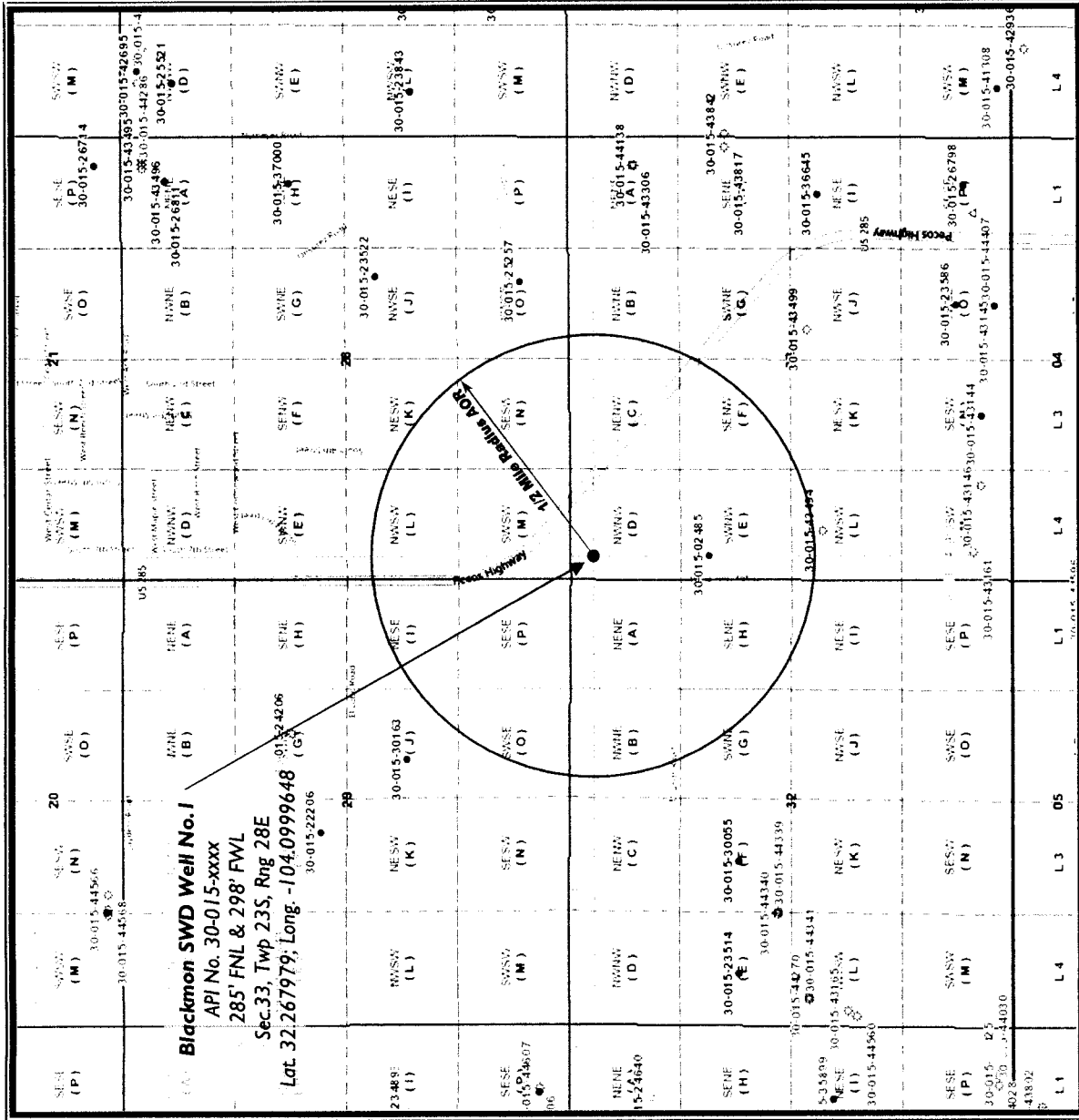
Blackmon SWD No.1 - Area of Review / 2 Miles

(Attachment to NMOCD Form C-108 - Item V)

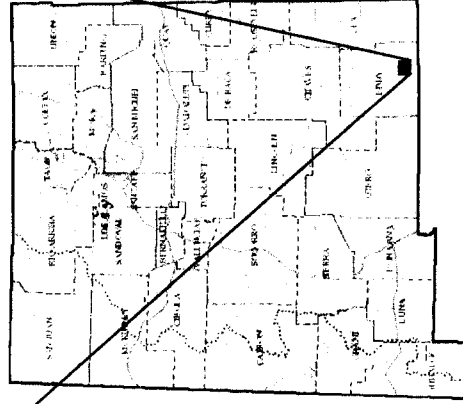
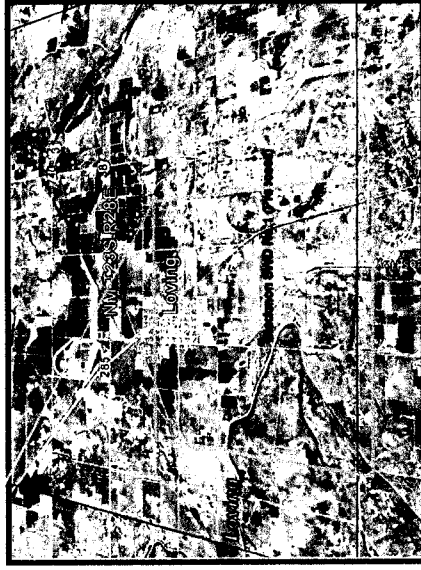


Blackmon SWD Well No.1 - Area of Review / Overview Map

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



~0.12 miles S/SW of Loving, NM



Eddy County, New Mexico



C-108 - Item VI

Area of Review Well Data

**THERE ARE NO WELLS WHICH PENETRATE THE
PROPOSED DEVONIAN FORMATION IN THE
ONE-HALF MILE AREA of REVIEW**

C-108 ITEM X – LOGS and AVAILABLE TEST DATA

**A Standard Suite of Logs will be run after
drilling the well and submitted to the Division.**

C-108 ITEM VII

Proposed Operation

Blackmon SWD No.1

Commercial SWD Facility

Upon approval of all permits for SWD, operations would begin within 30 days. Completion of the well operations will take approximately 6-8 weeks. Facility construction including installation of the tank battery, berms, plumbing and other and associated equipment would be occurring during the same interval but at a different location from the well. In any event, it is not expected for the construction phase of the project to last more than 60 days, depending on availability of contractors and equipment.

Configure for Salt Water Disposal

Prior to commencing any work, an NOI sundry(ies) will be submitted to configure the well for SWD and will detail the completion workover including all work otherwise described above, any change to the procedure noted herein and to perform mechanical integrity pressure test per OCD test procedures. (Notify NMOCD 24 hours prior.) The casing/tubing annulus will be monitored for communication with injection fluid or loss of casing integrity.

Operational Summary

The SWD facility will not be fenced so that trucks may access for load disposal 24/7.

The well and injection equipment will be a closed system and equipped with pressure limiting devices and volume meters. The annulus, loaded with an inert, anti-corrosion packer fluid, will be monitored for pressure.

The tanks will be equipped with telemetry devices and visual alarms to alert the operator and customers of full tanks or an overflow situation.

Anticipated daily maximum volume is 25,000 bpd and an average of 20,000 bpd at a maximum surface injection pressure of 2785 psi (.2 psi/ft gradient – maximum pressure will be adjusted if the top of interval is modified after well logs are run).

Potential releases will be contained and cleaned up immediately. The operator shall repair or otherwise correct the situation within 48 hours before resuming operations. OCD will be notified within 24 hours of any release greater than 5 bbls. If required, remediation will start as soon as practicable. Operator shall comply with 19.15.29 NMAC and 19.15.30 NMAC, as necessary and appropriate.

C-108 ITEM VII – PRODUCED WATER ANALYSES

Item VII.4 – Water Analysis of Source Zone Water

Delaware
Bone Spring
Wolfcamp
Morrow

Item VII.5 – Water Analysis of Disposal Zone Water

Devonian

Water Analyses follow this page.

C-108 Item VII.5 - Produced Water Data
Solaris Water Midstream, LLC - Blackmon SWD Well No.1

SOURCE ZONE

DELAWARE

API No	3002508367	Lab ID	
Well Name	BELL LAKE UNIT 007	Sample ID	4347
		Sample No	
Location	ULSTR 01 24 S 33 E 660 N 660 E	Lat / Long	32.25143 -103.51924
		County	Lea
Operator (when sampled)			
	Field SWD	Unit	1
Sample Date		Analysis Date	
	Sample Source UNKNOWN	Depth (if known)	
	Water Typ		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	87686	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	53920	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	391
iron_mgL		sulfate_mgL	749
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
Remarks			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data
Solaris Water Midstream, LLC - Blackmon SWD Well No.1

SOURCE ZONE

BONE SPRING

API No	3002502429	Lab ID	
Well Name	LEA UNIT 005	Sample ID	4916
		Sample No	
Location	ULSTR 12 20 S 34 E	Lat / Long	32.58504 -103.51106
	1980 S 1980 E	County	Lea
Operator (when sampled)			
	Field LEA	Unit J	
Sample Date		Analysis Date	
	Sample Source DST	Depth (if known)	
	Water Typ		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	202606	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	118100	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	5196
iron_mgL		sulfate_mgL	992
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data
Solaris Water Midstream, LLC - Blackmon SWD Well No.1

SOURCE ZONE

WOLFCAMP

		Lab ID	
API No	3001520138	Sample ID	5688
Well Name	MAHUN STATE 001	Sample No	
Location	ULSTR 16 22 S 22 E 1800 N 1980 W	Lat / Long	32.39340 -104.70979
		County	Eddy
Operator (when sampled)			
	Field	ROCKY ARROYO	Unit F
Sample Date	5/17/1968	Analysis Date	
	Sample Source	DST	Depth (if known)
	Water Typ		
ph	8.6	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	35495	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	19000	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	830
iron_mgL		sulfate_mgL	2500
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data
Solaris Water Midstream, LLC - Blackmon SWD Well No.1

SOURCE ZONE

MORROW

API No	3002520756	Lab ID	
Well Name	CUSTER MOUNTAIN UNIT 001	Sample ID	2434
		Sample No	
Location	ULSTR 09 24 S 35 E	Lat / Long	32.22999 -103.37431
	1980 S 1980 W	County	Lea
Operator (when sampled)			
	Field CINTA ROJA	Unit	K
Sample Date		Analysis Date	
	Sample Source DST	Depth (if known)	
	Water Type		
ph		alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	282741	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	176800	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	161
iron_mgL		sulfate_mgL	650
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	
Remarks			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data
Solaris Water Midstream, LLC - Blackmon SWD Well No.1

DISPOSAL ZONE

DEVONIAN

API No. 3002508483		Lab ID	
Well Name BELL LAKE UNIT 006		Sample ID 5733	
		Sample No	
Location ULSTR 06 23 S 34 E	Lat / Long 32.32821	-103.50663	
660 S 1980 E		County	Lea
Operator (when sampled)			
Field	BELL LAKE NORTH	Unit	O
Sample Date	Analysis Date		
Sample Source	HEATER/TREATER	Depth (if known)	
Water Type			
ph	7	alkalinity_as_caco3_mgL	
ph_temp_F		hardness_as_caco3_mgL	
specificgravity		hardness_mgL	
specificgravity_temp_F		resistivity_ohm_cm	
tds_mgL	71078	resistivity_ohm_cm_temp_	
tds_mgL_180C		conductivity	
chloride_mgL	42200	conductivity_temp_F	
sodium_mgL		carbonate_mgL	
calcium_mgL		bicarbonate_mgL	500
iron_mgL		sulfate_mgL	1000
barium_mgL		hydroxide_mgL	
magnesium_mgL		h2s_mgL	
potassium_mgL		co2_mgL	
strontium_mgL		o2_mgL	
manganese_mgL		anionremarks	

Remarks

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 Item VII.5 - Produced Water Data
Solaris Water Midstream, LLC - Blackmon SWD No.1
DISPOSAL ZONE

DEVONIAN

API No. 3002521082		Lab ID	
Well Name ANTELOPE RIDGE UNIT 003		Sample ID	5720
		Sample No	
Location ULSTR 34 23 S 34 E	Lat / Long 32.25922		-103.46068
1980 S 1650 W		County	Lea
Operator (when sampled)			
	Field ANTELOPE RIDGE	Unit	K
Sample Date 11/14/1967	Analysis Date		
Sample Source UNKNOWN	Depth (if known)		
Water Type			
ph 6.9	alkalinity_as_caco3_mgL		
ph_temp_F	hardness_as_caco3_mgL		
specificgravity	hardness_mgL		
specificgravity_temp_F	resistivity_ohm_cm		
tds_mgL 80187	resistivity_ohm_cm_temp_		
tds_mgL_180C	conductivity		
chloride_mgL 47900	conductivity_temp_F		
sodium_mgL	carbonate_mgL		
calcium_mgL	bicarbonate_mgL		476
iron_mgL	sulfate_mgL		900
barium_mgL	hydroxide_mgL		
magnesium_mgL	h2s_mgL		
potassium_mgL	co2_mgL		
strontium_mgL	o2_mgL		
manganese_mgL	anionremarks		
Remarks			

(Produced water data courtesy of NMT Octane NM WAIDS database.)



C-108 – Item VIII

Geologic Information

The Devonian and Silurian (including Fusselman) consist of carbonates including light colored dolomite and chert intervals interspersed with some tight limestone intervals. Several thick sections of porous dolomite capable of taking water are present within the subject formations in the area. Depth control data was inferred from deep wells in the vicinity. If the base of Devonian and top of Silurian and/or Ordovician rocks come in as expected the well will only be drilled deep enough for adequate logging rathole.

At a proposed depth of 14,920' BGL (Below Ground Level) the well will TD approximately 1,000 feet below the estimated top of the Devonian. Mud logging through the interval will ensure the target interval remains in Devonian and Silurian. Once Devonian is determined, the casing shoe depth will be set at an approximate maximum upper depth of 13,925' BGL. Injection will occur through the resulting openhole interval. If the base of Silurian and top of Ordovician rocks come in as expected the well will only be drilled deep enough for adequate logging rathole; estimated total depth approximately 16,700'.

The Devonian is overlain by the Woodford Shale and Mississippian Lime. The lower Silurian (Fusselman) rock is underlain by the Ordovician; Simpson, McKee and Ellenburger.

Fresh water in the area is generally available from valley and basin fill of the Carlsbad-Pecos segment of the lower Pecos Valley complex of Quaternary alluvial sand and gravel deposits. State Engineer's records show water wells in the area with a depth to groundwater of 3 to 190 feet with an average depth to groundwater of 46 feet.

NM OSE records indicate several water wells located within one mile of the proposed SWD. Samples will be taken as available as many of the wells are on private property and not readily accessible. One well has been sampled and Solaris field personnel are working to acquire other well samples. Analyses will be forwarded when received.

C-108 ITEM XI – WATER WELLS IN AOR

**18 PODs Resulting in 16 Water Well Spots (based on coordinates)
Within ONE MILE of Proposed SWD – Analyses will be forwarded.**



New Mexico Office of the State Engineer Active & Inactive Points of Diversion (with Ownership Information)

WR File Nbr	(acre ft per annum)				County	POD Number	Code	Grant	(R=POD has been replaced and no longer serves this file, C=the file is closed) (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) (NAD83 UTM in meters)									
	Sub basin	Use	Diversion	Owner					Source	6416	4	Sec	Tws	Rng	X	Y		
C 00108	CUB	IRR	0	T.W. BALL	ED	C 00108			Shallow	1	1	4	29	23S	28E	583974	3571285*	
C 00319		IRR	0	YARBO ARVIL RAY	ED	C 00319				1	3	2	33	23S	28E	585586	3570085*	
C 00481	C	DOM	0	J. B. MOORE	ED	C 00481			Shallow	3	2	1	33	23S	28E	585182	3570283*	
C 00519	C	DOM	0	ELI CANADY	ED	C 00519				2	1	1	28	23S	28E	584970	3572100*	
C 01360	EXP	0	T.R. CAVINESS	ED	C 01360				Shallow	1	3	2	33	23S	28E	585386	3570089*	
C 01472		IRR	435.9	ONSUREZ VICTOR F	ED	C 01472			Shallow	2	3	2	28	23S	28E	585730	3571652*	
C 01648	C	STK	3	GILBERTO B. PARRAZ	ED	C 01648			Shallow	2	3	29	23S	28E		583667	3571184*	
C 01701		IRR	0	MOLINA FELIPE	ED	C 01701				1	4	4	29	23S	28E	584379	3570879*	
C 01704	C	DOL	0	ALBERTO H GUTIERREZ JR	ED	C 01704				2	4	4	28	23S	28E	586187	3570897*	
C 01717	C	DOL	0	BILL TAYLOR	ED	C 01717				2	1	4	32	23S	28E	584173	3569669*	
C 01938	C	DOM	3	EDDIE P CAVALIER	ED	C 01938			Shallow	2	4	28	23S	28E		586085	3571205*	
C 02027	C	PRO	0	READ & STEVENS	ED	C 02027			Shallow	2	3	20	23S	28E		583667	3571184*	
C 02469	C	DOM	0	FELIPE BARRERA	ED	C 02469				2	33	23S	28E			585888	3570187*	
C 02971		IRR	240	REED KIMBLEY	ED	C 02971				3	4	2	29	23S	28E	584370	3571492*	
C 03545	C	PRO	0	VICTOR ONSUREZ	ED	C 01472			Shallow	2	3	2	28	23S	28E	585730	3571652*	
C 03545	C	PRO	0	ONS OPERATING LLC	ED	C 01472			Shallow	2	3	2	28	23S	28E	585730	3571652*	
C 03647	C	PRO	0	VICTOR ONSUREZ	ED	C 01472			Shallow	2	3	2	28	23S	28E	585730	3571652*	
C 03606		EXP	0	VICTOR F. ONSUREZ	ED	C 03606 POD1				3	3	3	28	23S	28E	584810	3570765*	
C 03659		DOL	0	CRUZ ONSUREZ	ED	C 03659 POD1				2	2	4	29	23S	28E	584599	3571272*	
C 03831	C	DOM	1	MITCHELL BALLARD	ED	C 03831 POD1		NON	Shallow	4	3	1	33	23S	28E	584939	3569812*	
C 03852	C	STK	3	MITCHELL BALLARD	ED	C 03852 POD1		NON		2	1	3	33	23S	28E	584952	3569766*	
C 04202	C	DOM	1	BLAKELY CONSTRUCTION CO	ED	C 04202 POD1				4	4	4	28	23S	28E	585061	3570649*	

Record Count: 22

PLSS Search:

Section(s): 28, 29, 32, 33 Township: 23S Range: 28E

Sorted by: File Number

NM OSE records indicate several water wells located within one mile of the proposed SWD. Samples will be taken as available as many of the wells are on private property and not readily accessible. One well has been samples and Solaris field personnel are working to acquire other well samples. Analyses will be forwarded when received.

C-108 ITEM XI – WATER WELLS IN AOR

Blackmon SWD (Proposed) Water Well Locator Map



NM OSE records indicate several water wells located within one mile of the proposed SWD. There are 18 PODs and 16 well spots. Samples will be taken as available as many of the wells are on private property and not readily accessible. One well has been samples and Solaris field personnel are working to acquire other well samples. Analyses will be forwarded when received.

C-108 ITEM XI – WATER WELLS IN AOR

Depth to Ground Water



New Mexico Office of the State Engineer Water Column/Average Depth to Water

(A CLW##### in the
POD suffix indicates the
POD has been replaced
& no longer serves a
water right file.)

(R=POD has
been replaced.
O=orphaned.
C=the file is
closed)

(quarters are 1=NW 2=NE 3=SW 4=SE)
(quarters are smallest to largest)

(NAD83 UTM in meters)

(In feet)

POD Number	POD Sub- Code	basin	County	Q 64	Q 16	Q 4	Sec	Tws	Rng	X	Y	Depth Well	Depth Water	Water Column
C 00108	CUB	ED		1	1	4	29	23S	28E	583974	3571285*	152	10	142
C 00481	C	ED		3	2	1	33	23S	28E	585182	3570283*	225	190	35
C 00619	C	ED		2	1	1	28	23S	28E	584970	3572100*	250		
C 01472	C	ED		2	3	2	28	23S	28E	585730	3571652	162	10	152
C 01648	C	ED		2	3	29	23S	28E	583667	3571184*		65	15	50
C 01938	C	ED		2	4	28	23S	28E	586085	3571205*		80	3	77
C 02037	C	ED		2	3	29	23S	28E	583667	3571184*		260		
C 03831 POD1		ED		4	3	1	33	23S	28E	584939	3569812	300	52	248

Average Depth to Water: **46 feet**

Minimum Depth: **3 feet**

Maximum Depth: **190 feet**

Record Count: 8

PLSS Search:

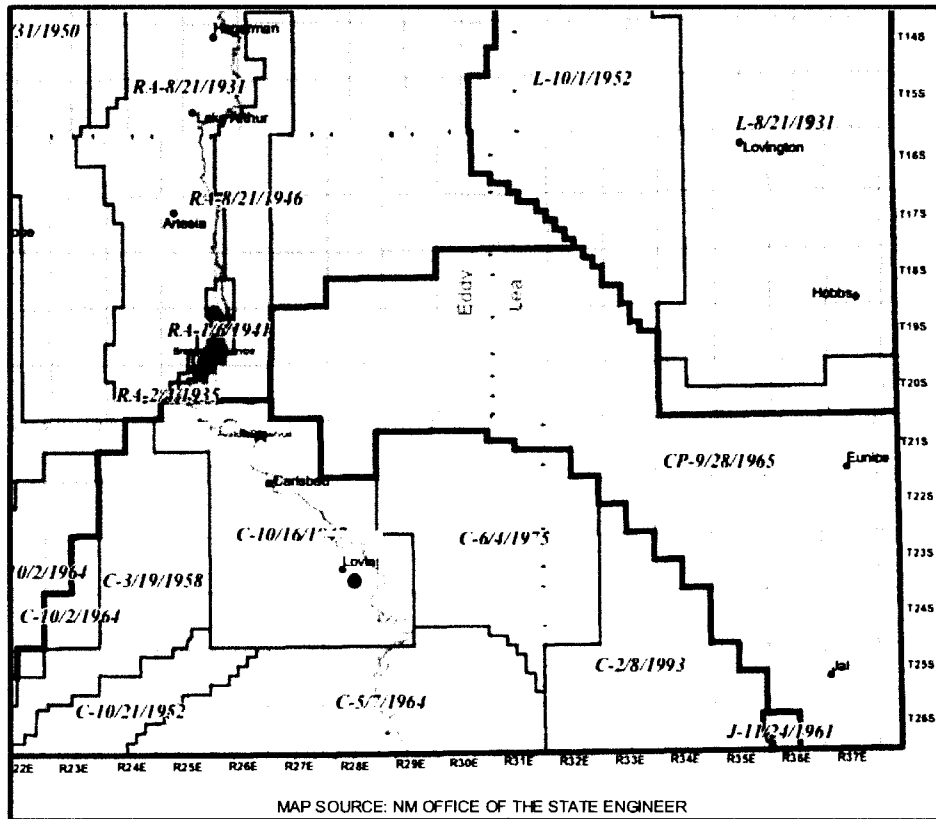
Section(s): 28, 29, 32, 33 Township: 23S Range: 28E

*UTM location was derived from PLSS - see Help

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

C-108 - Item XI

Groundwater Basins - Water Column / Depth to Groundwater



The subject well is located within the Carlsbad Basin.

Fresh water in the area is generally available from valley and basin fill of the Carlsbad-Pecos segment of the lower Pecos Valley complex of Quaternary alluvial sand and gravel deposits. State Engineer's records show water wells in the area with a depth to groundwater of 3 to 190 feet with an average depth to groundwater of 46 feet.

There are several water wells located within one mile of the proposed SWD; samples are being acquired and analyses will be forwarded upon receipt.

C-108 ITEM XII – GEOLOGIC AFFIRMATION

We have examined available geologic and engineering data and have found no evidence of open faults or other hydrologic connection between the disposal interval and any underground sources of drinking water.

A handwritten signature in black ink, appearing to read "Ben Stone", is positioned above a horizontal line.

Ben Stone, Partner
SOS Consulting, LLC

Project: Solaris Water Midstream, LLC
 Blackmon SWD No.1
 Reviewed 2/23/2018

C-108 ITEM XIII – PROOF OF NOTIFICATION

IDENTIFICATION AND NOTIFICATION OF INTERESTED PARTIES

Exhibits for Section

Leasehold Plat

List of Interested Parties

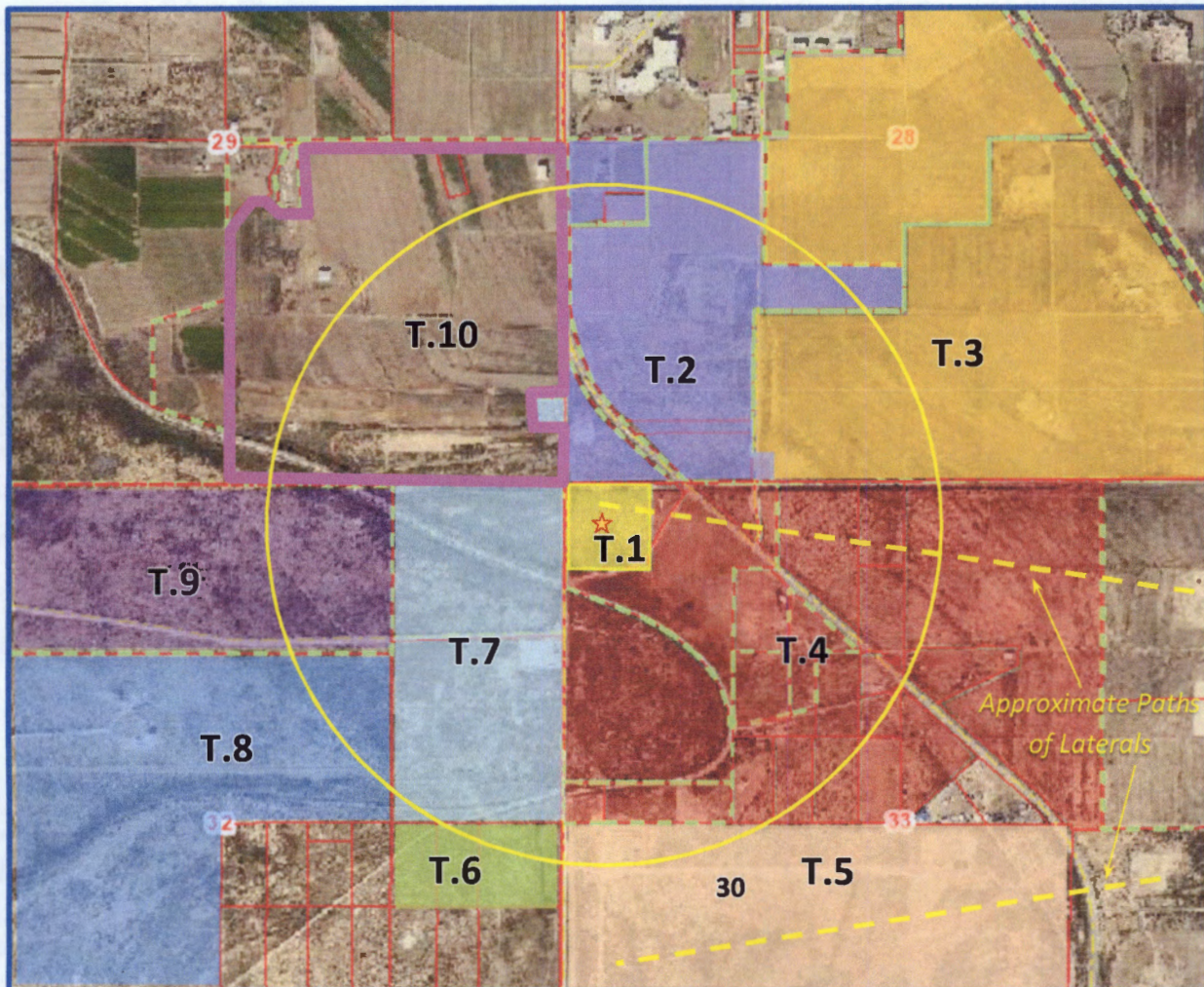
Notification Letter to Interested Parties

Proof of Certified Mailing

Published Legal Notice

Blackmon SWD Well No.1 – Affected Parties Plat

(Attachment to NMOCD Form C-108, Application for Authority to Inject.)



LEGEND

T.1 – Private – Matador Production Company	T.6 – Private – Mewbourne Oil Company
T.2 – Private – Tierra Oil Company	T.7 – Private – BTA Oil Producers
T.3 – Private – Mewbourne Oil Company	T.8 – VA-0806-0002 – BTA Oil Producers
T.4 – Private – Matador Production Company	T.9 – NMNM-100335 – Steve Sell
T.5 – Private – OGX Resources, LLC	T.10 – Private – Unleased

C-108 ITEM XIII – PROOF OF NOTIFICATION INTERESTED PARTIES LIST

**SOS Consulting is providing electronic delivery of C-108 applications.
ALL APPLICABLE AFFECTED PARTIES ARE PROVIDED A LINK IN THE NOTICE LETTER
TO A SECURE SOS/ CITRIX SHAREFILE® SITE TO VIEW AND DOWNLOAD
A FULL COPY OF THE SUBJECT C-108 APPLICATION IN PDF FORMAT.**

"AFFECTED PERSON" MEANS THE DIVISION DESIGNATED OPERATOR; IN THE ABSENCE OF AN OPERATOR, A LESSEE WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILES THE APPLICATION; OR IN THE ABSENCE OF AN OPERATOR OR LESSEE, A MINERAL INTEREST OWNER WHOSE INTEREST IS EVIDENCED BY A WRITTEN CONVEYANCE DOCUMENT EITHER OF RECORD OR KNOWN TO THE APPLICANT AS OF THE DATE THE APPLICANT FILED THE APPLICATION FOR PERMIT TO INJECT.; PER OCD RULES NMAC 19.15.26.7, A. AND 19.15.26.8, B. 2.

SURFACE OWNER

- 1 JOHN E. and SUSAN D. BLACKMON
3501 Bonniebrook Dr.
Plano, TX 75075
Certified: 7015 0640 0006 8756 1484

OFFSET MINERALS LESSEES (or OWNERS) and OPERATORS (Notified via USPS Certified Mail)

Private Lease (T.1 and T.4 on Affected Parties Plat)

Lessee

- 2 MATADOR PRODUCTION COMPANY
One Lincoln Center
5400 LBJ Freeway, Ste.1500
Dallas, TX 75240
Certified: 7015 0640 0006 8756 1514

Private Leases (T.2 on Affected Parties Plat)

Lessee

- 3 TIERRA OIL COMPANY
P.O. Box 1948
Santa Fe, NM, 87504
Certified: 7015 0640 0006 8756 1521

Private Lease (T.3 and T.6 on Affected Parties Plat)

Lessee

- 4 MEWBOURNE OIL COMPANY
P.O. Box 7698
Tyler, TX 75711
Certified: 7015 0640 0006 8756 1538

Private Lease (T.5 on Affected Parties Plat)

Lessee

- 5 OGX RESOURCES, LLC
P.O. Box 2064
Midland, TX 79702
Certified: 7015 0640 0006 8756 1545

**C-108 ITEM XIII – PROOF OF NOTIFICATION
INTERESTED PARTIES LIST (cont.)**

Private Lease and State Lease VA-0806-0002 (T.7 and T.8 on Affected Parties Plat)

Lessee

- 6 BTA OIL PRODUCERS, LLC
104 South Pecos St.
Midland, TX 79701
Certified: 7015 0640 0006 8756 1552

BLM Lease NMNM-100335 (T.9 on Affected Parties Plat)

Lessee

- 7 STEVE SELL
P.O. Box 5061
Midland, TX 79704
Certified: 7015 0640 0006 8756 1569

Private – Unleased (T.10 on Affected Parties Plat)

Mineral Owners

- | | |
|---|---|
| 8 NELVA MAXINE BALL
116 Wildwood Dr.
Texarkana, TX 75503
Certified: 7015 0640 0006 8756 1576 | 12 JLK TRUST
Joseph Kenzora and Paula Kenzora, Trustees
2434 Hermitage Hill Ln.
Frontenac, MO 63131
Certified: 7015 0640 0006 8756 1613 |
| 9 ROBERT JOE BALL
4052 Tamarisk
Las Cruces, NM
Certified: 7015 0640 0006 8756 1583 | 13 SPRINGBOK ENERGY PARTNERS II, LLC
5950 Berkshire Ln., Suite 1250
Dallas, TX 75225
Certified: 7015 0640 0006 8756 1620 |
| 10 W.E. BALL
P.O. Box 7571
Amarillo, TX 79114
Certified: 7015 0640 0006 8756 1590 | 14 FEATHERSTONE DEVELOPMENT CORP.
P.O. Box 429
Roswell, NM 88202
Certified: 7015 0640 0006 8756 1637 |
| 11 RUTH ANNETTE FLYNN
4922 Anteau Rd.
Newport MI
Certified: 7015 0640 0006 8756 1606 | 15 SILVER SPUR RESOURCES, LLC
P.O. Box 92761
Southlake, TX 76092
Certified: 7015 0640 0006 8756 1644 |

BTA OIL PRODUCERS, LLC
104 South Pecos St.,
Midland, TX 79701

C-108 ITEM XIII – PROOF OF NOTIFICATION
INTERESTED PARTIES LIST (cont.)

OFFSET MINERALS OWNERS

- 16 U.S. DEPARTMENT OF INTERIOR (Notified via USPS Certified Mail)
Bureau of Land Management
Oil & Gas Division
620 E. Greene St.
Carlsbad, NM 88220
Certified: 7015 0640 0006 8756 1651
- 17 STATE OF NEW MEXICO
Oil, Gas and Minerals Division
310 Old Santa Fe Trail
Santa Fe, NM 87504
Certified: 7015 0640 0006 8756 1668

REGULATORY

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed original and copy)
1220 S. St. Francis Dr.
Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION DIVISION (FedEx'ed copy)
811 S. First St.
Artesia, NM 88210



March 23, 2018

NOTIFICATION TO INTERESTED PARTIES
via U.S. Certified Mail – Return Receipt Requested

To Whom It May Concern:

Solaris Water Midstream, LLC, Midland, Texas, has made application to the New Mexico Oil Conservation Division to drill and complete for salt water disposal the Blackmon SWD Well No.1. The proposed commercial operation will be for produced water disposal from area operators. As indicated in the notice below, the well is located in Section 33, Township 23 South, Range 28 East in Eddy County, New Mexico.

The published notice states that the interval will be from 13,925 feet to 14,920 feet into the Devonian, Silurian and Fusselman formations.

Following is the notice published in the Artesia Daily Press, Artesia, New Mexico on or about February 23, 2018.

LEGAL NOTICE

Solaris Water Midstream, LLC, 701 Tradewinds Blvd., Suite C, Midland, TX 79706, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Blackmon SWD No.1, will be located 285' FNL and 298' FWL, Section 33, Township 23 South, Range 28 East, Eddy County, New Mexico. Produced water from area production will be commercially disposed into the Devonian, Silurian and Fusselman formations at a depth of 13,925' to 14,920' at a maximum surface pressure of 2785 psi and a rate limited only by such pressure. The proposed SWD well is located approximately 1.2 miles south/ southwest of Loving, NM.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email info@sosconsulting.us.

You have been identified as a party who may be interested as an offset lessee or operator.

You are entitled to a full copy of the application. A full copy in PDF format is posted on the SOS Consulting **ShareFile** site and is available for immediate download.

Use the URL link: <https://sosconsulting.sharefile.com/d-sdfa9a0d482d45548>
(Please Note: The ShareFile service is powered by Citrix Systems and is completely secure.*)

The link to this file will be active for 30 days from the date of this letter. Your company can access and download the file a maximum of five (5) times. (One copy may be downloaded and shared as needed among your company.)

Alternatively, you may call SOS Consulting, LLC at 903-488-9850, or email info@sosconsulting.us, and the same PDF file copy will be expedited to you via email.

Please use a subject like "**Blackmon SWD March 2018 PDF Copy Request**".

Thank you for your attention in this matter.

Best regards,



Ben Stone, SOS Consulting, LLC
Agent for Solaris Water Midstream, LLC

Cc: Application File

SOS Consulting is committed to providing superior quality work using technology to assist clients and affected parties in obtaining the documentation required. SOS will continue to utilize methods which are less energy and resource intensive including, the reduction of paper copies.

We hope you'll partner with us and appreciate these efforts.

* You will be asked for your email, name and company.

This will not be used by anyone except keeping track of the file downloads.

You will not be solicited by SOS or anyone else. Data is stored on Citrix Systems servers only.

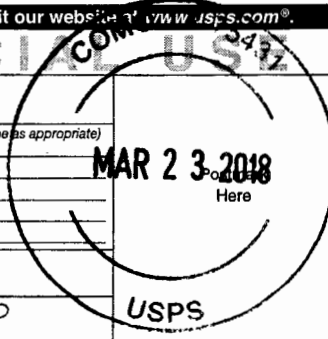
citrix

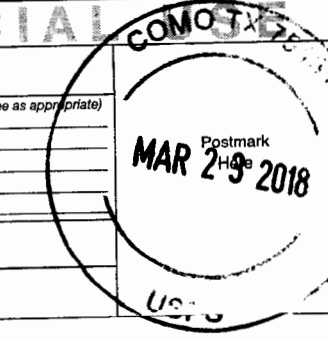
ShareFile

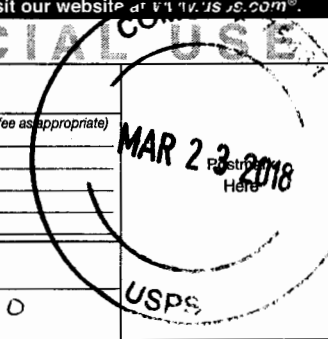
C-108 - Item XIV

Proof of Notice (Certified Mail Receipts)

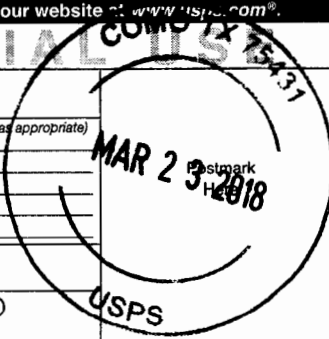
7015 0640 0006 8756 1545
7015 0640 0006 8756 1542
7015 0640 0006 8756 1538
7015 0640 0006 8756 1534
7015 0640 0006 8756 1544

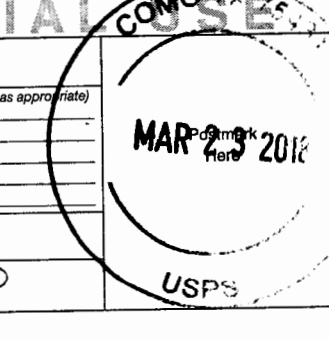
U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$ 6.70	
Sent To	
Street and	JOHN E. and SUSAN D. BLACKMON
City, State	3501 Bonniebrook Dr. Plano, TX 75075
PS Form 3800	Instructions

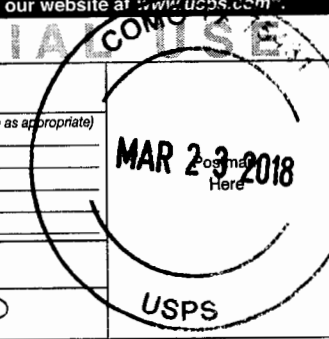
U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$ 6.70	
Sent To	
Street and	TIERRA OIL COMPANY
City, State	P.O. Box 1948 Santa Fe, NM, 87504
PS Form 3800	Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$ 6.70	
Sent To	
Street and	OGX RESOURCES, LLC
City, State	P.O. Box 2064 Midland, TX 79702
PS Form 3800	Instructions

7015 0640 0006 8756 1531
7015 0640 0006 8756 1537
7015 0640 0006 8756 1533
7015 0640 0006 8756 1529
7015 0640 0006 8756 1552

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$ 6.70	
Sent To	
Street and	MATADOR PRODUCTION COMPANY
City, State	One Lincoln Center 5400 LBJ Freeway, Ste. 1500 Dallas, TX 75240
PS Form 3800	Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$ 6.70	
Sent To	
Street and	MEWBOURNE OIL COMPANY
City, State	P.O. Box 7698 Tyler, TX 75711
PS Form 3800	Instructions

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
OFFICIAL USE	
Certified Mail Fee \$	
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$ 6.70	
Sent To	
Street and	BTA OIL PRODUCERS, LLC
City, State	104 South Pecos St. Midland, TX 79701
PS Form 3800	Instructions

C-108 - Item XIV

Proof of Notice (Certified Mail Receipts – cont.)

7015 0640 0006 8756 1620

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees 6.70

Sent To
Street and
City, State

SPRINGBOK ENERGY PARTNERS II, LLC
5950 Berkshire Ln., Suite 1250
Dallas, TX 75225

PS Form

COMO TX 75431
MAR 23 2018
Postmark Here
USPS

7015 0640 0006 8756 1637

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees 6.70

Sent To
Street and
City, State

FEATHERSTONE DEVELOPMENT CORP.
P.O. Box 429
Roswell, NM 88202

PS Form

COMO TX 75431
MAR 23 2018
Postmark Here
USPS

7015 0640 0006 8756 1644

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees 6.70

Sent To
Street and
City, State

SILVER SPUR RESOURCES, LLC
P.O. Box 92761
Southlake, TX 76092

PS Form

COMO TX 75431
MAR 23 2018
Postmark Here
USPS

7015 0640 0006 8756 1651

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$

Total Postage and Fees 6.70

Sent To
Street and
City, State

U.S. DEPARTMENT OF INTERIOR
Oil & Gas Division
620 E. Greene St.
Carlsbad, NM 88220

PS Form

COMO TX 75431
MAR 23 2018
Postmark Here
USPS

7015 0640 0006 8756 1668

**U.S. Postal Service™
CERTIFIED MAIL® RECEIPT**
Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee
\$ 3.45

Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy) \$ 2.75
☐ Return Receipt (electronic) \$
☐ Certified Mail Restricted Delivery \$
☐ Adult Signature Required \$
☐ Adult Signature Restricted Delivery \$

Postage
\$.50

Total Postage and Fees 6.70

Sent To
Street and
City, State

STATE OF NEW MEXICO
Oil, Gas and Minerals Division
310 Old Santa Fe Trail
Santa Fe, NM 87504

PS Form

COMO TX 75431
MAR 23 2018
Postmark Here
USPS

C-108 - Item XIV

Proof of Notice (Certified Mail Receipts – cont.)

7015 0640 0006 8756 1569
7015 0640 0006 8756 1583
7015 0640 0006 8756 1606

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$ 6.70

Sent To

Street and City, State

STEVE SELL
P.O. Box 5061
Midland, TX 79704

PS Form 38 Domestic Mail Only

Postmark Here
MAR 23 2018
USPS

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$ 6.70

Sent To

Street and City, State

ROBERT JOE BALL
4052 Tamarisk
Las Cruces, NM

PS Form 38 Domestic Mail Only

Postmark Here
MAR 23 2018
USPS

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$ 6.70

Sent To

Street and City, State

RUTH ANNETTE FLYNN
4922 Anteau Rd.
Newport MI 48166

PS Form 38 Domestic Mail Only

Postmark Here
MAR 23 2018
USPS

7015 0640 0006 8756 1576
7015 0640 0006 8756 1590
7015 0640 0006 8756 1613

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$ 6.70

Sent To

Street and City, State

NELVA MAXINE BALL
116 Wildwood Dr.
Texarkana, TX 75503

PS Form 38 Domestic Mail Only

Postmark Here
MAR 23 2018
USPS

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$ 6.70

Sent To

Street and City, State

W.E. BALL
P.O. Box 7571
Amarillo, TX 79114

PS Form 38 Domestic Mail Only

Postmark Here
MAR 23 2018
USPS

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$ 6.70

Sent To

Street and City, State

JLK TRUST
Joseph and Paula Kenzora, Trustees
2434 Hermitage Hill Ln.
Frontenac, MO 63131

PS Form 38 Domestic Mail Only

Postmark Here
MAR 23 2018
USPS

Affidavit of Publication

No. 24580

State of New Mexico

County of Eddy:

Danny Scott

being duly sworn say that she is the

Publisher

of the Artesia Daily Press, a daily newspaper of General circulation, published in English at Artesia, said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said Artesia Daily Press, a daily newspaper duly qualified for that purpose within the meaning of Chapter 167 of the 1937 Session Laws of the state of New Mexico for 1 Consecutive weeks/day on the same

day as follows:

First Publication February 23, 2018

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Subscribed and sworn before me this

26th day of February 2018



OFFICIAL SEAL
Latisha Romine
NOTARY PUBLIC-STATE OF NEW MEXICO

My commission expires: 5/12/2019

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

Legal Notice

Solaris Water Midstream, LLC, 701 Tradewinds Blvd., Suite C, Midland, TX 79706, is filing Form C-108 (Application for Authority to Inject) with the New Mexico Oil Conservation Division seeking administrative approval for a salt water disposal well. The proposed well, the Blackmon SWD No.1, will be located 285' FNL and 298' FWL, Section 33, Township 23 South, Range 28 East, Eddy County, New Mexico. Produced water from area production will be commercially disposed into the Devonian, Silurian and Fusselman formations at a depth of 13,925' to 14,920' at a maximum surface pressure of 2785 psi and a rate limited only by such pressure. The proposed SWD well is located approximately 1.2 miles south/ southwest of Loving, NM.

Interested parties wishing to object to the proposed application must file with the New Mexico Oil Conservation Division, 1220 St. Francis Dr., Santa Fe, NM 87505, (505)476-3460 within 15 days of the date of this notice. Additional information may be obtained from the applicant's agent, SOS Consulting, LLC, (903)488-9850 or, email info@sos-consulting.us.

Published in the Artesia Daily Press, Artesia, N.M., Feb. 23, 2018 Legal No. 24580.



**MONTGOMERY
& ANDREWS**
LAW FIRM

J. SCOTT HALL
Cell: (505) 670-7362
Email: shall@montand.com
www.montand.com

MAY 09 2018 PM 04:46

May 9, 2018

Heather Riley, Director
NM Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87501

HAND-DELIVERED

**RE: Application for Administrative Approval of Salt Water Disposal Well:
Solaris Water Midstream, LLC
Blackmon SWD No. 1
NW/4 NW/4 (D) Section 33, Township 23 South, Range 28 East, NMPM
Eddy County, New Mexico
PMAM1808557368**

Dear Ms. Riley:

This firm represents NGL Water Solutions Permian, LLC ("NGL"). NGL is the operator of the Striker 3 SWD Well No. 1 (SWD-1690) located in unit P of Section 33, Township 23 South, Range 28 East, approximately 1 mile± from the proposed Blackmon SWD No. 1. NGL is currently conducting injection operations through its Striker 3 SWD Well No. 1 into the Devonian and Silurian formations through its Striker 3 SWD Well No. 1 at approximately the same stratigraphic equivalent as that proposed to be used by Solaris Water Midstream, LLC.

Please be advised that pursuant to Division Rule 19.15.26.8.D, NGL objects to Solaris Water Midstream, LLC's application. In view of the close proximity of the existing and proposed injection wells, the Director should find that a hearing on the Solaris application is deemed advisable.

Very truly yours,

J. Scott Hall
Seth C. McMillan

Attorneys for NGL Water Solutions Permian, LLC

cc (via email): Ben Stone, SOS Consulting, LLC
Joe Vargo, NGL Water Solutions Permian, LLC
ioc (via email): Seth C. McMillan

REPLY TO:

325 Paseo de Peralta
Santa Fe, New Mexico 87501
Telephone (505) 982-3873 • Fax (505) 982-4289

Post Office Box 2307
Santa Fe, New Mexico 87504-2307