

# Additional Information

Withdrawn by applicant on 2/14/20

## Lamkin, Baylen, EMNRD

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**From:** Riley Neatherlin <Riley@mesquiteswd.net>  
**Sent:** Friday, February 14, 2020 1:05 PM  
**To:** Lamkin, Baylen, EMNRD  
**Cc:** clay@mesquiteswd.net; Melanie  
**Subject:** [EXT] Re: pMAM1920356820\_Mesquite SWD, Inc.\_Tammy SWD No.1

Baylen,

Mesquite SWD is no longer pursuing this SWD permit. If you need any further information please let me know

Thanks  
Riley Neatherlin

On Feb 14, 2020, at 1:00 PM, David Catanach <[catanach\\_david@comcast.net](mailto:catanach_david@comcast.net)> wrote:

Good Afternoon Baylen,

I am no longer employed by Mesquite SWD, Inc. I am copying this response to Mr. Clay Wilson and Mr. Riley Neatherlin, who are both with Mesquite.

Although I put together the application, I do not know whether Mesquite is still interested in pursuing this SWD permit.

I suggest contacting Mr. Wilson directly to inquire as to his preference about this application, and the submittal of additional information.

Thanks,  
David Catanach  
DRC Regulatory Consulting, LLC

Sent from [Mail](#) for Windows 10

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**From:** [Lamkin, Baylen, EMNRD](#)  
**Sent:** Friday, February 14, 2020 11:32 AM  
**To:** [catanach\\_david@comcast.net](mailto:catanach_david@comcast.net)  
**Subject:** pMAM1920356820\_Mesquite SWD, Inc.\_Tammy SWD No.1

Mr. Catanach,

I was reviewing the C-108 for the subject well and I noticed some issues that will require some clarification before the review process can be pushed any further.

- The fresh water analysis collected was never submitted as a supplement to the original application as it stated
- BLM was not notified of the well application even though they own surface and mineral rights within the 1 mile AOR

- For high volume Devonian wells we are asking for an induced seismicity study be submitted including historical analysis and fault-slip analysis
- The injection interval that was submitted includes the Ordovician correlated to the tops submitted, I don't think that this will require a new casing design but the interval will have to be adjusted due to the fact that we do not allow for injection below the Silurian-Ordovician contact

If you have any questions or concerns please feel free to reach out.

Kind regards,

**Baylen Lamkin**

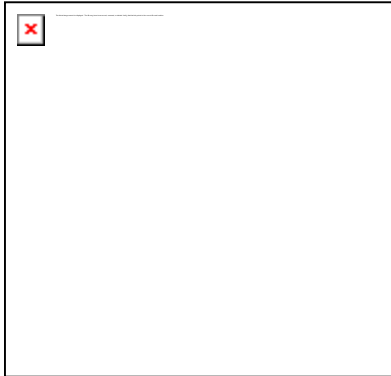
*Petroleum Specialist*

Oil Conservation Division

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Santa Fe, New Mexico 87505

505-476-3401



<image001.jpg>