

RECEIVED: 2/6/20	REVIEWER: DM	TYPE: OLM	APP NO: pDM2006332117
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: COG Operating, LLC **OGRID Number:** 229137
Well Name: Dominator 25 Federal Com 608H & (twenty two others, please see attached) **API:** 30-025-44705
Pool: Bobcat Draw; Wolfcamp **Pool Code:** 98094

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
 B. Check one only for [I] or [II]
 [I] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM
 [II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jeanette Barron

Print or Type Name

Jeanette Barron
 Signature

Date

2/4/2020

575-746-6974

Phone Number

jbarron@concho.com

e-mail Address



February 6, 2020

Attn: Dean McClure
 NM Oil Conservation Division
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application for Administrative Approval
 Off-lease Measurement – Oil Only

Dear Mr. McClure,

COG Operating LLC, respectfully requests approval for off-lease measurement of Oil only for the following wells:

Dominator 25 Fed M West CTB

Dominator 25 Federal Com 608H
 API# 30-025-44705
 Bobcat Draw; Wolfcamp
 Ut. N, Sec. 25-T25S-R33E
 Lea County, NM

Dominator 25 Federal Com 609H
 API# 30-025-44743
 Bobcat Draw; Wolfcamp
 Ut. M, Sec. 25-T25S-R33E
 Lea County, NM

Dominator 25 Federal Com 711H
 API# 30-025-44731
 Bobcat Draw; Wolfcamp
 Ut. N, Sec. 25-T25S-R33E
 Lea County, NM

Dominator 25 Federal Com 712H
 API# 30-025-44732
 Bobcat Draw; Wolfcamp
 Ut. M, Sec. 25-T25S-R33E
 Lea County, NM

Dominator 25 Federal Com 713H
 API# 30-025-44747
 Bobcat Draw; Wolfcamp
 Ut. M, Sec. 25-T25S-R33E
 Lea County, NM

Dominator 25 Federal Com 714H
 API# 30-025-44748
 Bobcat Draw; Wolfcamp
 Ut. M, Sec. 25-T25S-R33E
 Lea County, NM

Dominator 25 Fed N West CTB

Dominator 25 Federal Com 606H
 API# 30-025-44728
 Bobcat Draw; Wolfcamp
 Ut. N, Sec. 25-T25S-R33E
 Lea County, NM

Dominator 25 Federal Com 607H
 API# 30-025-44712
 Bobcat Draw; Wolfcamp
 Ut. N, Sec. 25-T25S-R33E
 Lea County, NM

Dominator 25 Federal Com 707H
 API# 30-025-44729
 Bobcat Draw; Wolfcamp
 Ut. O, Sec. 25-T25S-R33E
 Lea County, NM

Dominator 25 Federal Com 708H
 API# 30-025-44730
 Bobcat Draw; Wolfcamp
 Ut. N, Sec. 25-T25S-R33E
 Lea County, NM

CORPORATE ADDRESS

One Concho Center | 600 West Illinois Avenue | Midland Texas 79701
 P 432.683.7443 | F 432.683.7441

ARTESIA WEST OFFICE

2208 Main Street | Artesia New Mexico 88210
 P 575.748.6940 | F 575.746.2096



Dominator 25 Federal Com 709H
API# 30-025-44717
Bobcat Draw; Wolfcamp
Ut. N, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Fed O West CTB

Dominator 25 Federal Com 604H
API# 30-025-44741
Bobcat Draw; Wolfcamp
Ut. P, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 704H
API# 30-025-44715
Bobcat Draw; Wolfcamp
Ut. O, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 706H
API# 30-025-44716
Bobcat Draw; Wolfcamp
Ut. B, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Fed P West CTB

Dominator 25 Federal Com 601H
API# 30-025-44814
Bobcat Draw; Wolfcamp
Ut. P, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 603H
API# 30-025-44816
Bobcat Draw; Wolfcamp
Ut. P, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 702H
API# 30-025-44713
Bobcat Draw; Wolfcamp
Ut. P, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 710H
API# 30-025-44746
Bobcat Draw; Wolfcamp
Ut. N, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 605H
API# 30-025-44742
Bobcat Draw; Wolfcamp
Ut. O, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 705H
API# 30-025-44745
Bobcat Draw; Wolfcamp
Ut. O, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 602H
API# 30-025-44815
Bobcat Draw; Wolfcamp
Ut. P, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 701H
API# 30-025-44744
Bobcat Draw; Wolfcamp
Ut. P, Sec. 25-T25S-R33E
Lea County, NM

Dominator 25 Federal Com 703H
API# 30-025-44714
Bobcat Draw; Wolfcamp
Ut. P, Sec. 25-T25S-R33E
Lea County, NM

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The oil production from these wells may be transported by truck to either the Red Hills Offload Station, located in Unit O, Section 4-T26S-R32E, or the Jal Offload Station, located in Unit D, Section 4-T26S-R37E, Lea County in the event the CTB on lease is over capacity or in the case of battery or pipeline repairs. Oil will remain segregated and will be measured by lact meters when offloading at the Offload Stations.

Notifications have been sent to Working Interest Owners.

Please see the enclosed Administrative Application Checklist, C-107 B Application for Off Lease Measurement, plats for referenced wells, site facility diagram, maps with lease boundaries showing wells and facility locations and prior 6 month's production, along with copies of the submitted FMP sundries.

Thank you for your attention to this matter. If you have questions or need further information, please email me at jbarron@concho.com or call 575.748.6974.

Sincerely,

A handwritten signature in black ink that reads "Jeanette Barron".

Jeanette Barron
Regulatory Technician II

CORPORATE ADDRESS

One Concho Center | 600 West Illinois Avenue | Midland Texas 79701
P 432 683 7443 | F 432 683 7441

ARTESIA WEST OFFICE

2208 Main Street | Artesia, New Mexico 88210
P 575 748.6940 | F 575.746.2096

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC

OPERATOR ADDRESS: 2208 W Main Street, Artesia, New Mexico 88210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☐ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☐ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Jeanette Barron

TITLE: Regulatory Technician II

DATE: 2/4/2020

TYPE OR PRINT NAME Jeanette Barron TELEPHONE NO.: 575.748.6974

E-MAIL ADDRESS: jbarron@concho.com

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6181 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44814	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOOMINATOR 25 FEDERAL COM	Well Number 601H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3323.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	25-S	33-E		280	SOUTH	630	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	25-S	33-E		202	NORTH	511	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NAD 83 NME BOTTOM HOLE LOCATION Y=404054.2 N X=793423.8 E LAT.=32.108207° N LONG.=103.519175° W</p>	<p>LOWER PERF - 17,081' 330' FNL & 524' FEL</p>	<p>202' B.H.</p>	<p>511'</p>	<p>DRILL PATH</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jeanette Barron</i> 2/4/2020 Signature Date Jeanette Barron Printed Name jbarron@concho.com E-mail Address</p>
<p>BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOOMINATOR 25 FEDERAL COM #601H SUPPLIED TO HARCROW SURVEYING, LLC ON MARCH 26, 2019</p>					<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. OCT. 11, 2017/OCT. 5, 2018 Date of Survey/Date of Geographic Survey Signature & Seal of Professional Surveyor</p>
<p>NAD 83 NME SURFACE LOCATION Y=399260.3 N X=793340.3 E LAT.=32.095032° N LONG.=103.519561° W</p>	<p>UPPER PERF - 12,786' 654' FSL & 530' FEL</p>	<p>280'</p>	<p>630'</p>		<p>CHAD L. HARCROW NEW MEXICO 17777 LICENSED PROFESSIONAL SURVEYOR <i>Chad Harcrow</i> 4/15/19 Certificate No. CHAD HARCROW 17777 W.O. #19-585 DRAWN BY: WN</p>

Intent ☐ As Drilled ☒ X

API # 30-025-44814		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 601H

Kick Off Point (KOP)

UL P	Section 25	Township 25S	Range 33E	Lot	Feet 159	From N/S SOUTH	Feet 534	From E/W EAST	County LEA
Latitude 32.094701					Longitude -103.519250			NAD 83	

First Take Point (FTP)

UL P	Section 25	Township 25S	Range 33E	Lot	Feet 654	From N/S SOUTH	Feet 530	From E/W EAST	County LEA
Latitude 32.096060					Longitude -103.519237			NAD 83	

Last Take Point (LTP)

UL A	Section 25	Township 25S	Range 33E	Lot	Feet 330	From N/S NORTH	Feet 524	From E/W EAST	County LEA
Latitude 32.107855					Longitude -103.519215			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44814		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (875) 393-6161 Fax: (875) 393-0720

DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (875) 748-1285 Fax: (875) 748-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44815	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOOMINATOR 25 FEDERAL COM	Well Number 602H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3323.3'

Surface Location


UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	25-S	33-E		280	SOUTH	660	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	25-S	33-E		242	NORTH	962	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NAD 83 NME BOTTOM HOLE LOCATION Y=404010.5 N X=792973.5 E LAT.=32.108096° N LONG.=103.520630° W</p>	<p>LOWER PERF - 17,305' 319' FNL & 956' FEL</p>	<p>242' B.H.</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Jeanette Barron</i> 9/4/2020 Signature Date Jeanette Barron Printed Name jbarron@concho.com E-mail Address</p>
<p>BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOOMINATOR 25 FEDERAL COM #602H SUPPLIED TO HARCROW SURVEYING, LLC ON MARCH 26, 2019</p>		<p>DRILL PATH</p>	<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. OCT. 11, 2017/OCT. 25, 2018 Date of Survey/Date of Geographic Survey Signature & Seal of Professional Surveyor</p>
<p>NAD 83 NME SURFACE LOCATION Y=399260.1 N X=793310.4 E LAT.=32.095032° N LONG.=103.519658° W</p>	<p>UPPER PERF - 12,816' 474' FSL & 953' FEL KICK OFF POINT - 12,140' 59' FSL & 916' FEL</p>	<p>S.L. 660' 280'</p>	<p> <i>Chad Harcrow</i> 4/15/19 Certificate No. CHAD HARCROW 17777 W.O. #19-586 DRAWN BY: WN</p>

Intent ☐ As Drilled ☒ XAPI #
30-025-44815Operator Name:
COG OPERATING, LLCProperty Name:
DOMINATOR 25 FEDERAL COMWell Number
602H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	25	25S	33E		59	SOUTH	916	EAST	LEA
Latitude					Longitude				NAD
32.094423					-103.520486				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
P	25	25S	33E		474	SOUTH	953	EAST	LEA
Latitude					Longitude				NAD
32.095563					-103.520605				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
A	25	25S	33E		319	NORTH	956	EAST	LEA
Latitude					Longitude				NAD
32.107885					-103.520612				83

Is this well the defining well for the Horizontal Spacing Unit?

☐ No

Is this well an infill well?

☒ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-44728Operator Name:
COG Operating LLCProperty Name:
Dominator 25 Federal ComWell Number
606H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
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Santa Fe, New Mexico 87505

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Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44816	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 603H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3335.8'


Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	25-S	33-E		280	SOUTH	1290	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	25-S	33-E		200	NORTH	1391	EAST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p><i>BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOMINATOR 25 FEDERAL COM #603H SUPPLIED TO HARCROW SURVEYING, LLC ON FEBRUARY 28, 2019</i></p> <div style="position: relative; height: 400px;"> <div style="position: absolute; top: 10%; left: 10%;"> <p>LOWER PERF - 17,154' 284' FNL & 1386' FEL</p> </div> <div style="position: absolute; top: 40%; left: 50%;"> <p>200' B.H.</p> </div> <div style="position: absolute; top: 50%; left: 50%;"> <p>1391'</p> </div> <div style="position: absolute; top: 60%; left: 50%;"> <p>LEASE X-ING LAT.=32.105135° N LONG.=103.522018° W</p> </div> <div style="position: absolute; top: 70%; left: 50%;"> <p>NAD 83 NME BOTTOM HOLE LOCATION Y=404049.6 N X=792544.4 E LAT.=32.108213° N LONG.=103.522015° W</p> </div> <div style="position: absolute; top: 80%; left: 10%;"> <p>UPPER PERF - 12,711' 555' FSL & 1389' FEL</p> </div> <div style="position: absolute; top: 85%; left: 50%;"> <p>LEASE X-ING LAT.=32.097884° N LONG.=103.522007° W</p> </div> <div style="position: absolute; top: 90%; left: 10%;"> <p>KICK OFF POINT - 10,075' 129' FSL & 1385' FEL</p> </div> <div style="position: absolute; top: 90%; left: 50%;"> <p>S.L. 1290'</p> </div> <div style="position: absolute; top: 95%; left: 50%;"> <p>280'</p> </div> </div>	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p style="text-align: right;"> <i>Jeannette Barron</i> 2/4/2020 Signature Date Jeannette Barron Printed Name jbarron@concho.com E-mail Address </p> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>OCT. 16, 2017/AUG. 31, 2018 Date of Survey/Date of Geographic Survey</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;">  </div> <p style="text-align: right;"> <i>Chad Harcrow</i> 3/7/19 Certificate No. CHAD HARCROW 17777 W.O. #19-313 DRAWN BY: WN </p>
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Intent ☐ As Drilled ☒

API # 30-025-44816		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 603H

Kick Off Point (KOP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 129	From N/S SOUTH	Feet 1385	From E/W EAST	County LEA
Latitude 32.094616					Longitude -103.522000				NAD 83

First Take Point (FTP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 555	From N/S SOUTH	Feet 1389	From E/W EAST	County LEA
Latitude 32.095786					Longitude -103.522011				NAD 83

Last Take Point (LTP)

UL B	Section 25	Township 25S	Range 33E	Lot	Feet 284	From N/S NORTH	Feet 1386	From E/W EAST	County LEA
Latitude 32.107982					Longitude -103.522000				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NOIs this well an infill well? ☐ YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

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DISTRICT I
1625 N. FRENCH DR., BOBBS, NM 88240
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DISTRICT II
111 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-8720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3450 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44741	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 604H
GRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3336.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	25-S	33-E		280	SOUTH	1320	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	25-S	33-E		200	NORTH	1765	EAST	LEA

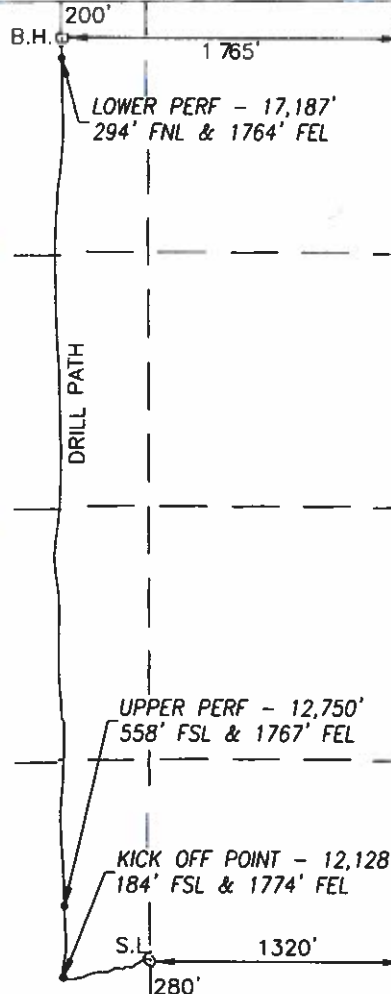
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

BOREPATH SHOWN HEREON IS BASED ON
DIRECTIONAL SURVEY REPORT PROVIDED BY
COG OPERATING, LLC FOR THE DOMINATOR 25
FEDERAL COM #604H SUPPLIED TO HARCROW
SURVEYING, LLC ON APRIL 24, 2019

NAD 83 NME
BOTTOM
HOLE LOCATION
Y=404046.6 N
X=792170.0 E
LAT.=32.108212° N
LONG.=103.523224° W

NAD 83 NME
SURFACE LOCATION
Y=399254.3 N
X=792650.4 E
LAT.=32.095030° N
LONG.=103.521789° W



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 2/4/2020
Signature Date

Jeanette Barron
Printed Name

jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 16, 2017/SEPT. 18, 2018

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 4/29/19
Certificate No. CHAD HARCROW 17777
W.O. #19-763 DRAWN BY: WN

Intent ☐ As Drilled ☒API #
30-025-44715Operator Name:
COG OPERATING, LLCProperty Name:
DOMINATOR 25 FEDERAL COMWell Number
604H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	25	25S	33E		184	SOUTH	1774	EAST	LEA
Latitude					Longitude				NAD
32.094763					-103.523257				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	25	25S	33E		558	SOUTH	1767	EAST	LEA
Latitude					Longitude				NAD
32.095791					-103.523231				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	25	25S	33E		294	NORTH	1765	EAST	LEA
Latitude					Longitude				NAD
32.107955					-103.523220				83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☒ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-44728Operator Name:
COG Operating LLCProperty Name:
Dominator 25 Federal ComWell Number
604H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 80240
Phone: (575) 393-6181 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44742	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 605H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3340.1'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	25-S	33-E		280	SOUTH	1950	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	25-S	33-E		210	NORTH	2173	EAST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>NAD 83 NME BOTTOM HOLE LOCATION Y=404034.3 N X=791762.1 E LAT.=32.108187° N LONG.=103.524542° W</p>	<p>B.H.</p>	210'	2173'	<p>LOWER PERF - 16,890' 276' FNL & 2174' FEL</p>
		<p>DRILL PATH</p>		
		<p>UPPER PERF - 12,805' 922' FSL & 2197' FEL</p>		
<p>BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOMINATOR 25 FEDERAL COM #605H SUPPLIED TO HARCROW SURVEYING, LLC ON MAY 2, 2019</p>	<p>S.L.</p>	280'	1950'	<p>KICK OFF POINT - 11,914' 337' FSL & 2189' FEL</p>
		<p>1950'</p>		
		<p>280'</p>		
<p>NAD 83 NME SURFACE LOCATION Y=399248.7 N X=792020.3 E LAT.=32.095027° N LONG.=103.523824° W</p>				

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 8/4/2020
Signature Date

Jeanette Barron
Printed Name


jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 11, 2017/SEPT. 10, 2018
Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 5/9/19
Certificate No. CHAD HARCROW 17777
W.O. #19-800 DRAWN BY: WN

Intent ☐ As Drilled ☒ X

API # 30-025-44742		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 605H

Kick Off Point (KOP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 337	From N/S SOUTH	Feet 2189	From E/W EAST	County LEA
Latitude 32.095184					Longitude -103.524597			NAD 83	

First Take Point (FTP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 922	From N/S SOUTH	Feet 2197	From E/W EAST	County LEA
Latitude 32.096792					Longitude -103.524621			NAD 83	

Last Take Point (LTP)

UL B	Section 25	Township 25S	Range 33E	Lot	Feet 276	From N/S NORTH	Feet 2174	From E/W EAST	County LEA
Latitude 32.108006					Longitude -103.524543			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

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DISTRICT I
1635 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 746-1253 Fax: (575) 746-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87506
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44728	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 606H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3337.7'

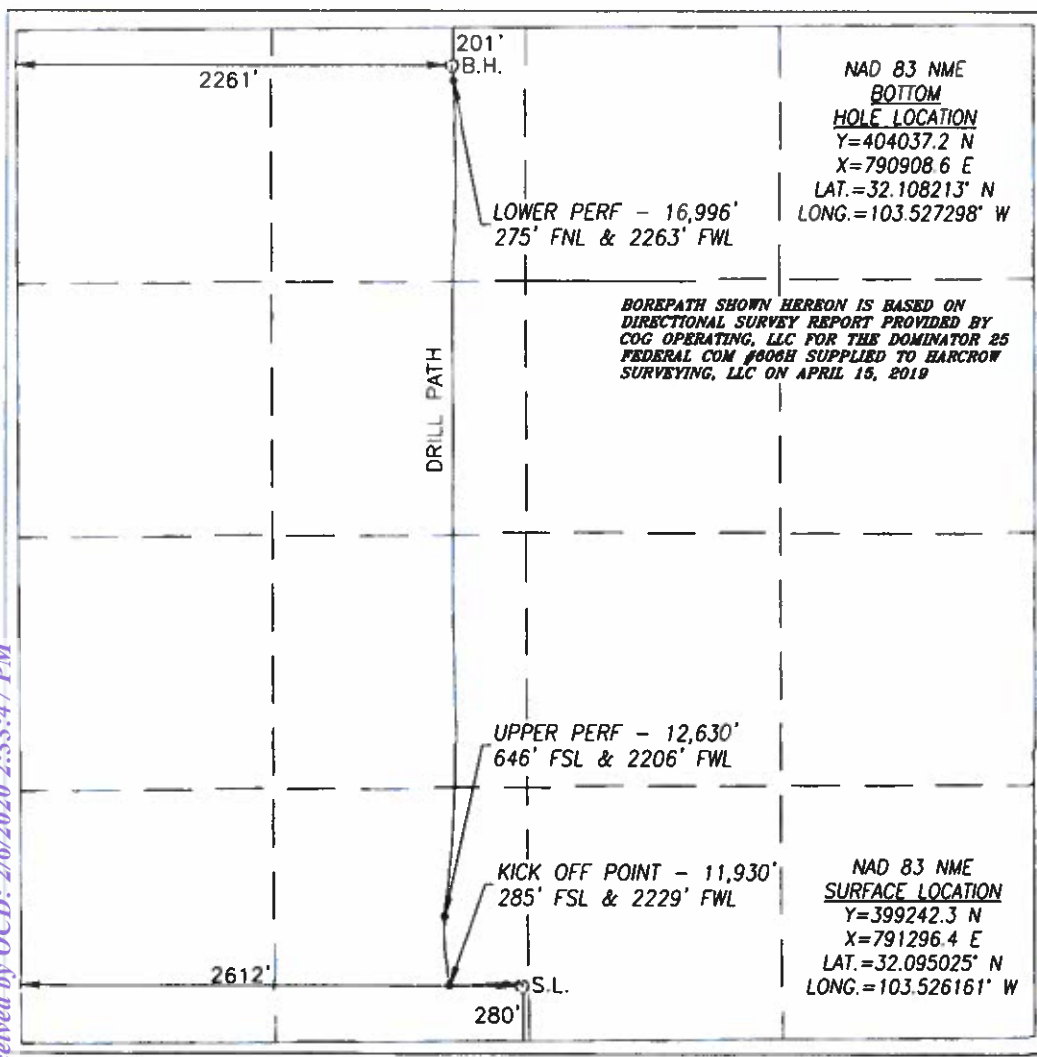
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	2612	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	25-S	33-E		201	NORTH	2261	WEST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 2/4/2020
Signature Date

Jeanette Barron
Printed Name

jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 11, 2017/SEPT. 5, 2018
Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 4/17/19
Certificate No. CHAD HARCROW 17777
W.O. #19-728 DRAWN BY: WN

Intent ☐ As Drilled ☒API #
30-025-44728

Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 606H
--------------------------------------	--	---------------------

Kick Off Point (KOP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 285	From N/S SOUTH	Feet 2229	From E/W WEST	County LEA
Latitude 32.095038					Longitude -103.527397			NAD 83	

First Take Point (FTP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 646	From N/S SOUTH	Feet 2206	From E/W WEST	County LEA
Latitude 32.096030					Longitude -103.527472			NAD 83	

Last Take Point (LTP)

UL C	Section 25	Township 25S	Range 33E	Lot	Feet 275	From N/S NORTH	Feet 2263	From E/W WEST	County LEA
Latitude 32.108009					Longitude -103.527292			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☒Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

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DISTRICT I
625 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1253 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3480 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44712	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 607H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3336.2'

Surface Location

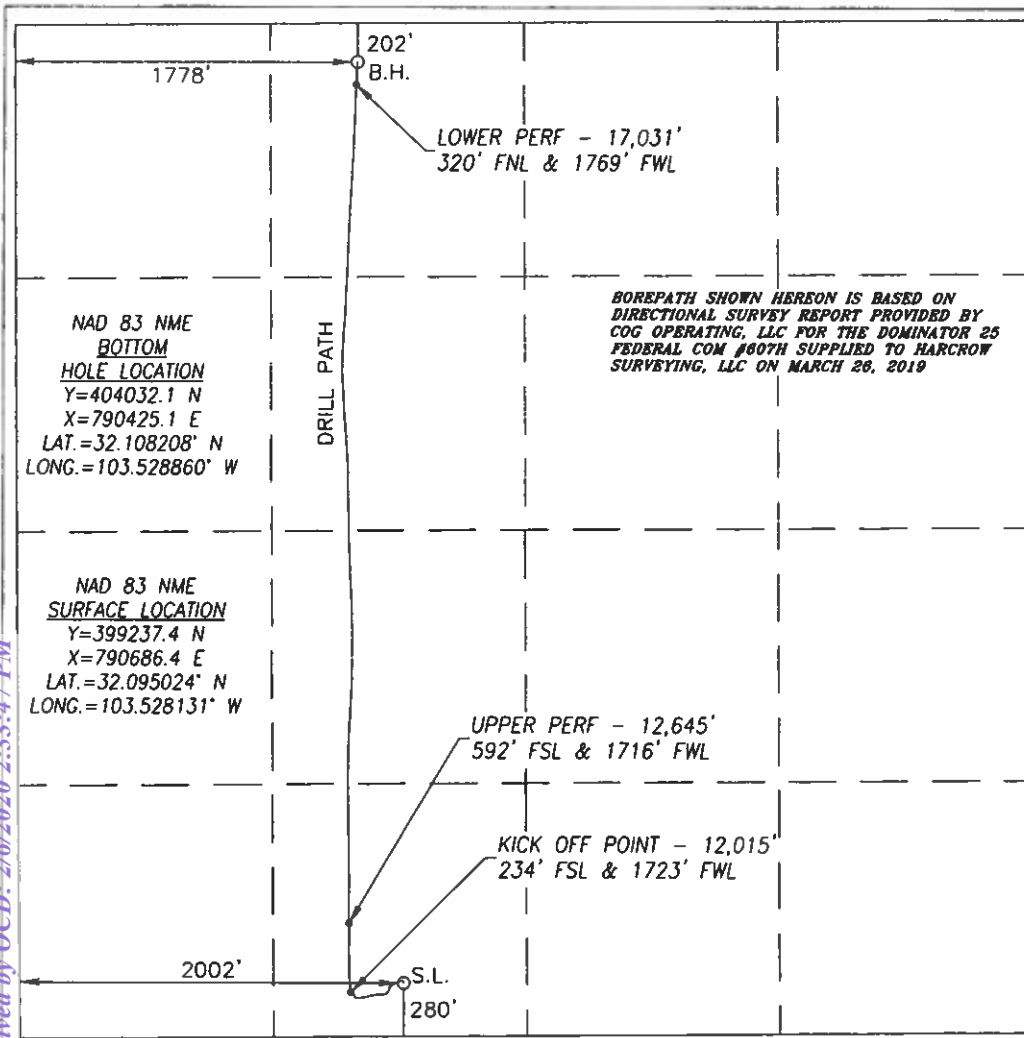
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	2002	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	25-S	33-E		202	NORTH	1778	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 2/4/2020
Signature Date
Jeanette Barron

Printed Name
jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 6, 2017/NOV. 8, 2018
Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 4/16/19
Certificate No. CHAD HARCROW 17777
W.O. #19-590 DRAWN BY: WN

Intent ☐ As Drilled ☒API #
30-025-44712

Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 607H
--------------------------------------	--	---------------------

Kick Off Point (KOP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 234	From N/S SOUTH	Feet 1723	From E/W WEST	County LEA
Latitude 32.094896					Longitude -103.529031			NAD 83	

First Take Point (FTP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 592	From N/S SOUTH	Feet 1716	From E/W WEST	County LEA
Latitude 32.095881					Longitude -103.529056			NAD 83	

Last Take Point (LTP)

UL C	Section 25	Township 25S	Range 33E	Lot	Feet 320	From N/S NORTH	Feet 1769	From E/W WEST	County LEA
Latitude 32.107885					Longitude -103.528886			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-44728

Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H
-------------------------------------	--	---------------------

KZ 06/29/2018

DISTRICT I

1825 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6181 Fax: (575) 393-0720

DISTRICT II

811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III

1000 RIO BRAZOS RD., AZTEC, NM 87410
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DISTRICT IV

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44705	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 608H
GRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3338.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	1462	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25-S	33-E		201	NORTH	1246	WEST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>NAD 83 NME BOTTOM HOLE LOCATION Y=404029.3 N X=789893.8 E LAT.=32.108212° N LONG.=103.530575° W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 2/4/2020 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jbarron@concho.com E-mail Address</p>
	<p>BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOMINATOR 25 FEDERAL COM #608H SUPPLIED TO HARCROW SURVEYING, LLC ON APRIL 10, 2019</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCT. 11, 2017/JULY 24, 2018 Date of Survey/Date of Geographic Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p> Chad L. Harcrow 4/17/19 Certificate No. CHAD HARCROW 17777 W.O. #19-720 DRAWN BY: WN</p>

Intent ☐ As Drilled ☒ X

API # 30-025-44705		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 608H

Kick Off Point (KOP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 261	From N/S SOUTH	Feet 1240	From E/W WEST	County LEA
Latitude 32.094969					Longitude -103.530593			NAD 83	

First Take Point (FTP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 634	From N/S SOUTH	Feet 1235	From E/W WEST	County LEA
Latitude 32.095995					Longitude -103.530609			NAD 83	

Last Take Point (LTP)

UL D	Section 25	Township 25S	Range 33E	Lot	Feet 271	From N/S NORTH	Feet 1245	From E/W WEST	County LEA
Latitude 32.108019					Longitude -103.530579			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0780

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
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DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6176 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
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Santa Fe, New Mexico 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44743	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 609H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3340.9'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	25-S	33-E		280	SOUTH	832	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25-S	33-E		206	NORTH	761	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

<p>Diagram showing well location with surface and bottom hole locations. The diagram includes a grid with a vertical line labeled 'DRILL PATH'. The bottom hole (B.H.) is located at the top left, with coordinates Y=404021.6 N, X=789408.2 E, LAT.=32.108200° N, LONG.=103.532143° W. The surface location (S.L.) is located at the bottom right, with coordinates Y=399228.1 N, X=789516.5 E, LAT.=32.095022° N, LONG.=103.531909° W. Distances are marked: 206' from B.H. to the top edge, 761' from B.H. to the left edge, 280' from S.L. to the bottom edge, and 832' from S.L. to the left edge. Performance data is provided: LOWER PERF - 17,145' 287' FNL & 756' FWL; UPPER PERF - 12,734' 591' FSL & 730' FWL; KICK OFF POINT - 11,972' 113' FSL & 752' FWL.</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 2/4/2020 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jbarron@concho.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCT. 9, 2017/SEPT. 24, 2018 Date of Survey/Date of Geographic Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Chad L. Harcrow</i> 4/15/19 Certificate No. CHAD HARCROW 17777 W.O. #19-587 DRAWN BY: WN</p>
---	--

Intent ☐ As Drilled ☒ X

API # 30-025-44743		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 609H

Kick Off Point (KOP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 113	From N/S SOUTH	Feet 752	From E/W WEST	County LEA
Latitude 32.094562					Longitude -103.532169			NAD 83	

First Take Point (FTP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 591	From N/S SOUTH	Feet 730	From E/W WEST	County LEA
Latitude 32.095877					Longitude -103.532239			NAD 83	

Last Take Point (LTP)

UL D	Section 25	Township 25S	Range 33E	Lot	Feet 287	From N/S NORTH	Feet 756	From E/W WEST	County LEA
Latitude 32.107977					Longitude -103.532160			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

DISTRICT I
1825 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT III
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Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44744	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 701H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3322.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	25-S	33-E		280	SOUTH	600	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	25-S	33-E		241	NORTH	328	EAST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOMINATOR 25 FEDERAL COM #701H SUPPLIED TO HARCROW SURVEYING, LLC ON FEBRUARY 28, 2019</p>	<p>NAD 83 NME BOTTOM HOLE LOCATION Y=404016.6 N X=793607.4 E LAT.=32.108100° N LONG.=103.518583° W</p>	<p>241' B.H. 328'</p>	<p>OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <p><i>Jeanette Barron</i> 2/4/2020 Signature Date <p>Jeanette Barron Printed Name <p>jbarron@concho.com E-mail Address</p> </p></p></p>	
	<p>LOWER PERF - 17,200' 530' FNL & 337' FEL</p>	<p>DRILL PATH</p>		<p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. <p>OCT. 11, 2017/SEPT. 22, 2018 Date of Survey/Date of Geographic Survey <p>Signature & Seal of Professional Surveyor</p> </p></p>
	<p>NAD 83 NME SURFACE LOCATION Y=399260.7 N X=793370.3 E LAT.=32.095032° N LONG.=103.519464° W</p>	<p>UPPER PERF - 12,944' 495' FSL & 388' FEL</p>		<p>KICK OFF POINT - 12,268' 145' FSL & 374' FEL</p>



3/7/19
Certificate No. CHAD HARCROW 17777
W.O. #19-314 DRAWN BY: WN

Intent ☐ As Drilled ☒

API #		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 701H

Kick Off Point (KOP)

UL P	Section 25	Township 25S	Range 33E	Lot	Feet 145	From N/S SOUTH	Feet 374	From E/W EAST	County LEA
Latitude 32.094663					Longitude -103.518736			NAD 83	

First Take Point (FTP)

UL P	Section 25	Township 25S	Range 33E	Lot	Feet 495	From N/S SOUTH	Feet 388	From E/W EAST	County LEA
Latitude 32.095624					Longitude -103.518781			NAD 83	

Last Take Point (LTP)

UL A	Section 25	Township 25S	Range 33E	Lot	Feet 530	From N/S NORTH	Feet 337	From E/W EAST	County LEA
Latitude 32.107304					Longitude -103.518613			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit?

☐ No

Is this well an infill well?

☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44713	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	
OGRID No. 229137	Operator Name COG OPERATING, LLC	
		Well Number 702H
		Elevation 3323.9'

Surface Location


UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	25-S	33-E		280	SOUTH	690	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	25	25-S	33-E		215	NORTH	972	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

<p><i>BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOMINATOR 25 FEDERAL COM #702H SUPPLIED TO HARCROW SURVEYING, LLC ON FEBRUARY 28, 2019</i></p> <div style="text-align: center;"> <p>LOWER PERF - 17,049' 558' FNL & 976' FEL</p> <p>NAD 83 NME BOTTOM HOLE LOCATION Y=404037.6 N X=792962.8 E LAT.=32.108171° N LONG.=103.520664° W</p> <p>NAD 83 NME SURFACE LOCATION Y=399259.8 N X=793280.3 E LAT.=32.095032° N LONG.=103.519755° W</p> <p>UPPER PERF - 13,080' 753' FSL & 1000' FEL</p> <p>KICK OFF POINT - 12,369' 259' FSL & 1014' FEL</p> </div> <div style="position: relative; height: 400px;"> <div style="position: absolute; top: 0; right: 0; text-align: right;"> <p>215'</p> <p>972'</p> </div> <div style="position: absolute; bottom: 0; right: 0; text-align: right;"> <p>S.L. 690'</p> <p>280'</p> </div> <div style="position: absolute; left: 50%; transform: translateX(-50%); transform-origin: center;"> <p style="writing-mode: vertical-rl; transform: rotate(180deg);">DRILL PATH</p> </div> </div>	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p><i>Jeanette Barron</i> 2/4/2020 Signature Date</p> <p>Jeanette Barron Printed Name</p> <p>jbarron@concho.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>OCT. 11, 2017/JUL. 17, 2018 Date of Survey/Date of Geographic Survey</p> <p>Signature & Seal of Professional Surveyor</p> <div style="text-align: center;">  </div> <p><i>Chad Harcrow</i> 3/7/19 Certificate No. CHAD HARCROW 17777 W.O. #19-315 DRAWN BY: WN</p>
---	---

Intent ☐ As Drilled ☒

API # 30-025-44713		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 702H

Kick Off Point (KOP)

UL P	Section 25	Township 25S	Range 33E	Lot	Feet 259	From N/S SOUTH	Feet 1014	From E/W EAST	County LEA
Latitude 32.094972					Longitude -103.520800			NAD 83	

First Take Point (FTP)

UL P	Section 25	Township 25S	Range 33E	Lot	Feet 753	From N/S SOUTH	Feet 1000	From E/W EAST	County LEA
Latitude 32.096331					Longitude -103.520754			NAD 83	

Last Take Point (LTP)

UL A	Section 25	Township 25S	Range 33E	Lot	Feet 558	From N/S NORTH	Feet 976	From E/W EAST	County LEA
Latitude 32.107228					Longitude -103.520675			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44714	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 703H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3335.5'

Surface Location

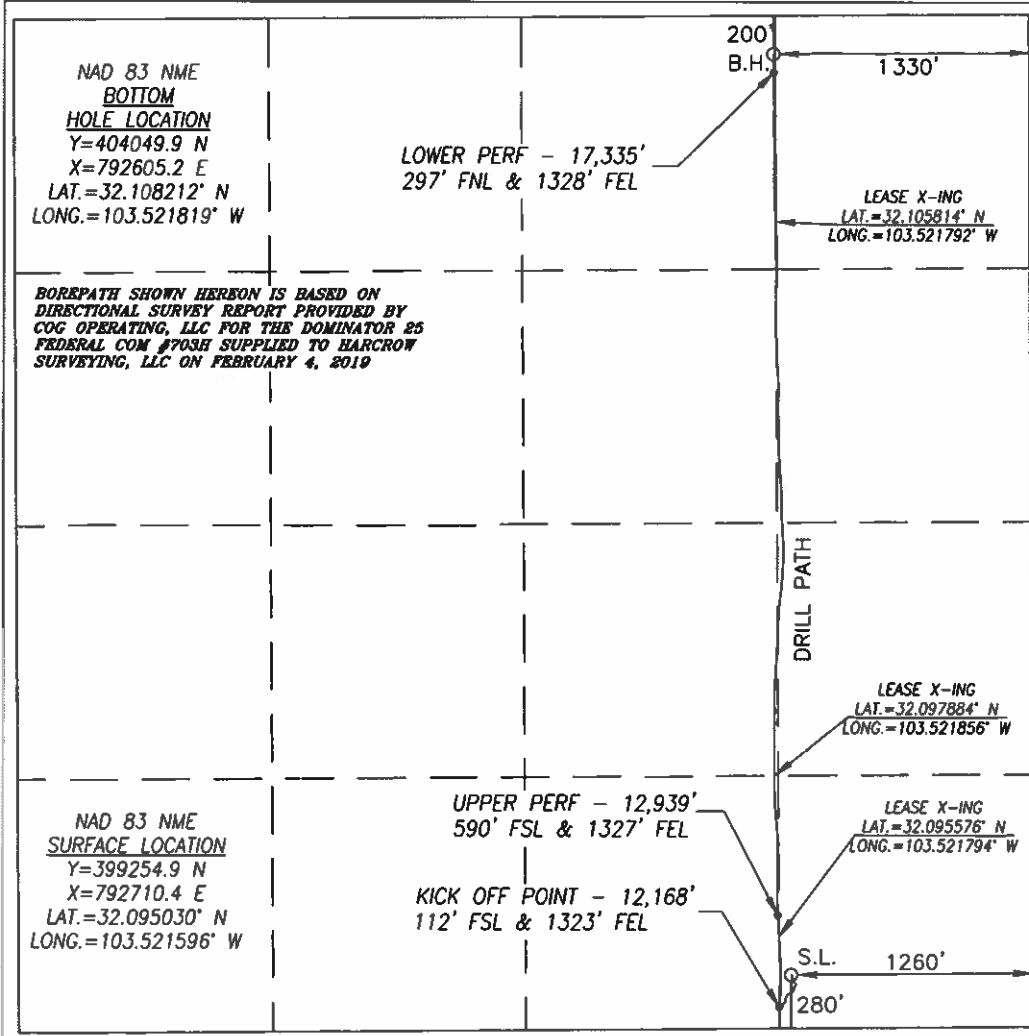
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	25	25-S	33-E		280	SOUTH	1260	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	25-S	33-E		200	NORTH	1330	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 8/4/2020
Signature Date

Jeanette Barron
Printed Name

jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 16, 2017/AUG. 17, 2018
Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 2/19/19
Certificate No. CHAD HARCROW 17777
W.O. #19-205 DRAWN BY: WN

Intent ☐ As Drilled ☒API #
30-025-44714Operator Name:
COG OPERATING, LLCProperty Name:
DOMINATOR 25 FEDERAL COMWell Number
703H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	25	25S	33E		112	SOUTH	1323	EAST	LEA
Latitude					Longitude				NAD
32.094567					-103.521798				83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
O	25	25S	33E		590	SOUTH	1327	EAST	LEA
Latitude					Longitude				NAD
32.095883					-103.521811				83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	25	25S	33E		297	NORTH	1328	EAST	LEA
Latitude					Longitude				NAD
32.107946					-103.521813				83

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-44728Operator Name:
COG Operating LLCProperty Name:
Dominator 25 Federal ComWell Number
606H

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44715	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 704H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3337.2'

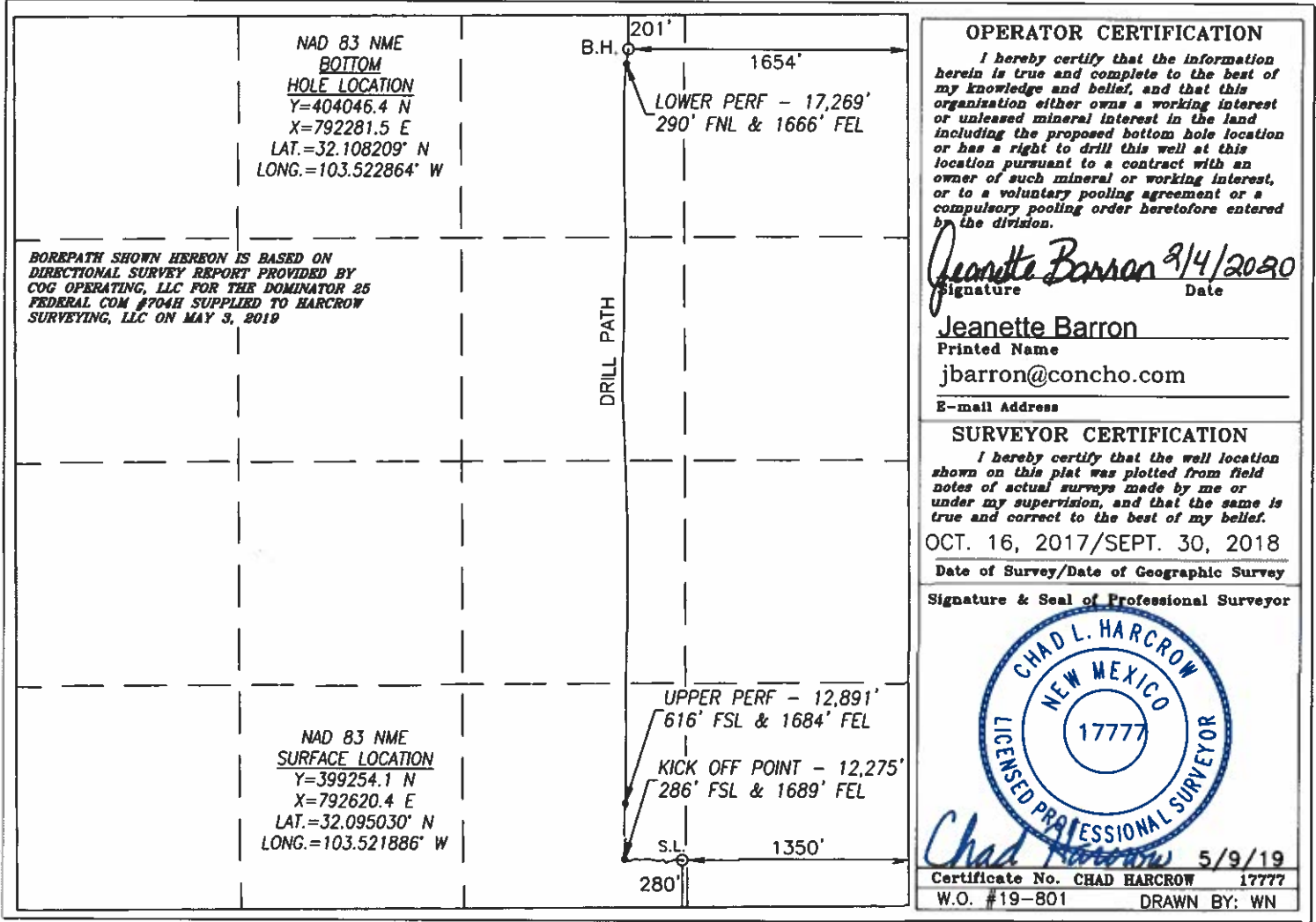
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	25	25-S	33-E		280	SOUTH	1350	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	25-S	33-E		201	NORTH	1654	EAST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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OPERATOR CERTIFICATION
I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
Jeanette Barron 9/4/2020
Signature Date
Jeanette Barron
Printed Name
jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
OCT. 16, 2017/SEPT. 30, 2018
Date of Survey/Date of Geographic Survey
Signature & Seal of Professional Surveyor

Chad L. Harcrow 5/9/19
Certificate No. CHAD HARCROW 17777
W.O. #19-801 DRAWN BY: WN

Intent ☐ As Drilled ☒ X

API #
30-025-44741

Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 704H
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Kick Off Point (KOP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 286	From N/S SOUTH	Feet 1689	From E/W EAST	County LEA
Latitude 32.095046					Longitude -103.522982				NAD 83

First Take Point (FTP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 616	From N/S SOUTH	Feet 1684	From E/W EAST	County LEA
Latitude 32.095951					Longitude -103.522966				NAD 83

Last Take Point (LTP)

UL B	Section 25	Township 25S	Range 33E	Lot	Feet 290	From N/S NORTH	Feet 1666	From E/W EAST	County LEA
Latitude 32.107964					Longitude -103.522902				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-44728

Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44745	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 705H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3339.4'

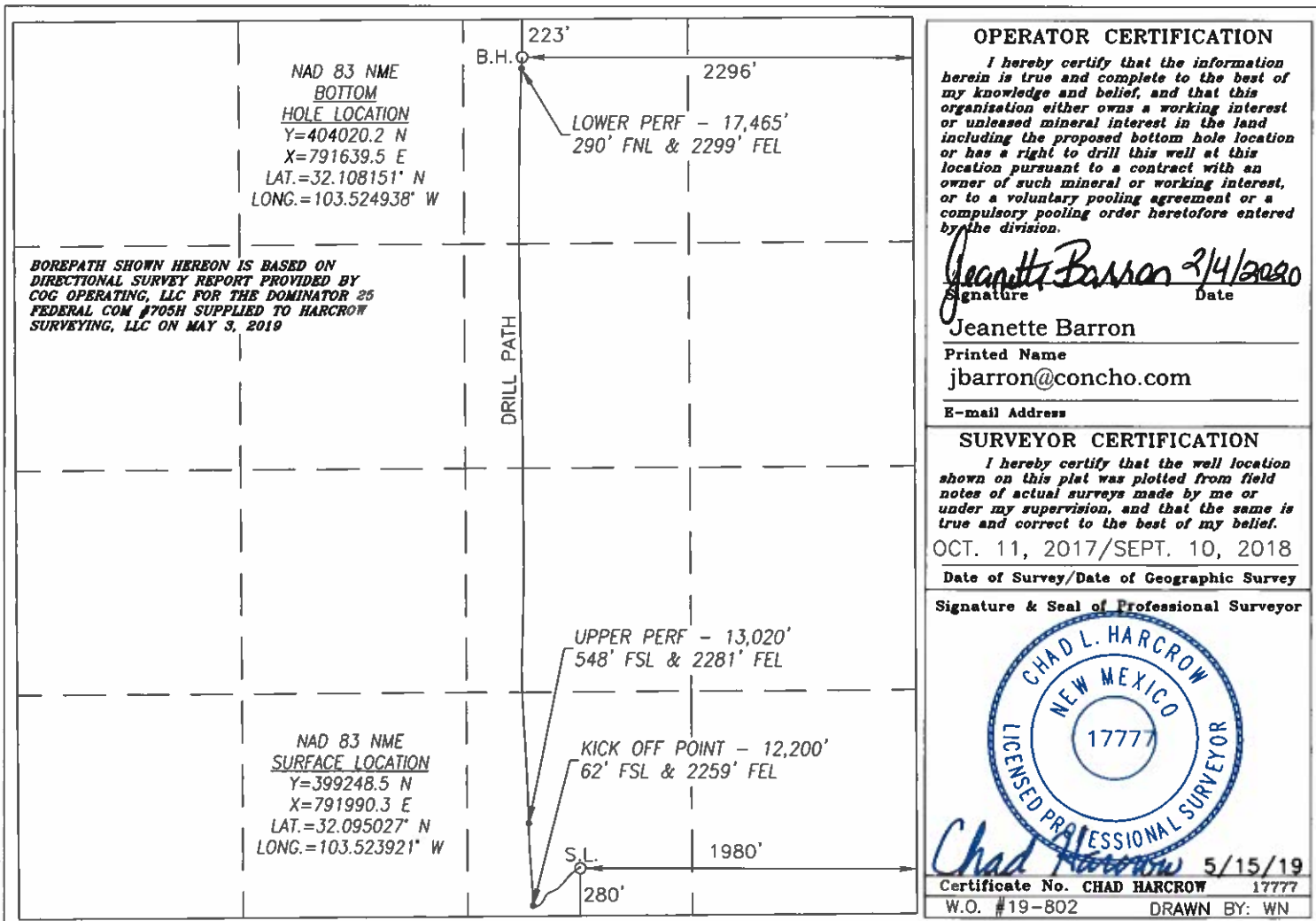
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	25-S	33-E		280	SOUTH	1980	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	25-S	33-E		223	NORTH	2296	EAST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



Intent ☐ As Drilled ☒ x

API # 30-025-44745		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 705H

Kick Off Point (KOP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 62	From N/S SOUTH	Feet 2259	From E/W EAST	County LEA
Latitude 32.094426					Longitude -103.524823			NAD 83	

First Take Point (FTP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 548	From N/S SOUTH	Feet 2281	From E/W EAST	County LEA
Latitude 32.095763					Longitude -103.524893			NAD 83	

Last Take Point (LTP)

UL B	Section 25	Township 25S	Range 33E	Lot	Feet 290	From N/S NORTH	Feet 2299	From E/W EAST	County LEA
Latitude 32.107967					Longitude -103.524949			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

DISTRICT I
1625 N. FRANCE DR., HOBBS, NM 88240
Phone: (505) 303-6161 Fax: (505) 303-0780

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 740-1885 Fax: (505) 740-0720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44716	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	
OGRID No. 229137	Operator Name COG OPERATING, LLC	
		Well Number 706H
		Elevation 3339.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	25-S	33-E		280	SOUTH	2010	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	25	25-S	33-E		218	NORTH	2320	EAST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

<p style="text-align: center;">NAD 83 NME <u>BOTTOM HOLE LOCATION</u> Y=404025.4 N X=791615.3 E LAT.=32.108165° N LONG.=103.525016° W</p>	<p style="text-align: center;">B.H. 218'</p> <p style="text-align: center;">2320'</p> <p style="text-align: center;">LOWER PERF - 17,255' 286' FNL & 2323' FEL</p> <p style="text-align: center;">BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOMINATOR 25 FEDERAL COM #706H SUPPLIED TO HARCROW SURVEYING, LLC ON MARCH 26, 2019</p> <p style="text-align: center;">DRILL PATH</p> <p style="text-align: center;">UPPER PERF - 12,840' 586' FSL & 2342' FEL</p> <p style="text-align: center;">KICK OFF POINT - 12,075' 172' FSL & 2354' FEL</p> <p style="text-align: center;">S.L. 280'</p> <p style="text-align: center;">2010'</p>
<p style="text-align: center;">NAD 83 NME <u>SURFACE LOCATION</u> Y=399248.2 N X=791960.4 E LAT.=32.095027° N LONG.=103.524017° W</p>	

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Jeanette Barron Date 2/4/2020

Printed Name Jeanette Barron

E-mail Address jbarron@concho.com


SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 11, 2017/OCT. 1, 2018

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



4/16/19

Certificate No. CHAD HARCROW 17777

W.O. #19-588 DRAWN BY: WN

Intent ☐ As Drilled ☒

API # 30-025-44716		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 706H

Kick Off Point (KOP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 172	From N/S SOUTH	Feet 2354	From E/W EAST	County LEA
Latitude 32.094730					Longitude -103.525128			NAD 83	

First Take Point (FTP)

UL O	Section 25	Township 25S	Range 33E	Lot	Feet 586	From N/S SOUTH	Feet 2342	From E/W EAST	County LEA
Latitude 32.095868					Longitude -103.525090			NAD 83	

Last Take Point (LTP)

UL B	Section 25	Township 25S	Range 33E	Lot	Feet 286	From N/S NORTH	Feet 2323	From E/W EAST	County LEA
Latitude 32.107976					Longitude -103.525025			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☒ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 706

KZ 06/29/2018

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DISTRICT I
1825 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1883 Fax: (575) 748-8729

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6175 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44729	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 707H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3337.8'

Surface Location

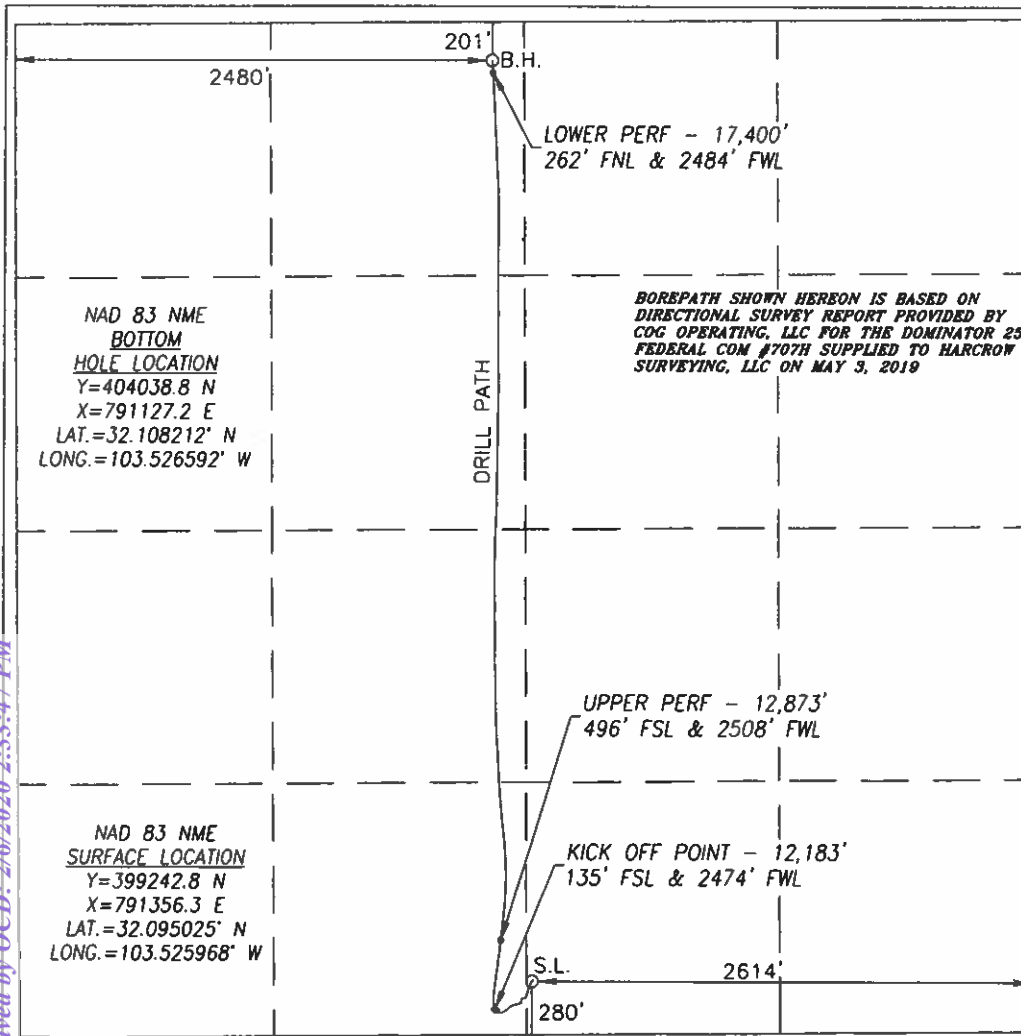
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	25	25-S	33-E		280	SOUTH	2614	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	25-S	33-E		201	NORTH	2480	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 2/4/2020
Signature Date

Jeanette Barron

Printed Name

jbarron@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 11, 2017/JULY 30, 2018

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 5/15/19

Certificate No. CHAD HARCROW 17777

W.O. #19-803 DRAWN BY: WN

Intent ☐ As Drilled ☒

API # 30-025-44729		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 707H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	25	25S	33E		135	SOUTH	2474	WEST	LEA
Latitude 32.094627					Longitude -103.526607				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	25	25S	33E		496	SOUTH	2508	WEST	LEA
Latitude 32.095618					Longitude -103.526498				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	25	25S	33E		262	NORTH	2484	WEST	LEA
Latitude 32.108042					Longitude -103.526580				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

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DISTRICT I
625 N. FRENCH DR., HOBBS, NM 88240
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DISTRICT II
511 S. FIRST ST., ARTESIA, NM 88210
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44730	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 708H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3337.6'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	2642	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	25-S	33-E		200	NORTH	2245	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>NAD 83 NME <u>BOTTOM HOLE LOCATION</u> Y=404037.7 N X=790892.9 E LAT.=32.108214° N LONG.=103.527348° W</p> <p>BOREPATH SHOWN HEREBON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOMINATOR 25 FEDERAL COM #708H SUPPLIED TO HARCROW SURVEYING, LLC ON APRIL 15, 2019</p> <p>NAD 83 NME <u>SURFACE LOCATION</u> Y=399242.6 N X=791326.4 E LAT.=32.095025° N LONG.=103.526064° W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeanette Barron</i> 2/4/2020 Signature Date Jeanette Barron Printed Name jbarron@concho.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCT. 11, 2017/AUG. 18, 2018 Date of Survey/Date of Geographic Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p> Chad Harcrow 4/17/19 Certificate No. CHAD HARCROW 17777 W.O. #19-729 DRAWN BY: WN</p>
--	--	---

Intent ☐ As Drilled ☒API #
30-025-44730Operator Name:
COG OPERATING, LLCProperty Name:
DOMINATOR 25 FEDERAL COMWell Number
708H

Kick Off Point (KOP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 94	From N/S SOUTH	Feet 2281	From E/W WEST	County LEA
Latitude 32.094512					Longitude -103.527230			NAD 83	

First Take Point (FTP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 330	From N/S SOUTH	Feet 2258	From E/W WEST	County LEA
Latitude 32.095163					Longitude -103.527303			NAD 83	

Last Take Point (LTP)

UL C	Section 25	Township 25S	Range 33E	Lot	Feet 281	From N/S NORTH	Feet 2246	From E/W WEST	County LEA
Latitude 32.107991					Longitude -103.527347			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-44728Operator Name:
COG Operating LLCProperty Name:
Dominator 25 Federal ComWell Number
606H

KZ 06/29/2018

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DISTRICT II
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DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
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DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Santa Fe, New Mexico 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44717	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 709H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3335.5'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	2062	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	25-S	33-E		201	NORTH	1958	WEST	LEA
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

Diagram showing well location with coordinates and distances:

- Surface Location: 2062' (horizontal), 280' (vertical), S.L. (Surface Location)
- Bottom Hole Location: 1958' (horizontal), 201' (vertical), B.H. (Bottom Hole)
- Distances: LOWER PERF - 17,305', 276' FNL & 1966' FWL; UPPER PERF - 12,833', 541' FSL & 1976' FWL; KICK OFF POINT - 12,075', 124' FSL & 1961' FWL
- Drill Path: Indicated by a line from the surface location to the bottom hole location.
- Coordinates: NAD 83 NME SURFACE LOCATION (Y=399237.9 N, X=790746.4 E, LAT.=32.095024° N, LONG.=103.527937° W); NAD 83 NME BOTTOM HOLE LOCATION (Y=404034.9 N, X=790605.4 E, LAT.=32.108212° N, LONG.=103.528277° W)

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeannette Barron 2/4/2020
Signature Date
Jeannette Barron
Printed Name
jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 6, 2017/OCT. 18, 2018
Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor

Chad L. Harcrow 4/17/19
Certificate No. CHAD HARCROW 17777
W.O. #19-722 DRAWN BY: WN

Intent ☐ As Drilled ☒

API # 30-025-44717		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 709H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	25	25S	33E		124	SOUTH	1961	WEST	LEA
Latitude 32.094596					Longitude -103.528264			NAD 83	

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	25	25S	33E		541	SOUTH	1976	WEST	LEA
Latitude 32.095741					Longitude -103.528215			NAD 83	

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
C	25	25S	33E		276	NORTH	1966	WEST	LEA
Latitude 32.108005					Longitude -103.528251			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

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DISTRICT II
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DISTRICT III
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Phone: (505) 476-3460 Fax: (505) 476-3462

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44746	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 710H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3335.6'

Surface Location

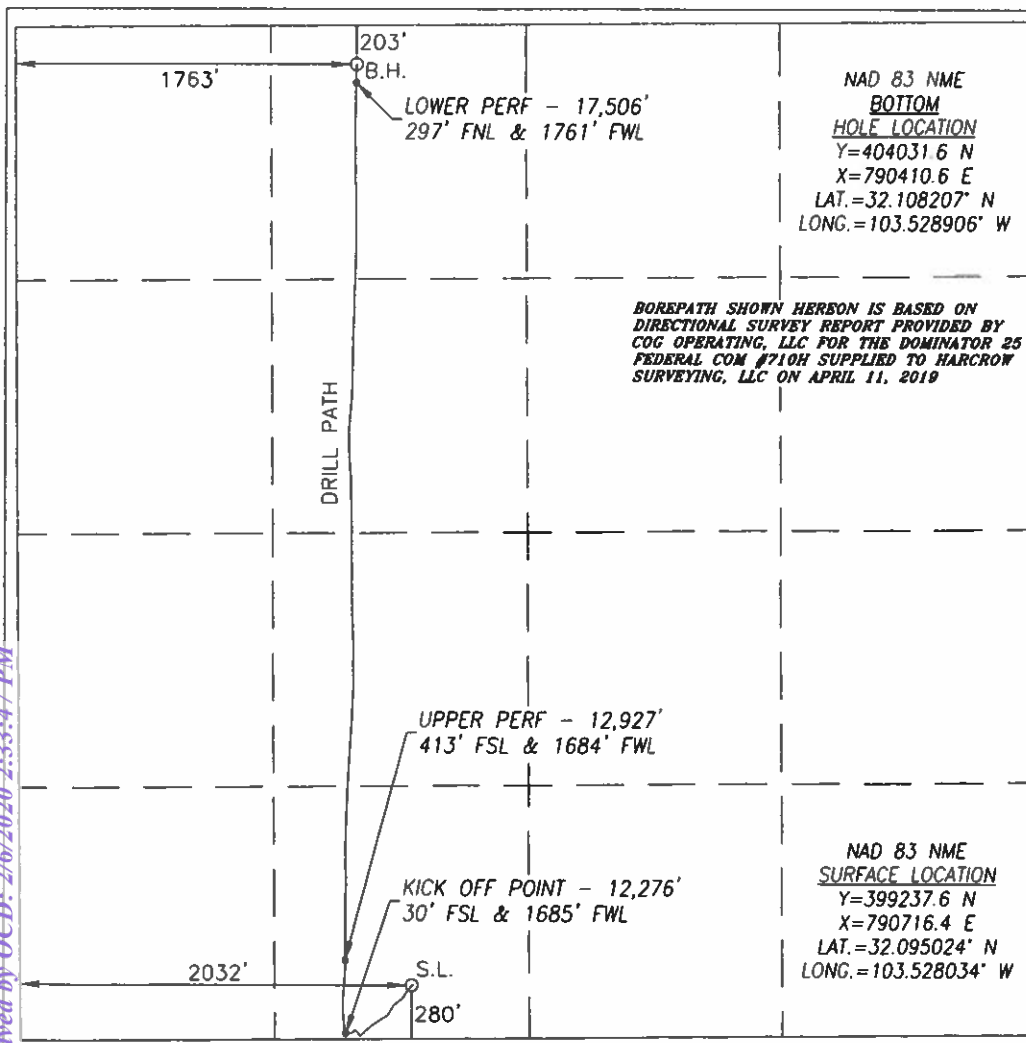
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	2032	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	25-S	33-E		203	NORTH	1763	WEST	LEA

Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.
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**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**



OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeannette Barron 2/4/2020
Signature Date
Jeannette Barron

Printed Name
jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 6, 207/NOV. 11, 2018

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 4/17/19
Certificate No. CHAD HARCROW 17777
W.O. #19-723 DRAWN BY: WN

Intent ☐ As Drilled ☒API #
30-025-44746

Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 710H
--------------------------------------	--	---------------------

Kick Off Point (KOP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 30	From N/S SOUTH	Feet 1685	From E/W WEST	County LEA
Latitude 32.094337					Longitude -103.529154			NAD 83	

First Take Point (FTP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 413	From N/S SOUTH	Feet 1684	From E/W WEST	County LEA
Latitude 32.095389					Longitude -103.529159			NAD 83	

Last Take Point (LTP)

UL C	Section 25	Township 25S	Range 33E	Lot	Feet 297	From N/S NORTH	Feet 1761	From E/W WEST	County LEA
Latitude 32.107949					Longitude -103.528913			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-025-44728

Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H
-------------------------------------	--	---------------------

KZ 06/29/2018

DISTRICT I
1025 N. FRENCH DR., BOBBS, NM 88240
Phone: (505) 393-0101 Fax: (505) 393-0720

DISTRICT II
611 S. FIRST ST., ARTESIA, NM 88210
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DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
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DISTRICT IV
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44731	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 711H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3338.6'

Surface Location

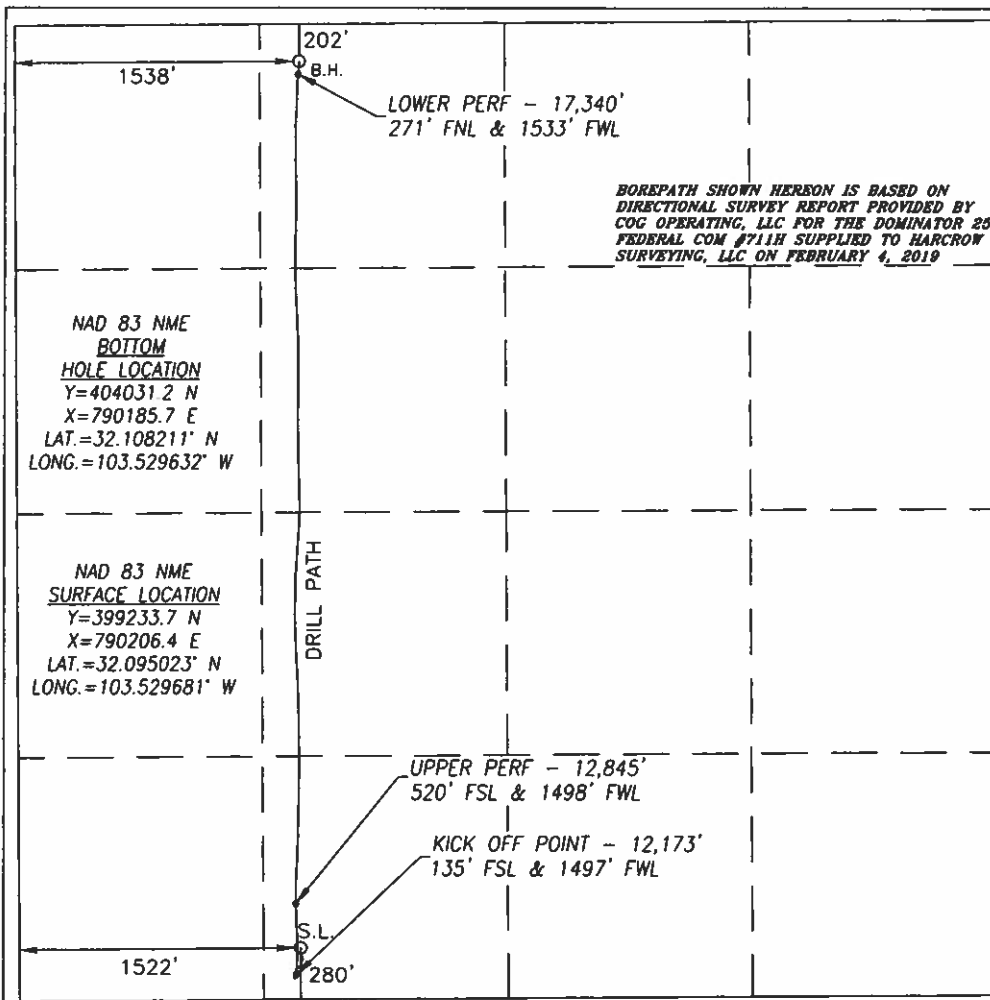
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	1522	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	25	25-S	33-E		202	NORTH	1538	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

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Jeanette Barron 2/14/2020
Signature Date

Jeanette Barron
Printed Name

jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 11, 2017/AUG. 20, 2018

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Hargrow 2/18/19
Certificate No. CHAD HARGROW 17777
W.O. #19-204 DRAWN BY: WN

Intent ☐ As Drilled ☒ X

API # 30-025-44731		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 711H

Kick Off Point (KOP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 135	From N/S SOUTH	Feet 1497	From E/W WEST	County LEA
Latitude 32.094623					Longitude -103.529763			NAD 83	

First Take Point (FTP)

UL N	Section 25	Township 25S	Range 33E	Lot	Feet 520	From N/S SOUTH	Feet 1498	From E/W WEST	County LEA
Latitude 32.095683					Longitude -103.529760			NAD 83	

Last Take Point (LTP)

UL C	Section 25	Township 25S	Range 33E	Lot	Feet 271	From N/S NORTH	Feet 1533	From E/W WEST	County LEA
Latitude 32.108019					Longitude -103.529649			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ No

Is this well an infill well? ☐

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-8181 Fax: (575) 393-9720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1263 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-8178 Fax: (505) 334-8170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44732	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 712H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3339.0'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	25-S	33-E		280	SOUTH	1492	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25-S	33-E		217	NORTH	1248	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
160			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>BOREPATH SHOWN HEREON IS BASED ON DIRECTIONAL SURVEY REPORT PROVIDED BY COG OPERATING, LLC FOR THE DOMINATOR 25 FEDERAL COM #712H SUPPLIED TO HARCROW SURVEYING, LLC ON FEBRUARY 6, 2019</p> <p>NAD 83 NME BOTTOM HOLE LOCATION Y=404013.7 N X=789895.6 E LAT.=32.108168° N LONG.=103.530570° W</p> <p>NAD 83 NME SURFACE LOCATION Y=399233.4 N X=790176.4 E LAT.=32.095023° N LONG.=103.529778° W</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Jeannette Barron</i> 2/14/2020 Signature Date Jeannette Barron</p> <p>Printed Name jbarron@concho.com E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>OCT. 11, 2017/OCT. 1, 2018 Date of Survey/Date of Geographic Survey</p> <p>Signature & Seal of Professional Surveyor</p> <p><i>Chad L. Harcrow</i> 2/19/19 Certificate No. CHAD HARCROW 17777 W.O. #19-225 DRAWN BY: WN</p>
--	---	---

Intent ☐ As Drilled ☒ X

API #
30-025-44732

Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 712H
--------------------------------------	--	---------------------

Kick Off Point (KOP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 89	From N/S SOUTH	Feet 1247	From E/W WEST	County LEA
Latitude 32.094498					Longitude -103.530570			NAD 83	

First Take Point (FTP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 441	From N/S SOUTH	Feet 1256	From E/W WEST	County LEA
Latitude 32.095465					Longitude -103.530541			NAD 83	

Last Take Point (LTP)

UL D	Section 25	Township 25S	Range 33E	Lot	Feet 315	From N/S NORTH	Feet 1247	From E/W WEST	County LEA
Latitude 32.107899					Longitude -103.530572			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NO

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #
30-0258-44728

Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H
-------------------------------------	--	---------------------

KZ 06/29/2018

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1825 N. FRENCH DR., ROSS, NM 88240
Phone: (575) 393-8181 Fax: (575) 393-0720

DISTRICT II

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DISTRICT III

1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-3348 Fax: (505) 334-6170

DISTRICT IV

1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
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State of New Mexico
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Santa Fe, New Mexico 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-025-44747	Pool Code 98094	Pool Name Bobcat Draw; Wolfcamp
Property Code 321209	Property Name DOMINATOR 25 FEDERAL COM	Well Number 713H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3341.2'

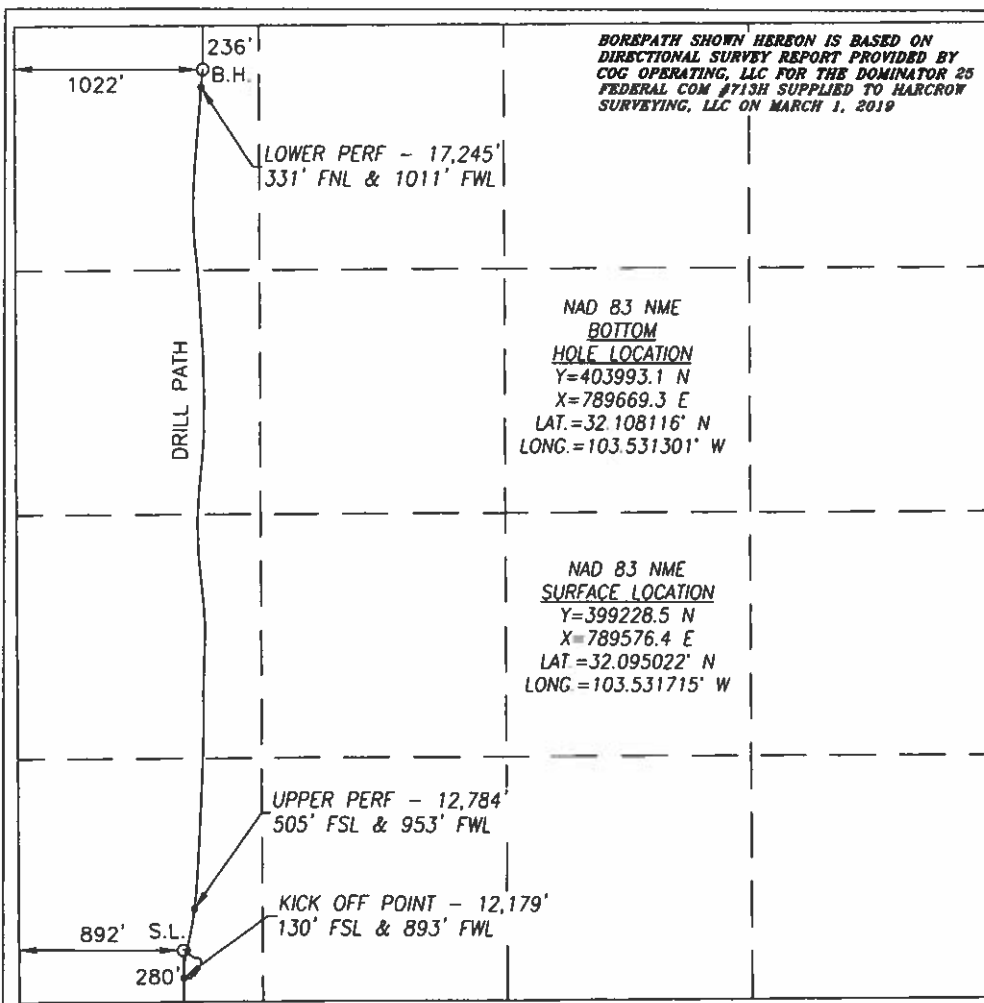
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	25-S	33-E		280	SOUTH	892	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25-S	33-E		236	NORTH	1022	WEST	LEA
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

**OPERATOR CERTIFICATION**

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeanette Barron 2/4/2020
Signature Date

Jeanette Barron
Printed Name

jbarron@concho.com
E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 9, 2017/OCT. 18, 2018

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 3/20/19
Certificate No. CHAD HARCROW 17777
W.O. #19-316 DRAWN BY: WN

Intent ☐ As Drilled ☒

API #		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 713H

Kick Off Point (KOP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 130	From N/S SOUTH	Feet 893	From E/W WEST	County LEA
Latitude 32.094610					Longitude -103.531713			NAD 83	

First Take Point (FTP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 505	From N/S SOUTH	Feet 953	From E/W WEST	County LEA
Latitude 32.095641					Longitude -103.531520			NAD 83	

Last Take Point (LTP)

UL D	Section 25	Township 25S	Range 33E	Lot	Feet 331	From N/S NORTH	Feet 1011	From E/W WEST	County LEA
Latitude 32.107857					Longitude -103.531336			NAD 83	

Is this well the defining well for the Horizontal Spacing Unit? ☐ NoIs this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44747		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44748	Pool Code 98094	Pool Name Bobcat Draw; Upper Wolfcamp
Property Code 321209	Property Name DOOMINATOR 25 FEDERAL COM	Well Number 714H
OGRID No. 229137	Operator Name COG OPERATING, LLC	Elevation 3340.7'

Surface Location

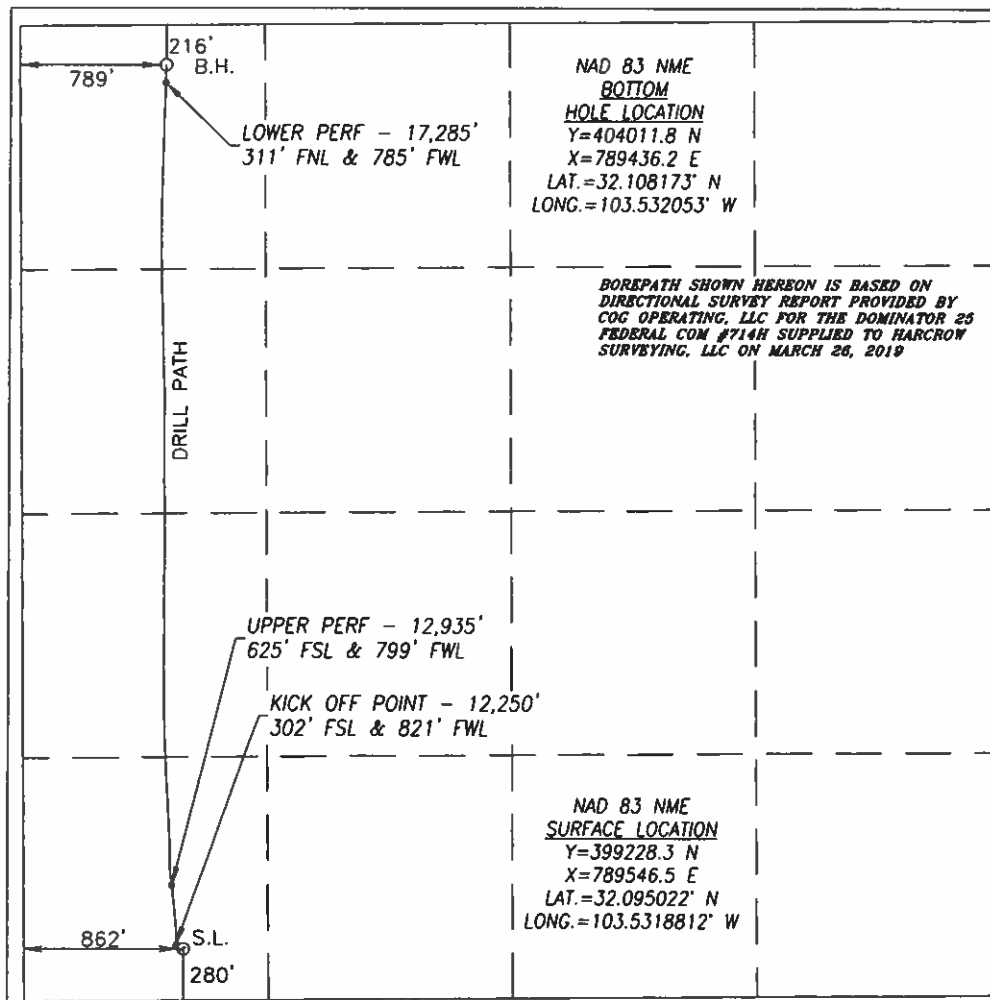
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	25	25-S	33-E		280	SOUTH	862	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	25	25-S	33-E		216	NORTH	789	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
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OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Jeannette Barron 2/4/2020
Signature Date

Jeannette Barron

Printed Name

jbarron@concho.com

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

OCT. 9, 2017/OCT. 1, 2018

Date of Survey/Date of Geographic Survey

Signature & Seal of Professional Surveyor



Chad Harcrow 4/15/19

Certificate No. CHAD HARCROW 17777

W.O. #19-584

DRAWN BY: WN

Intent ☐ As Drilled ☒ X

API # 30-025-44748		
Operator Name: COG OPERATING, LLC	Property Name: DOMINATOR 25 FEDERAL COM	Well Number 714H

Kick Off Point (KOP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 302	From N/S SOUTH	Feet 821	From E/W WEST	County LEA
Latitude 32.095082					Longitude -103.531944			NAD 83	

First Take Point (FTP)

UL M	Section 25	Township 25S	Range 33E	Lot	Feet 625	From N/S SOUTH	Feet 799	From E/W WEST	County LEA
Latitude 32.095969					Longitude -103.532015			NAD 83	

Last Take Point (LTP)

UL D	Section 25	Township 25S	Range 33E	Lot	Feet 311	From N/S NORTH	Feet 785	From E/W WEST	County LEA
Latitude 32.107912					Longitude -103.532065			NAD 83	

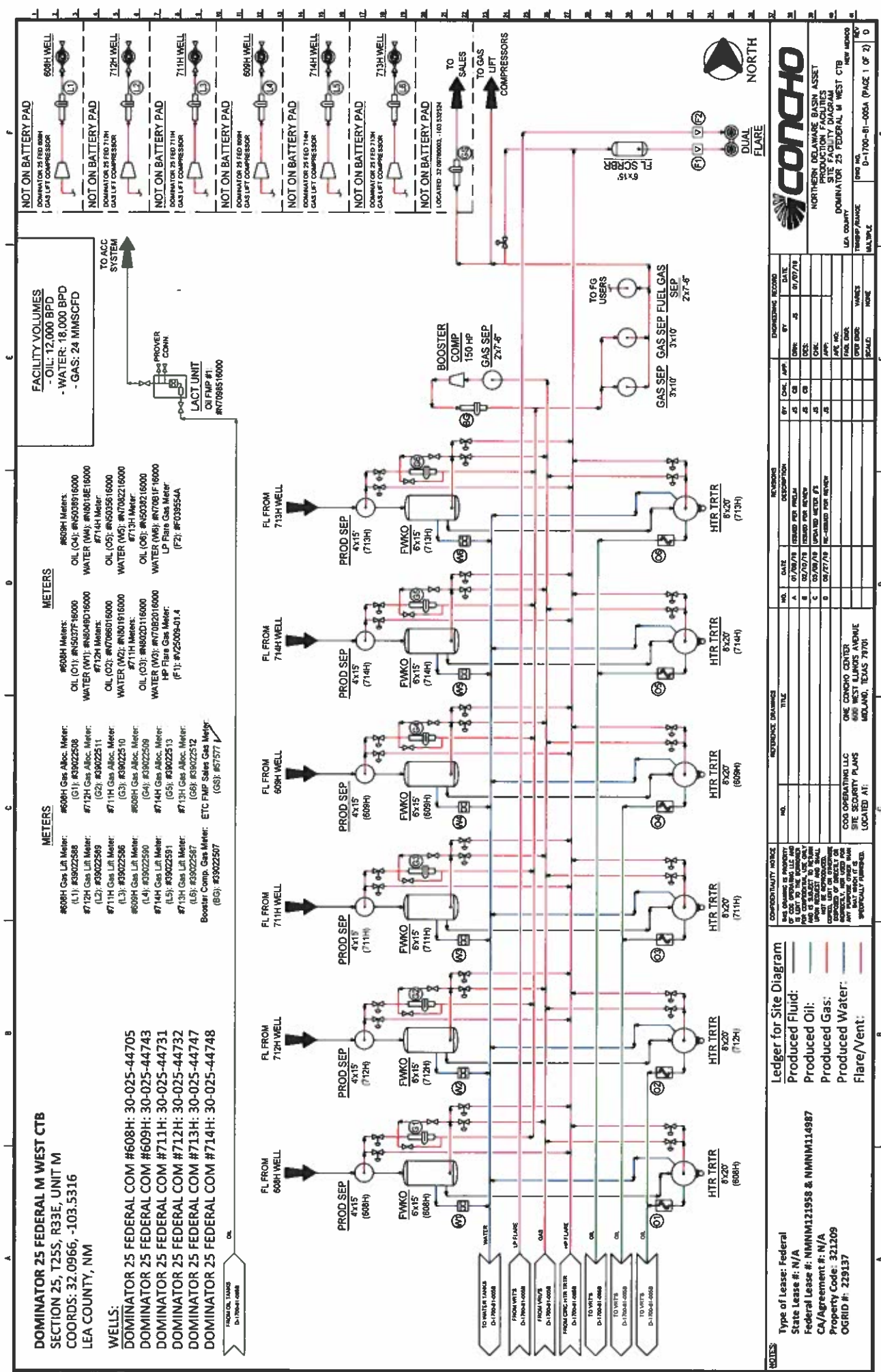
Is this well the defining well for the Horizontal Spacing Unit? ☐ NO

Is this well an infill well? ☐ Yes

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-44728		
Operator Name: COG Operating LLC	Property Name: Dominator 25 Federal Com	Well Number 606H

KZ 06/29/2018



DOMINATOR 25 FEDERAL M WEST CTB

SECTION 25, T25S, R33E, UNIT M

COORDS: 32.0966, -103.5316

LEA COUNTY, NM

WELLS:

DOMINATOR 25 FEDERAL COM #608H: 30-025-44705
 DOMINATOR 25 FEDERAL COM #609H: 30-025-44743
 DOMINATOR 25 FEDERAL COM #711H: 30-025-44731
 DOMINATOR 25 FEDERAL COM #712H: 30-025-44732
 DOMINATOR 25 FEDERAL COM #713H: 30-025-44747
 DOMINATOR 25 FEDERAL COM #714H: 30-025-44748

GAS METERS

VRU Gas Meter:

(GV): #30922506

VCU Gas Meter:

(GC): #

Production & Sales Phase - Oil Tank #1, #2, #3

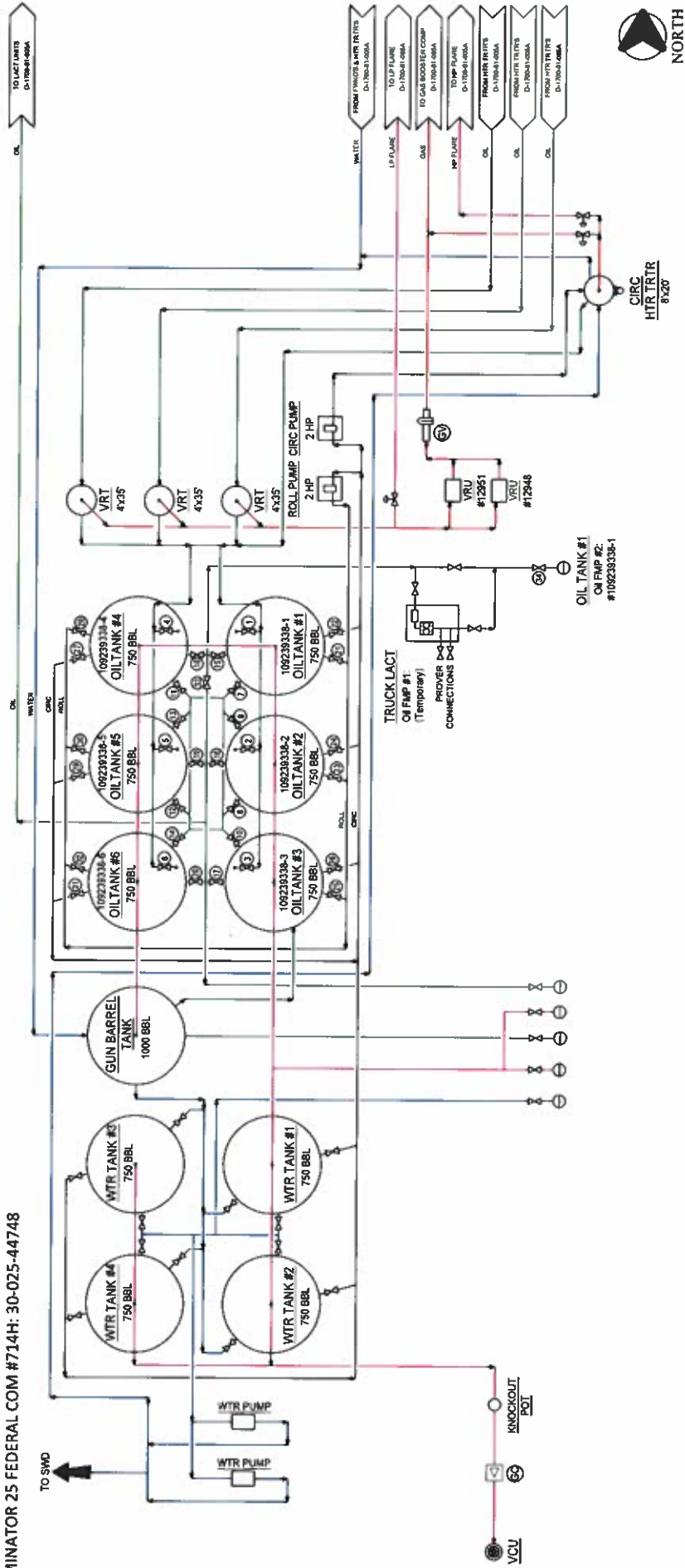
- Valve 1, 2, and 3 open
- Valves 4 thru 6 closed
- Valves 7 thru 17 open
- Valves 18 thru 20 closed
- Valves 21 thru 26 open
- Valve 27 thru 32 closed
- Valve 33
- Valve 34 closed

Truck Sales Phase - Oil Tank #3

- Valve 1 and 2 open
- Valves 3 closed
- Valve 4 thru 6 closed
- Valves 7 thru 9 open
- Valve 10 closed
- Valve 11 thru 17 open
- Valves 18 thru 20 closed
- Valves 21 thru 24 open
- Valve 25 thru 33 closed
- Valve 34 open

FACILITY VOLUMES

- OIL: 12,000 BPD
- WATER: 18,000 BPD
- GAS: 24 MMSCFD



Ledger for Site Diagram
 Produced Fluid:
 Produced Oil:
 Produced Gas:
 Produced Water:
 Flare/Vent:

Type of Lease: Federal
 State Lease #: N/A
 Federal Lease #: NNM121958 & NNM114987
 CA/Agreement #: N/A
 Property Code: 321209
 OGRID #: 229137

CONFIDENTIALITY NOTICE
 THIS DRAWING IS PROPERTY OF CONCHO OIL FIELD AND IS LOANED TO THE USER FOR CONSTRUCTION PURPOSES ONLY. IT IS NOT TO BE REPRODUCED, COPIED, OR DISTRIBUTED WITHOUT THE WRITTEN PERMISSION OF CONCHO OIL FIELD. ANY VIOLATION OF THIS NOTICE WILL BE PROSECUTED TO THE FULL EXTENT OF THE LAW.

REFERENCE DRAWINGS
 NO. TITLE
 1. ONE CONCHO CENTER
 500 WEST LINDSEY AVENUE
 MIDLAND, TEXAS 79701

NO.	DATE	REVISION	DESCRIPTION
1	01/09/18	DESIGNED FOR REVIEW	
2	02/10/18	FORWARD FOR REVIEW	
3	03/07/18	FORWARD FOR REVIEW	
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3	03/07/18	FORWARD FOR REVIEW	
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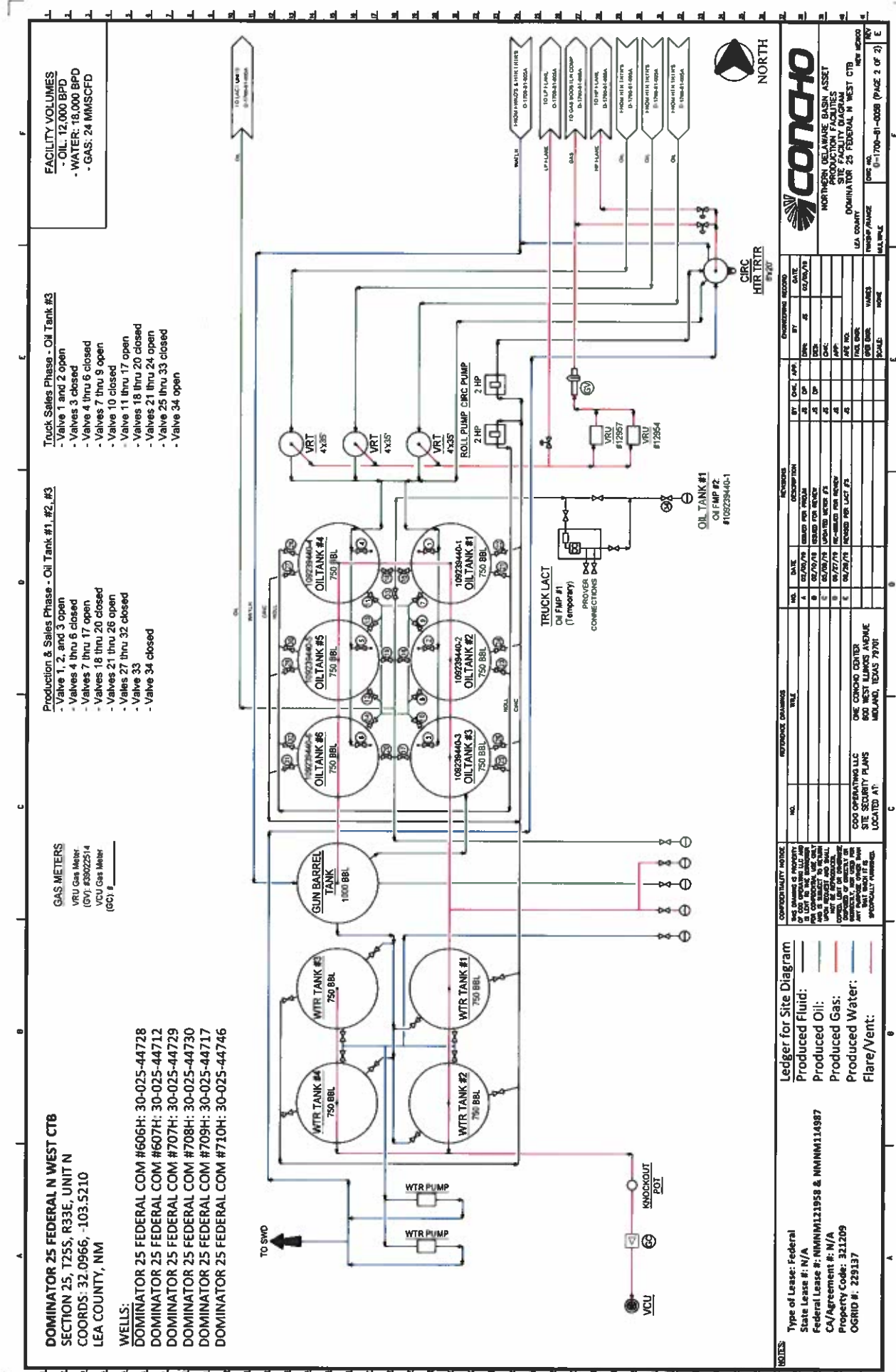
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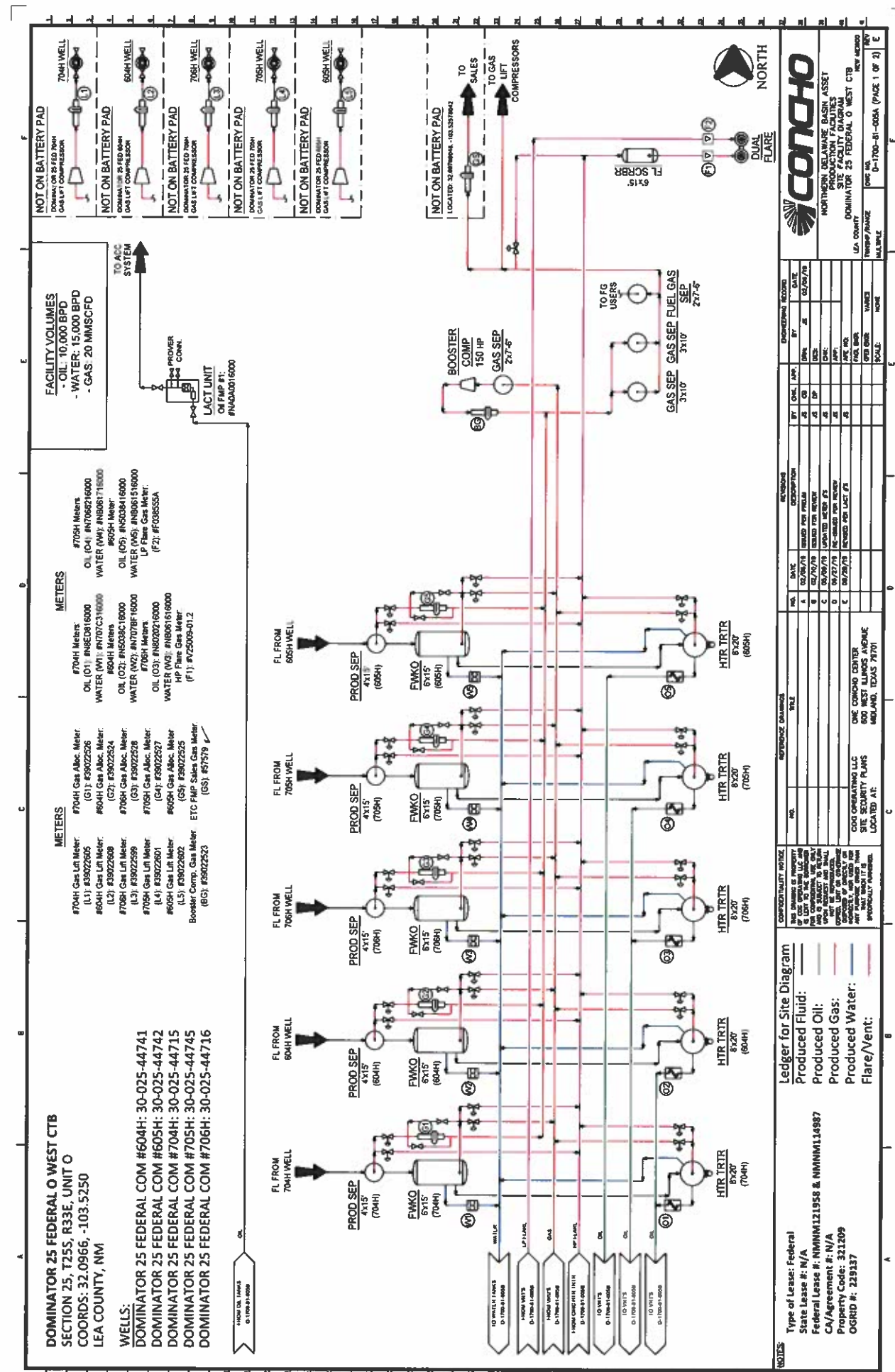
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234	233			







DOMINATOR 25 FEDERAL O WEST CTB

SECTION 25, T25S, R33E, UNIT O
COORDS: 32.0966, -103.5250
LEA COUNTY, NM

WELLS:

DOMINATOR 25 FEDERAL COM #604H: 30-025-44741
DOMINATOR 25 FEDERAL COM #605H: 30-025-44742
DOMINATOR 25 FEDERAL COM #704H: 30-025-44715
DOMINATOR 25 FEDERAL COM #705H: 30-025-44745
DOMINATOR 25 FEDERAL COM #706H: 30-025-44716

GAS METERS

VRU Gas Meter
(GV) #30922522
VCU Gas Meter
(GV) #

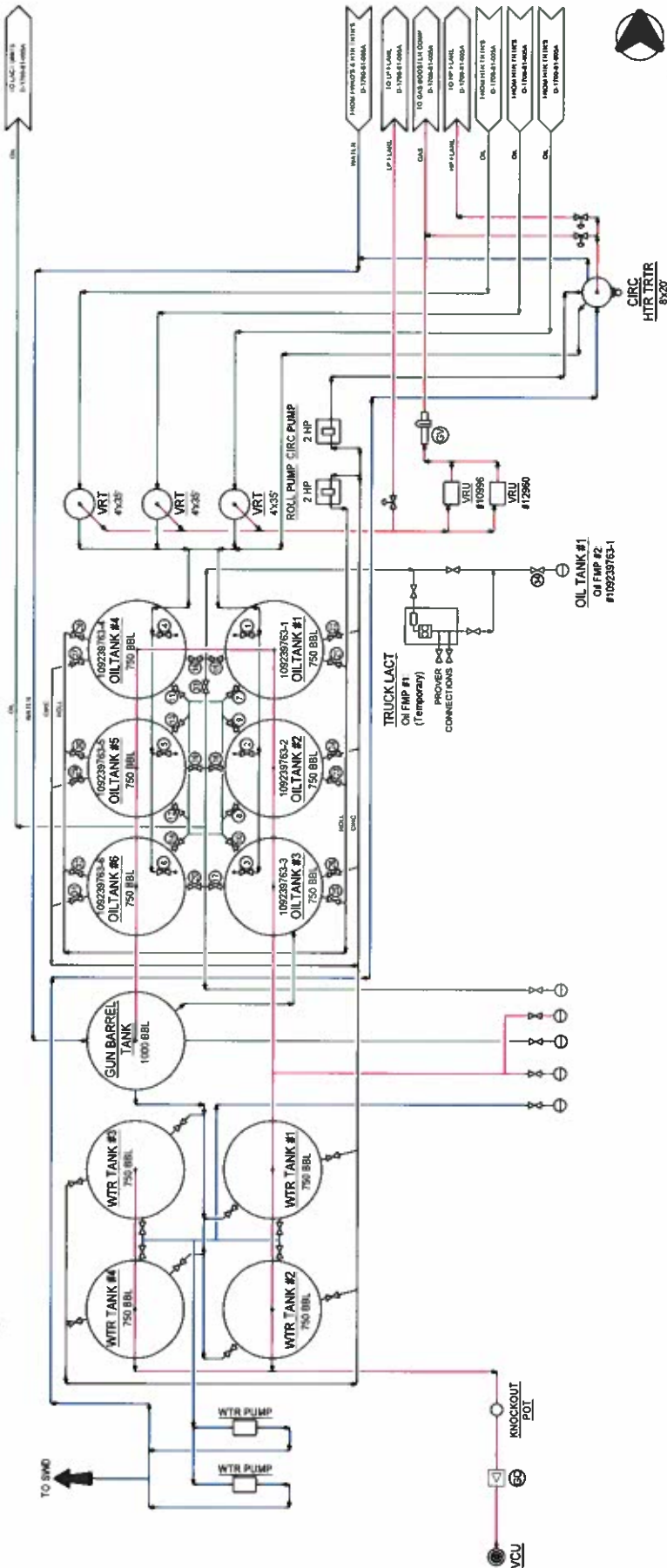
Production & Sales Phase - Oil Tank #1, #2, #3

- Valve 1, 2, and 3 open
- Valves 4 thru 6 closed
- Valves 7 thru 17 open
- Valves 18 thru 20 closed
- Valves 21 thru 26 open
- Valves 27 thru 32 closed
- Valve 33
- Valve 34 closed

Truck Sales Phase - Oil Tank #3

- Valve 1 and 2 open
- Valves 3 closed
- Valve 4 thru 6 closed
- Valves 7 thru 9 open
- Valve 10 closed
- Valve 11 thru 17 open
- Valves 18 thru 20 closed
- Valves 21 thru 24 open
- Valve 25 thru 33 closed
- Valve 34 open

FACILITY VOLUMES
- OIL: 10,000 BPD
- WATER: 15,000 BPD
- GAS: 20 MMSCFD

**NOTES**

Type of Lease: Federal
State Lease #: N/A
Federal Lease #: NMMN121958 & NMMN114987
CA/Agreement #: N/A
Property Code: 321209
DGRID #: 229137

Ledger for Site Diagram

Produced Fluid:
Produced Oil:
Produced Gas:
Produced Water:
Flare/Vent:

CONFERENCING NOTE

THIS NOTE IS A SUMMARY OF THE DISCUSSIONS THAT TOOK PLACE DURING THE MEETING. IT IS NOT A SUBSTITUTE FOR THE ORIGINAL MEETING MINUTES. THE ORIGINAL MEETING MINUTES ARE THE ONLY AUTHORITY FOR THE INFORMATION CONTAINED HEREIN.

REPRODUCTION

ONE CONCHO CENTER
600 WEST KLANES AVENUE
MIDLAND, TEXAS 79701

REVISIONS

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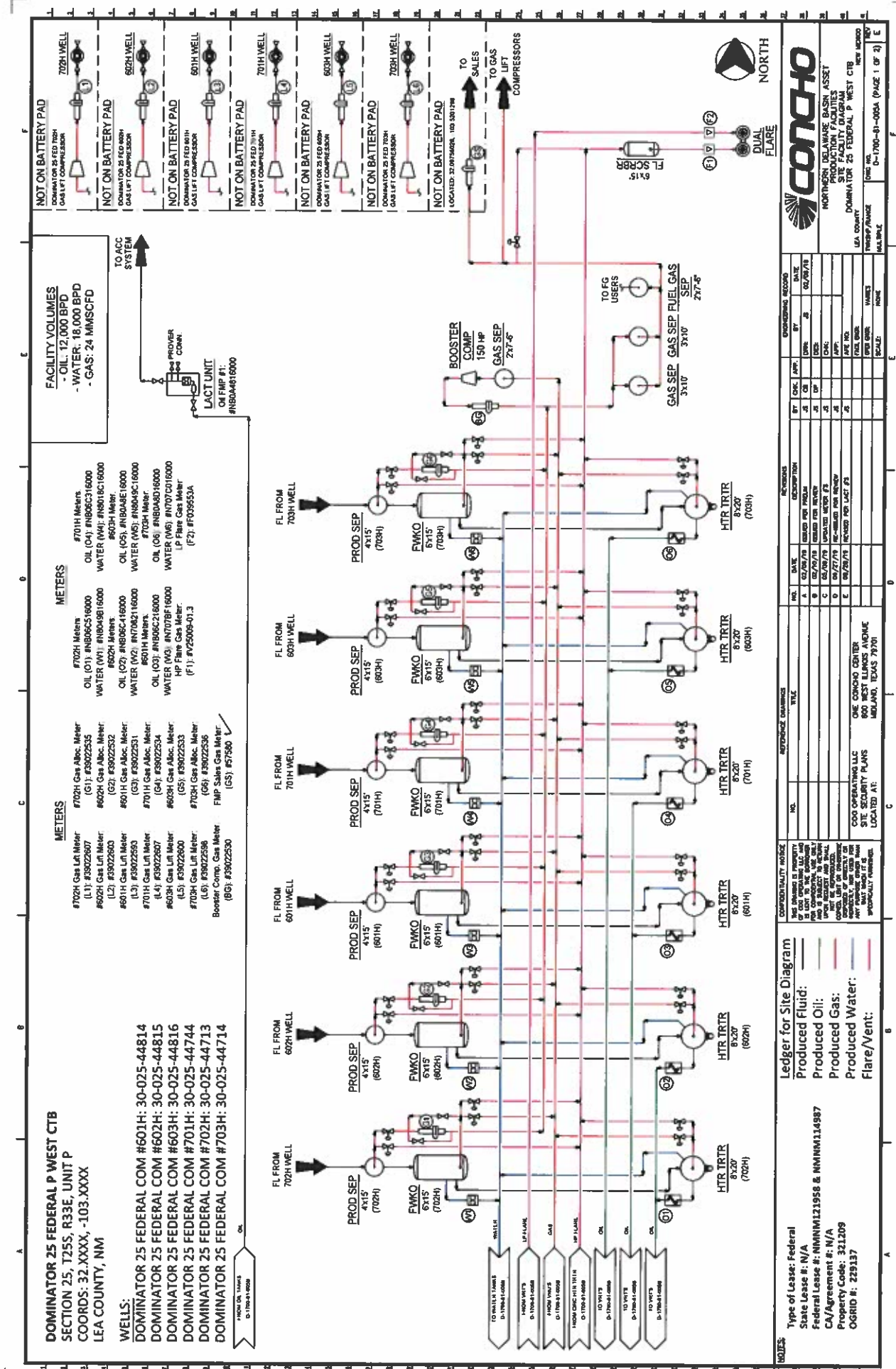
NORTHERN DELAWARE BASIN ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
DOMINATOR 25 FEDERAL O WEST CTB

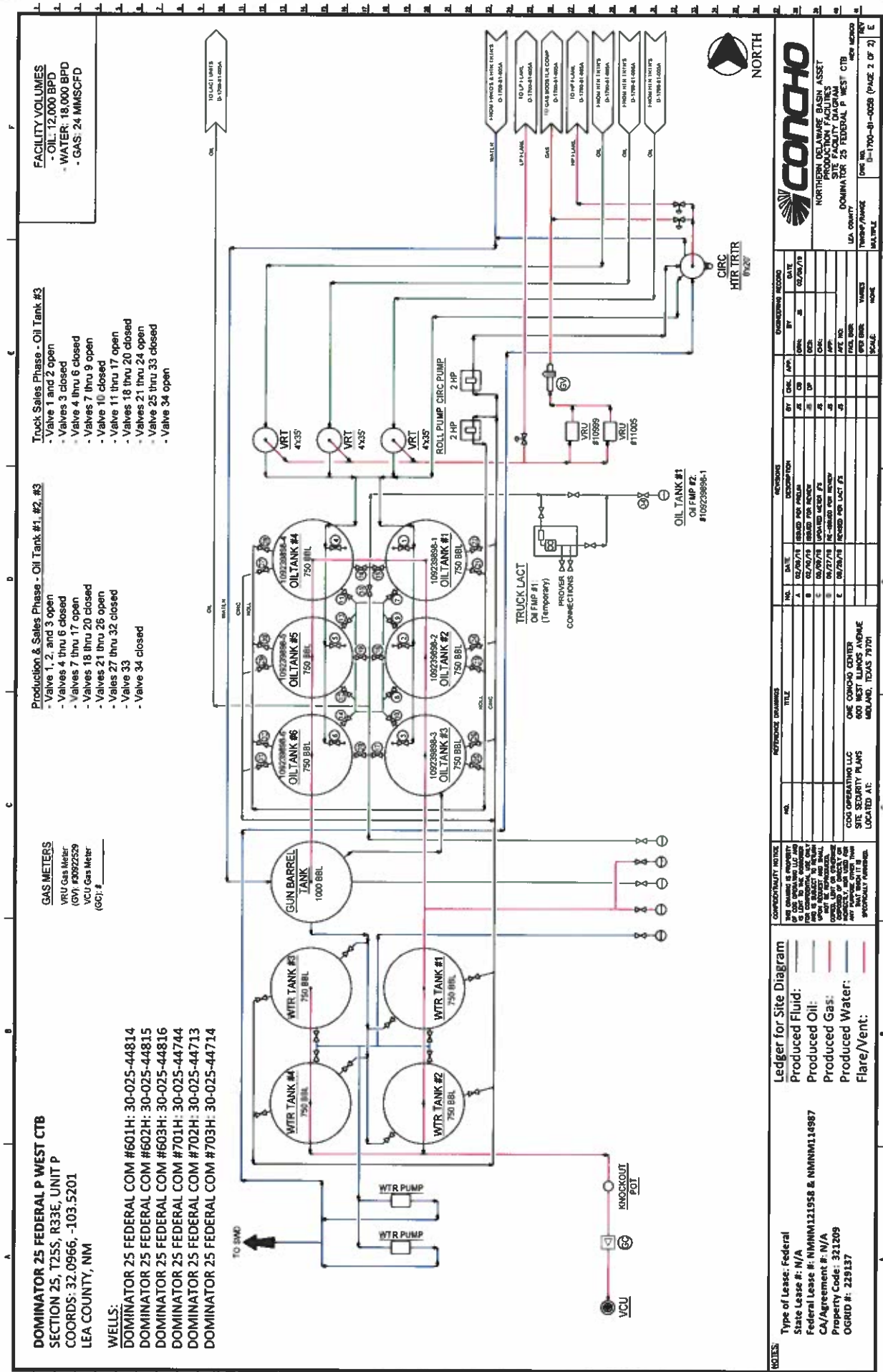
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NORTHERN DELAWARE BASIN ASSET
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SITE FACILITY DIAGRAM
DOMINATOR 25 FEDERAL O WEST CTB

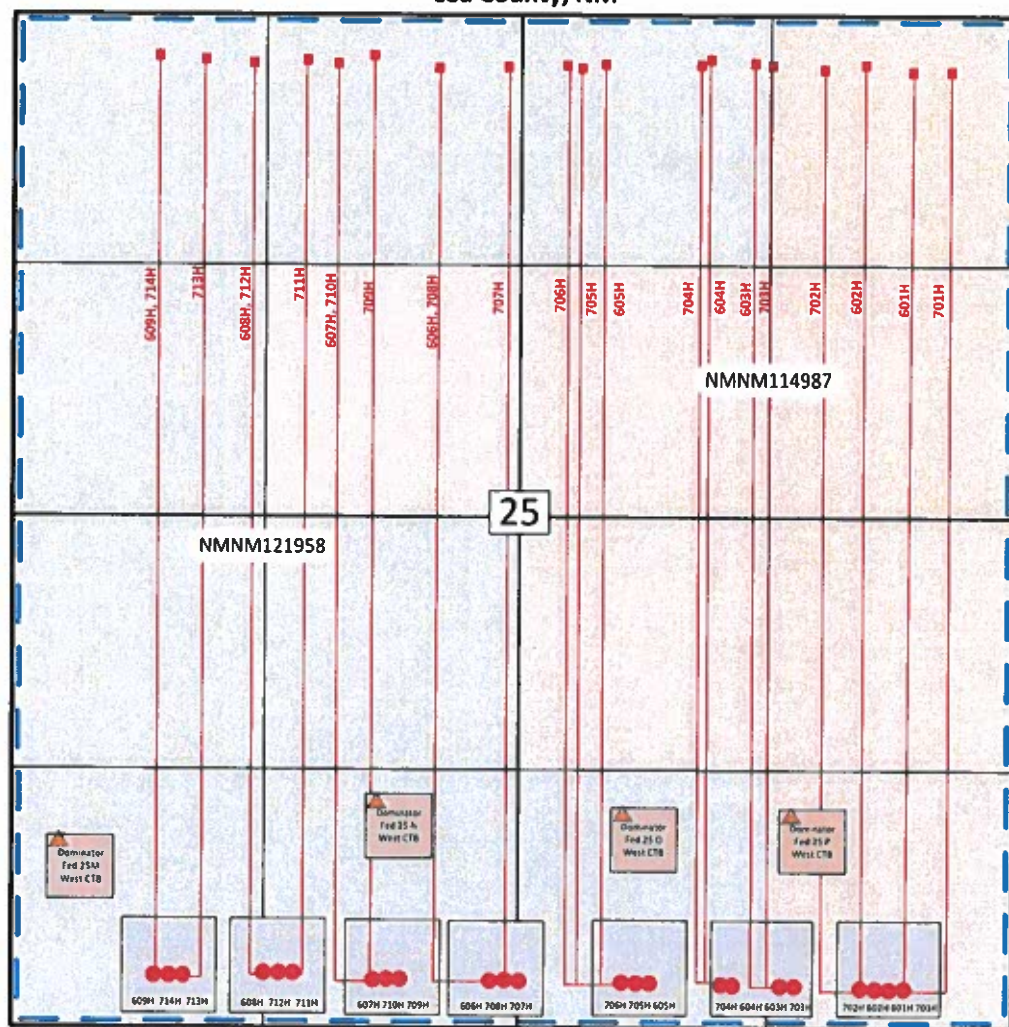




Dominator Wells

Sec. 25-T25S-R33E

Lea County, NM



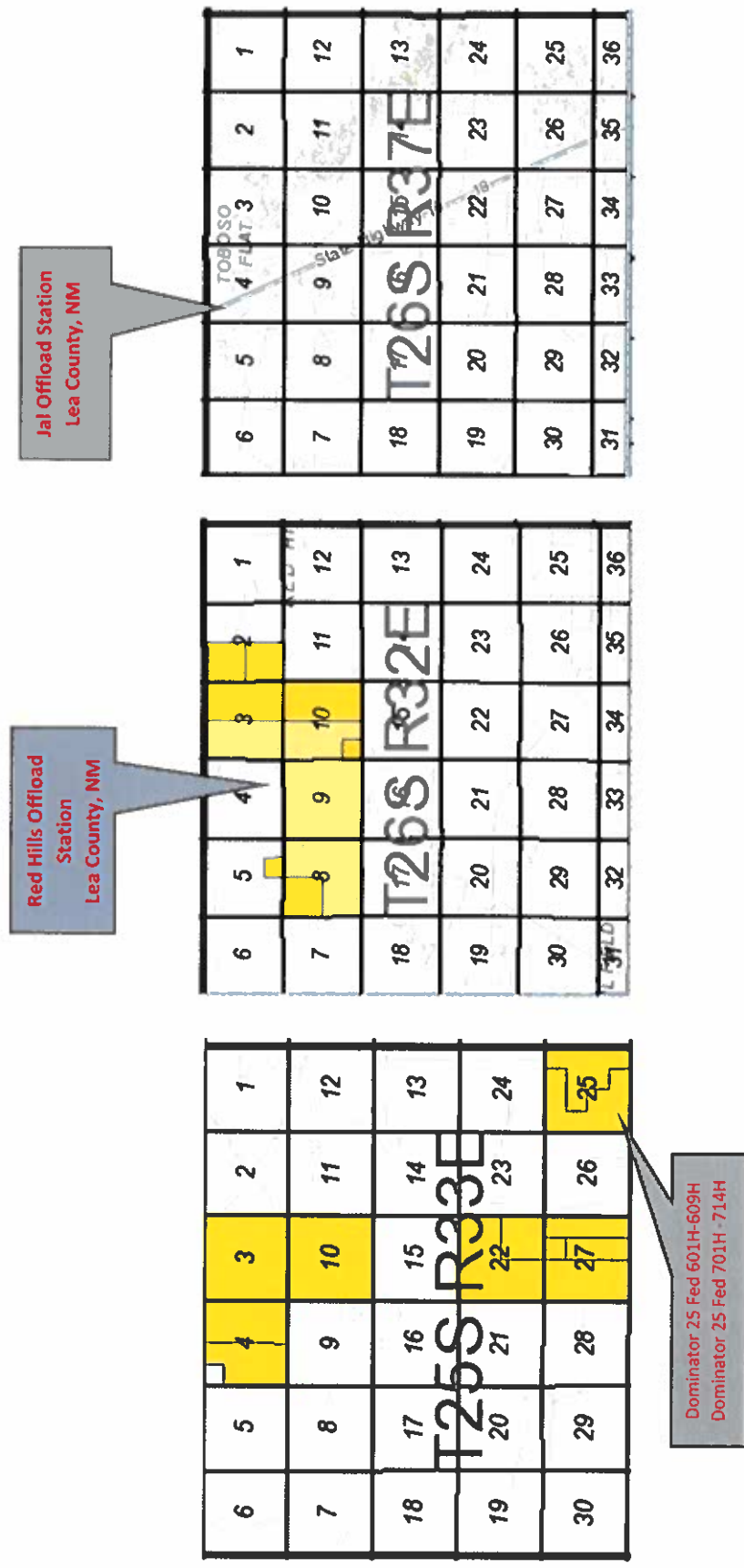
- Wolfcamp A SH - WC-025 G-09 S253336D, Upper Wolfcamp (98094)
- Wolfcamp A BH - WC-025 G-09 S253336D, Upper Wolfcamp (98094)

- NMNM138694 Communitization Agreement Area
- CTB
- ▲ Gas Sales Meter

DOMINATOR 25 FEDERAL COM #601H-609H, DOMINATOR 25 FEDERAL COM #701H-714H

&

Red Hills and Jal Offload Station Map



DOMINATOR 25 Fed Com 601H-609H, 701H-714H CTB'S M, N, O, P



Sec 25 -T25S-R33E



Luke Bedrick, CPL
Senior Landman
COG Operating LLC
One Concho Center
600 W. Illinois Avenue
Midland, Texas 79701

August 27, 2019

Main. 432-683-7443
Direct. 432-686-3000
LBedrick@concho.com

**New Mexico Oil Conservation Division
Attention: Mr. Michael McMillan
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505**

**RE: Dominator 25 Federal Com Lease
Off-Lease Measurement and Commingle Applications**

Mr. McMillan:

I am the landman at Concho Resources LLC whose area of responsibility includes Section 25 of Township 25 South, Range 33 East, Lea County, New Mexico, which is referred to as COG Operating LLC's Dominator 25 Federal Com lease.

The revenue owners are identical for the wells drilled in this lease. As defined in NMAC 19.15.12.7.B, identical ownership means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Respectfully,

A handwritten signature in blue ink that reads "Luke Bedrick".

**Luke Bedrick
Senior Landman**

Dominicator Fed Com 601H-609H, 701H-714H

Date Sent	Initials	Name	Address	City	State	ZipCode	Certified Return Receipt No.	Delivered
02.04.2020	JB	RSC RESOURCES, LP	9740 W FM 2147 #8329	HORSESHOE BAY	TX	78657	7013 3020 0000 8749 4066	
02.04.2020	JB	WBA RESOURCES LTD	P O BOX 50468	MIDLAND	TX	79710-0468	7013 3020 0000 8749 4073	
02.04.2020	JB	PETRAS ENERGY LP	PO BOX 4127	MIDLAND	TX	79704	7013 3020 0000 8749 4080	
02.04.2020	JB	SAGEBRUSH INTEREST LLC	2450 FONDREN RD, STE 112	HOUSTON	TX	77063	7013 3020 0000 8749 4097	
02.04.2020	JB	MECO IV LLC	1200 17TH ST, STE 975	DENVER	CO	80202	7013 3020 0000 8749 4103	
02.04.2020	JB	MULESHOE CRUDE LP	101 BLACKBERRY CT	MIDLAND	TX	79705	7013 3020 0000 8749 4110	
02.04.2020	JB	REGIONS ENERGY LLC	PO BOX 10971	MIDLAND	TX	79702	7013 3020 0000 8749 4127	
02.04.2020	JB	SHALEX ENERGY LLC	PO BOX 10023	MIDLAND	TX	79702	7013 3020 0000 8749 4134	
02.04.2020	JB	BLM	620 E. Green Street	Carlsbad	NM	88220	7013 3020 0000 8749 4141	

Production Summary Report											
API: 30-025-44705											
DOMINATOR 25 FEDERAL COM #608H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jun	8918	19013	33967	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jul	6529	12168	18558	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Aug	8936	18949	13404	26	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Sep	10139	25993	16637	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Oct	7950	21155	8146	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Nov	6563	18878	6561	30	0	0	0	0

Production Summary Report											
API: 30-025-44743											
DOMINATOR 25 FEDERAL COM #609H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jun	11828	14954	34409	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jul	10619	15692	23111	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Aug	10324	19841	19839	25	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Sep	11358	24329	27005	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Oct	9703	22023	10990	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Nov	8833	21465	8275	30	0	0	0	0

Production Summary Report											
API: 30-025-44731											
DOMINATOR 25 FEDERAL COM #711H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jun	8775	19445	20259	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jul	6828	13722	10778	28	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Aug	7049	15751	7874	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Sep	5106	14319	7260	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Oct	3858	12989	3237	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Nov	3690	12916	2521	30	0	0	0	0

Production Summary Report											
API: 30-025-44732											
DOMINATOR 25 FEDERAL COM #712H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jun	8709	21911	30705	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jul	7131	15946	17653	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Aug	6538	15738	12467	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Sep	4778	11668	13517	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Oct	3348	7248	6557	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Nov	2416	4521	4438	30	0	0	0	0

Production Summary Report											
API: 30-025-44747											
DOMINATOR 25 FEDERAL COM #713H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jun	8165	15089	20649	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jul	6999	13369	11590	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Aug	6681	13614	8002	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Sep	5750	13082	9084	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Oct	5466	12679	3896	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Nov	3920	6276	3229	30	0	0	0	0

Production Summary Report											
API: 30-025-44748											
DOMINATOR 25 FEDERAL COM #714H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jun	9902	23258	33285	30	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Jul	8725	20138	20352	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Aug	6407	14785	11692	26	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Sep	9854	29432	20306	28	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Oct	8203	24260	8290	31	0	0	0	0
2019	[98094]	BOBCAT DRAW;UPPER WOLFCAMP	Nov	7059	21104	6534	30	0	0	0	0

Dominator 25 Fed Com 606H, 607H, 707H-710H OLM CTB N

Production Summary Report											
API: 30-025-44728											
DOMINATOR 25 FEDERAL COM #606H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days P/I	Water(BBL)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	9741	16354	26700	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	8491	15923	22815	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7700	13817	19790	28	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	10817	27202	26195	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	8991	25105	18447	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	7297	21224	14396	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44712											
DOMINATOR 25 FEDERAL COM #607H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days P/I	Water(BBL)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	10536	20255	29266	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	8523	15561	24652	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	8381	17772	21352	28	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	11130	30744	26794	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	8942	27642	18273	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	7021	25432	15913	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44729											
DOMINATOR 25 FEDERAL COM #707H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days P/I	Water(BBL)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	12560	21323	21977	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	10725	20531	18592	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	8881	16997	16191	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	7344	15431	12454	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	6652	16423	8486	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	6269	20260	7833	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44730											
DOMINATOR 25 FEDERAL COM #708H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days P/I	Water(BBL)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	10766	22565	28916	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	9539	21390	24040	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7373	17487	16005	25	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	8524	21948	20765	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	7629	20228	14684	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	6528	19460	12160	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44717											
DOMINATOR 25 FEDERAL COM #709H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days P/I	Water(BBL)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	10948	19368	19462	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	8981	15633	14889	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7925	14115	14487	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	6291	15828	11655	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	5153	14858	7597	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4154	10815	5566	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44746											
DOMINATOR 25 FEDERAL COM #710H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days P/I	Water(BBL)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	10575	26441	31001	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	8269	20198	22618	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	6857	16157	18509	29	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	9818	33744	19923	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	8013	30099	14552	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	6509	26238	12706	30	0	0	0	0	0

Dominator 25 Fed Com 604H, 605H, 704H, 706H OLM -CT8 O

Production Summary Report											
API: 30-025-44741											
DOMINATOR 25 FEDERAL COM #604H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	8851	20087	18246	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	7767	17690	15254	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7213	12902	13276	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	5348	7258	9290	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	5205	9650	6176	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4754	10736	7904	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44742											
DOMINATOR 25 FEDERAL COM #605H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	16801	19968	24393	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	11772	15696	19017	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7857	13171	16047	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	5167	8856	9636	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	4011	6195	6197	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4527	8112	9154	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44715											
DOMINATOR 25 FEDERAL COM #704H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	8473	22920	15250	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	7632	20310	14353	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7169	16688	14441	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	5280	9117	8751	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	5482	13313	6048	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4981	15970	7514	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44745											
DOMINATOR 25 FEDERAL COM #705H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	7853	21239	34778	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	9672	27764	27021	28	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	12324	34805	26791	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	8915	25196	17292	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	8187	22848	11650	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	7567	24371	16240	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44716											
DOMINATOR 25 FEDERAL COM #706H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	11235	26802	19231	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	9475	22848	16459	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7651	17273	13054	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	6082	14683	8761	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	5452	13400	5907	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4564	13012	7214	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44716											
DOMINATOR 25 FEDERAL COM #706H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	11235	26802	19231	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	9475	22848	16459	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	7651	17273	13054	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	6082	14683	8761	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	5452	13400	5907	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4564	13012	7214	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44815											
DOMINATOR 25 FEDERAL COM #602H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	8787	15759	15274	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	6720	12327	12160	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	5401	11001	11064	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	3900	9376	9382	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	3286	7007	6771	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	3371	8801	6449	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44816											
DOMINATOR 25 FEDERAL COM #603H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	10636	19120	24109	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	7247	14283	19364	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	8016	17106	20270	28	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	8829	22177	22183	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	7842	19225	15924	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	6179	17349	13010	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44744											
DOMINATOR 25 FEDERAL COM #701H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	12082	23674	28168	25	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	12826	29669	21798	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	10320	22466	15989	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	8701	19926	11687	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	7953	16639	9933	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	6899	14969	8825	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44713											
DOMINATOR 25 FEDERAL COM #702H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	8178	15412	28788	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	6528	12551	21799	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	9538	23716	23067	27	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	9941	28142	20275	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	8476	21828	12102	31	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	6892	19844	6342	30	0	0	0	0	0

Production Summary Report											
API: 30-025-44714											
DOMINATOR 25 FEDERAL COM #703H											
Printed On: Monday, February 03 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jun	9165	13760	13365	30	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Jul	7099	14870	11460	29	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Aug	8281	22496	15284	26	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Sep	4420	12578	7085	22	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Oct	4473	11802	6255	24	0	0	0	0	0
2019	[98094] BOBCAT DRAW;UPPER WOLFCAMP	Nov	4338	12617	5434	30	0	0	0	0	0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM121958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
DOMINATOR FED COM 608H2. Name of Operator
COG OPERATING LLCContact: JEANETTE BARRON
E-Mail: JBARRON@CONCHO.COM9. API Well No.
30-025-447053a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-697410. Field and Pool or Exploratory Area
BOBCAT DRAW; UPPER WOLFCAM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF GAS FACILITY MEASUREMENT POINTS FOR DOMINATOR 25 FED M CTB

THE GAS FACILITY MEASUREMENT POINT GAS SALES METER # 57577 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS.

DOMINATOR 25 FEDERAL COM #608H: 30-025-44705
DOMINATOR 25 FEDERAL COM #609H: 30-025-44743
DOMINATOR 25 FEDERAL COM #711H: 30-025-44731
DOMINATOR 25 FEDERAL COM #712H: 30-025-44732

14. I hereby certify that the foregoing is true and correct. Electronic Submission #501779 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) JEANETTE BARRON	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 02/03/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #501779 that would not fit on the form

32. Additional remarks, continued

DOMINATOR 25 FEDERAL COM #713H: 30-025-44747
DOMINATOR 25 FEDERAL COM #714H: 30-025-44748

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM121958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

DOMINATOR FED COM 608H

2. Name of Operator
COG OPERATING LLCContact: JEANETTE BARRON
E-Mail: JBARRON@CONCHO.COM

9. API Well No.

30-025-44705

3a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-697410. Field and Pool or Exploratory Area
BOBCAT DRAW; UPPER WOLFCAM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Changes

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR DOMINATOR 25 FED M CTB.

OIL FACILITY MEASUREMENT POINTS WILL BE LACT UNIT METER #1 N7098516000 AND #2 TANK METER 109239338-1 AT THE BATTERY.

DOMINATOR 25 FEDERAL COM #608H: 30-025-44705
DOMINATOR 25 FEDERAL COM #609H: 30-025-44743
DOMINATOR 25 FEDERAL COM #711H: 30-025-44731
DOMINATOR 25 FEDERAL COM #712H: 30-025-44732
DOMINATOR 25 FEDERAL COM #713H: 30-025-44747

14. I hereby certify that the foregoing is true and correct. Electronic Submission #501943 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) JEANETTE BARRON	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 02/04/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #501943 that would not fit on the form

32. Additional remarks, continued

DOMINATOR 25 FEDERAL COM #714H: 30-025-44748

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM121958

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
DOMINATOR FED COM 606H2. Name of Operator
COG OPERATING LLCContact: JEANETTE BARRON
E-Mail: JBARRON@CONCHO.COM9. API Well No.
30-025-447283a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-697410. Field and Pool or Exploratory Area
BOBCAT DRAW; UPPER WOLFCAM

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. County or Parish, State
LEA COUNTY, NM**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF GAS FACILITY MEASUREMENT POINTS FOR DOMINATOR 25 FED N CTB

THE GAS FACILITY MEASUREMENT POINT IS GAS SALES METER # 57578 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS.

DOMINATOR 25 FEDERAL COM #606H: 30-025-44728
DOMINATOR 25 FEDERAL COM #607H: 30-025-44712
DOMINATOR 25 FEDERAL COM #707H: 30-025-44729
DOMINATOR 25 FEDERAL COM #708H: 30-025-44730
DOMINATOR 25 FEDERAL COM #709H: 30-025-44717

14. I hereby certify that the foregoing is true and correct. Electronic Submission #501946 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) JEANETTE BARRON	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 02/04/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #501946 that would not fit on the form

32. Additional remarks, continued

DOMINATOR 25 FEDERAL COM #710H: 30-025-44746

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

Form 3160-5
(June 2015)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM121958
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: JEANETTE BARRON E-Mail: JBARRON@CONCHO.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6974	8. Well Name and No. DOMINATOR FED COM 606H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No. 30-025-44728
		10. Field and Pool or Exploratory Area BOBCAT DRAW; UPPER WOLFCAM
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR DOMINATOR 25 FED N CTB.

OIL FACILITY MEASUREMENT POINTS WILL BE LACT UNIT METER #1NB0AF616000 AND #2 TANK METER 109239440-1 AT THE BATTERY.

DOMINATOR 25 FEDERAL COM #606H: 30-025-44728
DOMINATOR 25 FEDERAL COM #607H: 30-025-44712
DOMINATOR 25 FEDERAL COM #707H: 30-025-44729
DOMINATOR 25 FEDERAL COM #708H: 30-025-44730
DOMINATOR 25 FEDERAL COM #709H: 30-025-44717

14. I hereby certify that the foregoing is true and correct. Electronic Submission #501855 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) JEANETTE BARRON	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 02/03/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

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(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #501855 that would not fit on the form

32. Additional remarks, continued

DOMINATOR 25 FEDERAL COM #710H: 30-025-44746

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM121958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DOMINATOR FED COM 604H9. API Well No.
30-025-4474110. Field and Pool or Exploratory Area
BOBCAT DRAW; UPPER WOLFCAM11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: JEANETTE BARRON
E-Mail: JBARRON@CONCHO.COM3a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-6974

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF GAS FACILITY MEASUREMENT POINTS FOR DOMINATOR 25 FED O CTB

THE GAS FACILITY MEASUREMENT POINT IS GAS SALES METER # 57579 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS.

DOMINATOR 25 FEDERAL COM #604H: 30-025-44741
DOMINATOR 25 FEDERAL COM #605H: 30-025-44742
DOMINATOR 25 FEDERAL COM #704H: 30-025-44715
DOMINATOR 25 FEDERAL COM #705H: 30-025-44745
DOMINATOR 25 FEDERAL COM #706H: 30-025-44716

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #501881 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs

Name (Printed/Typed) JEANETTE BARRON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 02/03/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #501881 that would not fit on the form

32. Additional remarks, continued

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM121958

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
DOMINATOR FED COM 604H9. API Well No.
30-025-4474110. Field and Pool or Exploratory Area
BOBCAT DRAW; UPPER WOLF CAM11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
COG OPERATING LLCContact: JEANETTE BARRON
E-Mail: JBARRON@CONCHO.COM3a. Address
2208 W MAIN STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-6974

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF OIL FACILITY MEASUREMENT POINTS FOR DOMINATOR 25 FED O CTB.

OIL FACILITY MEASUREMENT POINTS WILL BE LACT UNIT METER #1 NAOA0016000 AND #2 TANK METER 109239763-1 AT THE BATTERY.

DOMINATOR 25 FEDERAL COM #604H: 30-025-44741
DOMINATOR 25 FEDERAL COM #605H: 30-025-44742
DOMINATOR 25 FEDERAL COM #704H: 30-025-44715
DOMINATOR 25 FEDERAL COM #705H: 30-025-44745

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #501880 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs

Name (Printed/Typed) JEANETTE BARRON

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 02/03/2020

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Title

Date

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(Instructions on page 2)

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Additional data for EC transaction #501880 that would not fit on the form

32. Additional remarks, continued

DOMINATOR 25 FEDERAL COM #706H: 30-025-44716

PLEASE SEE ATTACHED SITE FACILITY DIAGRAM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM121958
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: JEANETTE BARRON E-Mail: JBARRON@CONCHO.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6974	8. Well Name and No. DOMINATOR FED COM 601H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No. 30-025-44814
		10. Field and Pool or Exploratory Area BOBCAT DRAW; UPPER WOLFCAM
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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COG OPERATING LLC RESPECTFULLY REQUESTS DESIGNATION OF GAS FACILITY MEASUREMENT POINTS FOR DOMINATOR 25 FED P CTB

THE FACILITY MEASUREMENT POINT IS GAS SALES METER # 57580 MEETS API AND AGA STANDARDS AND WILL MEASURE AND BE CALIBRATED ACCORDING TO ALL FEDERAL REQUIREMENTS AND REGULATIONS.

DOMINATOR 25 FEDERAL COM #601H: 30-025-44814
DOMINATOR 25 FEDERAL COM #602H: 30-025-44815
DOMINATOR 25 FEDERAL COM #603H: 30-025-44816
DOMINATOR 25 FEDERAL COM #701H: 30-025-44744
DOMINATOR 25 FEDERAL COM #702H: 30-025-44713

14. I hereby certify that the foregoing is true and correct. Electronic Submission #501886 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) JEANETTE BARRON	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 02/03/2020

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(Instructions on page 2)

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Additional data for EC transaction #501886 that would not fit on the form

32. Additional remarks, continued

DOMINATOR 25 FEDERAL COM #703H: 30-025-44714

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
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OMB NO. 1004-0137
Expires: January 31, 2018**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM121958
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: JEANETTE BARRON E-Mail: JBARRON@CONCHO.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 2208 W MAIN STREET ARTESIA, NM 88210	3b. Phone No. (include area code) Ph: 575-748-6974	8. Well Name and No. DOMINATOR FED COM 601H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		9. API Well No. 30-025-44814
		10. Field and Pool or Exploratory Area BOBCAT DRAW; UPPER WOLFCAM
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Facility Changes
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OIL FACILITY MEASUREMENT POINTS WILL BE LACT UNIT METER #1 NB0A4816000 AND #2 TANK METER 109239898-1 AT THE BATTERY.

DOMINATOR 25 FEDERAL COM #601H: 30-025-44814
DOMINATOR 25 FEDERAL COM #602H: 30-025-44815
DOMINATOR 25 FEDERAL COM #603H: 30-025-44816
DOMINATOR 25 FEDERAL COM #701H: 30-025-44744

14. I hereby certify that the foregoing is true and correct. Electronic Submission #501885 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs	
Name (Printed/Typed) JEANETTE BARRON	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 02/03/2020

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32. Additional remarks, continued

DOMINATOR 25 FEDERAL COM #702H: 30-025-44713
DOMINATOR 25 FEDERAL COM #703H: 30-025-44714

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