



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
www.blm.gov/new-mexico



IN REPLY REFER TO:

NMNM139009
3105.2 (NM920)

NOV 30 2018

Reference:

Communitization Agreement
Lost Tank 30-19 Fed Com #31H
Section 19: Lots 1-4,
Section 30: Lots 1-4
T. 22 S., R. 32 E., N.M.P.M.
Lea County, NM

OXY USA, Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046-0521

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM139009 involving 134.33 acres of Federal land in lease NMNM 90587, 179.84 acres of Federal land in lease NMNM 106915, and 44.75 acres of Fee land in Lea County, New Mexico, which comprise a 358.92 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath Lots 1-4 of Sec. 19, and Lots 1-4 of Sec. 30, T. 22 S., R. 32 E., NMPM, Lea County, NM, and is effective July 1, 2018. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

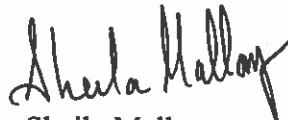
Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact James Glover, Geologist at (505) 954-2139 or Margie Dupre at (505) 954-2142.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

A handwritten signature in black ink, appearing to read "Sheila Mallory". The signature is fluid and cursive, with the first name "Sheila" being more prominent than the last name "Mallory".

Sheila Mallory
Deputy State Director
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (922)

NM (P0220-CFO, File Room)

NMSO (NM925, File)

NM STATE LAND COMM.

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

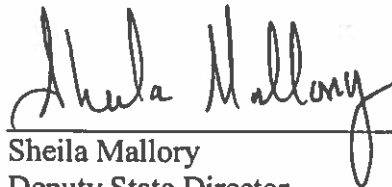
- B. Approve the attached Communitization Agreement covering Lots 1-4 of sec. 19, and Lots 1-4 of sec. 30, T. 22 S., R. 32 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Calrsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

NOV 30 2018



Sheila Mallory
Deputy State Director
Division of Minerals

Effective: July 1, 2018

Contract No.: Com. Agr. NMNM139009

FEDERAL COMMUNITIZATION AGREEMENT

Contract No. NM139009

THIS AGREEMENT entered into as of the 1st day of July, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437) as amended and supplemented, authorizes communization or drilling agreements communizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communized substances in accordance with the terms and conditions of this agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communized area") are described as follows:

Township 22 South, Range 32 East, NMPM

Section 19: Lots 1-4

Section 30: ~~W42-W72~~ Lots 1-4

Lea County, New Mexico

containing ✓ 358.92 acres, , and this agreement shall include only the Wolfcamp formation underlying said lands and the oil and gas hereinafter referred to as "communized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "A", a plat designating the communized area and, Exhibit "B" designating the operator of the communized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communized area, and the authorization, if any, for communizing or pooling any patented or fee lands within the communized area.
3. The Operator of the communized area shall be Oxy USA Inc., 5 Greenway Plaza STE 110, Houston, Texas, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be

designated by the owners of the working interest in the communitized area, and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all

applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

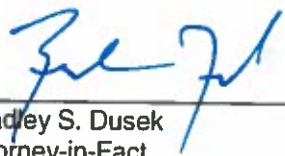
10. The date of this agreement is July 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior, or by his duly authorized representative, and shall remain in force and effect for a period of two (2) years and for as long as communitized substances are or can be produced from the communitized area in paying quantities; provided that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

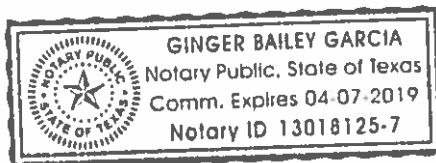
OXY USA Inc.

DATE: 6/28/18

BY: 
Bradley S. Dusek
Attorney-in-Fact

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on this the 28th day of June 18, 2018, by
BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said
corporation.

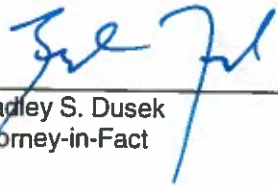



Notary Public in and for the State of Texas

LESSEE OF RECORD

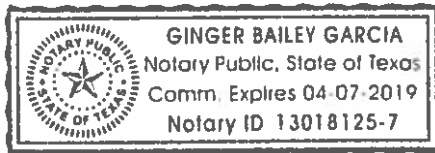
OXY USA Inc.

DATE: 6/28/18

BY:  AD
JS
Bradley S. Dusek
Attorney-in-Fact

STATE OF TEXAS)
)
COUNTY OF HARRIS)

This instrument was acknowledged before me on this the 28th day of June, 2018, by
BRADLEY S. DUSEK, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said
corporation.




Notary Public in and for the State of Texas

EXHIBIT "A"

Attached to and made a part of that certain Communitization Agreement dated July 1, 2018,
by OXY USA Inc., embracing the Lots 1-4 of Section 19 and W/2W/2 of Section 30, Township 22 South,
Range 32 East, NMPM,
all in Lea County, New Mexico

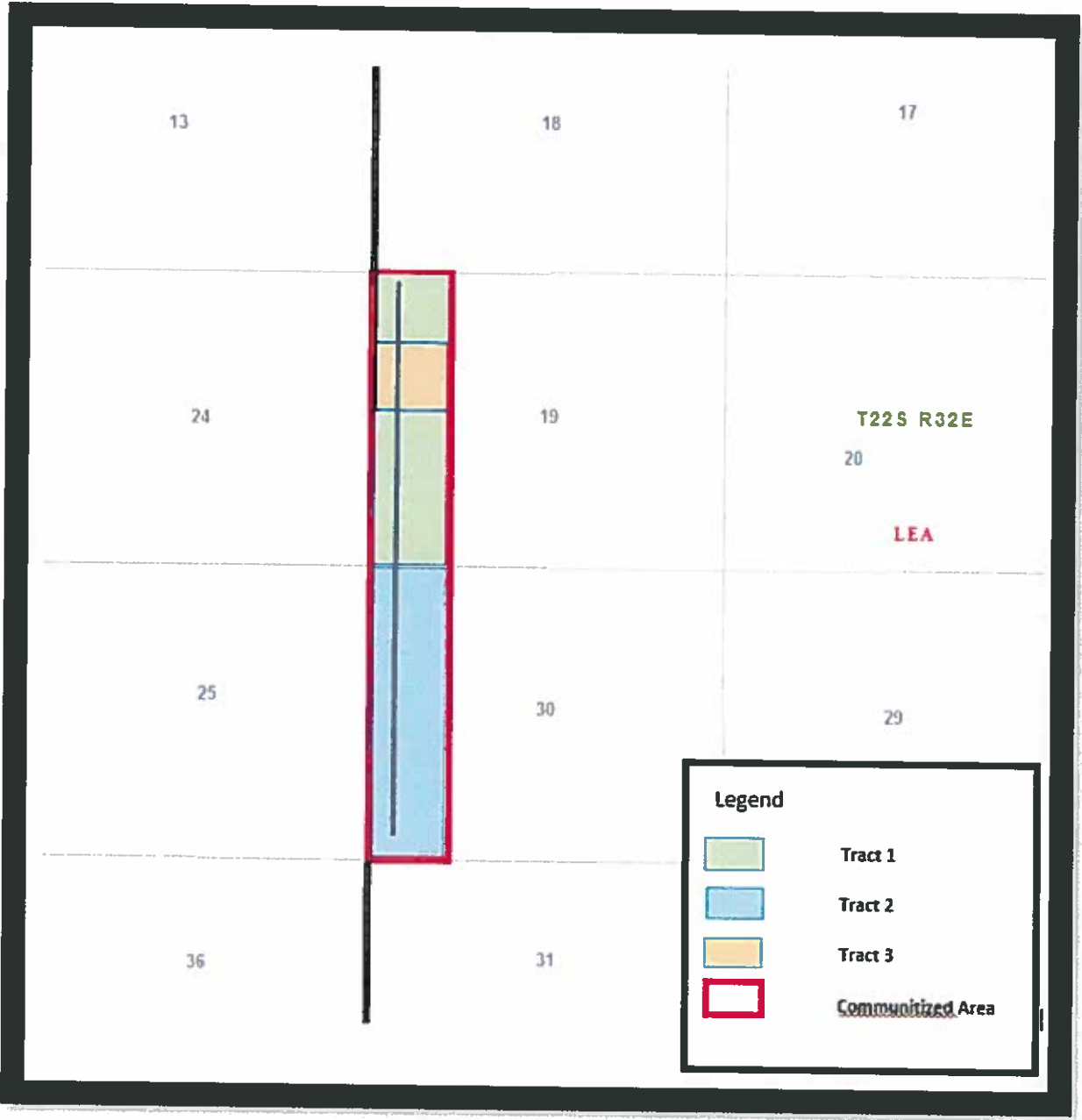


EXHIBIT "B"

Attached to and made a part of that certain Communitization Agreement dated July 1, 2018,
by OXY USA Inc., embracing Lots 1-4 of Section 19 and the W/2W/2 of Section 30, Township 22 South,
Range 32 East, NMPM, all in Lea County, New Mexico

Operator of Communitized Area: OXY USA Inc.

DESCRIPTION OF LEASES COMMITTED

Tract No.: 1

Lease Serial No.: NM NM 090587

Description of Land Committed: Lots 1, 3, and 4 of Section 19, Township 22 South, Range 32 East, NMPM

Number of Acres: 134.33 acres, more or less ✓

Lessee of Record: OXY USA Inc. ✓

Name and Percent WI Owner:

OXY USA Inc.	100%
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Tract No.: 2

Lease Serial No.: NM NM 106915

Description of Land Committed: Lots 1-4 (being the W/2E/2) of Section 30, Township 22 South, Range 32 East, NMPM

Number of Acres: 179.84 acres, more or less ✓

Lessee of Record: Oxy USA Inc. ✓

Name and Percent WI Owner:

OXY USA Inc.	100%
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Tract No.: 3
Lessor: Marilie Tully Bell
Date: April 23, 1999
Recording Data: Book 962 Page 390, Lea County, NM
Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
Number of Acres: 44.75 acres, more or less ✓
Lessee of Record: OXY USA Inc.

Tract No.: 3
Lessor: Robert Peter Kaucher
Date: April 23, 1999
Recording Data: Book 966 Page 23, Lea County, NM
Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
Number of Acres: 44.75 acres, more or less ✓
Lessee of Record: OXY USA Inc.

Tract No.: 3
Lessor: Jean Ann Tully Stell
Date: April 23, 1999
Recording Data: Book 963 Page 25, Lea County, NM
Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
Number of Acres: 44.75 acres, more or less ✓
Lessee of Record: OXY USA Inc.

Tract No.: 3
Lessor: Dianne Mary Gamache Truitt
Date: April 23, 1999
Recording Data: Book 963 Page 27, Lea County, NM
Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
Number of Acres: 44.75 acres, more or less ✓
Lessee of Record: OXY USA Inc.

Tract No.: 3
Lessor: James Edward Kaucher
Date: July 12, 1999
Recording Data: Book 974 Page 322, Lea County, NM
Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
Number of Acres: 44.75 acres, more or less ✓
Lessee of Record: OXY USA Inc.

Tract No.: 3
Lessor: James Gordon DeBlois
Date: July 6, 1999
Recording Data: Book 974 Page 324, Lea County, NM
Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
Number of Acres: 44.75 acres, more or less ✓
Lessee of Record: OXY USA Inc.

Tract No.: 3
Lessor: Richard Ward Kaucher
Date: February 15, 2000
Recording Data: Book 1008 Page 334, Lea County, NM
Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
Number of Acres: 44.75 acres, more or less
Lessee of Record: OXY USA Inc.

Tract No.: 3
Lessor: J.C. & Frances Mills Family Partnership, Ltd.
Date: March 2, 2000
Recording Data: Book 1010 Page 647, Lea County, NM
Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
Number of Acres: 44.75 acres, more or less
Lessee of Record: OXY USA Inc.

Tract No.: 3
Lessor: Ross E. Broderick
Date: June 10, 2002
Recording Data: Book 1157 Page 698, Lea County, NM
Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
Number of Acres: 44.75 acres, more or less
Lessee of Record: OXY USA Inc.

Tract No.: 3
 Lessor: Christopher A Broderick and wife, Denice Broderick
 Date: June 10, 2002
 Recording Data: Book 1157 Page 700, Lea County, NM
 Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
 Number of Acres: 44.75 acres, more or less
 Lessee of Record: OXY USA Inc.

Tract No.: 3
 Lessor: Michael R. Broderick and wife, Theresa Broderick
 Date: June 10, 2002
 Recording Data: Book 1157 Page 702, Lea County, NM
 Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
 Number of Acres: 44.75 acres, more or less
 Lessee of Record: OXY USA Inc.

Tract No.: 3
 Lessor: Kathleen L. George and husband, David K. George
 Date: June 10, 2002
 Recording Data: Book 1167 Page 87, Lea County, NM
 Description of Land Committed: Lot 2 of Section 19, Township 22 South, Range 32 East, NMPM
 Number of Acres: 44.75 acres, more or less
 Lessee of Record: OXY USA Inc.

Name and Percent WI Owner:

OXY USA Inc.	100%
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RECAPITULATION

<u>TRACT NO.</u>	<u>NUMBER OF ACRES COMMITTED</u>	<u>PERCENTAGE OF INTEREST IN COMMUNITIZED AREA</u>
No. 1	179.84	50.10%
No. 2	134.33	37.43%
No. 3	44.75	12.47%
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	358.92	100.00%