

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION FOR OFF-LEASE MEASUREMENT  
SUBMITTED BY COG OPERATING, LLC**

**ORDER NO. OLM-193**

**ORDER**

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application, issues the following Order.

**FINDINGS OF FACT**

1. COG Operating, LLC (“Applicant”) submitted a complete application to off-lease measure the oil and gas production (“Application”) from the wells, pool, and lease identified in Exhibit A.
2. Applicant provided notice of the Application to all persons owning a working interest in the oil and gas production to be off-lease measured in accordance with 19.15.23.9(A)(5) NMAC, and those persons either submitted a written waiver or did not file an objection to the Application.
3. Applicant provided notice of the Application to the Bureau of Land Management or New Mexico State Land Office, as applicable.

**CONCLUSIONS OF LAW**

4. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, and 19.15.23 NMAC.
5. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC.
6. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

**ORDER**

1. Effective March 30, 2020, Applicant is authorized to off-lease measure oil and gas production from the wells, pool, and lease identified in Exhibit A.
2. The oil and gas production from the wells identified in Exhibit A shall be physically separated from the oil and gas production from other wells and no commingling of production from different leases shall occur in accordance with 19.15.23.9(A)(3) NMAC and 19.15.23.9(A)(4) NMAC.

3. Applicant shall measure the commingled oil at a central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
4. Applicant shall measure the commingled gas at the central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared, regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.
5. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
6. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it is deemed necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION**



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**ADRIENNE SANDOVAL  
DIRECTOR**

**DATE:** 3/31/2020

State of New Mexico  
Energy, Minerals and Natural Resources Department

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## Exhibit A

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Order: OLM-193

Operator: COG Operating, LLC (229137)

Central Tank Battery: Coonskin 28D Central Tank Battery

Central Tank Battery Location (NMPM): Unit D, Section 28, Township 24 South, Range 35 East

Central Tank Battery: Red Hills Offload Station

Central Tank Battery Location (NMPM): Unit O, Section 4, Township 26 South, Range 32 East

Central Tank Battery: Jal Offload Station

Central Tank Battery Location (NMPM): Unit D, Section 4, Township 26 South, Range 37 East

Gas Custody Transfer Meter Location (NMPM): Unit D, Section 28, Township 24 South, Range 35 East

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### Pools

Pool Name	Pool Code
WC-025 G-09 S243532M; WOLFBONE	98098

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### Leases as defined in 19.15.12.7(C) NMAC

Lease	Location (NMPM)
Coonskin Fee Unit (WC)	W/2 Sec 28, NW/4 Sec 33 T24S-R35E

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### Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-45048	Coonskin Fee 28H	D-28-24S-35E	98098	
30-025-45049	Coonskin Fee 601H	C-28-24S-35E	98098	
30-025-45050	Coonskin Fee 602H	C-28-24S-35E	98098	
30-025-45051	Coonskin Fee 603H	D-28-24S-35E	98098	
30-025-45052	Coonskin Fee 701H	C-28-24S-35E	98098	
30-025-45053	Coonskin Fee 702H	D-28-24S-35E	98098	