

RECEIVED: 3/19/20	REVIEWER:	TYPE: PLC	APP NO: pDM2009940938
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
- B. ☐ Royalty, overriding royalty owners, revenue owners
- C. ☐ Application requires published notice
- D. ☐ Notification and/or concurrent approval by SLO
- E. ☐ Notification and/or concurrent approval by BLM
- F. ☐ Surface owner
- G. ☐ For all of the above, proof of notification or publication is attached, and/or,
- H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 Print or Type Name

 Date

 Phone Number

 Signature

 e-mail Address

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised July 18, 2013

District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		WELL API NO. 30-025-44314
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		6. State Oil & Gas Lease No. VB-1820-1 & VB-1821-1
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Lease Name or Unit Agreement Name Ruby 2 State Com		8. Well Number 604H
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377		10. Pool name or Wildcat [96661] Hardin Tank; Bone Spring
3. Address of Operator P.O. Box 2267 Midland, Texas 79702				
4. Well Location Unit Letter <u> A </u> : <u> 296 </u> feet from the <u> North </u> line and <u> 1187 </u> feet from the <u> East </u> line Section <u> 2 </u> Township <u>26-S</u> Range <u>34-E</u> NMPM Lea County				
		11. Elevation (<i>Show whether DR, RKB, RT, GR, etc.</i>) 3294'		

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>
DOWNHOLE COMMINGLE	<input type="checkbox"/>		
CLOSED-LOOP SYSTEM	<input type="checkbox"/>		
OTHER:	Surface Commingling		<input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Ruby 2 State Com 604H	30-025-44314	Hardin Tank; Bone Spring [96661]
Ruby 2 State Com 605H	30-025-44315	Hardin Tank; Bone Spring [96661]
Ruby 2 State Com 706H	30-025-44316	Hardin Tank; Wolfcamp [96658]
Ruby 2 State Com 707H	30-025-44317	Hardin Tank; Wolfcamp [96658]
Ruby 2 State Com 708H	30-025-44318	Hardin Tank; Wolfcamp [96658]
Ruby 2 State Com 709H	30-025-44319	Hardin Tank; Wolfcamp [96658]
Ruby 2 State Com 710H	30-025-44320	Hardin Tank; Wolfcamp [96658]

Attached please find the updated facility diagram and C-102 plats for the above wells.

Spud Date:

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Rig Release Date:

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lisa Trascher TITLE Regulatory Specialist DATE 3/19/2020

Type or print name Lisa Trascher E-mail address: lisa_trascher@eogresources.com PHONE: (432)247-6331

For State Use Only

APPROVED BY:	TITLE	DATE
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Conditions of Approval (if any):



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3720

Date: March 12, 2020

To: State of New Mexico Oil Conservation Division
Bureau of Land Management

Re: Surface Lease Commingling Application Amendment; Ruby 2 State Com
604H, 605H, 706H, 707H, 708H, 709H and 710H

To whom it may concern:

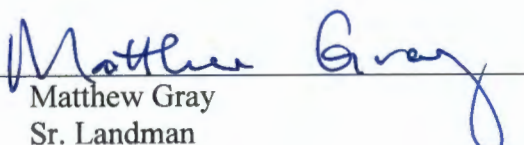
This letter serves to notice you that the ownership of the following wells is identical in working, royalty, overriding royalty interest and percentages as defined in 19.15.12.7 NMAC:

Well Name	Location	API #	Pool	Status
RUBY 2 STATE COM 604H	M-26-24S-33E	30-025-44314	Hardin Tank; Bone Spring [96661]	Producing
RUBY 2 STATE COM 605H	N-26-24S-33E	30-025-44315	Hardin Tank; Bone Spring [96661]	Producing
RUBY 2 STATE COM 706H	N-26-24S-33E	30-025-44316	Hardin Tank; Wolfcamp [96658]	Producing
RUBY 2 STATE COM 707H	O-26-24S-33E	30-025-44317	Hardin Tank; Wolfcamp [96658]	Producing
RUBY 2 STATE COM 708H	O-26-24S-33E	30-025-44318	Hardin Tank; Wolfcamp [96658]	Producing
RUBY 2 STATE COM 709H	B-35-24S-33E	30-025-44319	Hardin Tank; Wolfcamp [96658]	Producing
RUBY 2 STATE COM 710H	B-35-24S-33E	30-025-44320	Hardin Tank; Wolfcamp [96658]	Producing

I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: 
Matthew Gray
Sr. Landman

FACILITY NAME: RUBY NEWBIE SC CTB

WELL NAME:
RUBY 2 STATE COM #605H
API NUMBER:
30-025-44315

WELL NAME:
RUBY 2 STATE COM #604H
API NUMBER:
30-025-44314

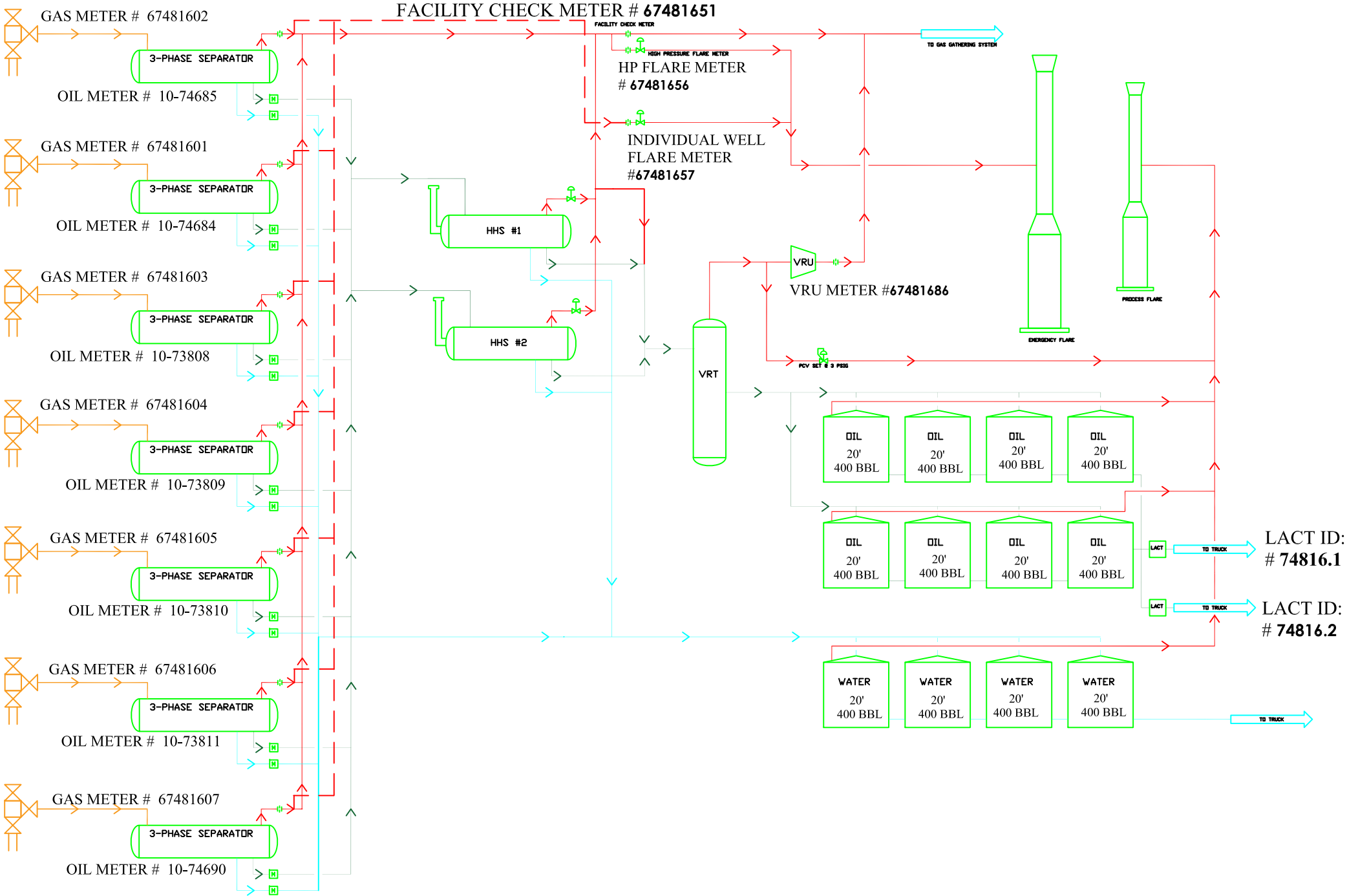
WELL NAME:
RUBY 2 STATE COM #706H
API NUMBER:
30-025-44316

WELL NAME:
RUBY 2 STATE COM #707H
API NUMBER:
30-025-44317

WELL NAME:
RUBY 2 STATE COM #708H
API NUMBER:
30-025-44318

WELL NAME:
RUBY 2 STATE COM #709H
API NUMBER:
30-025-44319

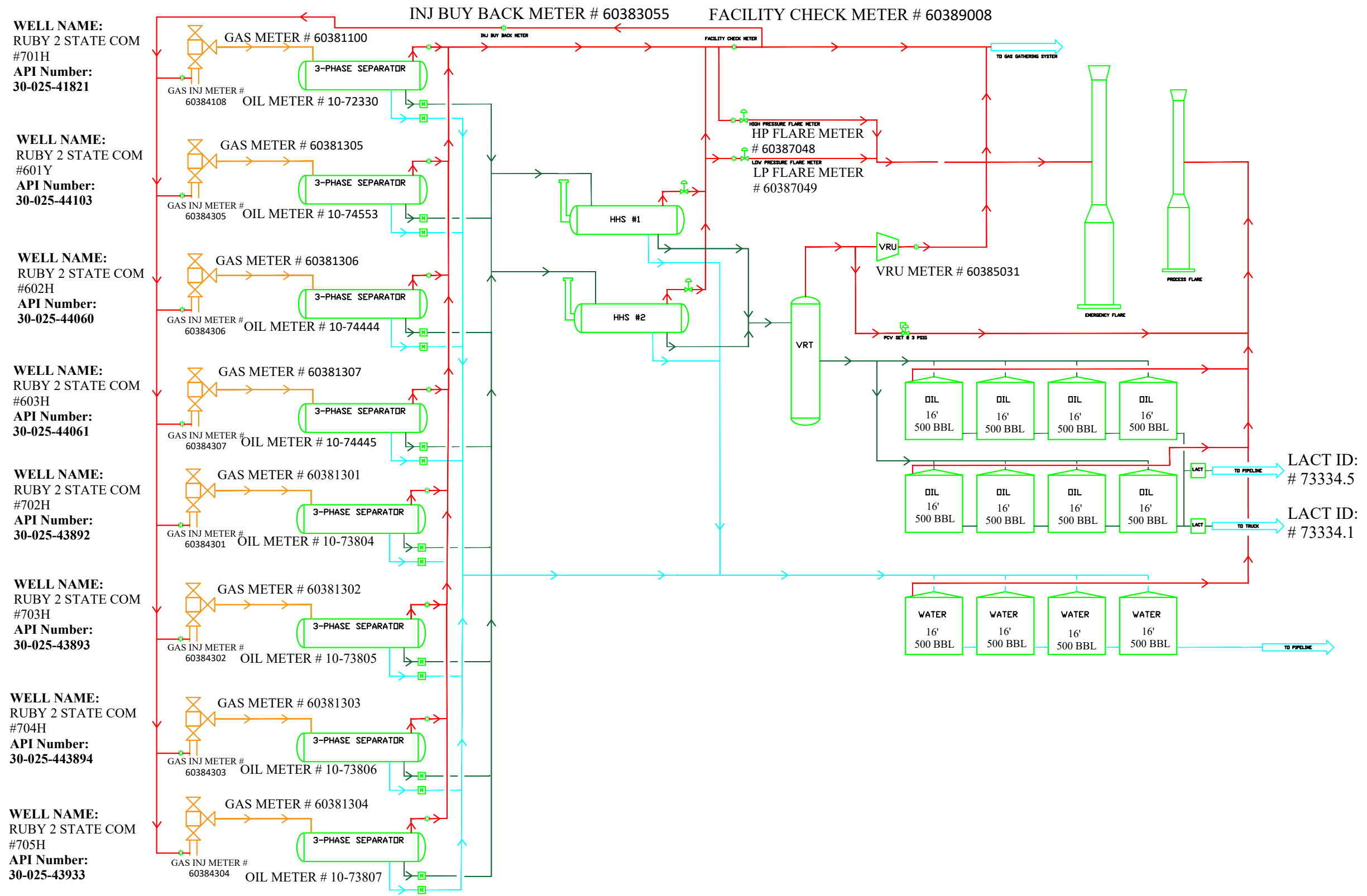
WELL NAME:
RUBY 2 STATE COM #710H
API NUMBER:
30-025-44320



Gas Orifice Meter
Liquid Meter

RUBY NEWBIE STATE COM CTB PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: SDG	rev. 00 3/17/2020

FACILITY NAME: RUBY 2 STATE COM CTB



Gas Drifice Meter

Liquid Meter

RUBY 2 STATE COM CTB FACILITY PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: SDG	rev. 00 3/17/2020

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

Ruby 2 State Com #605H gas allocation meter is an orifice meter (S/N 67481602)
Ruby 2 State Com #604H gas allocation meter is an orifice meter (S/N 67481601)
Ruby 2 State Com #706H gas allocation meter is an orifice meter (S/N 67481603)
Ruby 2 State Com #707H gas allocation meter is an orifice meter (S/N 67481604)
Ruby 2 State Com #708H gas allocation meter is an orifice meter (S/N 67481605)
Ruby 2 State Com #709H gas allocation meter is an orifice meter (S/N 67481606)
Ruby 2 State Com #710H gas allocation meter is an orifice meter (S/N 67481607)

The oil from the separators will be measured using a Coriolis meter.

Ruby 2 State Com #605H oil allocation meter is a Coriolis meter (S/N 10-74685)
Ruby 2 State Com #604H oil allocation meter is a Coriolis meter (S/N 10-74684)
Ruby 2 State Com #706H oil allocation meter is a Coriolis meter (S/N 10-73808)
Ruby 2 State Com #707H oil allocation meter is a Coriolis meter (S/N 10-73809)
Ruby 2 State Com #708H oil allocation meter is a Coriolis meter (S/N 10-73810)
Ruby 2 State Com #709H oil allocation meter is a Coriolis meter (S/N 10-73811)
Ruby 2 State Com #710H oil allocation meter is a Coriolis meter (S/N 10-74690)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67481651) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67481656) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67481657) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#67481686). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.

Process and Flow Descriptions:

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

RUBY 2 STATE COM #701H gas allocation meter is an orifice meter (S/N 60381100)

RUBY 2 STATE COM #601Y gas allocation meter is an orifice meter (S/N 60381305)

RUBY 2 STATE COM #602H gas allocation meter is an orifice meter (S/N 60381306)

RUBY 2 STATE COM #603H gas allocation meter is an orifice meter (S/N 60381307)

RUBY 2 STATE COM #702H gas allocation meter is an orifice meter (S/N 60381301)

RUBY 2 STATE COM #703H gas allocation meter is an orifice meter (S/N 60381302)

RUBY 2 STATE COM #704H gas allocation meter is an orifice meter (S/N 60381303)

RUBY 2 STATE COM #705H gas allocation meter is an orifice meter (S/N 60381304)

The oil from the separators will be measured using a Coriolis meter.

RUBY 2 STATE COM #701H oil allocation meter is a Coriolis meter (S/N 10-72330)

RUBY 2 STATE COM #601Y oil allocation meter is a Coriolis meter (S/N 10-74553)

RUBY 2 STATE COM #602H oil allocation meter is a Coriolis meter (S/N 10-74444)

RUBY 2 STATE COM #603H oil allocation meter is a Coriolis meter (S/N 10-74445)

RUBY 2 STATE COM #702H oil allocation meter is a Coriolis meter (S/N 10-73804)

RUBY 2 STATE COM #703H oil allocation meter is a Coriolis meter (S/N 10-73805)

RUBY 2 STATE COM #704H oil allocation meter is a Coriolis meter (S/N 10-73806)

RUBY 2 STATE COM #705H oil allocation meter is a Coriolis meter (S/N 10-73807)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 500 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 500 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 500 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter

into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#60389008) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#60387048). The low pressure flare meter (#60387049) is used for purging individual wells to the flare until the gas is cleaned up and ready for the gas gathering system. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer orifice meter (#60385031). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



Ruby 2 State Com #702H: W2W2 Wolfcamp
 Ruby 2 State Com #703H: E2W2 Wolfcamp
 Ruby 2 State Com #705H: W2E2 Wolfcamp
 Ruby 2 State Com #707H: E2E2 Wolfcamp

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44314	² Pool Code 96661	³ Pool Name Hardin Tank; Bone Spring
⁴ Property Code 313190	⁵ Property Name RUBY 2 STATE COM	⁶ Well Number #604H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3294'

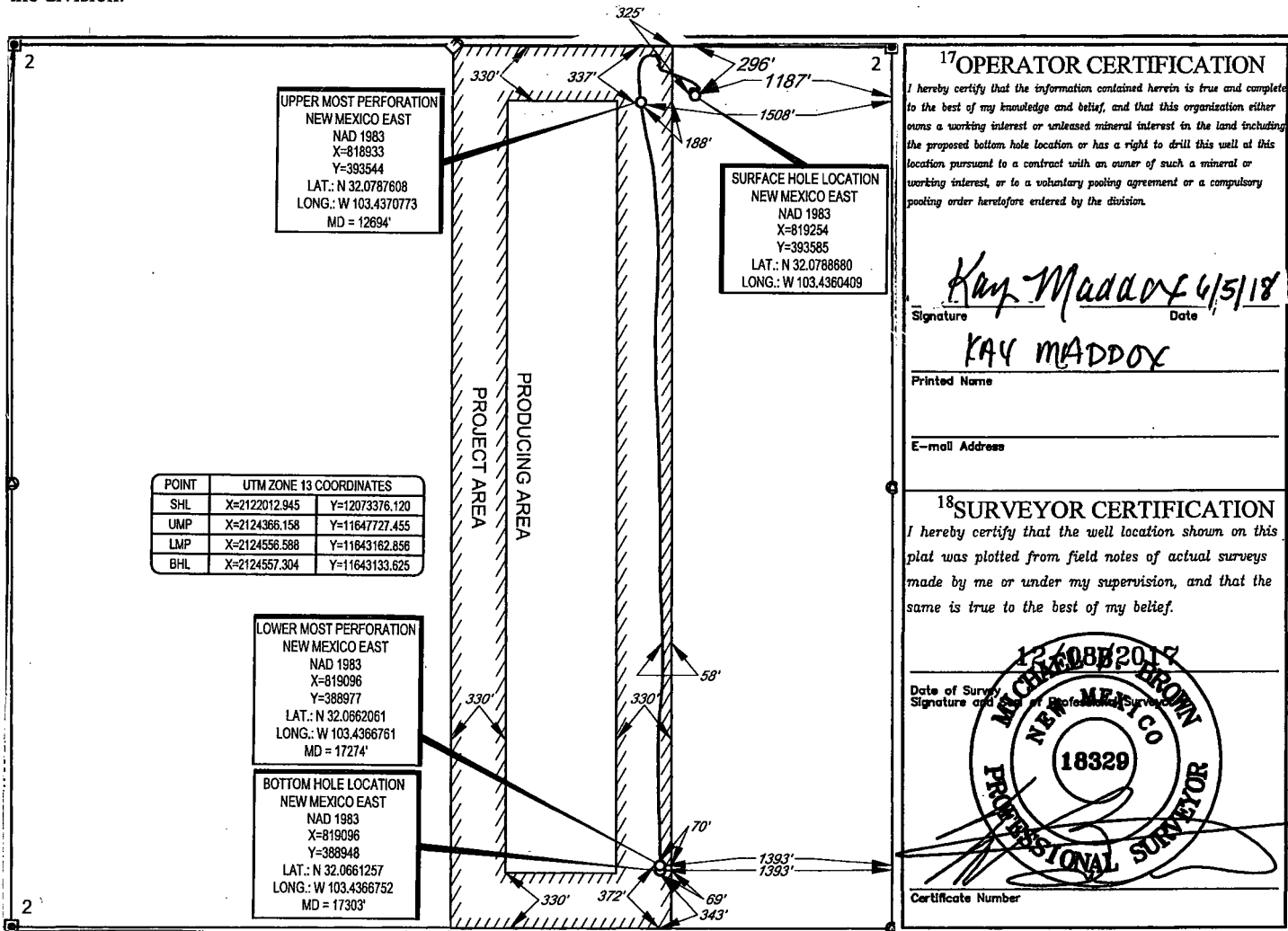
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	34-E	-	296'	NORTH	1187'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	34-E	-	343'	SOUTH	1393'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44315	² Pool Code 96661	³ Pool Name HARDINTANK; BONE SPRING
⁴ Property Code 313190	⁵ Property Name RUBY 2 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #605H
⁹ Elevation 3297'		

¹⁰Surface Location

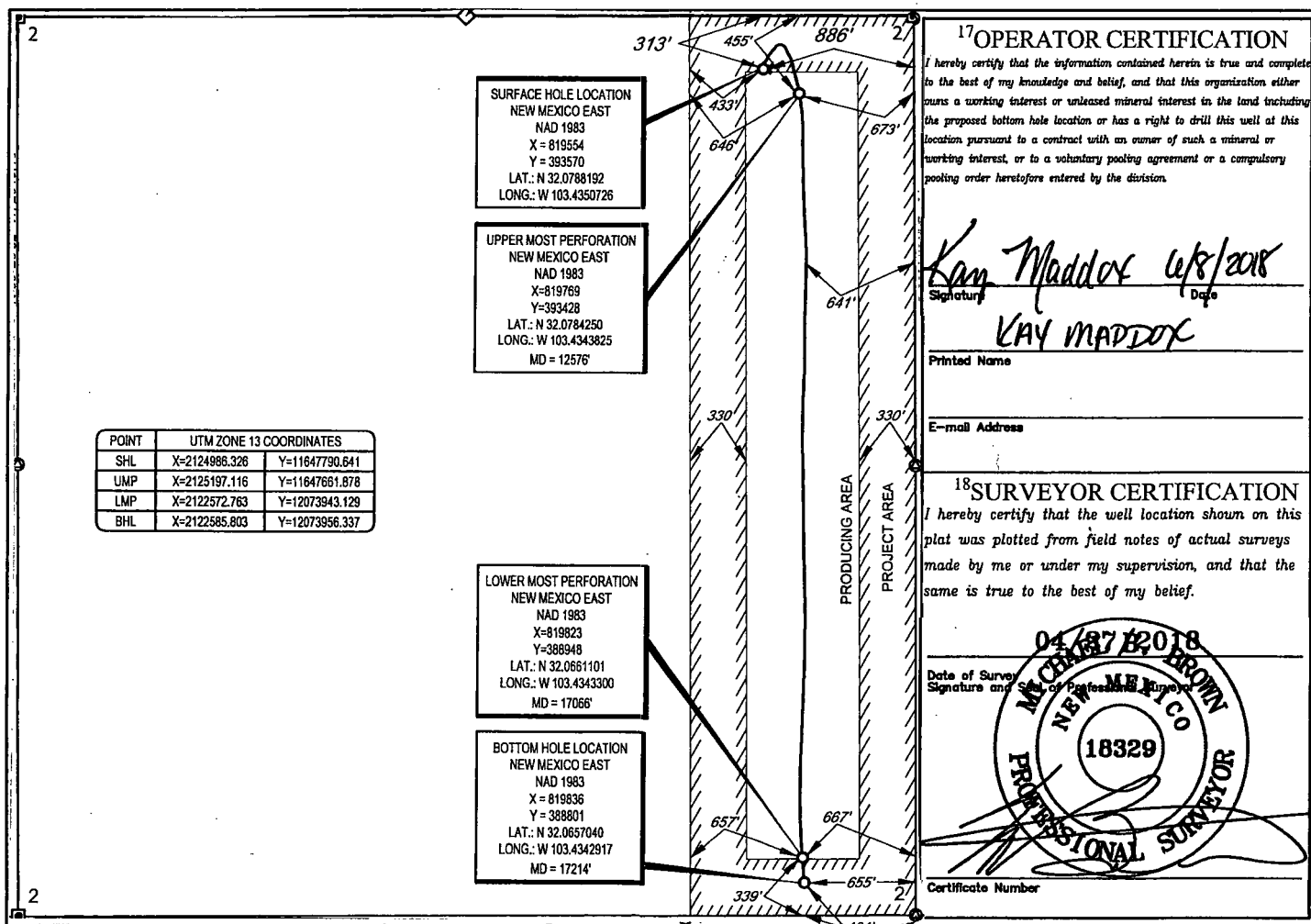
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	34-E	-	313'	NORTH	886'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	34-E	-	191'	SOUTH	655'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUN 21 2018
RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44316	² Pool Code 96658	³ Pool Name Hardin Tank; Wolfcamp
⁴ Property Code 313190	⁵ Property Name RUBY 2 STATE COM.	⁶ Well Number #706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3294'

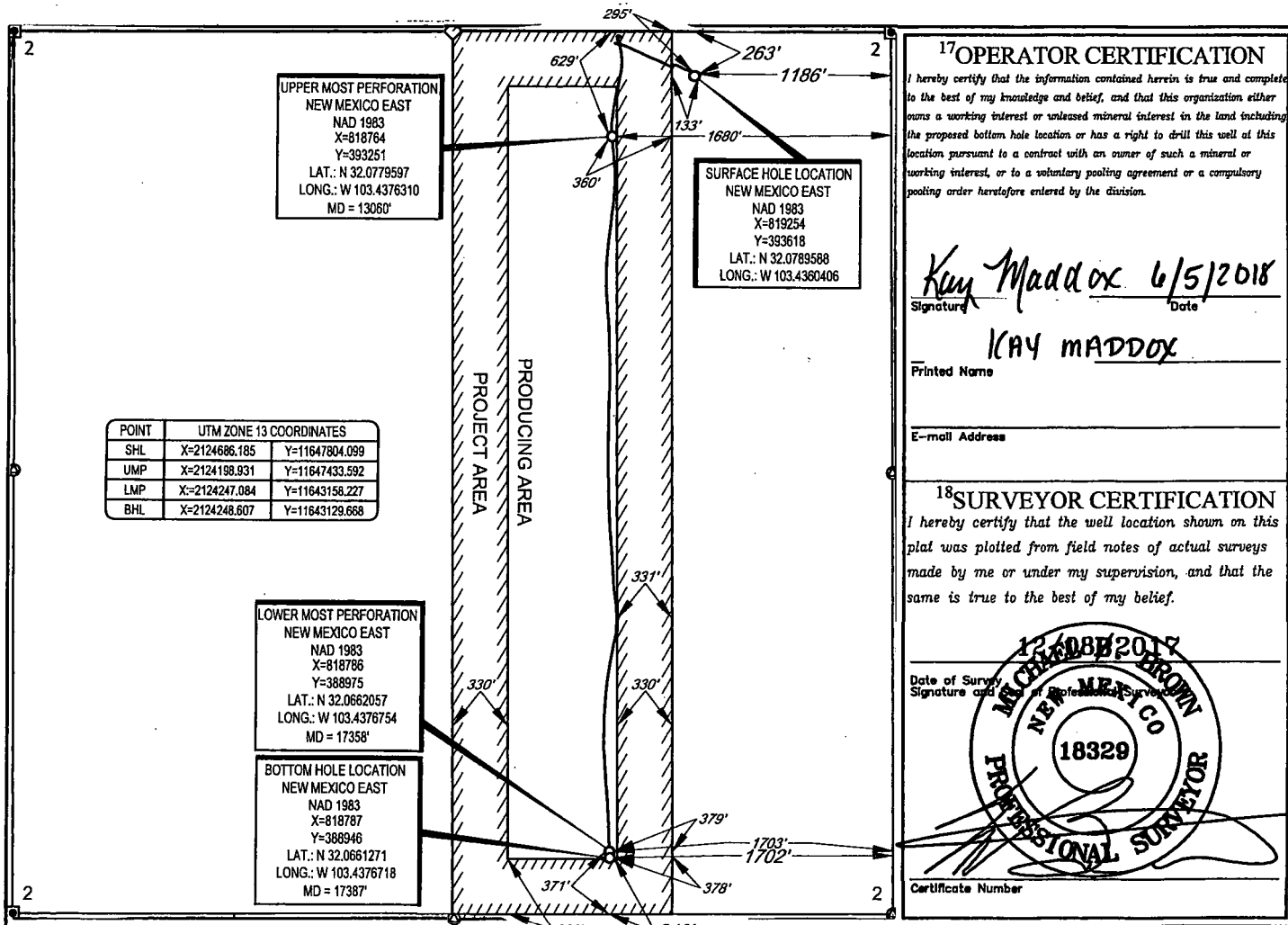
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	34-E	-	263'	NORTH	1186'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	2	26-S	34-E	-	343'	SOUTH	1702'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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Energy, Minerals & Natural Resources
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FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

HOBBS OCD**JUN 21 2018**☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION**

¹ API Number 30-025- 44317	² Pool Code 96658	³ Pool Name Hardin Tank; Wolfcamp
⁴ Property Code 313190	⁵ Property Name RUBY 2 STATE COM	⁶ Well Number #707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3292'

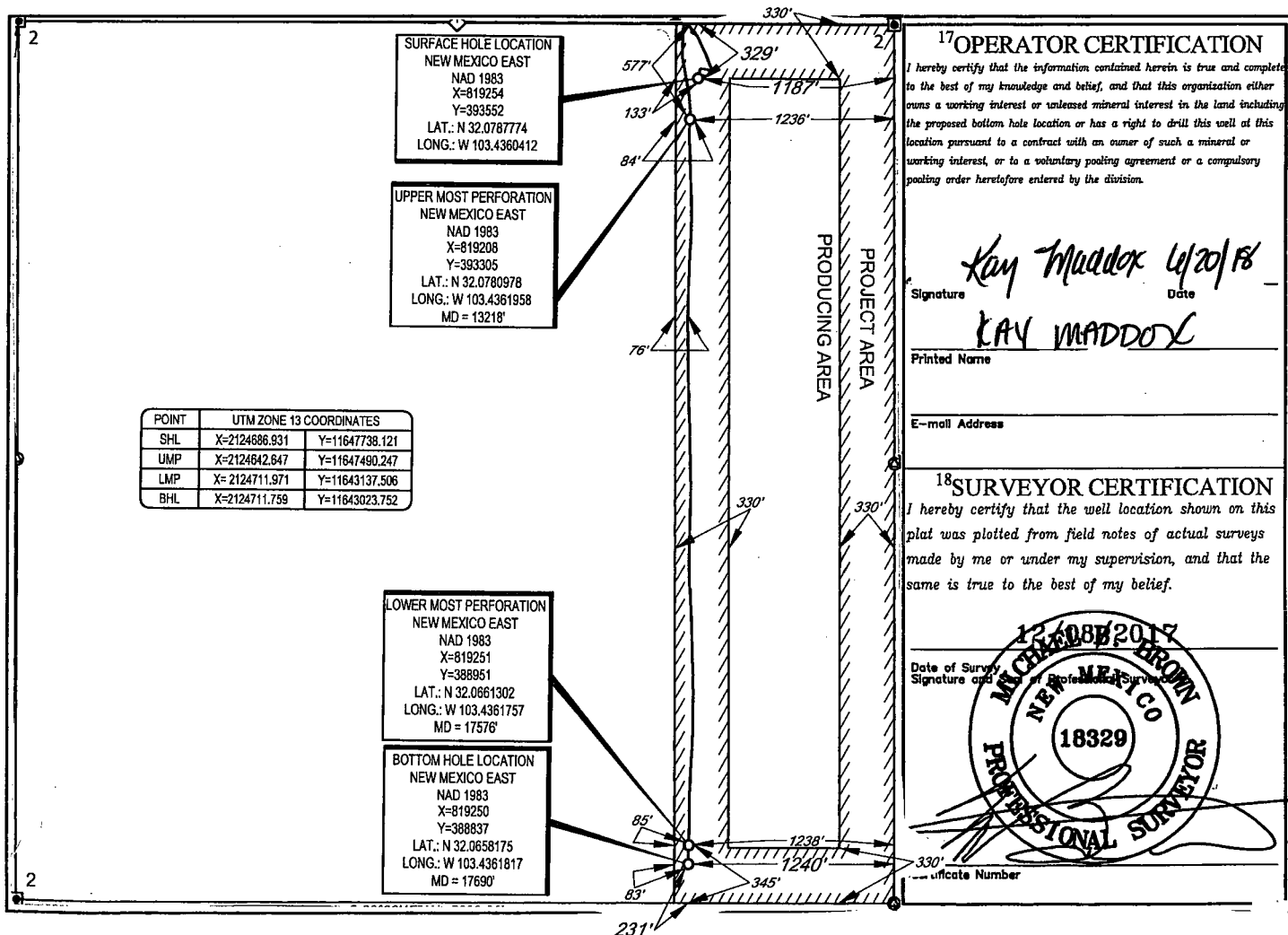
¹⁰Surface Location

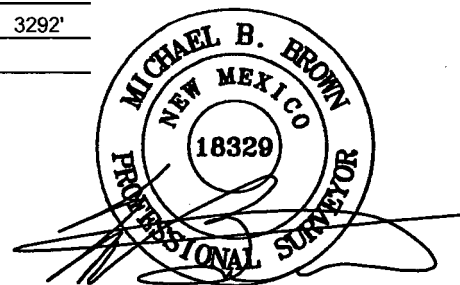
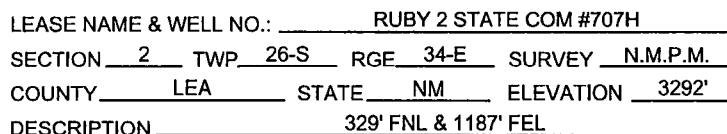
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	34-E	-	329'	NORTH	1187'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	34-E	-	231'	SOUTH	1240'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.





Michael Blake Brown, P.S. No. 18329
JUNE 19, 2018



TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
TEXAS FIRM REGISTRATION NO. 10042504
WWW.TOPOGRAPHIC.COM

RUBY 2 STATE COM #707H AS-COMPLETE	REVISION:		NOTES: 1. ORIGINAL DOCUMENT SIZE: 8.5" X 11" 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, U.S. SURVEY FEET, NORTH AMERICAN DATUM 1983. 3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY EOG RESOURCES, INC. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.
DATE: 06/19/18			
FILE:AD_RUBY2STATECOM_707H			
DRAWN BY: H.B.			
SHEET: 1 OF 1			

District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

JUN 21 2018

RECEIVED ☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44318	² Pool Code 96658	³ Pool Name Hardin TANK; WOLF CAMP
⁴ Property Code 313190	⁵ Property Name RUBY 2 STATE COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #708H
		⁹ Elevation 3298'

¹⁰Surface Location

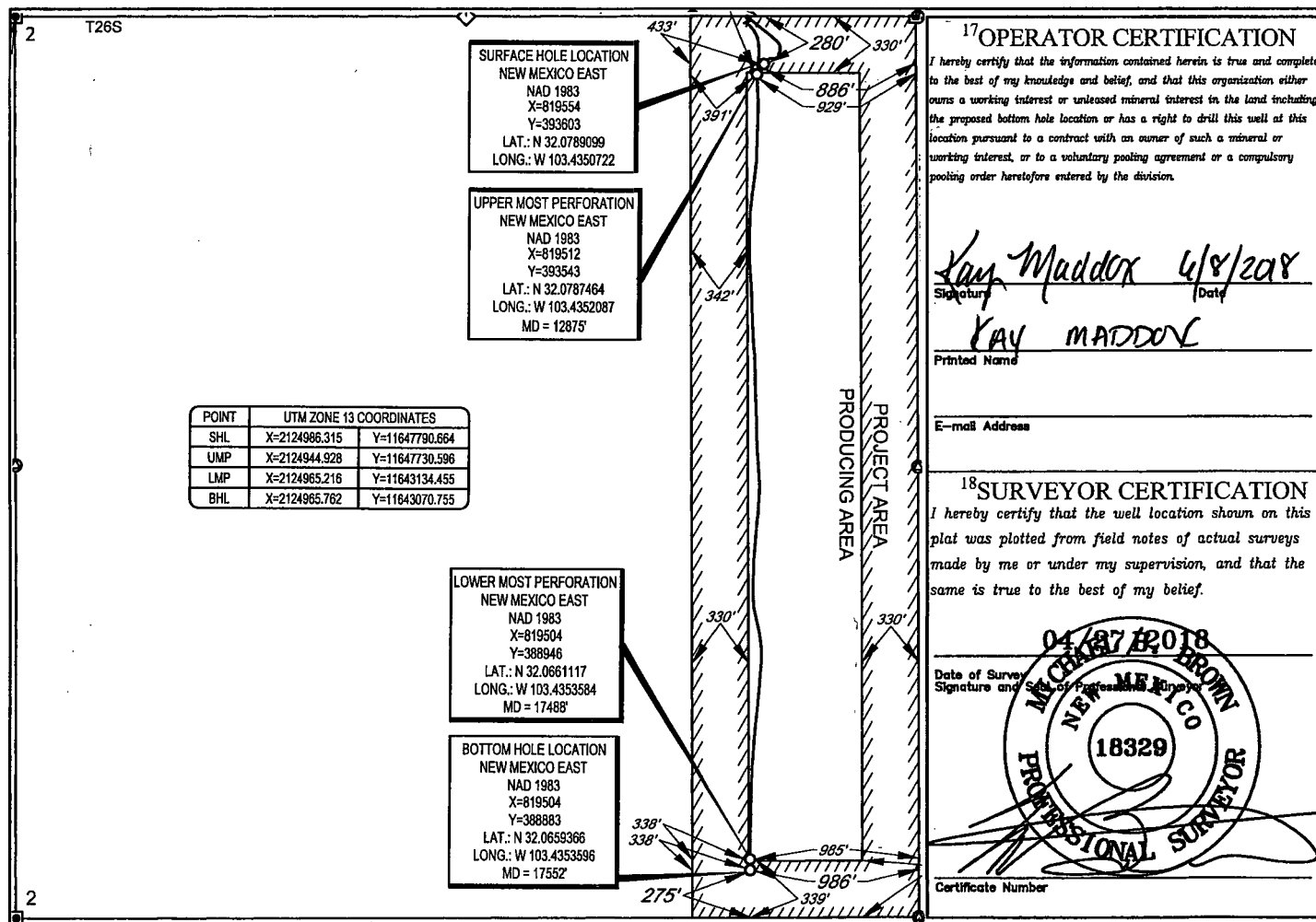
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	34-E	-	280'	NORTH	886'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	34-E	-	275'	SOUTH	986'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44319	² Pool Code 96658	³ Pool Name Hardin Tank; Wolfcamp
⁴ Property Code 313190	⁵ Property Name RUBY 2 STATE COM	⁶ Well Number #709H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3297'

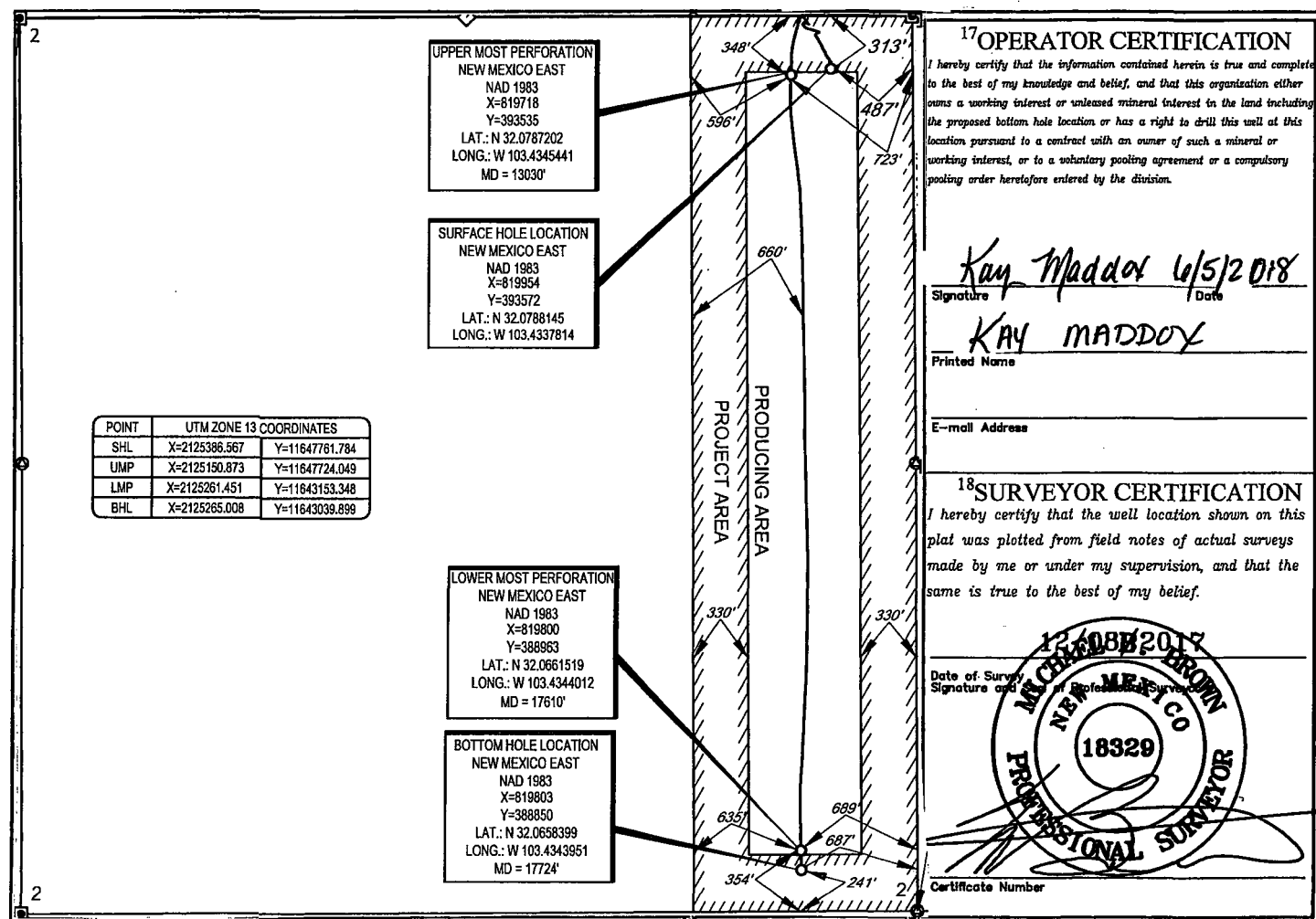
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	34-E	-	313'	NORTH	487'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	34-E	-	241'	SOUTH	687'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44320	² Pool Code 96658	³ Pool Name Hardin Tank; Wolfcamp
⁴ Property Code 313190	⁵ Property Name RUBY 2 STATE COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #710H
		⁹ Elevation 3297'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26-S	34-E	-	280'	NORTH	486'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	2	26-S	34-E	-	234'	SOUTH	392'	EAST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>2</p> <p>POINT UTM ZONE 13 COORDINATES</p> <table border="1"> <tr> <td>SHL</td> <td>X=2125386.265</td> <td>Y=11647794.754</td> </tr> <tr> <td>UMP</td> <td>X=2125509.541</td> <td>Y=11647721.273</td> </tr> <tr> <td>LMP</td> <td>X=2125565.107</td> <td>Y=11643146.589</td> </tr> <tr> <td>BHL</td> <td>X=2125559.480</td> <td>Y=11643039.345</td> </tr> </table> <p>PRODUCING AREA</p> <p>PROJECT AREA</p> <p>330'</p> <p>330'</p> <p>352'</p> <p>385'</p> <p>392'</p> <p>236'</p> <p>344'</p>	SHL	X=2125386.265	Y=11647794.754	UMP	X=2125509.541	Y=11647721.273	LMP	X=2125565.107	Y=11643146.589	BHL	X=2125559.480	Y=11643039.345	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Kay Maddox</i> 6/8/2018 Signature Date</p> <p>KAY Maddox Printed Name</p> <p>E-mail Address</p>
	SHL	X=2125386.265	Y=11647794.754										
UMP	X=2125509.541	Y=11647721.273											
LMP	X=2125565.107	Y=11643146.589											
BHL	X=2125559.480	Y=11643039.345											
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>12/08/2017 Date of Survey</p> <p><i>[Signature]</i> Signature of Professional Surveyor</p> <p>18329 Certificate Number</p>													

New Mexico State Land Office
Oil, Gas, and Minerals Division
 ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered **VB-1820-1** and **VB-1821-1**, requests approval of lease consolidation affecting: Subdivisions **W2W2** Section **2**, **T26S**, **R34E**, NMPM, Lea County, New Mexico to establish a **160.00** acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **January 17, 2018** (date), and shall continue in effect for **365** days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

ONLINE Version
 May 2016

Consolidation of leases

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000024265
 Book 2133 Page 376
 1 of 4
 05/04/2018 09:00 AM
 BY ANGELA BEAUCHAMP

2018 MAR 30 AM 10:13

Requesting approval of consolidation of NM state oil and gas leases

Wendy Dalton as Agent & Attorney-in-Fact

for EOG Resources, Inc.

Print person's name

Corporation

Wendy Dalton ^{2eb}
Signature

Acknowledgment in a Representative Capacity:

State of Texas)

ss)

County of Midland)

This instrument was acknowledged before me on March 28, 2018 (Date)

by Wendy Dalton

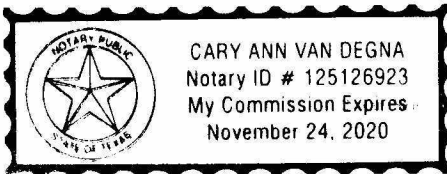
Name(s) of Person(s)

as Agent & Attorney-in-Fact

of EOG Resources, Inc., a Delaware corporation

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed



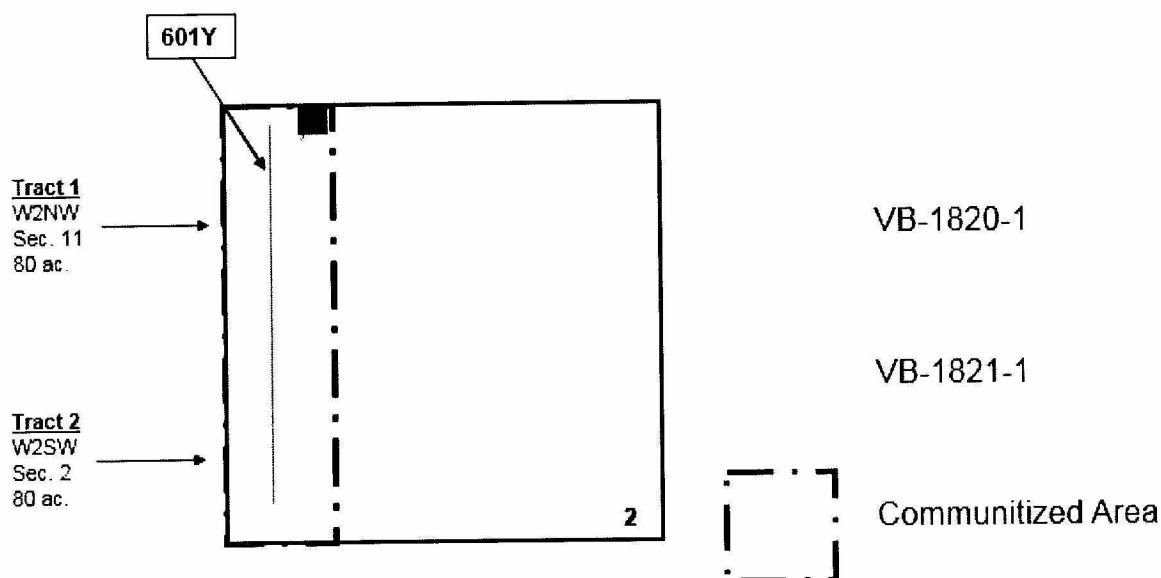
Cary Ann Van Degna

Signature of Notarial Officer

My commission expires: 11/24/2020

Exhibit "A"

Attached to and made part of that Consolidation of State Oil and Gas Leases dated January 17, 2018 embracing the W2W2 Section 2, T26S, R34E, N.M.P.M., Lea County, New Mexico Bone Spring formation.

**TRACT NO. 1**

Lease Serial No.:	VB-1820-1
Lease Date:	March 1, 2010
Lease Term:	5 Years
Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers E2NW section 2 T26S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80
Royalty Rate:	3/16
Name and Percent WI Owners:	EOG Resources, Inc. _____ 100%

TRACT NO. 2

Lease Serial No.:	VB-1821-1
Lease Date:	March 1, 2010
Lease Term:	5 Years
Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers E2SW section 2 T26S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80
Royalty Rate:	3/16
Name and Percent WI Owners:	EOG Resources, Inc. _____ 100%

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

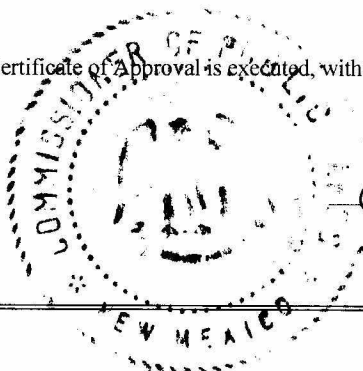
EOG Resources Inc
Ruby 2 State Com Well #601Y
Vertical Extent: Bone Spring
Township: 26 South, Range: 34 East, NMPM
Section 2 : W2W2
Lea County, New Mexico


There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 17, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **19th Day of April, 2018**.




COMMISSIONER OF PUBLIC LANDS
 of the State of New Mexico

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000024265
 Book 2133 Page 376
 4 of 4
 05/04/2018 09:00 AM
 BY ANGELA BEAUCHAMP

New Mexico State Land Office
Oil, Gas, and Minerals Division
 ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered **VB-1820-1** and **VB-1821-1**, requests approval of lease consolidation affecting: Subdivisions **E2W2** Section **2**, **T26S**, **R34E**, NMPM, Lea County, New Mexico to establish a **160.00** acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **January 17, 2018** (date), and shall continue in effect for **365** days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

ONLINE version
May 2016

Consolidation of leases

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000024268
 Book 2133 Page 379
 1 of 4
 05/04/2018 09:00 AM
 BY ANGELA BEAUCHAMP

2018 MAR 20 AM 10:12

Requesting approval of consolidation of NM state oil and gas leases

Wendy Dalton as Agent & Attorney-in-Fact
Print person's name

for EOG Resources, Inc.
Corporation

Wendy Dalton *res*
Signature

Acknowledgment in a Representative Capacity:

State of Texas)

ss)

County of Midland)

This instrument was acknowledged before me on March 28, 2018 (Date)

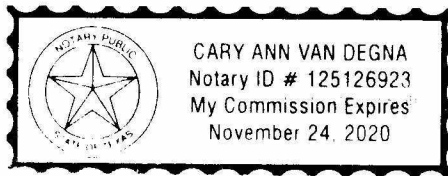
by Wendy Dalton
Name(s) of Person(s)

as Agent & Attorney-in-Fact

of EOG Resources, Inc., a Delaware corporation

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed



Cary Ann Van Degna

Signature of Notarial Officer

My commission expires: 11/24/2020

ONLINE version
May 2018

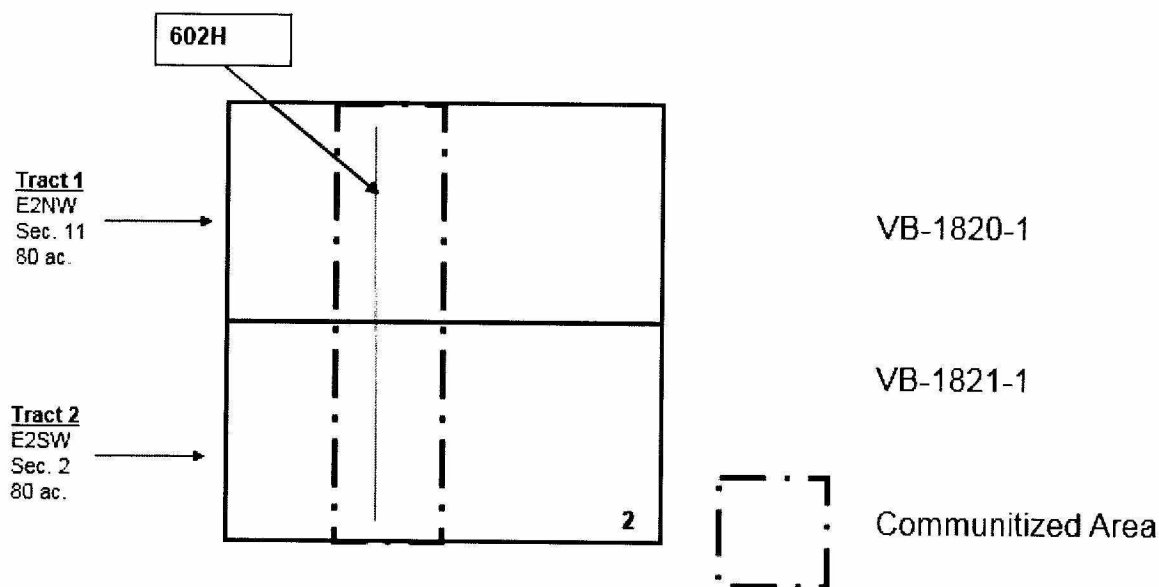
Consolidation of leases

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000024268
Book 2133 Page 379
2 of 4
05/04/2018 09:00 AM
BY ANGELA BEAUCHAMP

2018 MAR 30 AM 10:12

Exhibit "A"

Attached to and made part of that Consolidation of State Oil and Gas Leases dated January 17, 2018 embracing the E2W2 Section 2, T26S, R34E, N.M.P.M., Lea County, New Mexico Bone Spring formation.

**TRACT NO. 1**

Lease Serial No.:	VB-1820-1
Lease Date:	March 1, 2010
Lease Term:	5 Years
Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers E2NW section 2 T26S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80
Royalty Rate:	3/16
Name and Percent WI Owners:	EOG Resources, Inc. _____ 100%

TRACT NO. 2

Lease Serial No.:	VB-1821-1
Lease Date:	March 1, 2010
Lease Term:	5 Years
Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers E2SW section 2 T26S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80
Royalty Rate:	3/16
Name and Percent WI Owners:	EOG Resources, Inc. _____ 100%

ONLINE version
May 2016

Consolidation of leases

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000024268
Book 2133 Page 379
3 of 4
05/04/2018 09:00 AM
BY ANGELA BEAUCHAMP

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

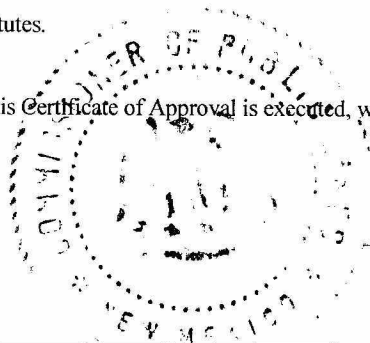
EOG Resources Inc
Ruby 2 State Com Well #602H
Vertical Extent: Bone Spring
Township: 26 South, Range: 34 East, NMPM
Section 2 : E2W2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 17, 2017**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **20th Day of April, 2018**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000024268
Book 2133 Page 379
4 of 4
05/04/2018 09:00 AM
BY ANGELA BEAUCHAMP

New Mexico State Land Office
Oil, Gas, and Minerals Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered **VB-1820-1** and **VB-1821-1**, requests approval of lease consolidation affecting: Subdivisions **W2E2 Section 2, T26S, R34E**, NMPM, Lea County, New Mexico to establish a **160.00** acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **January 17, 2018** (date), and shall continue in effect for **365** days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

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Requesting approval of consolidation of NM state oil and gas leases

Wendy Dalton as Agent & Attorney-in-Fact

for EOG Resources, Inc.

Print person's name

Corporation

Signature

Wendy Dalton *peB*

Acknowledgment in a Representative Capacity:

State of Texas)

ss)

County of Midland)

This instrument was acknowledged before me on March 28, 2018 (Date)

by Wendy Dalton

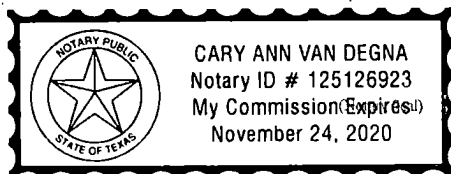
Name(s) of Person(s)

as Agent & Attorney-in-Fact

of EOG Resources, Inc., a Delaware corporation

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed



Cary Ann Van Degna
Signature of Notarial Officer

My commission expires: 11/24/2020

ONLINE Version
May 2016

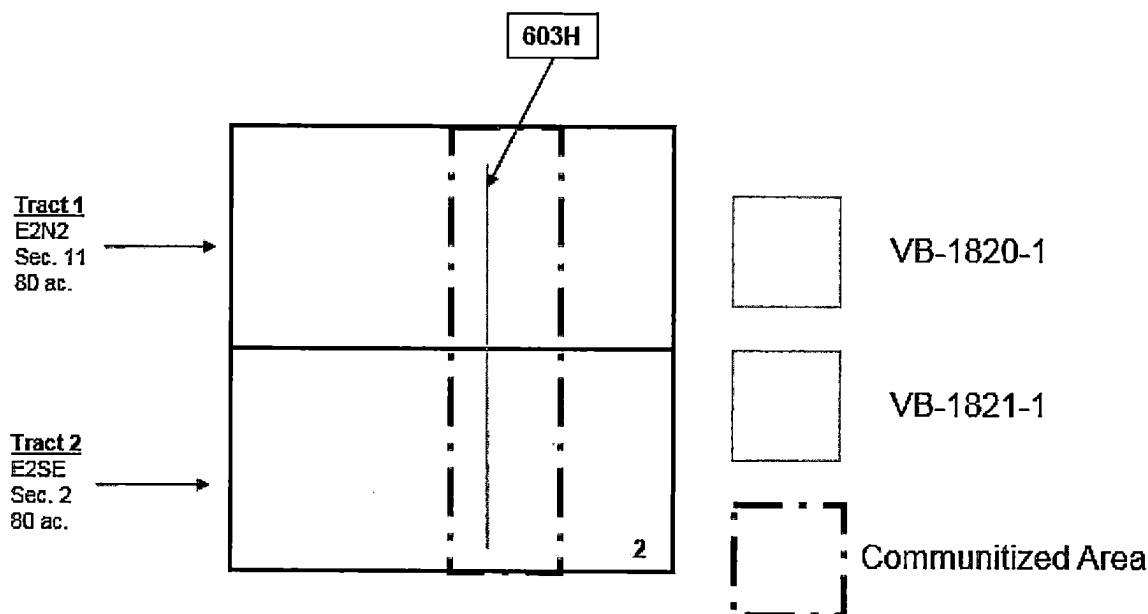
Consolidation of leases

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000024267
Book 2133 Page 378
2 of 4
05/04/2018 09:00 AM
BY ANGELA BEAUCHAMP

2018 MAR 30 AM 10:13

Exhibit "A"

Attached to and made part of that Consolidation of State Oil and Gas Leases dated January 17, 2018 embracing the W2E2 Section 2, T26S, R34E, N.M.P.M., Lea County, New Mexico Bone Spring formation.

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 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers E2NW section 2 T26S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 80
 Royalty Rate: 3/16
 Name and Percent WI Owners: EOG Resources, Inc. _____ 100%

TRACT NO. 2

Lease Serial No.: VB-1821-1
 Lease Date: March 1, 2010
 Lease Term: 5 Years
 Lessor: State of New Mexico, acting by and through its Commissioner of Public Lands
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers E2SW section 2 T26S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 80
 Royalty Rate: 3/16
 Name and Percent WI Owners: EOG Resources, Inc. _____ 100%

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

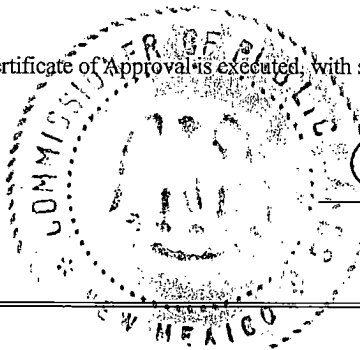
**EOG Resources Inc
Ruby 2 State Com Well #603H
Vertical Extent: Bone Spring
Township: 26 South, Range: 34 East, NMPM
Section 2 : W2E2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 17, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 19th Day of April, 2018.



**COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico**

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000024267
Book 2133 Page 378
4 of 4
05/04/2018 09:00 AM
BY ANGELA BEAUCHAMP

New Mexico State Land Office
Oil, Gas, and Minerals Division
 ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered **VB-1820-1** and **VB-1821-1**, requests approval of lease consolidation affecting: Subdivisions **E2E2 Section 2, T26S, R34E**, NMPM, Lea County, New Mexico to establish a **160.00** acre proration unit in the Bone Spring formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **April 1, 2018** (date), and shall continue in effect for **365** days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

ONLINE version
May 2016

Consolidation of leases

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000024269
 Book 2133 Page 380
 1 of 4
 05/04/2018 09:00 AM
 BY ANGELA BEAUCHAMP

18 MAR 30 PM 10:12

Requesting approval of consolidation of NM state oil and gas leases

Wendy Dalton as Agent & Attorney-in-Fact
Print person's name

for EOG Resources, Inc.
Corporation

Wendy Dalton *rcb*
Signature

Acknowledgment in a Representative Capacity:

State of Texas)

ss)

County of Midland)

This instrument was acknowledged before me on March 28, 2018 (Date)

by Wendy Dalton

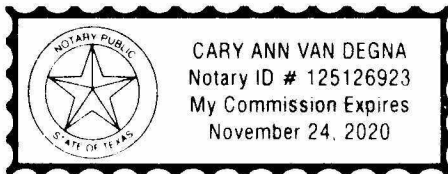
Name(s) of Person(s)

as Agent & Attorney-in-Fact

Type of authority, e.g., officer, trustee, etc.

of EOG Resources, Inc., a Delaware corporation

Name of party on behalf of whom this instrument was executed



Cary Ann Van Degna
Signature of Notarial Officer

My commission expires: 11/24/2020

ONLINE version
May 2016

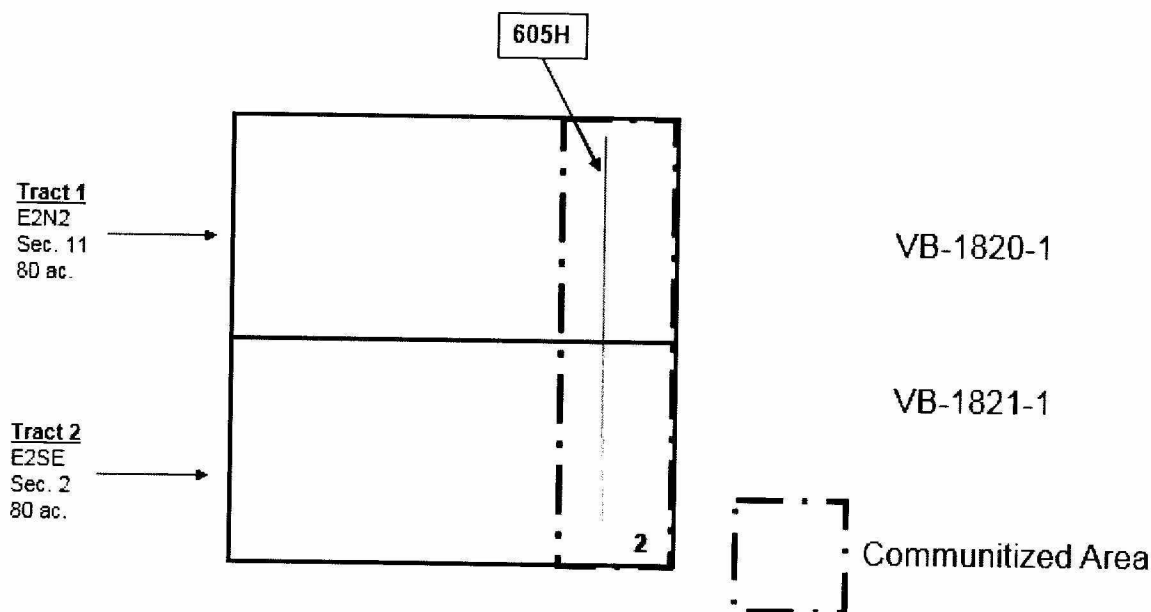
Consolidation of leases

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000024269
Book 2133 Page 380
2 of 4
05/04/2018 09:00 AM
BY ANGELA BEAUCHAMP

118 MAR 30 AM 10:13

Exhibit "A"

Attached to and made part of that Consolidation of State Oil and Gas Leases dated April 1, 2018 embracing the E2E2 Section 2, T26S, R34E, N.M.P.M., Lea County, New Mexico Bone Spring formation.

**TRACT NO. 1**

Lease Serial No.:	VB-1820-1
Lease Date:	March 1, 2010
Lease Term:	5 Years
Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers E2NW section 2 T26S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80
Royalty Rate:	3/16
Name and Percent WI Owners:	EOG Resources, Inc. _____ 100%

TRACT NO. 2

Lease Serial No.:	VB-1821-1
Lease Date:	March 1, 2010
Lease Term:	5 Years
Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers E2SW section 2 T26S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80
Royalty Rate:	3/16
Name and Percent WI Owners:	EOG Resources, Inc. _____ 100%

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

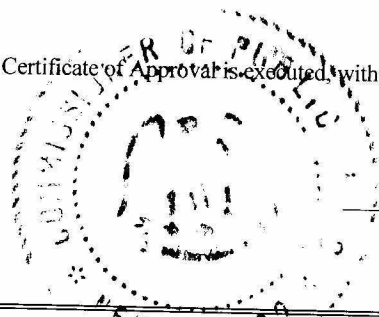
EOG Resources Inc
 Ruby 2 State Com Well #605H
 Vertical Extent: Bone Spring
Township: 26 South, Range: 34 East, NMPM
 Section 2 : E2E2
 Lea County, New Mexico


There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 1, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 20th Day of April, 2018.




 COMMISSIONER OF PUBLIC LANDS
 of the State of New Mexico

RECORDER'S MEMORANDUM

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000024269
 Book 2133 Page 380
 4 of 4
 05/04/2018 09:00 AM
 BY ANGELA BEAUCHAMP

New Mexico State Land Office
Oil, Gas, and Minerals Division
 ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered **VB-1820-1** and **VB-1821-1**, requests approval of lease consolidation affecting: Subdivisions **E2W2** Section **2**, **T26S**, **R34E**, NMPM, Lea County, New Mexico to establish a **160.00** acre proration unit in the Wolfcamp formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **January 17, 2018** (date), and shall continue in effect for **365** days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

ONLINE version
May 16

Consolidation of leases

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000024266
 Book 2133 Page 377
 1 of 4
 05/04/2018 09:00 AM
 BY ANGELA BEAUCHAMP

AM 10:12

2018 MAR 30

Requesting approval of consolidation of NM state oil and gas leases

Wendy Dalton as Agent & Attorney-in-Fact
Print person's name

for EOG Resources, Inc.
Corporation

Wendy Dalton *reB*
Signature

Acknowledgment in a Representative Capacity:

State of Texas)

ss)

County of Midland)

This instrument was acknowledged before me on March 28, 2018 (Date)

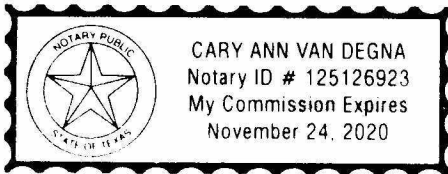
by Wendy Dalton
Name(s) of Person(s)

as Agent & Attorney-in-Fact

Type of authority, e.g., officer, trustee, etc.

of EOG Resources, Inc., a Delaware corporation

Name of party on behalf of whom this instrument was executed



Cary Ann Van Degna

Signature of Notarial Officer

My commission expires: 11/24/2020

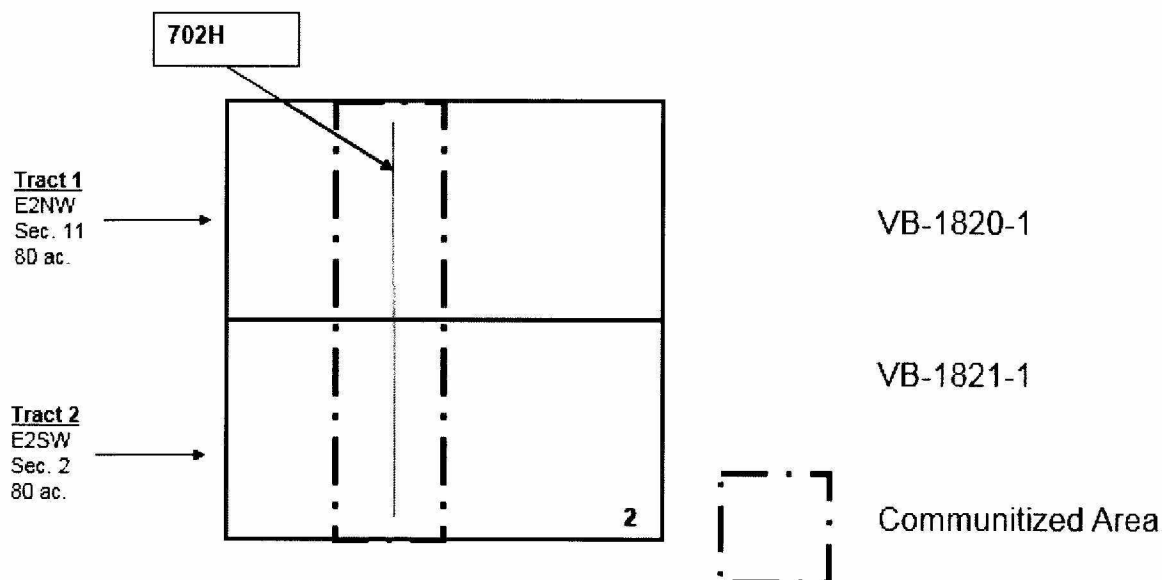
ONLINE version
May 2016
2018 MAR 30 AM 10:12

Consolidation of leases

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000024266
Book 2133 Page 377
2 of 4
05/04/2018 09:00 AM
BY ANGELA BEAUCHAMP

Exhibit "A"

Attached to and made part of that Consolidation of State Oil and Gas Leases dated January 17, 2018 embracing the E2W2 Section 2, T26S, R34E, N.M.P.M., Lea County, New Mexico Wolfcamp formation.

**TRACT NO. 1**

Lease Serial No.: VB-1820-1
 Lease Date: March 1, 2010
 Lease Term: 5 Years
 Lessor: State of New Mexico, acting by and through its Commissioner of Public Lands
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers E2NW section 2 T26S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 80
 Royalty Rate: 3/16
 Name and Percent WI Owners: EOG Resources, Inc. _____ 100%

TRACT NO. 2

Lease Serial No.: VB-1821-1
 Lease Date: March 1, 2010
 Lease Term: 5 Years
 Lessor: State of New Mexico, acting by and through its Commissioner of Public Lands
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers E2SW section 2 T26S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 80
 Royalty Rate: 3/16
 Name and Percent WI Owners: EOG Resources, Inc. _____ 100%

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

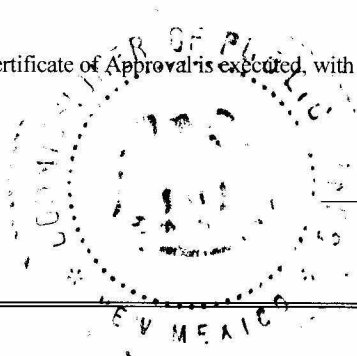
EOG Resources Inc
Ruby 2 State Com Well #702H
Vertical Extent: Wolfcamp
Township: 26 South, Range: 34 East, NMPM
Section 2 : W2W2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **January 17, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **20th Day of April, 2018**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000024266
 Book 2133 Page 377
 4 of 4
 05/04/2018 09:00 AM
 BY ANGELA BEAUCHAMP

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

EOG Resources Inc
Ruby 2 State Com #703H
Vertical Extent: Wolfcamp
Township: 26 South, Range: 34 East, NMPM
Section 2 : E2W2
Lea County, New Mexico


There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **June 1, 2016**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **13th** day of April, 2016.




COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

New Mexico State Land Office
Oil, Gas, and Minerals
Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered **VB-1820** and **VB-1821**, requests approval of lease consolidation affecting: Subdivisions **E2W2 Section 2, T 26S, R 34E**, NMPM, **Lea** County NM to establish a **160.00** acre proration unit in the **Wolfcamp** formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **June 1, 2016** (date), and shall continue in effect for **365** days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

ONLINE Version

Revised December 2014

Consolidation of leases

2016 MAR 23 AM 9:53

Requesting approval of consolidation of NM state oil and gas leases

Ezra Yacob, Vice President & General Manager For EOG Resources, Inc.

Signature

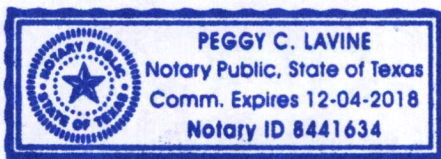
[Handwritten signature]
W 13

Acknowledgment in Representative Capacity:

State of Texas

County of Midland

This instrument was acknowledged before me on March 18, 2016
by Ezra Yacob, Vice President & General Manager on behalf of EOG Resources, Inc., a
Delaware corporation on behalf of said corporation.



[Handwritten signature: Peggy C. Lavine]
My commission expires: 12-4-18

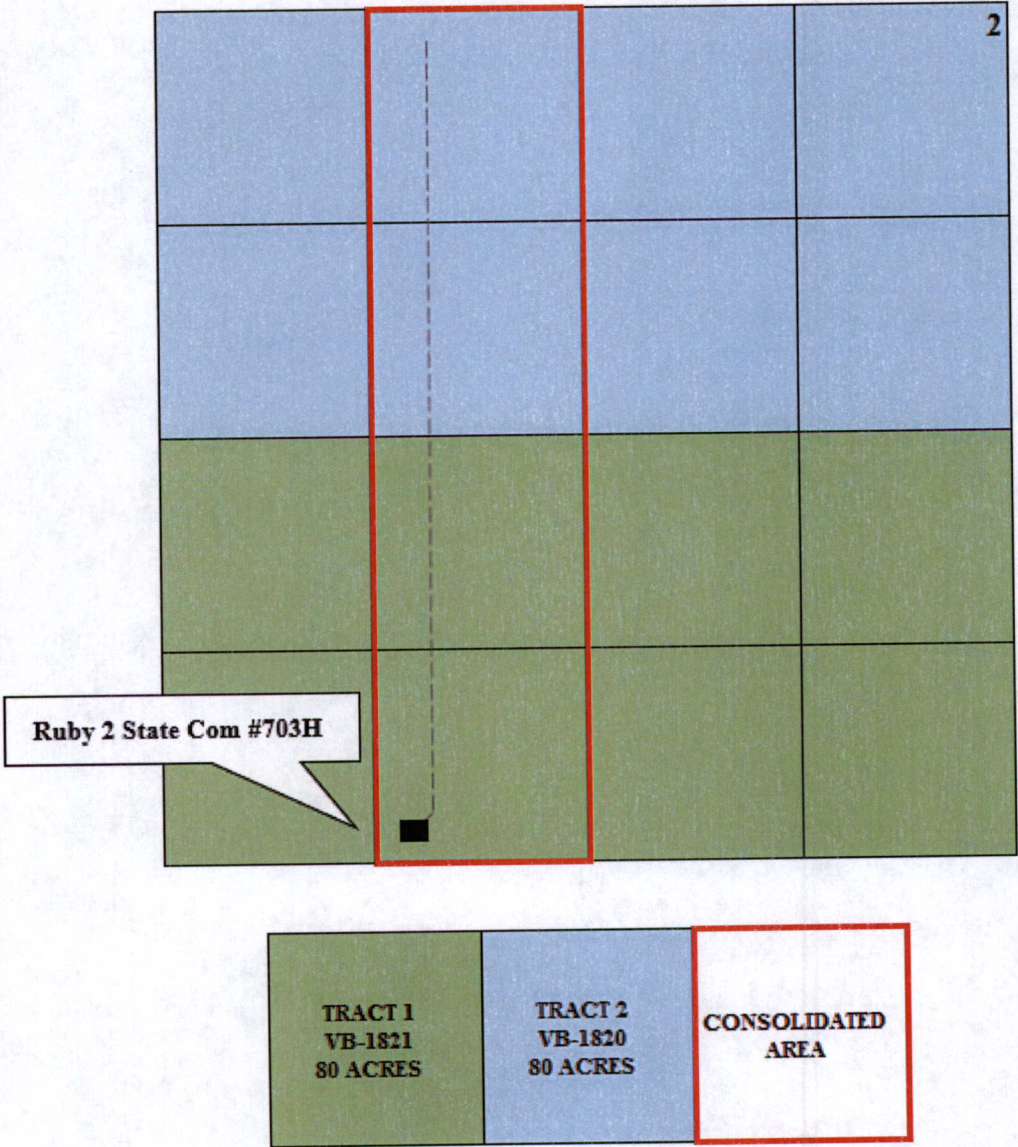
Note: When you provide a check as payment, you authorize the State of New Mexico to either use information from your check to make a one-time electronic fund transfer from your account or to process the payment as a check transaction. Please be advised that payments will be drafted from your account immediately upon receipt.

2016 MAR 29 AM 9:53

EXHIBIT A

Ruby 2 State Com #703H

Attached to and made a part of that Consolidation of State Oil and Gas Leases covering Subdivisions E2W2 Section 2, T26S, R34E, NMPM, Lea County, New Mexico for the Wolfcamp formation



New Mexico State Land Office
Oil, Gas, and Minerals Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered **VB-1820-1** and **VB-1821-1**, requests approval of lease consolidation affecting: Subdivisions **W2E2** Section **2**, **T26S**, **R34E**, NMPM, Lea County, New Mexico to establish a **160.00** acre proration unit in the **Wolfcamp** formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

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Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **January 17, 2018** (date), and shall continue in effect for **365** days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

Wendy Dalton as Agent & Attorney-in-Fact
Print person's name

for EOG Resources, Inc.
Corporation

Signature

Wendy Dalton *pcB*

Acknowledgment in a Representative Capacity:

State of Texas)

ss)

County of Midland)

This instrument was acknowledged before me on March 28, 2018 (Date)

by Wendy Dalton

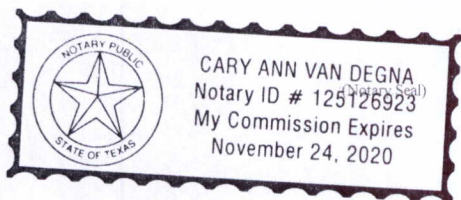
Name(s) of Person(s)

as Agent & Attorney-in-Fact

Type of authority, e.g., officer, trustee, etc.

of EOG Resources, Inc., a Delaware corporation

Name of party on behalf of whom this instrument was executed

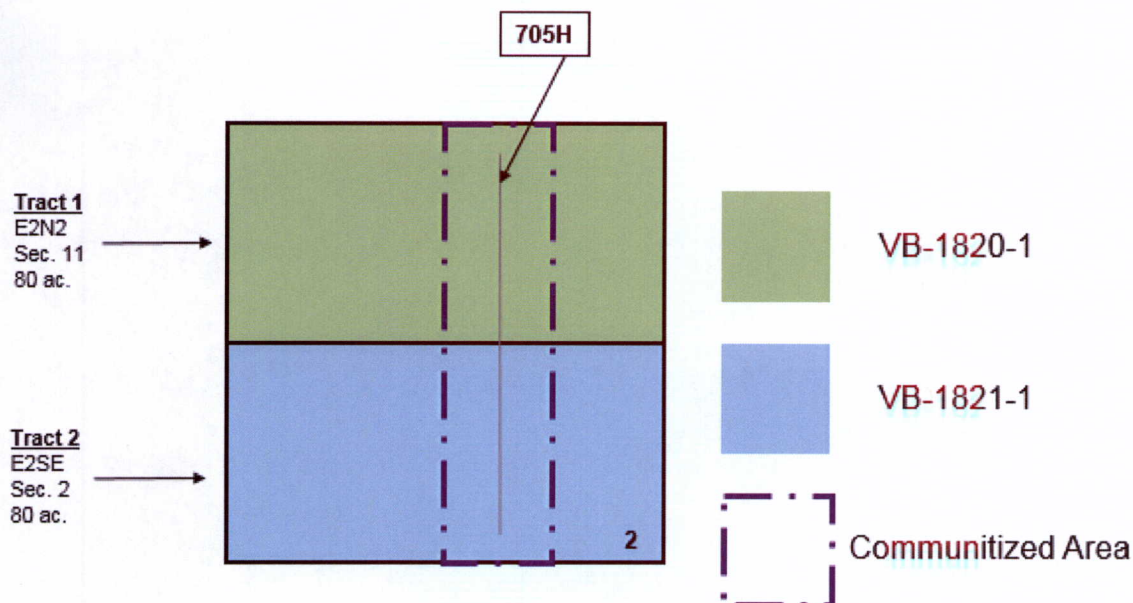


Cary Ann Van Degna
Signature of Notarial Officer

My commission expires: 11/24/2020

Exhibit "A"

Attached to and made part of that Consolidation of State Oil and Gas Leases dated January 17, 2018 embracing the W2E2 Section 2, T26S, R34E, N.M.P.M., Lea County, New Mexico Wolfcamp formation.

**TRACT NO. 1**

Lease Serial No.: VB-1820-1
 Lease Date: March 1, 2010
 Lease Term: 5 Years
 Lessor: State of New Mexico, acting by and through its Commissioner of Public Lands
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers E2NW section 2 T26S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 80
 Royalty Rate: 3/16
 Name and Percent WI Owners: EOG Resources, Inc. _____ 100%

TRACT NO. 2

Lease Serial No.: VB-1821-1
 Lease Date: March 1, 2010
 Lease Term: 5 Years
 Lessor: State of New Mexico, acting by and through its Commissioner of Public Lands
 Original Lessee: Daniel E. Gonzales
 Present Lessee: EOG Resources, Inc.
 Description of Lands Committed: Insofar and only insofar as said lease covers E2SW section 2 T26S, R34E, N.M.P.M. Lea County, NM
 Number of Acres: 80
 Royalty Rate: 3/16
 Name and Percent WI Owners: EOG Resources, Inc. _____ 100%

New Mexico State Land Office
Oil, Gas, and Minerals Division
ONLINE VERSION
CONSOLIDATION OF STATE OIL AND GAS LEASES

Revised May 2016

EOG Resources, Inc., Lessee, record title owner of State Oil and Gas Leases numbered **VB-1820-1** and **VB-1821-1**, requests approval of lease consolidation affecting: Subdivisions **E2E2 Section 2, T26S, R34E**, NMPM, Lea County, New Mexico to establish a **160.00** acre proration unit in the Wolfcamp formation.

Lessee submits a plat, Exhibit A, showing the subject area, leases involved and the requested consolidation. This plat also delineates the proration unit and locates and designates the completed well and consolidated horizon.

Lessee states that the State of New Mexico, for the assigned beneficiaries, owns the royalty interest under these leases and agrees that the state, at its own election, is entitled to delivery in-kind of its share of all communitized substances produced from the leased area.

Approval is requested pursuant to authority granted by applicable statutes. Approval will promote conservation and is in the best interest of the State.

This consolidation, if approved by the Commissioner of Public Lands, shall be effective **April 1, 2018** (date), and shall continue in effect for **365** days and as long thereafter as communitized substances are produced from the consolidated area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the consolidated area, if such well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either:

(a) a shut-in royalty has been timely and properly paid pursuant to the provision of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or

(b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or is in its primary or secondary term (if a ten-year lease), or is held by production from another well.

Provided further, however, that prior to production in paying quantities from the consolidated area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the consolidated area, this Consolidation may be terminated at any time by the Lessee. This consolidation shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the consolidated area are commenced and are thereafter conducted and prosecuted with reasonable diligence. Intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

Requesting approval of consolidation of NM state oil and gas leases

Wendy Dalton as Agent & Attorney-in-Fact

for EOG Resources, Inc.

Print person's name

Corporation

Wendy Dalton *Wendy Dalton*
Signature

Acknowledgment in a Representative Capacity:

State of Texas)

ss)

County of Midland)

This instrument was acknowledged before me on March 28, 2018 (Date)

by Wendy Dalton

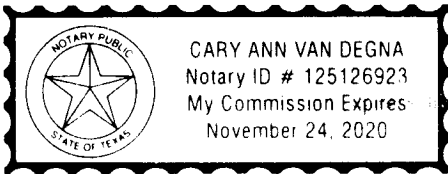
Name(s) of Person(s)

as Agent & Attorney-in-Fact

of EOG Resources, Inc., a Delaware corporation

Type of authority, e.g., officer, trustee, etc.

Name of party on behalf of whom this instrument was executed

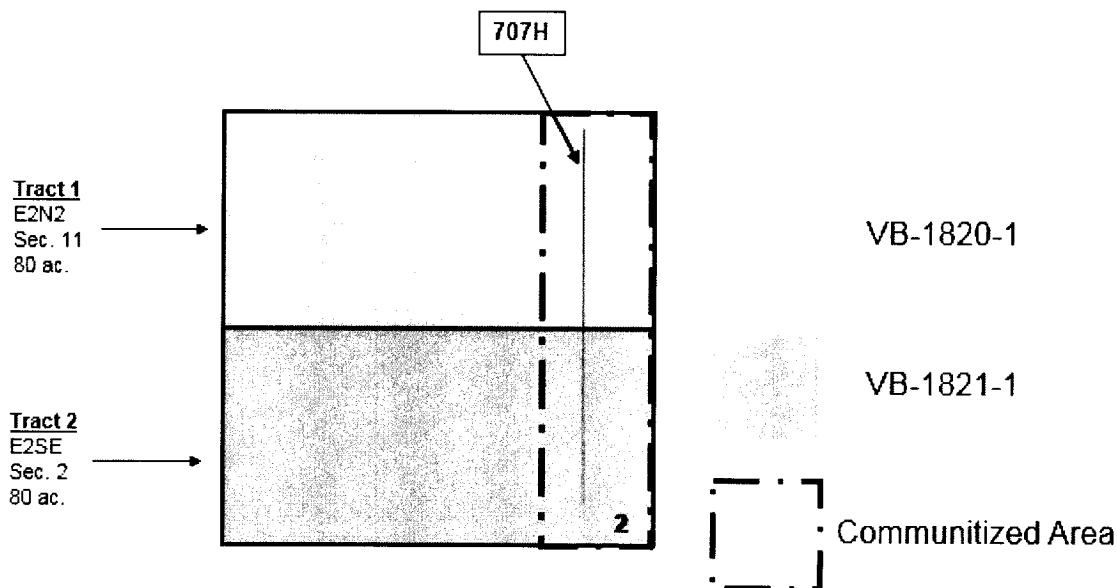


Cary Ann Van Degna
Signature of Notarial Officer

My commission expires: 11/24/2020

Exhibit "A"

Attached to and made part of that Consolidation of State Oil and Gas Leases dated April 1, 2018 embracing the E2E2 Section 2, T26S, R34E, N.M.P.M., Lea County, New Mexico Wolfcamp formation.

**TRACT NO. 1**

Lease Serial No.:	VB-1820-1
Lease Date:	March 1, 2010
Lease Term:	5 Years
Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers E2NW section 2 T26S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80
Royalty Rate:	3/16
Name and Percent WI Owners:	EOG Resources, Inc. _____ 100%

TRACT NO. 2

Lease Serial No.:	VB-1821-1
Lease Date:	March 1, 2010
Lease Term:	5 Years
Lessor:	State of New Mexico, acting by and through its Commissioner of Public Lands
Original Lessee:	Daniel E. Gonzales
Present Lessee:	EOG Resources, Inc.
Description of Lands Committed:	Insofar and only insofar as said lease covers E2SW section 2 T26S, R34E, N.M.P.M. Lea County, NM
Number of Acres:	80
Royalty Rate:	3/16
Name and Percent WI Owners:	EOG Resources, Inc. _____ 100%

ONLINE version
May 2016

Consolidation of leases

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000024270
Book 2133 Page 381
3 of 4
05/04/2018 09:00 AM
BY ANGELA BEAUCHAMP

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

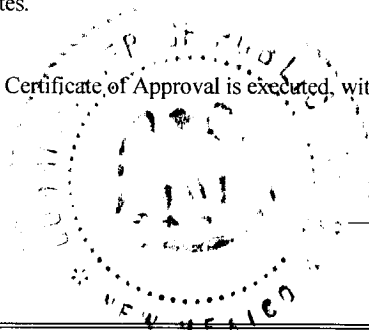
EOG Resources Inc
Ruby 2 State Com Well #707H
Vertical Extent: Wolfcamp
Township: 26 South, Range: 34 East, NMPM
Section 2 : E2E2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **April 1, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **19th Day of April, 2018**.



COMMISSIONER OF PUBLIC LANDS
 of the State of New Mexico

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000024270
 Book 2133 Page 381
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 05/04/2018 09:00 AM
 BY ANGELA BEAUCHAMP