

0800Q-200403-C-107B 675

RECEIVED: 4/3/20	REVIEWER:	TYPE: PLC	APP NO: pDM2009950111
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ OGRID Number: _____
 Well Name: _____ API: _____
 Pool: _____ Pool Code: _____

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
 NSL NSP (PROJECT AREA) NSP (PRORATION UNIT) SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
 DHC CTB PLC PC OLS OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. Offset operators or lease holders
 B. Royalty, overriding royalty owners, revenue owners
 C. Application requires published notice
 D. Notification and/or concurrent approval by SLO
 E. Notification and/or concurrent approval by BLM
 F. Surface owner
 G. For all of the above, proof of notification or publication is attached, and/or,
 H. No notice required

<u>FOR OCD ONLY</u>	
<input type="checkbox"/>	Notice Complete
<input type="checkbox"/>	Application Content Complete

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Lisa Trascher

Signature

Date

Phone Number

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.
OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Trascher TITLE: Regulatory Specialist DATE: 4/2/2020
TYPE OR PRINT NAME Lisa Trascher TELEPHONE NO.: 432-241-1259
E-MAIL ADDRESS: lisa_trascher@eogresources.com

APPLICATION FOR SURFACE POOL/LEASE COMMINGLING

EOG Resources, Inc. (“EOG”) respectfully requests approval to surface pool/lease commingle oil & gas from the following wells:

API	Well Name	Well#	Location	Pool Code/name	Status	OIL BPD	Gas BTU/MCFPD
30-025-44337	PYTHON 36 STATE COM	701H	M-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	133	1288/500
30-025-44338	PYTHON 36 STATE COM	702H	M-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	210	1283/1500
30-025-45696	PYTHON 36 STATE COM	703H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	300	1310/1130
30-025-45739	PYTHON 36 STATE COM	704H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	400	1275/1200
30-025-45697	PYTHON 36 STATE	705H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	375	1279/1300
30-025-45740	PYTHON 36 STATE	706H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	385	1306/1060
30-025-45698	PYTHON 36 STATE	707H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	370	1286/1187
30-025-45741	PYTHON 36 STATE	708H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PERMITTED	*2800	*1300/*6500
30-025-45742	PYTHON 36 STATE COM	743H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	160	1300/1050
30-025-45743	PYTHON 36 STATE	744H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	175	1275/1122
30-025-45744	PYTHON 36 STATE	745H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING	165	1347/1180
30-025-46604	PYTHON 36 STATE COM	501H	M-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*2500	*1300/*3600
30-025-46605	PYTHON 36 STATE COM	502H	M-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*1800	*1300/*2600
30-025-46606	PYTHON 36 STATE COM	503H	N-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*2500	*1300/*3600
30-025-46607	PYTHON 36 STATE COM	504H	N-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*1800	*1300/*2600
30-025-46608	PYTHON 36 STATE	505H	O-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*2500	*1300/*3600
30-025-46609	PYTHON 36 STATE	506H	O-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*1800	*1300/*2600
30-025-46610	PYTHON 36 STATE	507H	P-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*2500	*1300/*3600
30-025-46611	PYTHON 36 STATE	508H	P-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED	*1800	*1300/*2600

*projected, pending completion

GENERAL INFORMATION :

- State of New Mexico lease VO-7711-2 covers 160.00 acres, being the NW/4 of Section 36 in Township 24 South, Range 32 East, Lea County, New Mexico.
- State of New Mexico lease VB-1192-1 covers 480.00 acres, being the SW/4, E/2 of Section 36 in Township 24 South, Range 32 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SW/4 NE/4 (Units G and J) of Section 36-24S-32E on State of New Mexico lease VB-1192-1

- An application to commingle production from the subject wells is being submitted to the NMOCD and the New Mexico State Land Office.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

PROCESS AND FLOW DESCRIPTIONS

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exits the separator. The gas will be measured using a senior orifice meter and used to allocate total volume measured at the facility check meter, high pressure flare meter, and low pressure flare meter.

PYTHON 36 STATE COM #701H gas allocation meter is an orifice meter (S/N 67636501)
 PYTHON 36 STATE COM #702H gas allocation meter is an orifice meter (S/N 67636502)
 PYTHON 36 STATE COM #703H gas allocation meter is an orifice meter (S/N 67636503)
 PYTHON 36 STATE COM #704H gas allocation meter is an orifice meter (S/N 67636504)
 PYTHON 36 STATE #705H gas allocation meter is an orifice meter (S/N 67636505)
 PYTHON 36 STATE #706H gas allocation meter is an orifice meter (S/N 67636506)
 PYTHON 36 STATE COM #707H gas allocation meter is an orifice meter (S/N 67636507)
 PYTHON 36 STATE COM #743H gas allocation meter is an orifice meter (S/N 67636508)
 PYTHON 36 STATE #744H gas allocation meter is an orifice meter (S/N 67636509)
 PYTHON 36 STATE #745H gas allocation meter is an orifice meter (S/N 67636510)
 PYTHON 36 STATE COM #501H gas allocation meter is an orifice meter (S/N *11111111)
 PYTHON 36 STATE COM #502H gas allocation meter is an orifice meter (S/N *11111111)
 PYTHON 36 STATE COM #503H gas allocation meter is an orifice meter (S/N *11111111)
 PYTHON 36 STATE COM #504H gas allocation meter is an orifice meter (S/N *11111111)
 PYTHON 36 STATE #505H gas allocation meter is an orifice meter (S/N *11111111)
 PYTHON 36 STATE #506H gas allocation meter is an orifice meter (S/N *11111111)
 PYTHON 36 STATE #507H gas allocation meter is an orifice meter (S/N *11111111)
 PYTHON 36 STATE #508H gas allocation meter is an orifice meter (S/N *11111111)
 PYTHON 36 STATE #708H gas allocation meter is an orifice meter (S/N *11111111)

The oil from the separators will be measured using a Coriolis meter.

PYTHON 36 STATE COM #701H oil allocation meter is a Coriolis meter (S/N 10-74686)
 PYTHON 36 STATE COM #702H oil allocation meter is a Coriolis meter (S/N 10-74688)
 PYTHON 36 STATE COM #703H oil allocation meter is a Coriolis meter (S/N 10-76556)
 PYTHON 36 STATE COM #704H oil allocation meter is a Coriolis meter (S/N 10-76557)
 PYTHON 36 STATE #705H oil allocation meter is a Coriolis meter (S/N 10-76558)

PYTHON 36 STATE #706H oil allocation meter is a Coriolis meter (S/N 10-76559)
PYTHON 36 STATE COM #707H oil allocation meter is a Coriolis meter (S/N 10-76560)
PYTHON 36 STATE COM #743H oil allocation meter is a Coriolis meter (S/N 10-76561)
PYTHON 36 STATE #744H oil allocation meter is a Coriolis meter (S/N 10-76562)
PYTHON 36 STATE #745H oil allocation meter is a Coriolis meter (S/N 10-76563)
PYTHON 36 STATE COM #501H oil allocation meter is a Coriolis meter (S/N 10-*11111)
PYTHON 36 STATE COM #502H oil allocation meter is a Coriolis meter (S/N 10-*11111)
PYTHON 36 STATE COM #503H oil allocation meter is a Coriolis meter (S/N 10-*11111)
PYTHON 36 STATE COM #504H oil allocation meter is a Coriolis meter (S/N 10-*11111)
PYTHON 36 STATE #505H oil allocation meter is a Coriolis meter (S/N 10-*11111)
PYTHON 36 STATE #506H oil allocation meter is a Coriolis meter (S/N 10-*11111)
PYTHON 36 STATE #507H oil allocation meter is a Coriolis meter (S/N 10-*11111)
PYTHON 36 STATE #508H oil allocation meter is a Coriolis meter (S/N 10-*11111)
PYTHON 36 STATE #708H oil allocation meter is a Coriolis meter (S/N 10-*11111)

The flash gas to sales that separates from the oil in the low pressure separators after it has passed the individual well oil allocation meters will be metered using a senior orifice meter and allocated back to the wells based on the individual well oil allocation meters.

ST PYTHON FG METER #1 gas allocation meter is an orifice meter (S/N 67636541)
ST PYTHON FG METER #2 gas allocation meter is an orifice meter (S/N 67636542)

The water will be measured using a vortex meter. The water from each separator is combined in a common header and flows into (4) 400 barrel coated steel tanks. Guided wave radar is used to measure water volumes in these tanks. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid separation of water entrained in the oil. Water from the heated separator flows into the common water header connected to the (4) 400 barrel water tanks. The water is then pumped and/or trucked to a salt water disposal well. The oil from the heated separator flows through a vapor recovery tower (VRT) where gas is allowed to breakout at a lower pressure, and then the oil flows into (8) 400 barrel coated steel tanks. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a Coriolis meter into a truck or a pipeline. Every tank utilizes a guided wave radar to determine the volume of product in each. After the gas from each separator is measured it is combined into a common header. The gas from the heated separator also flows into this header. The gas flows through the header to a custody transfer orifice meter (#67636551) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high pressure flare meter (#67636556) to the flare. If an individual well needed to be flared for any operation reason it will be manually routed through the individual well flare meter (#67636557) to the flare. The overhead gas from the vapor recovery tower is compressed by a vapor recovery compressor and then measured by a custody transfer Emerson orifice meter (#67636586). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into our gas gathering pipeline system.

*Meter numbers will be provided upon installation of meters and completion of the facility.



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: April 2, 2020

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Pool/Lease Commingling Application; Python 36 State CTB,
Python 36 State Com #701H, 702H, 703H, 704H, 707H, 743H, 501H, 502H, 503H, 504H,
and Python 36 State 705H, 706H, 707H, 708H 744H, 745H, 505H, 506H, 507H, 508H

To whom it may concern

This letter serves to notice you that the ownership in the production of the following wells is Diverse as defined in 19.15.12.7 A. NMAC:

API	Well Name	Well#	Location	Pool Code/name	Status
30-025-44337	PYTHON 36 STATE COM	701H	M-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-44338	PYTHON 36 STATE COM	702H	M-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45696	PYTHON 36 STATE COM	703H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45739	PYTHON 36 STATE COM	704H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45697	PYTHON 36 STATE	705H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45740	PYTHON 36 STATE	706H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45698	PYTHON 36 STATE	707H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45741	PYTHON 36 STATE	708H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PERMITTED
30-025-45742	PYTHON 36 STATE COM	743H	N-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45743	PYTHON 36 STATE	744H	O-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-45744	PYTHON 36 STATE	745H	P-36-24S-32E	[98180] WC-025 G-09 S253309P UPP WC	PRODUCING
30-025-46604	PYTHON 36 STATE COM	501H	M-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46605	PYTHON 36 STATE COM	502H	M-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46606	PYTHON 36 STATE COM	503H	N-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46607	PYTHON 36 STATE COM	504H	N-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46608	PYTHON 36 STATE	505H	O-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46609	PYTHON 36 STATE	506H	O-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46610	PYTHON 36 STATE	507H	P-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED
30-025-46611	PYTHON 36 STATE	508H	P-36-24S-32E	[97964] WC-025 G-09 S243225C; LWR BS	PERMITTED

The royalty, overrides and working interest are diverse on a well by well basis. All owners are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By: Matthew Gray

Matt Gray
Senior Landman

Commingling Application for Python 36 State Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

New Mexico Oil Conservation Division
Attn: Mr. Paul Kautz
1625 N. French Drive
Hobbs, New Mexico 88240
CMRRR

New Mexico State Land Office
Attn: Scott Dawson
310 Old Santa Fe Trail
Santa Fe, NM 87501
7018 1130 0001 3044 4786

Sharbro Energy, LLC
Attn: Elizabeth Baker
P.O. Box 840
Artesia, NM 88211
7018 1090 0000 5658 1013

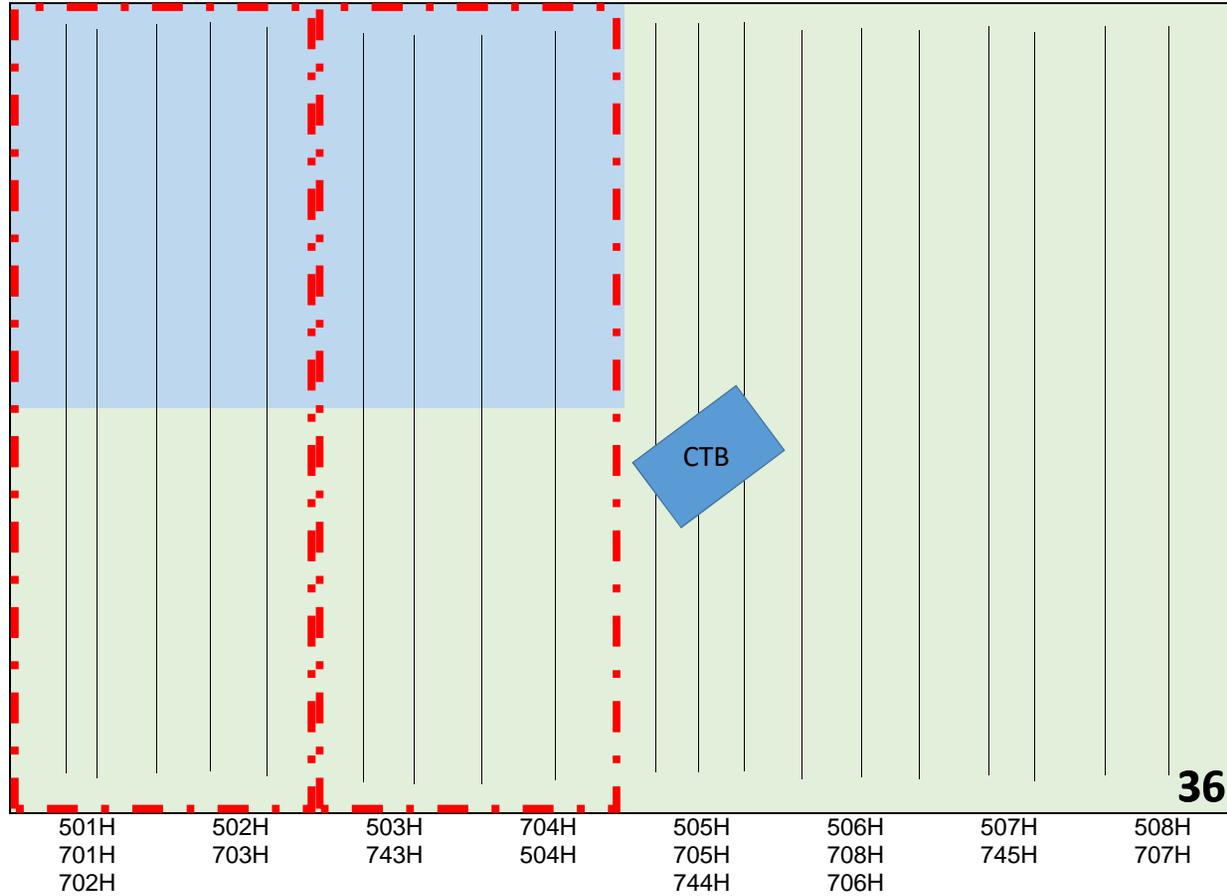
EOG Resources Inc.
PO Box 4362
Houston, TX 77210-4362

OXY USA, Inc.
5 Greenway Plaza
Suite 110
Houston, TX 77046-0521
7018 1130 0001 3044 2546

Copies of this application were mailed to the following individuals, companies, and organizations
on or before April 2, 2020.



Lisa Trascher
EOG Resources, Inc.



Python 36 State/Python 36 State Com

Section 36, T24S-R32E, Lea County



0281021/000
ST NM V0-7711



0332721/000
ST NM VB-1192-1

Communitization Lines:

Python 36 State Com: W2W2 Bone Spring Pending
 Python 36 State Com: W2W2 Wolfcamp Approved

Python 36 State Com: E2W2 Bone Spring In Progress
 Python 36 State Com: E2W2 Wolfcamp Pending



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 848-9133

Certified Mail-Return Receipt

Date: April 2, 2020

Re: Surface Pool/Lease Commingling Application; Python 36 State CTB,
Python 36 State Com #701H, 702H, 703H, 704H, 707H, 743H, 501H,
502H, 503H, 504H, and Python 36 State 705H, 706H, 707H, 708H 744H,
745H, 505H, 506H, 507H, 508H

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Python 36 State Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD) and the New Mexico State Land Office.

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

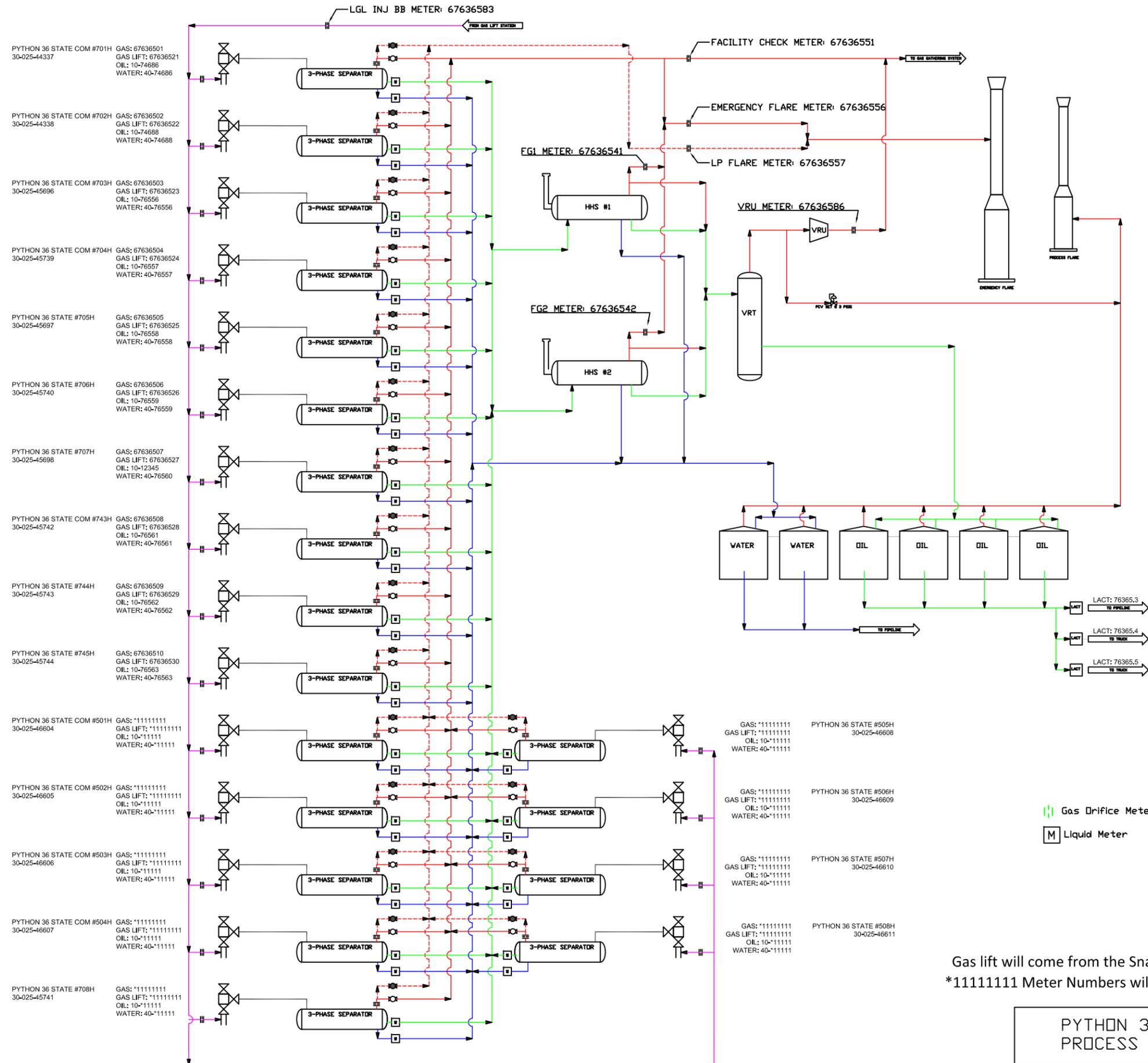
Pursuant to Statewide rule 19.15.12.10(C)(4)(g) EOG Resources, Inc. requests the option to include additional pools or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact me at 432-247-6331 or lisa_trascher@eogresources.com

Kind regards,

EOG Resources, Inc.

By: *Lisa Trascher*
Lisa Trascher
Regulatory Specialist



PYTHON 36 STATE COM #701H GAS: 67636501
30-025-44337 GAS LIFT: 67636521
OIL: 10-74686
WATER: 40-74686

PYTHON 36 STATE COM #702H GAS: 67636502
30-025-44338 GAS LIFT: 67636522
OIL: 10-74688
WATER: 40-74688

PYTHON 36 STATE COM #703H GAS: 67636503
30-025-45696 GAS LIFT: 67636523
OIL: 10-76556
WATER: 40-76556

PYTHON 36 STATE COM #704H GAS: 67636504
30-025-45739 GAS LIFT: 67636524
OIL: 10-76557
WATER: 40-76557

PYTHON 36 STATE #705H GAS: 67636505
30-025-45697 GAS LIFT: 67636525
OIL: 10-76558
WATER: 40-76558

PYTHON 36 STATE #706H GAS: 67636506
30-025-45740 GAS LIFT: 67636526
OIL: 10-76559
WATER: 40-76559

PYTHON 36 STATE #707H GAS: 67636507
30-025-45698 GAS LIFT: 67636527
OIL: 10-12345
WATER: 40-76560

PYTHON 36 STATE COM #743H GAS: 67636508
30-025-45742 GAS LIFT: 67636528
OIL: 10-76561
WATER: 40-76561

PYTHON 36 STATE #744H GAS: 67636509
30-025-45743 GAS LIFT: 67636529
OIL: 10-76562
WATER: 40-76562

PYTHON 36 STATE #745H GAS: 67636510
30-025-45744 GAS LIFT: 67636530
OIL: 10-76563
WATER: 40-76563

PYTHON 36 STATE COM #501H GAS: *11111111
30-025-46604 GAS LIFT: *11111111
OIL: 10-*11111
WATER: 40-*11111

PYTHON 36 STATE COM #502H GAS: *11111111
30-025-46605 GAS LIFT: *11111111
OIL: 10-*11111
WATER: 40-*11111

PYTHON 36 STATE COM #503H GAS: *11111111
30-025-46606 GAS LIFT: *11111111
OIL: 10-*11111
WATER: 40-*11111

PYTHON 36 STATE COM #504H GAS: *11111111
30-025-46607 GAS LIFT: *11111111
OIL: 10-*11111
WATER: 40-*11111

PYTHON 36 STATE #708H GAS: *11111111
30-025-45741 GAS LIFT: *11111111
OIL: 10-*11111
WATER: 40-*11111

GAS: *11111111 PYTHON 36 STATE #505H
GAS LIFT: *11111111 30-025-46608
OIL: 10-*11111

GAS: *11111111 PYTHON 36 STATE #506H
GAS LIFT: *11111111 30-025-46609
OIL: 10-*11111
WATER: 40-*11111

GAS: *11111111 PYTHON 36 STATE #507H
GAS LIFT: *11111111 30-025-46610
OIL: 10-*11111
WATER: 40-*11111

GAS: *11111111 PYTHON 36 STATE #508H
GAS LIFT: *11111111 30-025-46611
OIL: 10-*11111
WATER: 40-*11111

Gas Orifice Meter
Liquid Meter

Gas lift will come from the Snake Localized Gas Lift Station offsite.
*11111111 Meter Numbers will be provided after the facility has been built.

PYTHON 36 STATE CTB FACILITY PROCESS FLOW		
EDG RESOURCES MIDLAND DIVISION	BY: SDG	rev. 02 3/26/2020

APPLICATION FOR, COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for **PYTHON 36 State Com CTB**:

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

State Lease: ST NM V0-7711 & ST NM VB-1192-1

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
PYTHON 36 STATE COM #701H	M-36-24S-32E	30-025-44337	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	133	48	500	1288
PYTHON 36 STATE COM #702H	M-36-24S-32E	30-025-44338	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	210	48	1500	1283
PYTHON 36 STATE COM #703H	N-36-24S-32E	30-025-45696	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	300	48	1130	1310
PYTHON 36 STATE COM #704H	N-36-24S-32E	30-025-45739	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	400	48	1200	1275
PYTHON 36 STATE #705H	O-36-24S-32E	30-025-45697	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	375	48	1300	1279
PYTHON 36 STATE #706H	O-36-24S-32E	30-025-45740	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	385	48	1060	1306
PYTHON 36 STATE #707H	P-36-24S-32E	30-025-45698	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	370	48	1187	1286
PYTHON 36 STATE #708H	P-36-24S-32E	30-025-45741	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	*2800	*48	*6500	*1300
PYTHON 36 STATE COM #743H	N-36-24S-32E	30-025-45742	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	160	48	1050	1300
PYTHON 36 STATE #744H	O-36-24S-32E	30-025-45743	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	175	48	1122	1275
PYTHON 36 STATE #745H	P-36-24S-32E	30-025-45744	WC-025 G-09 S253309P; Upper Wolfcamp [98180]	165	48	1180	1347
PYTHON 36 STATE COM #501H	M-36-24S-32E	30-025-46604	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*2500	*43	*3600	*1300
PYTHON 36 STATE COM #502H	M-36-24S-32E	30-025-46605	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*1800	*43	*2600	*1300
PYTHON 36 STATE COM #503H	N-36-24S-32E	30-025-46606	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*2500	*43	*3600	*1300
PYTHON 36 STATE COM #504H	N-36-24S-32E	30-025-46607	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*1800	*43	*2600	*1300
PYTHON 36 STATE #505H	O-36-24S-32E	30-025-46608	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*2500	*43	*3600	*1300
PYTHON 36 STATE #506H	O-36-24S-32E	30-025-46609	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*1800	*43	*2600	*1300
PYTHON 36 STATE #507H	P-36-24S-32E	30-025-46610	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*2500	*43	*3600	*1300
PYTHON 36 STATE #508H	P-36-24S-32E	30-025-46611	WC-025 G-07 S243225C; Lower Bone Spring [97964]	*1800	*43	*2600	*1300

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Production Summary Report API: 30-025-45697 PYTHON 36 STATE #705H Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	70697	214217	92300	27	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	33565	124443	46370	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	23596	77753	32189	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	19418	58536	25729	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	16898	53553	24233	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	14769	47755	22203	31	0	0	0	0	0

Production Summary Report API: 30-025-45740 PYTHON 36 STATE #706H Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	57878	163871	98646	26	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	38618	103152	44459	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	26124	67116	30553	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	20729	49797	24161	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	18111	44692	22380	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	15502	39822	20244	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45698											
PYTHON 36 STATE #707H											
Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	41059	118019	73234	18	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	40055	103773	53025	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	24566	62907	33764	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	19295	47526	27008	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	17466	44252	22721	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	14820	40510	19499	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45743											
PYTHON 36 STATE #744H											
Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	20985	131404	155689	26	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	14274	87585	61410	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	10007	62105	43320	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	8582	48198	34606	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	7488	45240	31589	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6813	40754	28102	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45744											
PYTHON 36 STATE #745H											
Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	15536	102230	82441	18	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	16662	90163	53887	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	10532	62529	37459	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	9083	50265	31196	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	8232	47463	28667	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6735	41663	24748	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44337											
PYTHON 36 STATE COM #701H											
Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	2863	11377	36689	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	3451	14996	22926	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	4741	15395	20226	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	4744	15285	16417	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	4795	16073	14977	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	4757	19278	14390	31	0	0	0	0	0

Production Summary Report											
API: 30-025-44338											
PYTHON 36 STATE COM #702H											
Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	5074	41801	44709	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	6093	44863	24765	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	6356	49945	21376	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	6598	46907	17365	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	6962	50054	16220	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6907	50201	14778	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45696											
PYTHON 36 STATE COM #703H											
Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	51357	164884	104517	29	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	26203	87866	43992	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	17033	59210	29749	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	14193	46521	25325	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	13623	44343	23676	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	11673	38786	21104	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45739											
PYTHON 36 STATE COM #704H											
Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	67951	228009	110332	29	0	0	0	sdf	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	38141	115621	46147	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	23166	74405	30892	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	18481	55690	25408	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	16755	52370	24240	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	16163	47020	22376	31	0	0	0	0	0

Production Summary Report											
API: 30-025-45742											
PYTHON 36 STATE COM #743H											
Printed On: Thursday, April 02 2020											
		Production					Injection				
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Aug	25917	113184	159542	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Sep	11895	71915	59175	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Oct	9063	55804	44027	31	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Nov	8223	46631	36109	30	0	0	0	0	0
2019	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Dec	7224	43931	32707	31	0	0	0	0	0
2020	[98180] WC-025 G-09 S253309P;UPR WOLFCAMP	Jan	6441	39606	28529	31	0	0	0	0	0

District I
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Sante Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Sante Fe, NM 87505

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FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 44338	² Pool Code 98180	³ Pool Name WC-025 G-09 5253309A Upper Wolfcamp
⁴ Property Code 320555	⁵ Property Name PYTHON 36 STATE COM	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #702H
		⁹ Elevation 3557'

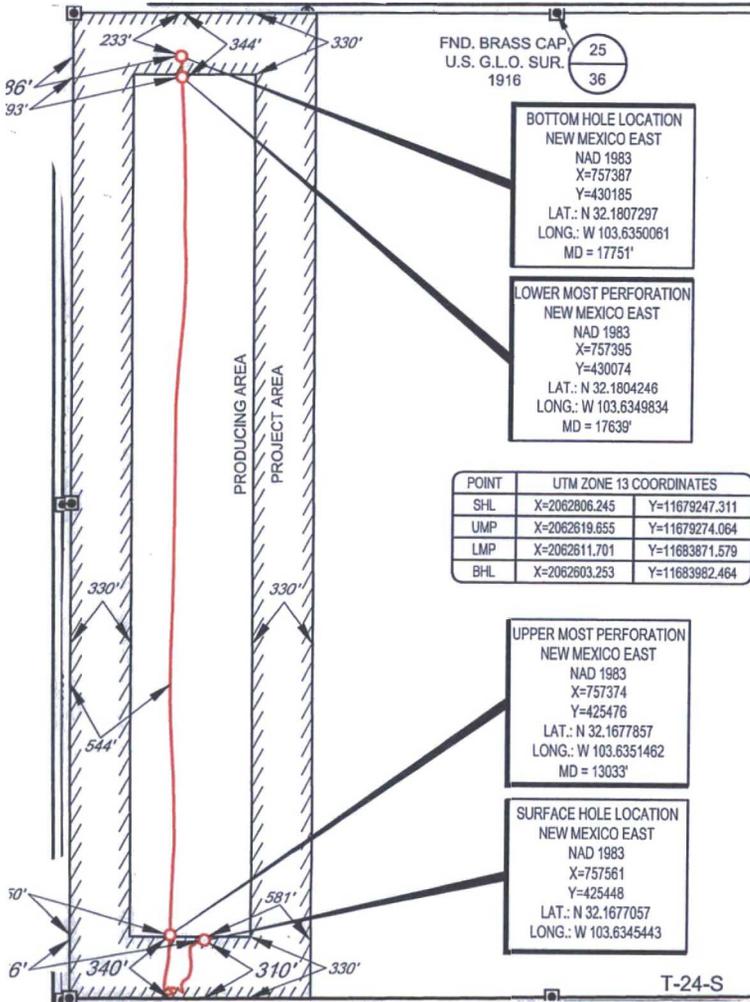
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24-S	32-E	-	310'	SOUTH	736'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	24-S	32-E	-	233	NORTH	586'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



36 ¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Kay Maddox Date: 5/8/18

Printed Name: KAY MADDOX

E-mail Address:

36 ¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/13/2017
Signature and Seal of Professional Surveyor: [Signature]

18329
MICHAEL BROWN
NEW MEXICO
PROFESSIONAL SURVEYOR

R-32-E
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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1220 South St. Francis Dr.
Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45697	² Pool Code 98180	³ Pool Name WC025 G09 S253309 P; Upper Wolfcamp
⁴ Property Code 325160	⁵ Property Name PYTHON 36 STATE	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 705H
		⁹ Elevation 3538'

¹⁰Surface Location

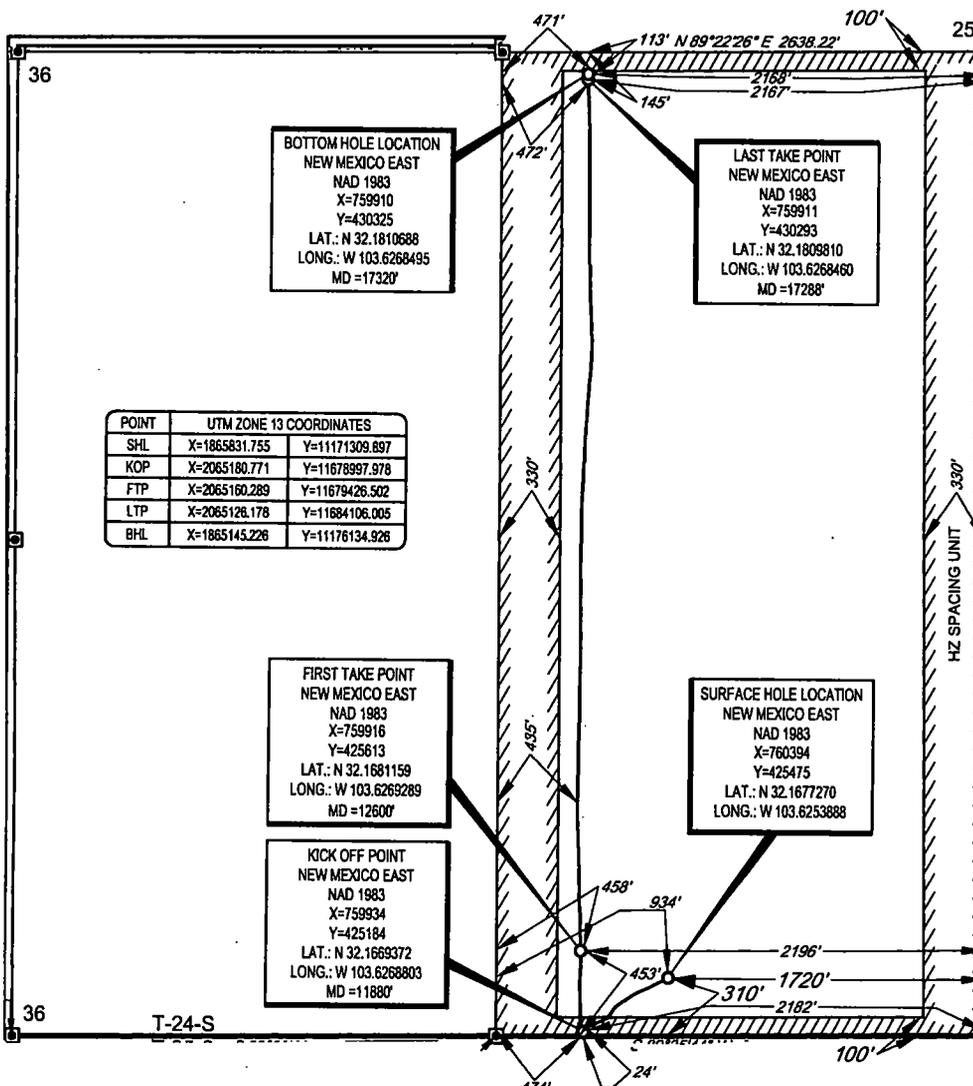
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	32-E	-	310'	SOUTH	1720'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	24-S	32-E	-	113'	NORTH	2168'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 9/6/19
Signature Date

KAY MADDOX
Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12 01 2018
Date of Survey
Signature and Title of Professional Surveyor

MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

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AMENDED REPORT

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025 45740		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309.P; Upper Wolfcamp
⁴ Property Code 325140	⁵ Property Name PYTHON 36 STATE		⁶ Well Number 706H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3538'

¹⁰Surface Location

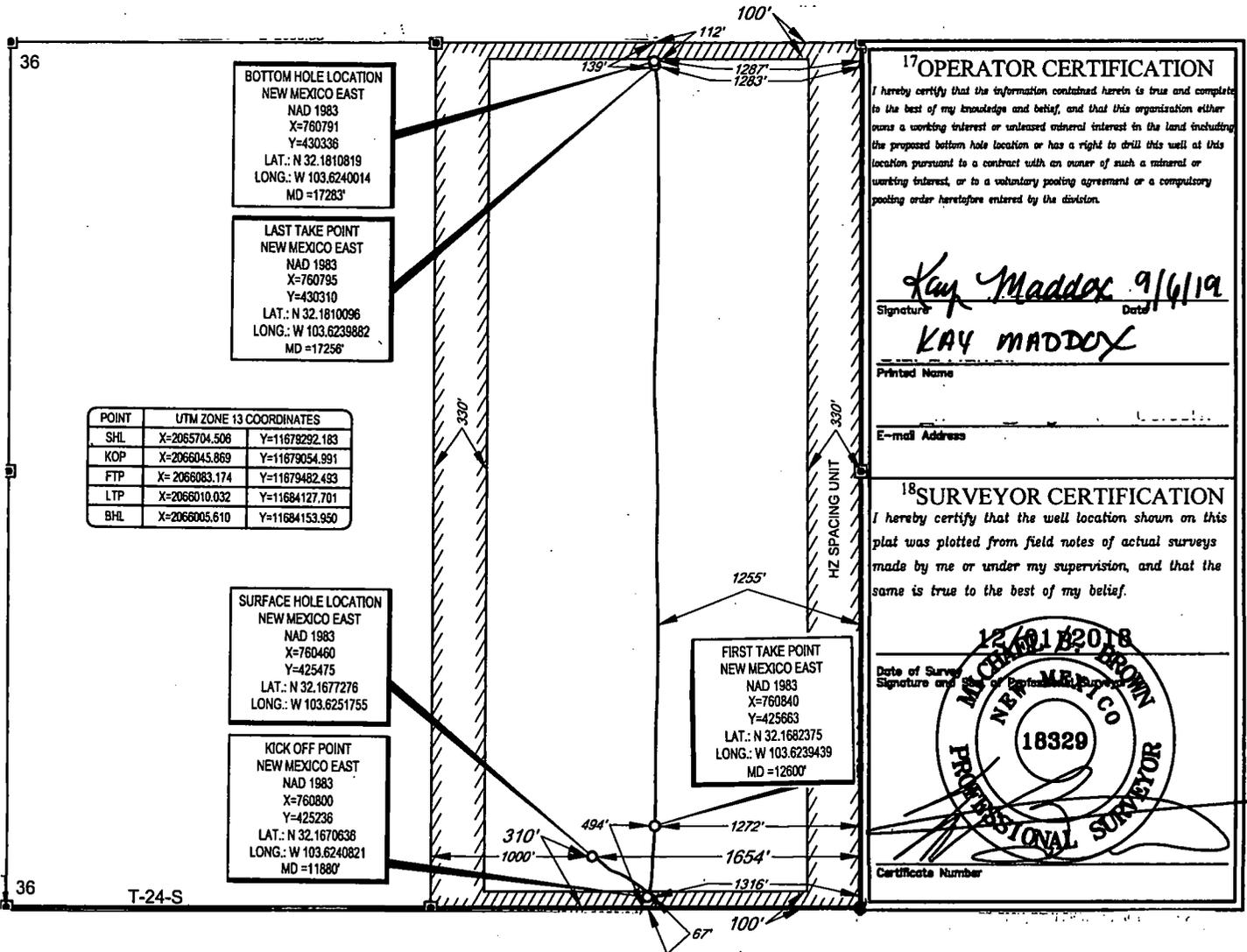
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	32-E	-	310'	SOUTH	1654'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	24-S	32-E	-	112'	NORTH	1287'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45698	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309.P; Upper Wolfcamp
⁴ Property Code 325160	⁵ Property Name PYTHON 36 STATE	⁶ Well Number 707H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁹ Elevation 3521'

¹⁰Surface Location

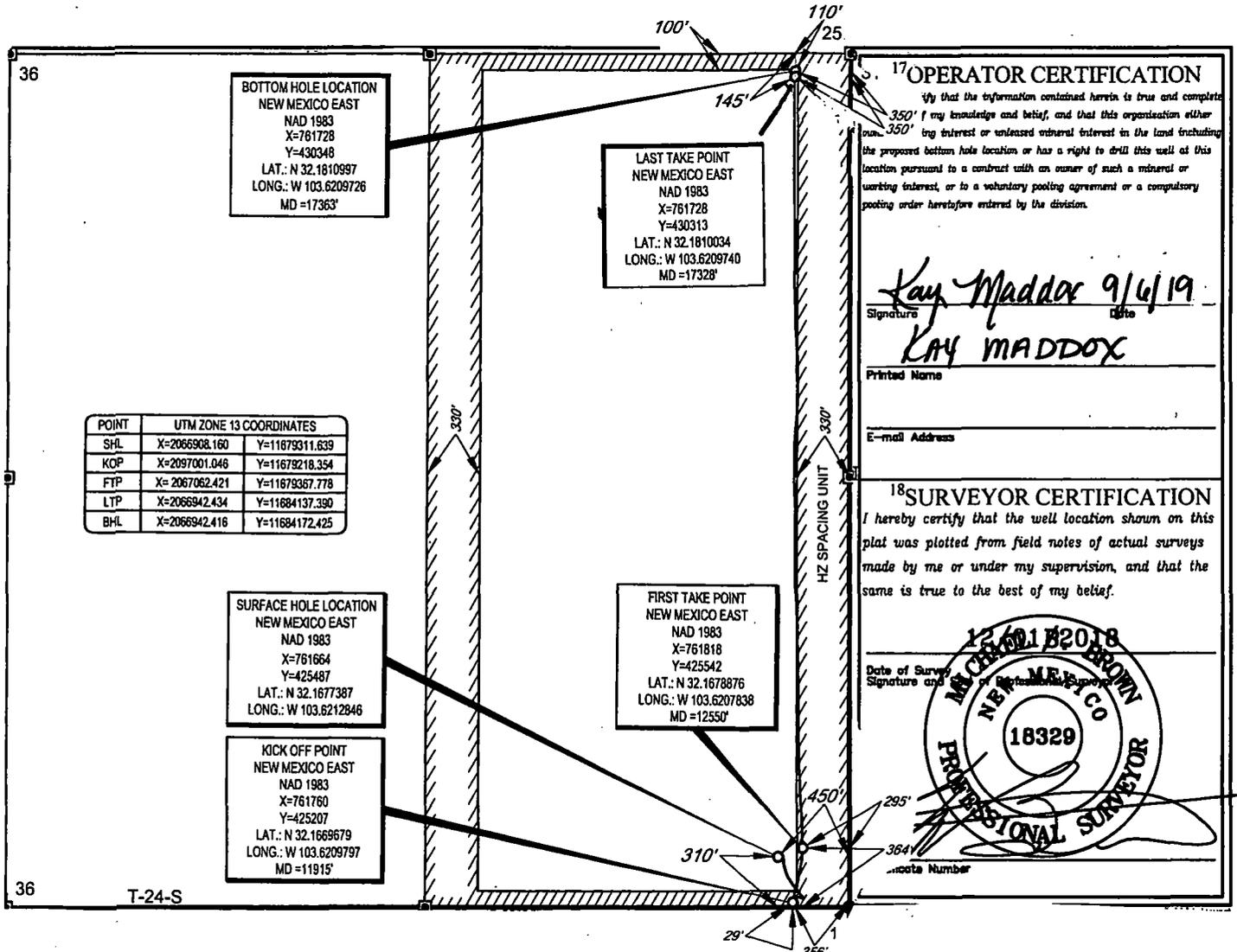
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	310'	SOUTH	450'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	-	110'	NORTH	350'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 45741	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309A; Upper Wolfcamp
⁴ Property Code 32055 325160	⁵ Property Name PYTHON 36 STATE	
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number 708H ⁹ Elevation 3521'

¹⁰Surface Location

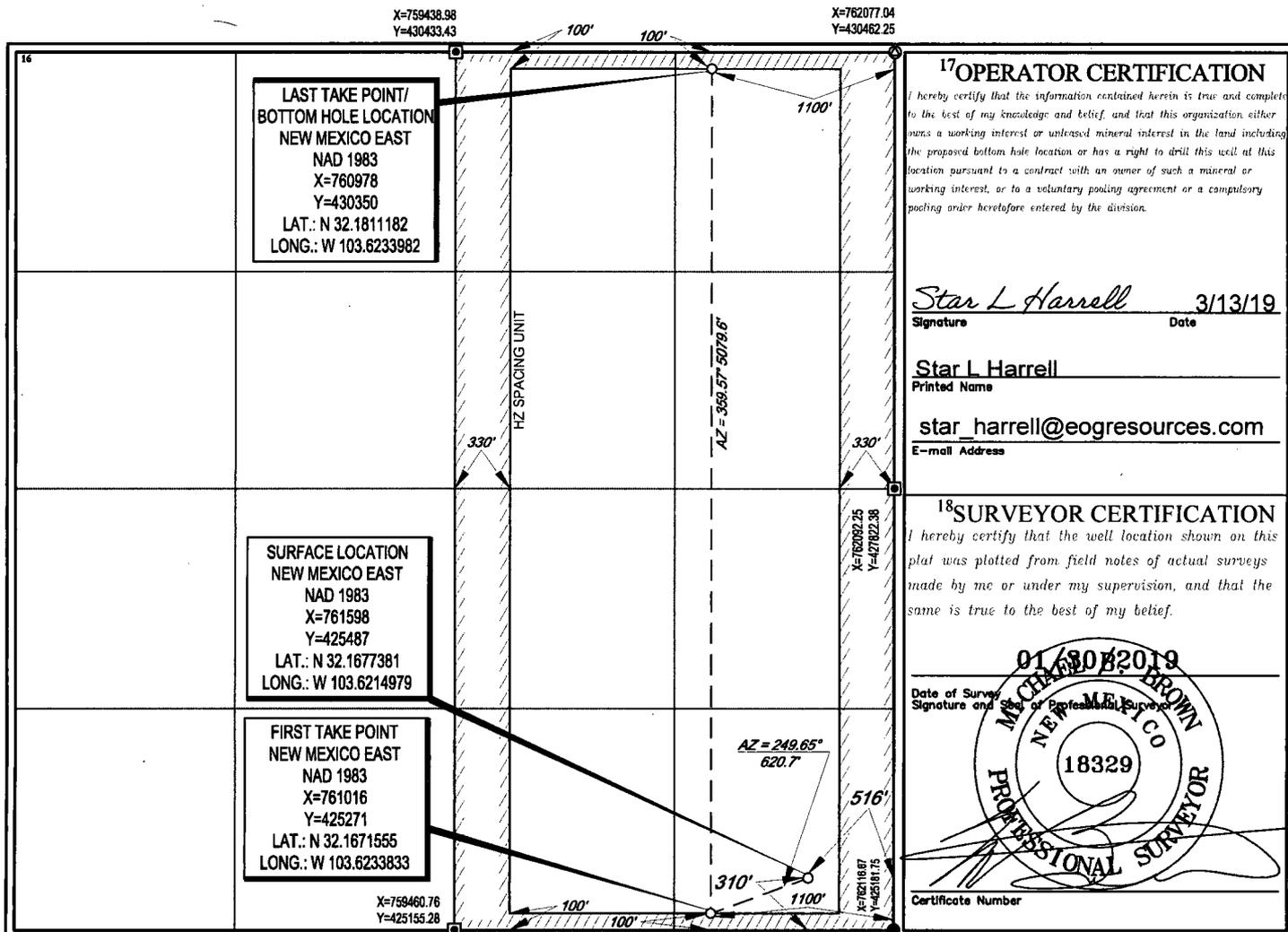
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	310'	SOUTH	516'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	-	100'	NORTH	1100'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45742	² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P Upper Wolfcamp
⁴ Property Code 320555	⁵ Property Name PYTHON 36 STATE COM	
⁶ OGRID No. 7377	⁷ Operator Name EOG RESOURCES, INC.	⁸ Well Number 743 H
		⁹ Elevation 3558'

¹⁰Surface Location

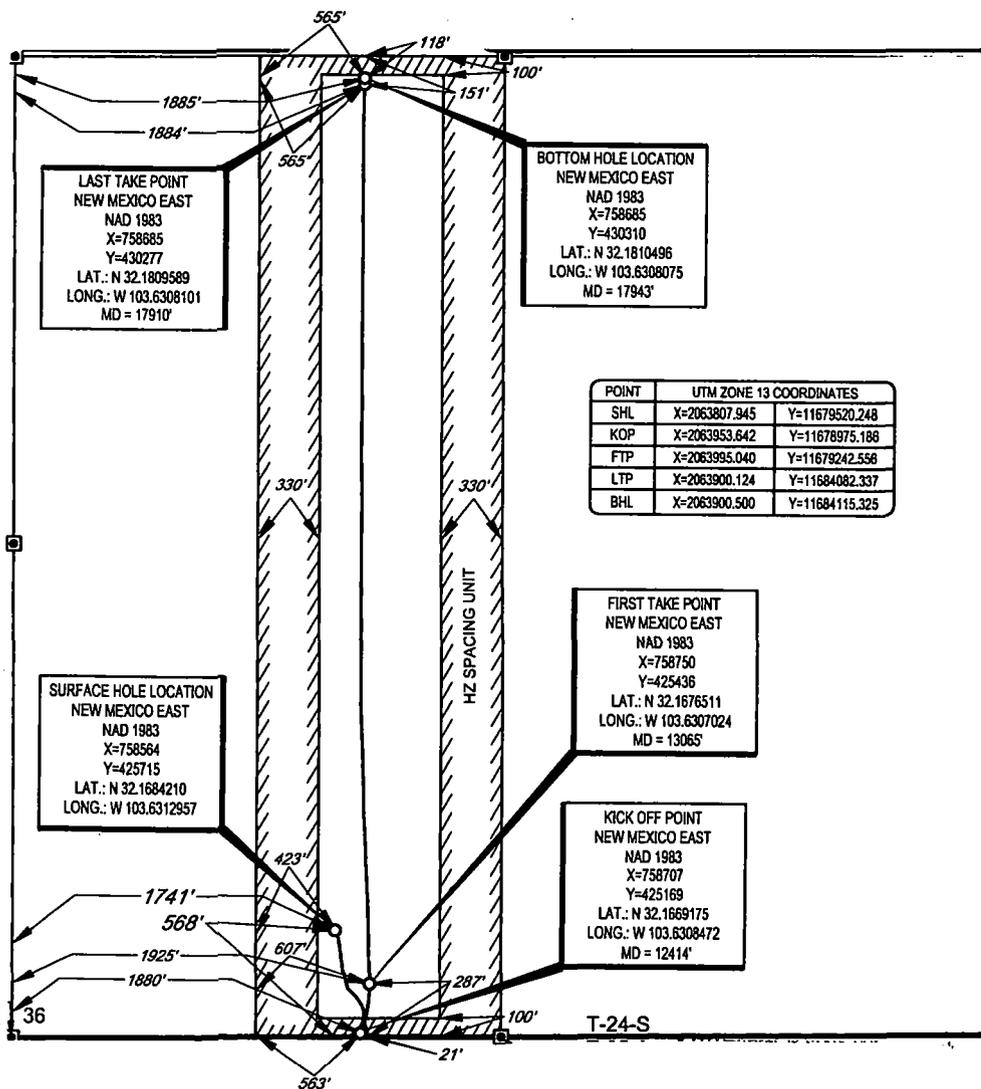
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	568'	SOUTH	1741'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	32-E	-	118'	NORTH	1885'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 9/6/19
Signature Date

KAY MADDOX
Printed Name

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/01/2018
Signature of Professional Surveyor: *[Signature]*

PHILIP BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45743		² Pool Code 98180		³ Pool Name WC-025 G-09 S253309.0, Upper Wolfcamp	
⁴ Property Code 325160		⁵ Property Name PYTHON 36 STATE			⁶ Well Number 744H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3538'

¹⁰Surface Location

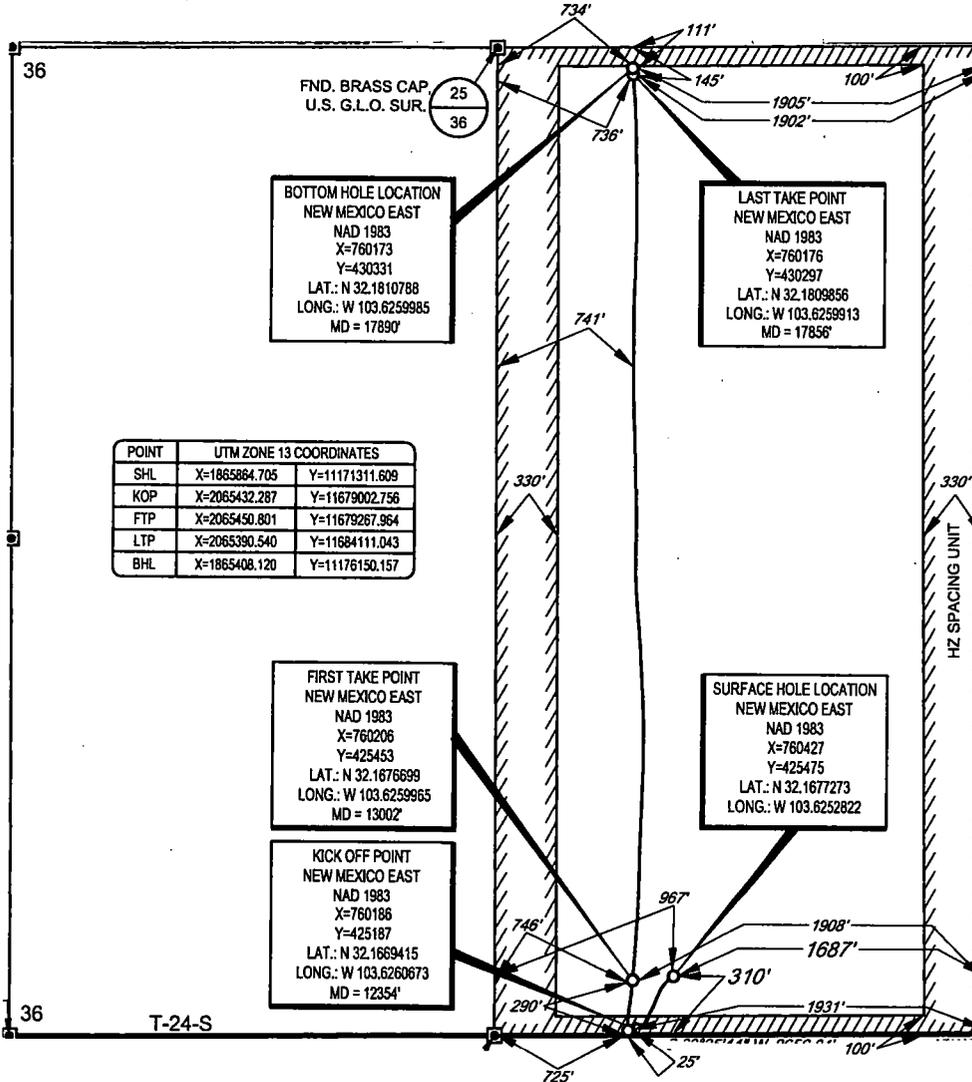
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	32-E	-	310'	SOUTH	1687'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	24-S	32-E	-	111'	NORTH	1905'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



POINT	UTM ZONE 13 COORDINATES	
SHL	X=1865884.705	Y=11171311.609
KOP	X=2065432.287	Y=11679002.756
FTP	X=2065450.801	Y=11679267.964
LTP	X=2065390.540	Y=11684111.043
BHL	X=1865408.120	Y=11176150.157

¹⁷OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Kay Maddox* Date: 9/6/19
Printed Name: **KAY MADDOX**
E-mail Address: _____

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/6/18
Signature and Title: *[Signature]*
Professional Surveyor
Certificate Number: 18329

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45744		² Pool Code 98180	³ Pool Name WC-025 G-09 S253309P; Upper Wolfcamp <i>KS</i>
⁴ Property Code 325140	⁵ Property Name PYTHON 36 STATE		⁶ Well Number 745H
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3521'

¹⁰Surface Location

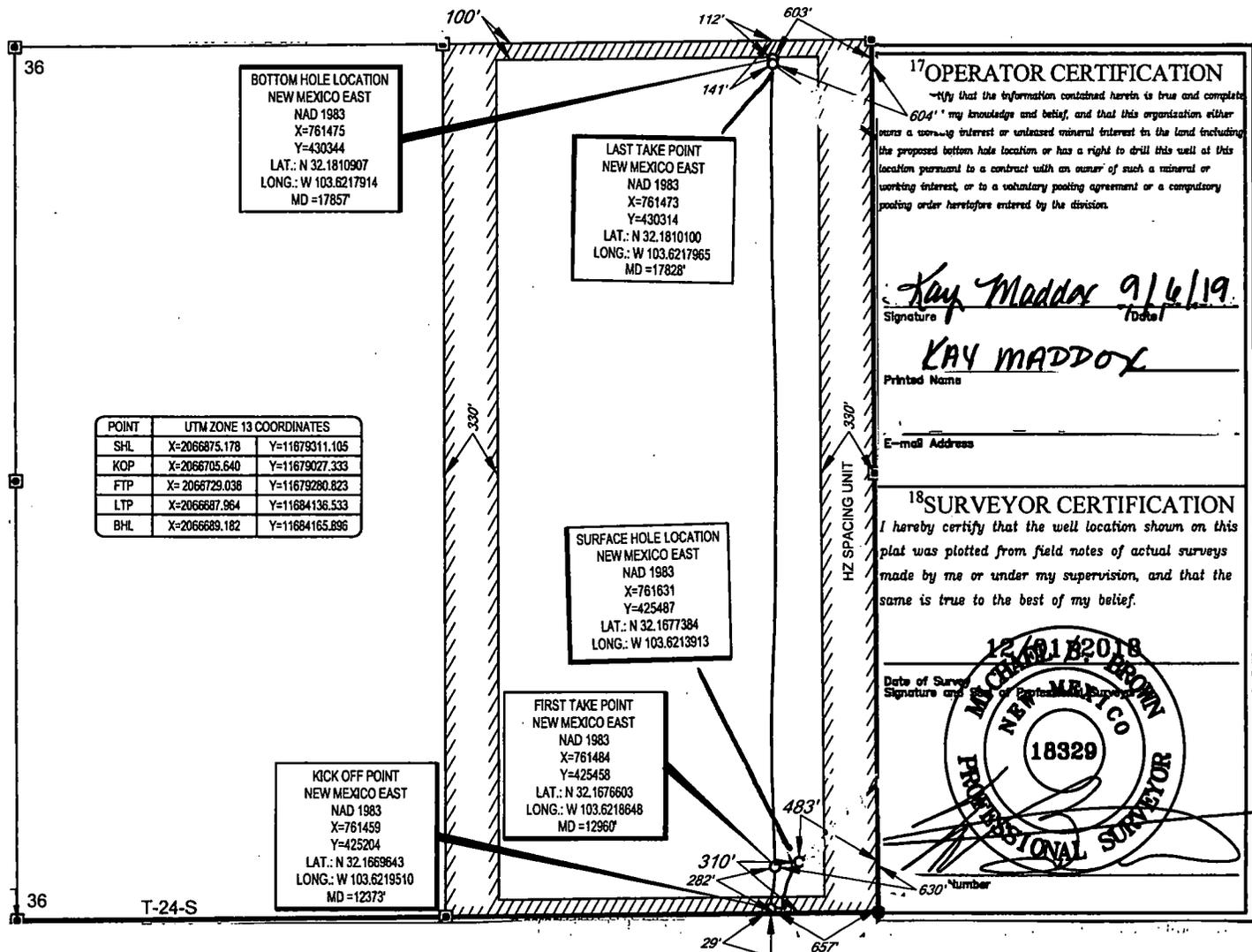
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	310'	SOUTH	483'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	-	112'	NORTH	603'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION
I certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Kay Maddox 9/6/19
Signature *KAY MADDOX*
Printed Name
E-mail Address

18 SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

12/01/2018
Date of Survey
Signature and Seal of Registered Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

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1625 N. French Dr., Hobbs, NM 88240
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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 97964		³ Pool Name WC-025 G-07 S243225C; Lower Bone Spring	
⁴ Property Code 320555		⁵ Property Name PYTHON 36 STATE COM			⁶ Well Number 501H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3557'

¹⁰Surface Location

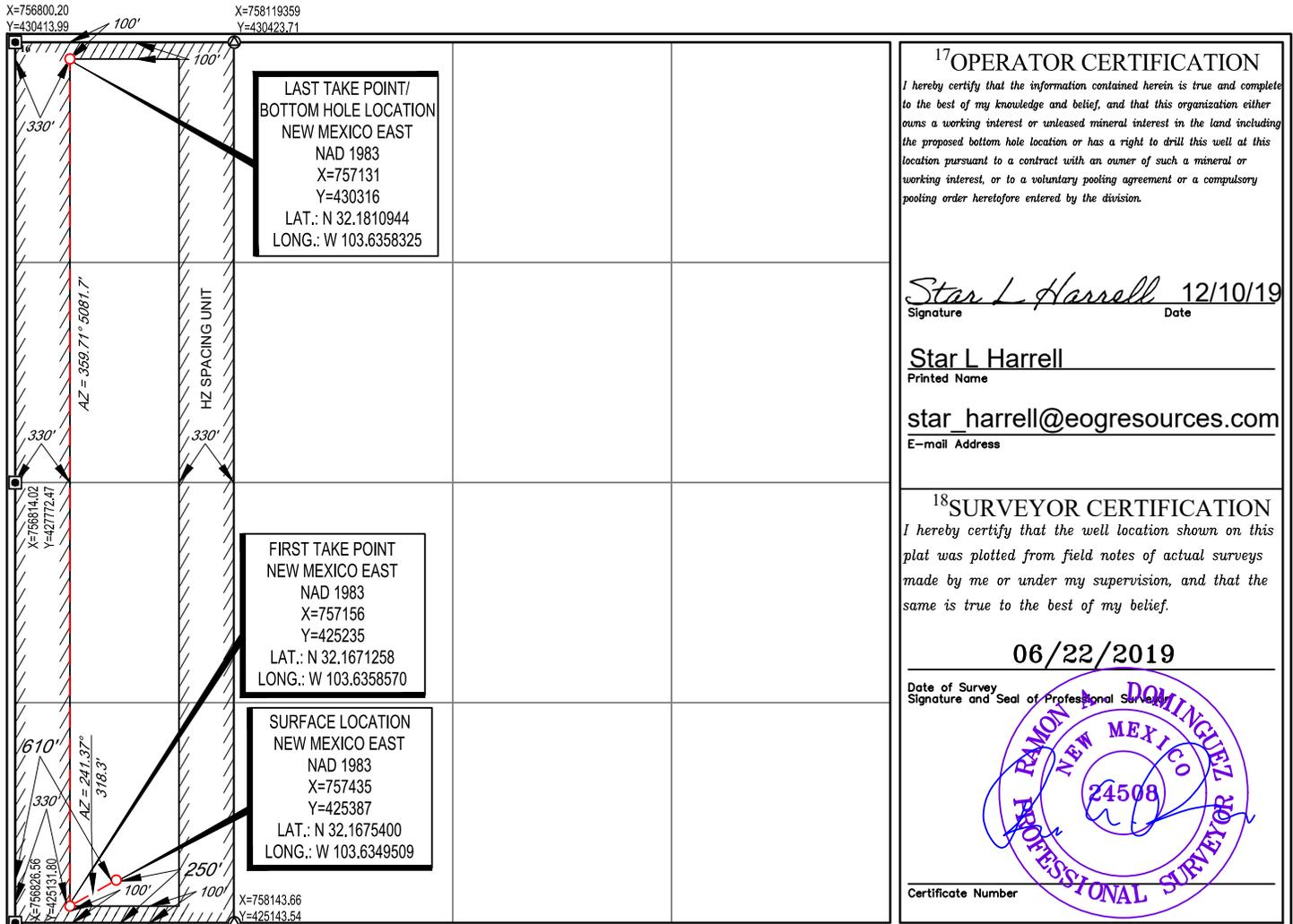
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24-S	32-E	-	250'	SOUTH	610'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	24-S	32-E	-	100'	NORTH	330'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 97964	³ Pool Name WC-025 G-09 S243225C; Lower Bone Spring
⁴ Property Code 320555	⁵ Property Name PYTHON 36 STATE COM		⁶ Well Number 502H
⁷ OGRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.		⁹ Elevation 3557'

¹⁰Surface Location

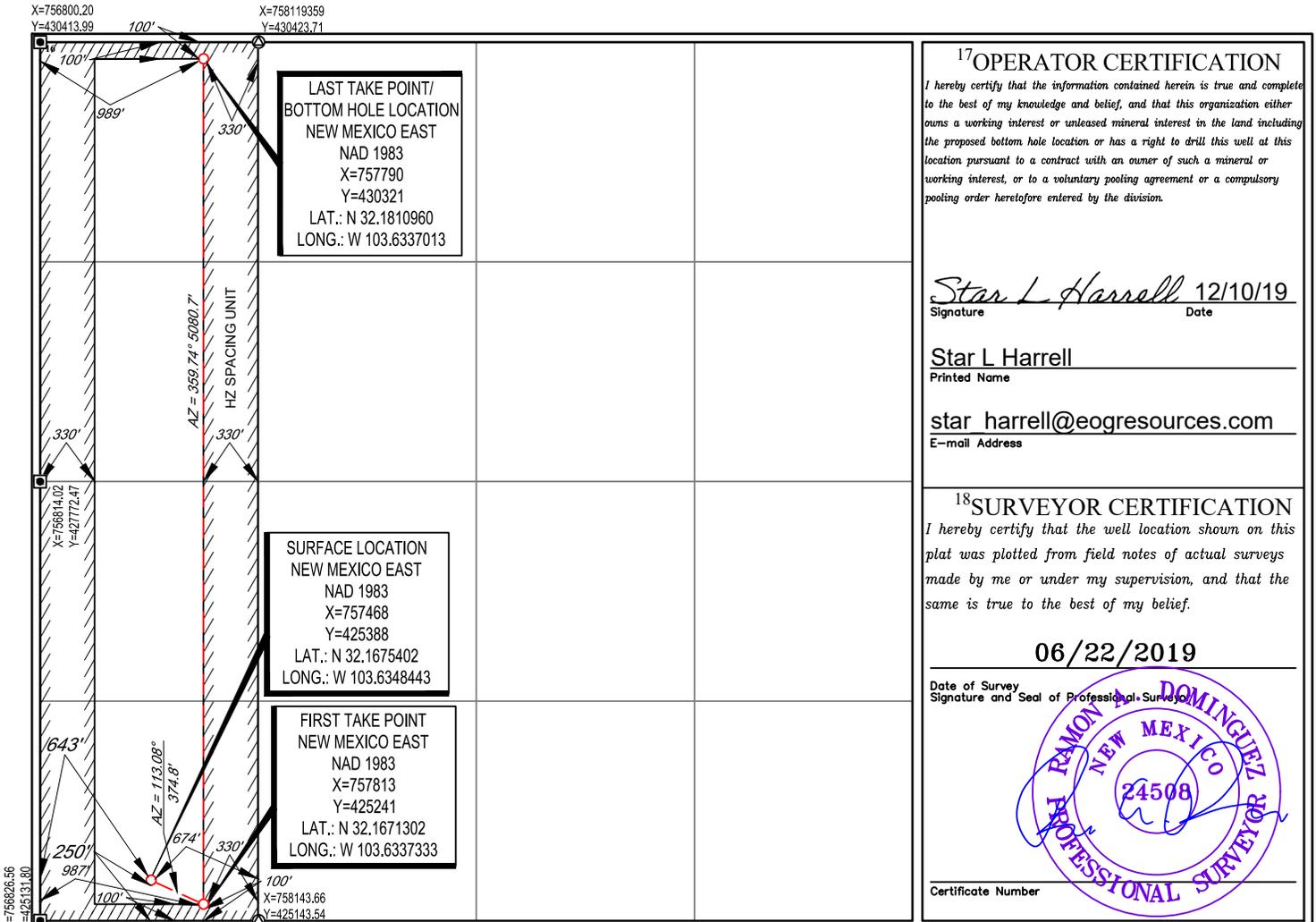
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	36	24-S	32-E	-	250'	SOUTH	643'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	36	24-S	32-E	-	100'	NORTH	989'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 97964		³ Pool Name WC-025 G-09 S243225C; Lower Bone Spring	
⁴ Property Code 320555		⁵ Property Name PYTHON 36 STATE COM			⁶ Well Number 503H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3559'

¹⁰Surface Location

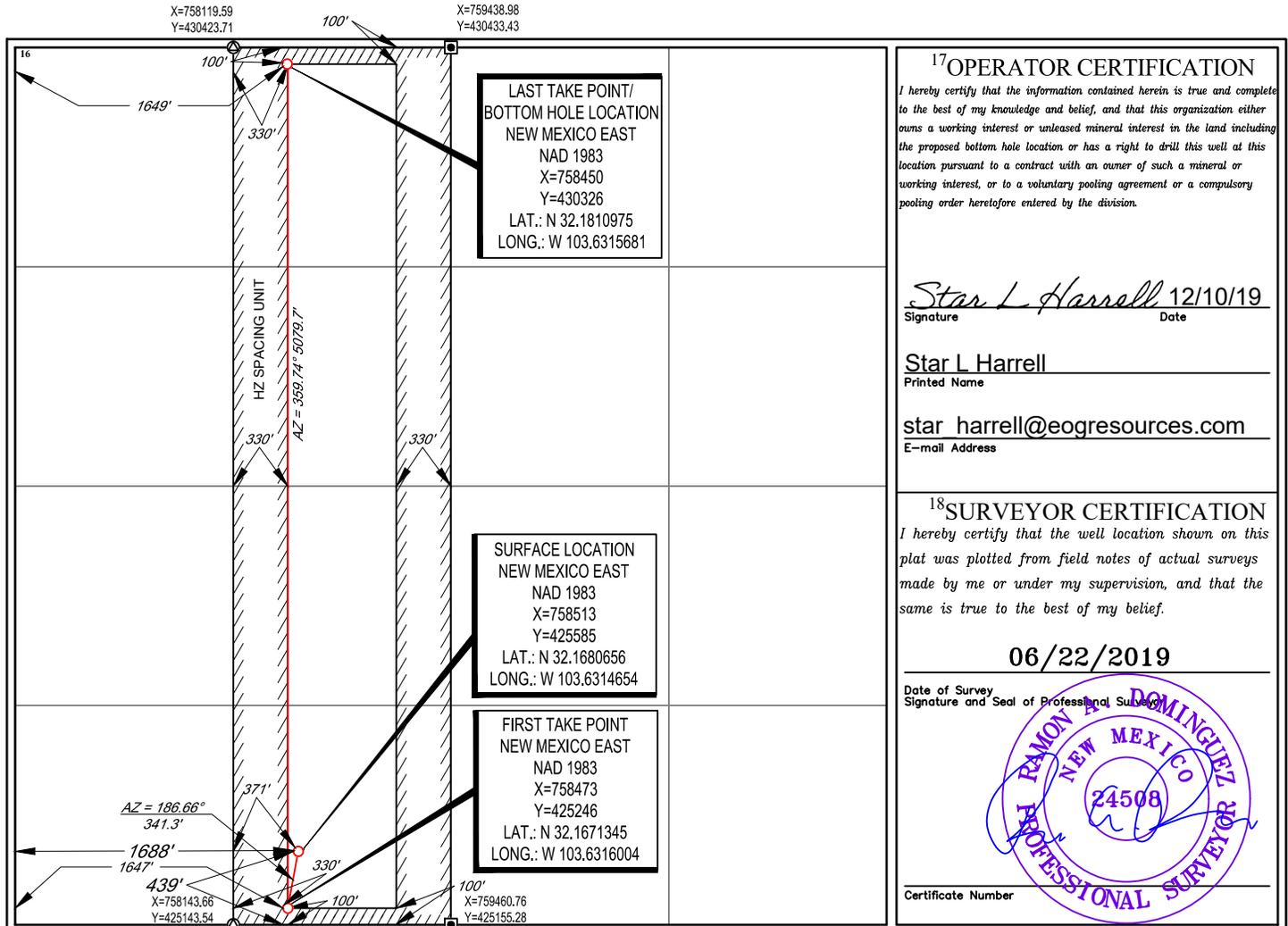
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	439'	SOUTH	1688'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	32-E	-	100'	NORTH	1649'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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Santa Fe, NM 87505

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 97964		³ Pool Name WC-025 G-09 S243225C; Lower Bone Spring	
⁴ Property Code 320555		⁵ Property Name PYTHON 36 STATE COM			⁶ Well Number 504H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3559'

¹⁰Surface Location

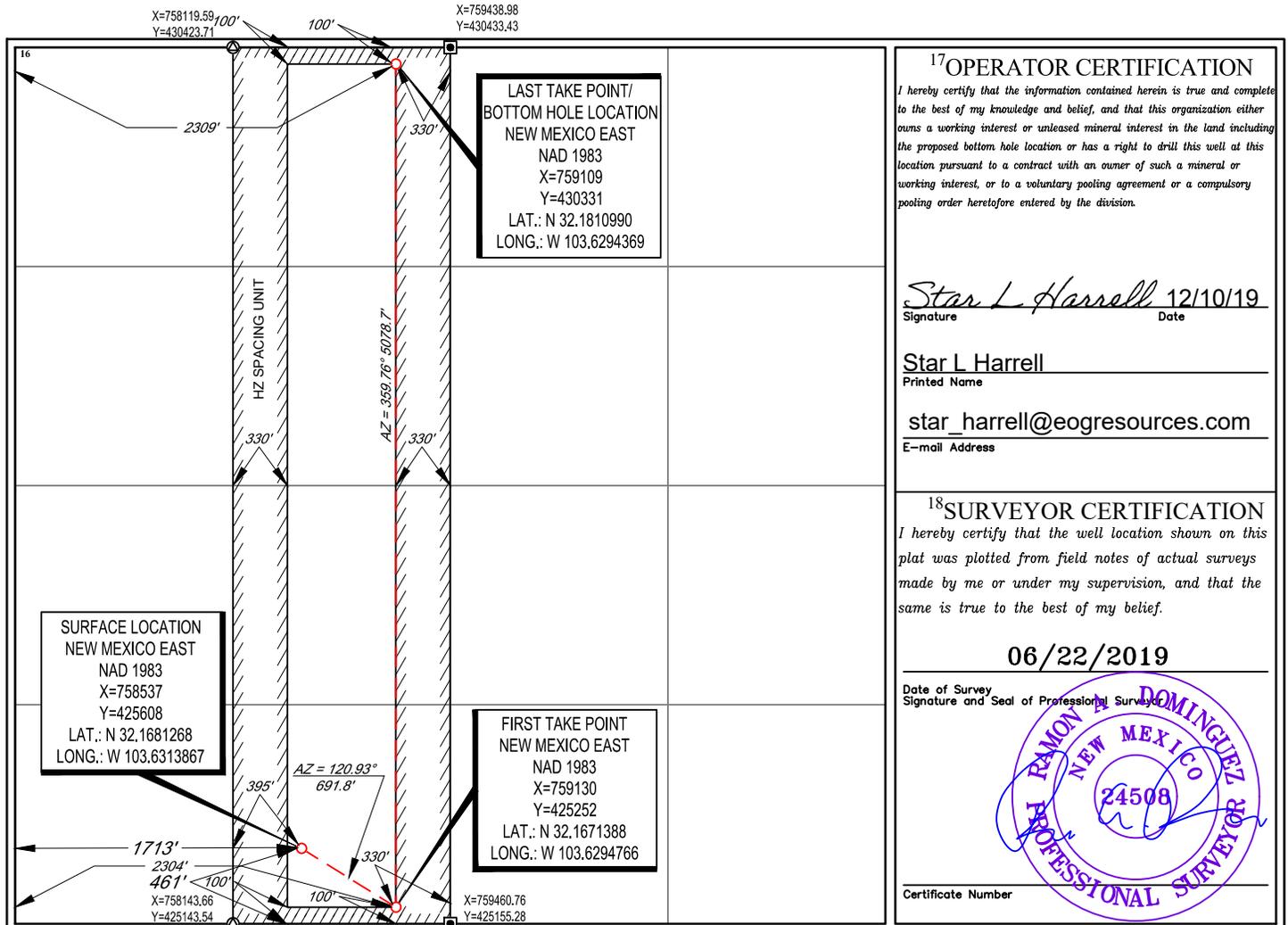
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	36	24-S	32-E	-	461'	SOUTH	1713'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	36	24-S	32-E	-	100'	NORTH	2309'	WEST	LEA

¹² Dedicated Acres 160.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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¹⁷OPERATOR CERTIFICATION
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Star L. Harrell 12/10/19
Signature Date

Star L Harrell
Printed Name

star_harrell@eogresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/22/2019
Date of Survey

Signature and Seal of Professional Surveyor

RAMON A. DOMINGUEZ
NEW MEXICO
24508
PROFESSIONAL SURVEYOR

Certificate Number

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 97964		³ Pool Name WC-025 G-09 S243225C; Lower Bone Spring	
⁴ Property Code 320555		⁵ Property Name PYTHON 36 STATE			⁶ Well Number 505H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3539'

¹⁰Surface Location

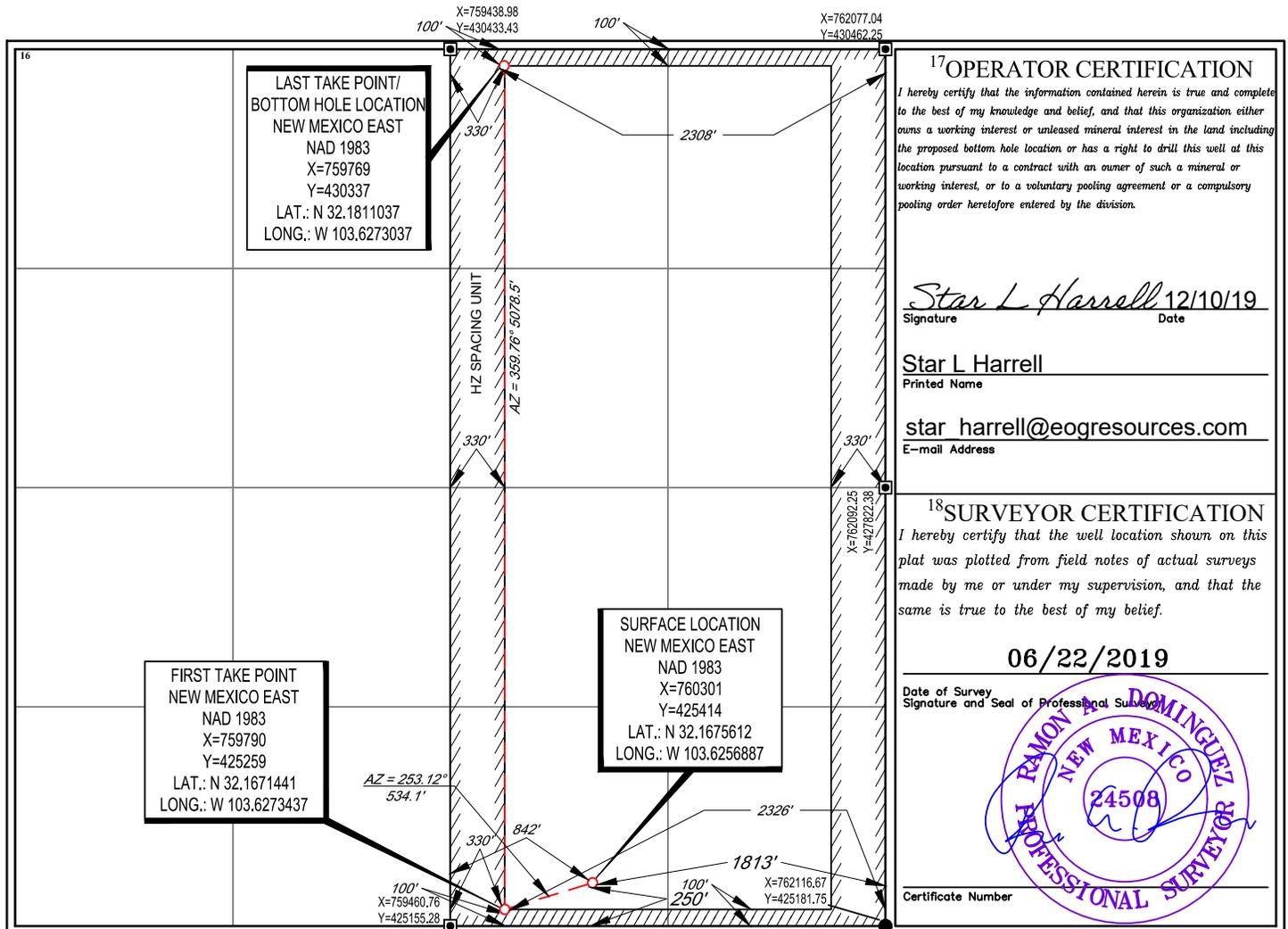
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	32-E	-	250'	SOUTH	1813'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	24-S	32-E	-	100'	NORTH	2308'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 97964		³ Pool Name WC-025 G-07 S243225C; Lower Bone Spring	
⁴ Property Code 320555		⁵ Property Name PYTHON 36 STATE			⁶ Well Number 506H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3539'

¹⁰Surface Location

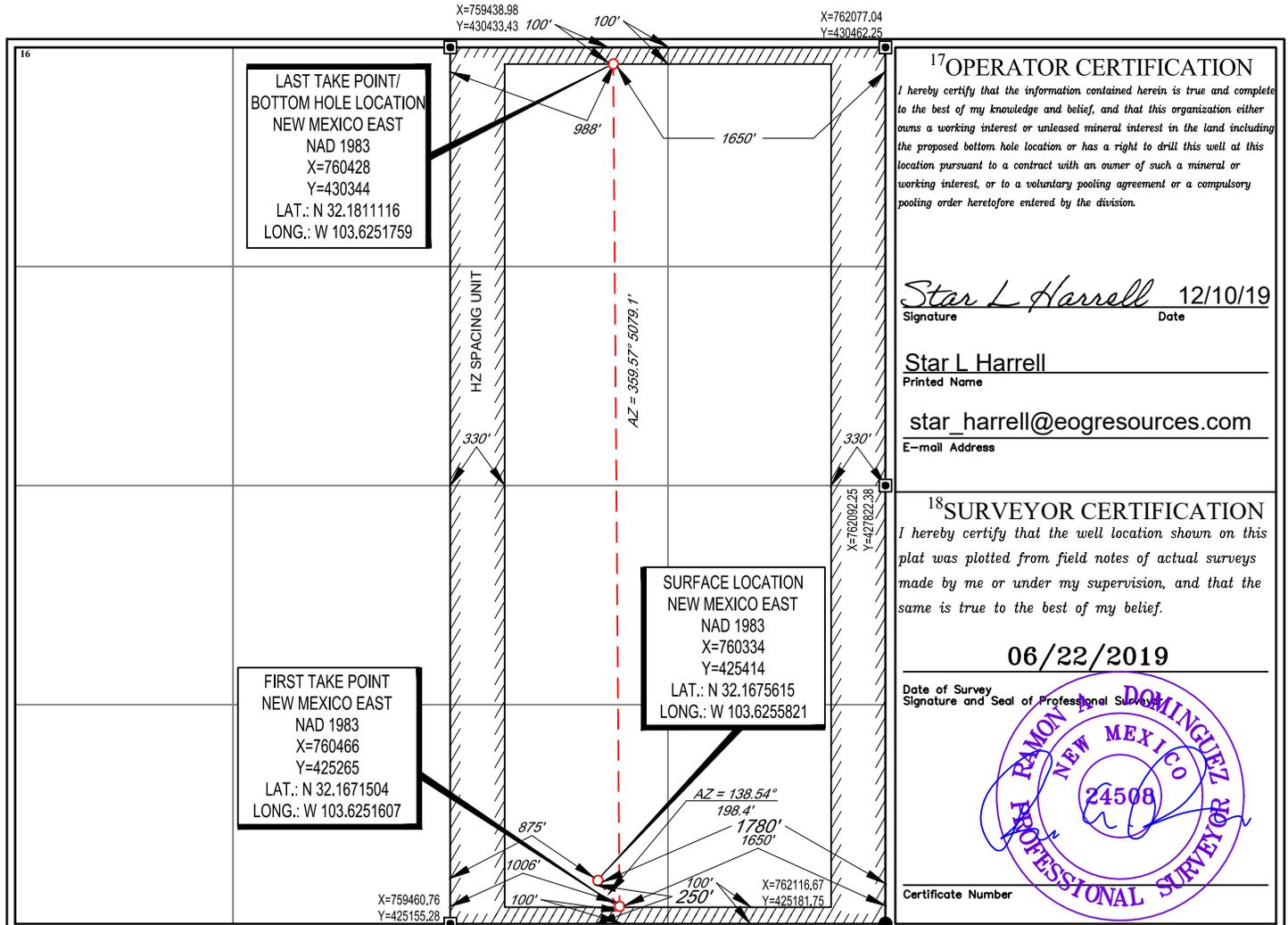
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	36	24-S	32-E	-	250'	SOUTH	1780'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	36	24-S	32-E	-	100'	NORTH	1650'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 97964		³ Pool Name WC-025 G-09 S243225C; Lower Bone Spring	
⁴ Property Code 320555		⁵ Property Name PYTHON 36 STATE			⁶ Well Number 507H
⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3524'

¹⁰Surface Location

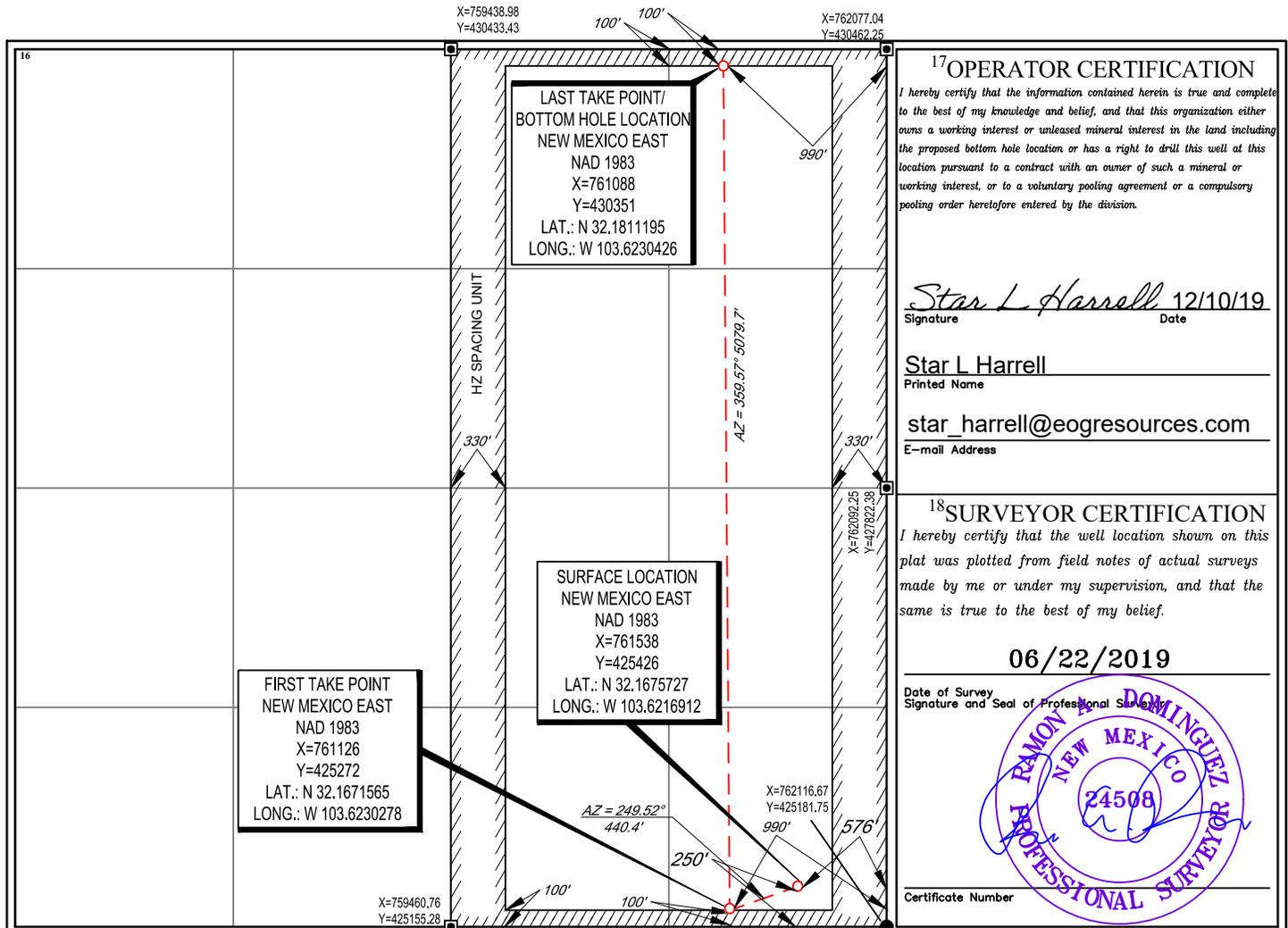
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	250'	SOUTH	576'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	-	100'	NORTH	990'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

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⁷ OGRID No. 7377		⁸ Operator Name EOG RESOURCES, INC.			⁹ Elevation 3524'

¹⁰Surface Location

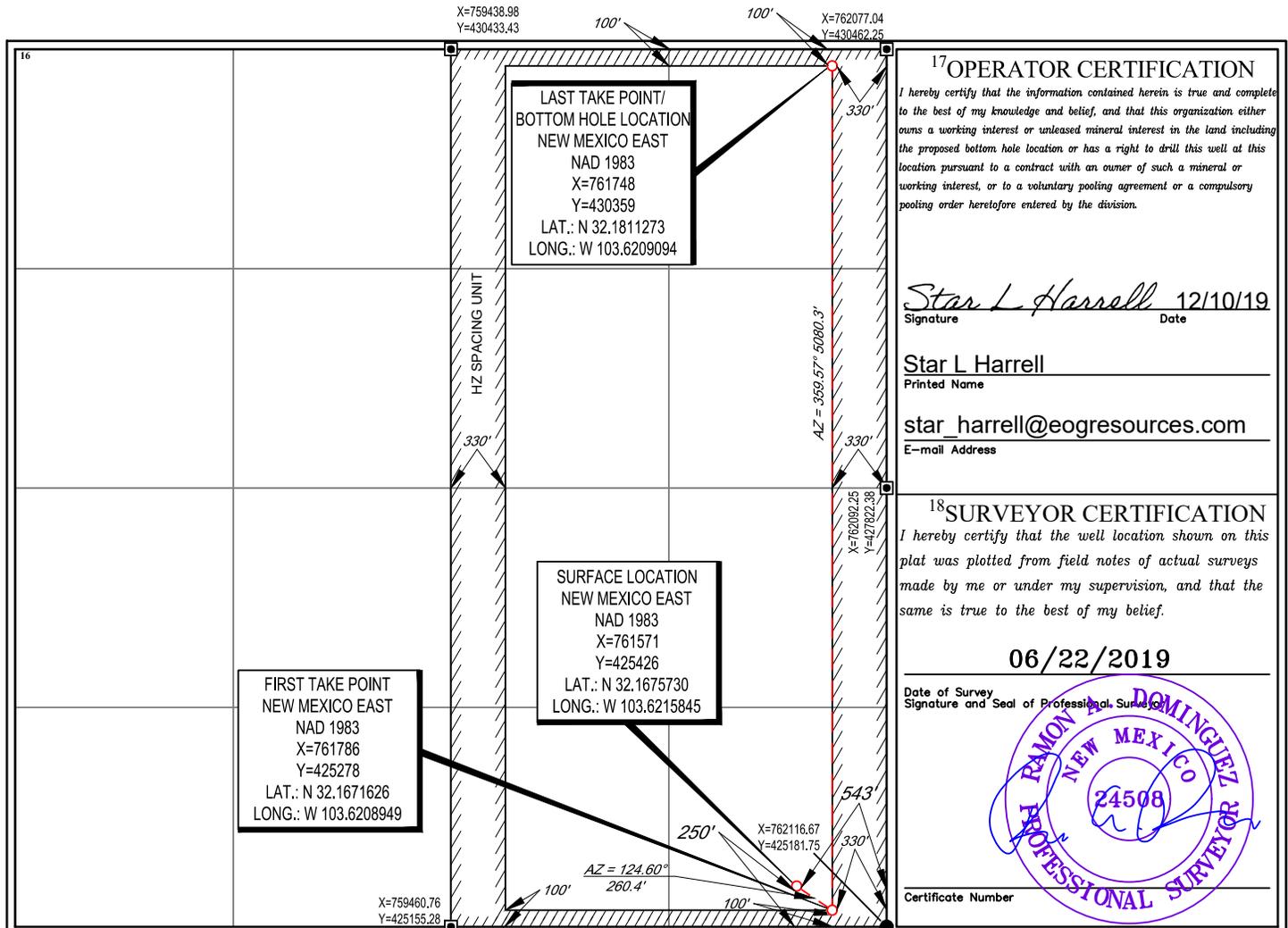
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	36	24-S	32-E	-	250'	SOUTH	543'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	36	24-S	32-E	-	100'	NORTH	330'	EAST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 32 East, N.M.P.M
Section: 36: E/2W/2
Lea County, New Mexico

containing **160.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: **(a)** a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or **(b)** each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR, LESSEE OF RECORD, & WORKING INTEREST OWNER
(VB-1192 & VB-7711)

EOG Resources, Inc.

BY: _____

NAME: Wendy Dalton

TITLE: Agent & Attorney-In-Fact

MG

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this ____ day of _____, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

WORKING INTEREST OWNER (VB-1192)
Sharbro Energy, LLC

BY: _____

NAME:

TITLE:

Date: _____

ACKNOWLEDGEMENT

STATE OF: §

COUNTY OF: §

On this ____ day of _____, 2020, before me, a Notary Public for the State of _____, personally appeared _____, known to me to be the _____ of _____ a _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated January 1, 2020, by and between EOG Resources, Inc., Operator and Lessee of Record, covering the E/2W/2 of Section 36, Township 24 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED:

Tract No.:	1
Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	EOG Resources, Inc.
Serial No. of Lease:	VB-1192
Date of Lease:	July 1, 2007
Description of Lands Committed:	<u>Township 24 South, Range 32 East, N.M.P.M.</u> Section 36: E/2SW/4 Lea County, New Mexico
Number of Acres:	80.00
Royalty Rate:	3/16 ^{ths}
Tract No.:	2
Lessor:	State of New Mexico acting by and through its Commissioner of Public Lands
Lessee of Record:	EOG Resources, Inc.
Serial No. of Lease:	VB-7711
Date of Lease:	March 1, 2006
Description of Lands Committed:	<u>Township 24 South, Range 32 East, N.M.P.M.</u> Section 36: E/2NW/4 Lea County, New Mexico
Number of Acres:	80.00
Royalty Rate:	3/16 th

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	80.00	50.00%
2	80.00	50.00%
Total	160.00	100.00%



RECEIVED

JUL 31 2018

EOG RESOURCES, INC.
MIDLAND DIVISION
COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

AUBREY DUNN
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

Sarah Tisdale Semer
EOG Resources Inc
5509 Champions Drive
Midland, TX 79706

July 20th, 2018

Re: Communitization Agreement Approval
Python 36 State Com #701 & #702H
Vertical Extent: Wolfcamp
Township: 24 South, Range 32 East, NMPM
Section 36: W2W2
Lea County, New Mexico

Dear Ms. Tisdale Semer,

The Commissioner of Public Lands has this date approved the Python 36 State Com #701 & #702H Communitization Agreement for the Wolfcamp formation effective 2/1/2018. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjan Khalsa at (505) 827-6628.

Sincerely,

A handwritten signature in blue ink, appearing to be "Aubrey Dunn", written over the printed name and title.

AUBREY DUNN
COMMISSIONER OF PUBLIC LANDS

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

EOG Resources Inc
Python 36 State Com #701 & #702H
Vertical Extent: Wolfcamp
Township: 24 South, Range: 32 East, NMPM
Section 36 : W2W2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

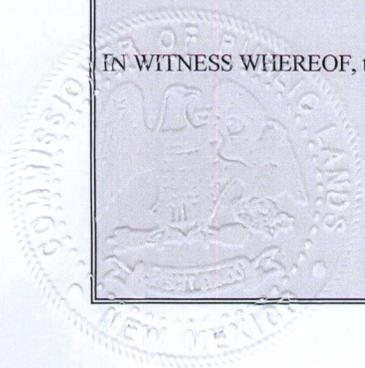
- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **20th Day of July, 2018**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico



NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

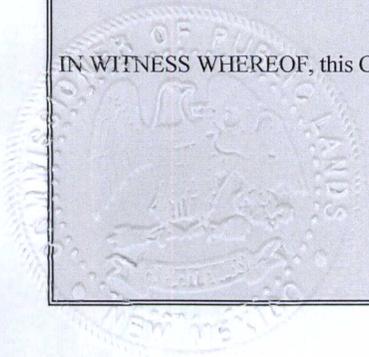
EOG Resources Inc
Python 36 State Com #701 & #702H
Vertical Extent: Wolfcamp
Township: 24 South, Range: 32 East, NMPM
Section 36 : W2W2
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **20th Day of July, 2018**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

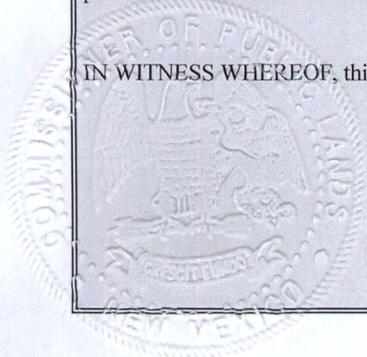
**EOG Resources Inc
Python 36 State Com #701 & #702H
Vertical Extent: Wolfcamp
Township: 24 South, Range: 32 East, NMPM
Section 36 : W2W2
Lea County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2018**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **20th Day of July, 2018**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

Well Names:
API's:

**Python 36 State Com #701H
30-025-44337**

STATE OF NEW MEXICO)
 SS)
COUNTY OF LEA)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of **February 1, 2018**, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the **Wolfcamp** formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof

ONLINE Version

State/State

March, 2017

State/Fee

2018 JUL -2 AM 9:33

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 32 East, N.M.P.M.
Section 36: W/2W/2
Lea County, NM

containing **160** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with

2018 JUL -2 AM 9:55

reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR: **EOG Resources, Inc.**

Wendy Dalton
BY: Wendy Dalton, Agent and Attorney-in-Fact *WGD*

LEASE#: **VB-1192-1**

LESSEES OF RECORD: **EOG Y Resources, Inc.**

Wendy Dalton
BY: Wendy Dalton, Agent and Attorney-in-Fact *WGD*

2018 JUL -2 AM 9:35

Acknowledgment in a Corporate Capacity

STATE OF TEXAS)
COUTNY OF MIDLAND) SS

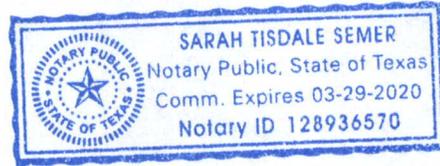
This instrument was acknowledged before me on June 29, 2018 by Wendy Dalton as Agent and Attorney-in-Fact of EOG Resources, Inc., a Delaware corporation, on behalf of said corporation.



Signature of Notarial Officer

(Seal)

My commission expires: March 29, 2020



STATE OF TEXAS)
COUTNY OF MIDLAND) SS

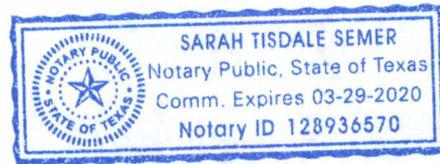
This instrument was acknowledged before me on June 29, 2018 by Wendy Dalton as Agent and Attorney-in-Fact of EOG Y Resources, Inc., a New Mexico corporation, on behalf of said corporation.



Signature of Notarial Officer

(Seal)

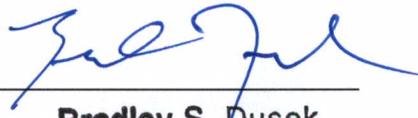
My commission expires: March 29, 2020



2018 JUL -2 AM 9:35

LEASE#: V0-7711-2

LESSEES OF RECORD: Oxy USA Inc.


 BY: Bradley S. Dusek J10
 ITS: Attorney-in-fact JS

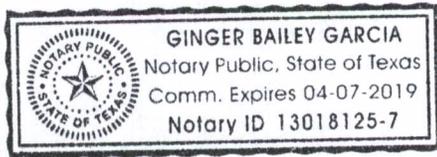
STATE OF TEXAS)
) SS
 COUTNY OF HARRIS)

This instrument was acknowledged before me on May 14, 2018 by Bradley S. Dusek,
Attorney-in-Fact _____ of Oxy USA Inc., a _____
Delaware _____ corporation, on behalf of said corporation.

(Seal)



 Signature of Notarial Officer



ONLINE version
 March, 2018

State/State

State/Fee

2018 JUN -2 AM 9:35

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated February 1, 2018 by and between EOG Resources, Inc. as Operator and EOG Y Resources, Inc. and Oxy USA Inc. for the W/2W/2 Section 36, Township 24 South, Range 32 East, NMPM, Lea County, NM.

OPERATOR OF Communitized Area: EOG Resources, Inc.

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lessor: **State of New Mexico**
 Lessee of Record: **EOG Y Resources, Inc.**
 Serial No. of Lease: **VB-1192-1** Date of Lease: **July 1, 2007**
 Description of Lands Committed: **Township 24 South, Range 32 East, N.M.P.M.**
Section 36: W/2SW/4
Lea County, New Mexico
 No. of Acres: **80**

TRACT NO. 2

Lessor: **State of New Mexico**
 Lessee of Record: **Oxy USA Inc.**
 Serial No. of Lease: **V0-7711-2** Date of Lease: **3/1/2006**
 Description of Lands Committed: **Township 24 South, Range 32 East, N.M.P.M.**
Section 36: W/2NW/4
Lea County, New Mexico
 No. of Acres: **80**

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	80.00	50.00%
No. 2	80.00	50.00%
TOTAL	160.00	100.00%

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 32 East, N.M.P.M
Section: 36: W/2W/2
Lea County, New Mexico

containing **160.00** acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.
3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.
4. **EOG Resources, Inc.** shall be the Operator of the said communitized area and all matters of operation shall be determined and performed by **EOG Resources, Inc.**

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the

Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR, LESSEE OF RECORD, & WORKING INTEREST OWNER

(VB-1192 & VB-7711)

EOG Resources, Inc.

BY: Wendy Dalton

NAME: Wendy Dalton *MD*

TITLE: Agent & Attorney-In-Fact

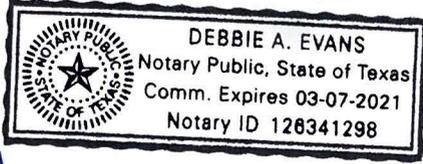
Date: February 12, 2020

ACKNOWLEDGEMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

On this 12th day of February, 2020, before me, a Notary Public for the State of Texas, personally appeared Wendy Dalton, known to me to be the Agent & Attorney-In-Fact of EOG Resources, Inc., a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



3/7/2021
My Commission Expires

Debbie A. Evans
Notary Public

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated January 1, 2020, by and between EOG Resources, Inc., Operator and Lessee of Record, covering the W/2W/2 of Section 36, Township 24 South, Range 32 East, Lea County, New Mexico.

Operator of Communitized Area: **EOG Resources, Inc.**

DESCRIPTION OF LEASES COMMITTED:

Tract No.: 1
 Lessor: State of New Mexico acting by and through its Commissioner of Public Lands
 Lessee of Record: EOG Resources, Inc.
 Serial No. of Lease: VB-1192
 Date of Lease: July 1, 2007
 Description of Lands Committed: Township 24 South, Range 32 East, N.M.P.M.
 Section 36: W/2SW/4
 Lea County, New Mexico
 Number of Acres: 80.00
 Royalty Rate: 3/16^{ths}

Tract No.: 2
 Lessor: State of New Mexico acting by and through its Commissioner of Public Lands
 Lessee of Record: EOG Resources, Inc.
 Serial No. of Lease: VB-7711
 Date of Lease: March 1, 2006
 Description of Lands Committed: Township 24 South, Range 32 East, N.M.P.M.
 Section 36: W/2NW/4
 Lea County, New Mexico
 Number of Acres: 80.00
 Royalty Rate: 3/16th

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in the Communitized Area
1	80.00	50.00%
2	80.00	50.00%
Total	160.00	100.00%

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised March 2017

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS: Well Name: **Python 36 State Com #704H**
STATE OF NEW MEXICO) API #: 30 - 25 - 45739

SS)
COUNTY OF LEA)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of May 1st , 2019, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner of Public Lands to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the WOLFCAMP formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions **E2W2**
 Of Sect(s) **36** Twnshp **24S** Rng **32E** NMPM **Lea** County, NM

Containing 160 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases and/or depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit A showing the acreage, depths communitized and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. EOG Resources, Inc. shall be the Operator of the said communitized area and

all matters of operation shall be determined and performed by EOG Resources, Inc.

5. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this agreement may be

terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to State Trust Lands, written notice of intention to commence such operations shall be filed with the Commissioner of Public Lands within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

EXHIBIT A

Attached to and made a part of that Communitization Agreement dated May 1, 2019 by and between **EOG Resources, Inc.** (Operator, the Subdivisions **E2W2**, Sect **36**, Twnshp **24S**, Rnge **32E**, NMPM, **Lea** County, NM

DESCRIPTION OF LEASES COMMITTED:

TRACT NO. 1

Lessor: **State of New Mexico acting by and through its Commissioner of Public Lands**

Lessee of Record: **EOG Resources, Inc.**

Serial No. of Lease: VB-1192 Date of Lease: July 1, 2007

Description of Lands Committed:

Subdivision: **E2SW**

Sect **36**, Twnshp **24S**, Rnge **32E**, NMPM, **Lea** County NM

No. of Acres: **80.0**

TRACT NO. 2

Lessor: **State of New Mexico acting by and through its Commissioner of Public Lands**

Lessee of Record: **EOG Resources, Inc.**

Serial No. of Lease: V0-7711-3 Date of Lease: March 1, 2006

Description of Lands Committed:

Subdivision: **E2NW**

Sect **36**, Twnshp **24S**, Rnge **32E**, NMPM, **Lea** County NM

No. of Acres: **80.0**

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest in Communitized Area
No. 1	80.0	50.0%
No. 2	80.0	50.0%
Total	160.0	100.0%