

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC061873B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Multiple--See Attached9. API Well No.
Multiple--See Attached10. Field and Pool or Exploratory Area
WC025G06S253206M-BONE SPRING11. County or Parish, State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
DEVON ENERGY PRODUCTION COMPANYContact: JENNIFER HARMS
Email: jennifer.harms@devn.com3a. Address
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 731023b. Phone No. (include area code)
Ph: 405-552-65604. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Subsurface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attention Dylan Rossmango,

APPLICATION FOR CENTRAL TANK BATTERY/OFF LEASE MEASUREMENT, SALES,
& STORAGE

Devon Energy Production Company, L.P. is requesting approval for a Lease Commingle/OLM for the wells listed below:

Chincoteague 8-5 Fed Com 231H
Chincoteague 8-5 Fed Com 232H
Chincoteague 8-5 Fed Com 233H
Chincoteague 8-5 Fed Com 234H

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #516667 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 05/27/2020 (20PP2696SE)

Name (Printed/Typed) JENNIFER HARMS

Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission)

Date 05/27/2020

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #516667 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMLC061873B	NMLC061873B	CHINCOTEAGUE 8-5 FED COM 2310	30-025-45699-00-S1	Sec 8 T25S R32E SWNW 2470FNL 895FWL 32.145307 N Lat, 103.702913 W Lon
NMLC061873B	NMLC061873B	CHINCOTEAGUE 8-5 FED COM 2310	30-025-45700-00-S1	Sec 8 T25S R32E SWNW 2470FNL 925FWL 32.145307 N Lat, 103.702816 W Lon
NMLC061873B	NMLC061873B	CHINCOTEAGUE 8-5 FED COM 2310	30-025-45701-00-S1	Sec 8 T25S R32E SWNE 2314FNL 2150FEL 32.145760 N Lat, 103.695556 W Lon
NMLC061873B	NMLC061873B	CHINCOTEAGUE 8-5 FED COM 2310	30-025-45702-00-S1	Sec 8 T25S R32E SWNE 2314FNL 2120FEL 32.145761 N Lat, 103.695459 W Lon
NMLC061873B	NMLC061873B	MUSTANG 8-17 FED 235H	30-025-46431-00-X1	Sec 8 T25S R32E SENW 2468FNL 1375FWL 32.145317 N Lat, 103.701363 W Lon
NMLC061873B	NMLC061873B	MUSTANG 8-17 FED 236H	30-025-46413-00-X1	Sec 8 T25S R32E SENW 2468FNL 1405FWL 32.145317 N Lat, 103.701263 W Lon
NMLC061873B	NMLC061873B	MUSTANG 8-17 FED COM 237H	30-025-46414-00-X1	Sec 8 T25S R32E SENE 2463FNL 725FEL 32.145370 N Lat, 103.690948 W Lon
NMLC061873B	NMLC061873B	MUSTANG 8-29 FED COM 238H	30-025-46415-00-X1	Sec 8 T25S R32E SENE 2463FNL 695FEL 32.145374 N Lat, 103.690857 W Lon

32. Additional remarks, continued

Mustang 8-17 Fed 235H
 Mustang 8-17 Fed 236H
 Mustang 8-17 Fed Com 237H
 Mustang 8-29 Fed Com 238H

The central tank battery, Chincoteague 8 CTB 1, is located in NW, S8, T25S, R32E in Lea County, New Mexico.

Please see attachments.

APPLICATION FOR CENTRAL TANK BATTERY\OFF LEASE MEASUREMENT, SALES, & STORAGE

Proposal for Chincoteague 8 CTB 1

Devon Energy Production Company, LP is requesting approval for a Lease Commingle/Off Lease Measurement for the following wells:

WELL NAME	Location	FORMATION	BLM LEASE %	BLM LEASE %	BLM LEASE %	CA BREAKDOWN
Chincoteague 8-5 Fed Com 231H	8-25S-32E	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061863A-12.5%		CA 1
Chincoteague 8-5 Fed Com 232H	8-25S-32E	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061863A-12.5%		CA 1
Chincoteague 8-5 Fed Com 233H	8-25S-32E	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061863A-12.5%		CA 1
Chincoteague 8-5 Fed Com 234H	8-25S-32E	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061863A-12.5%	NMNM108969--12.5%	CA 2
Mustang 8-17 Fed 235H	8-25S-32E	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%			CA 3
Mustang 8-17 Fed 236H	8-25S-32E	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%			CA 3
Mustang 8-17 Fed Com 237H	8-25S-32E	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061869-12.5%		CA 3
Mustang 8-29 Fed Com 238H	8-25S-32E	97899 WC-025 G-06 S253206M; BONE SPRING	NMLC0061873B-12.5%	NMLC0061869-12.5%	NMLC0062300-12.5%	CA 4

CA's have been submitted and will be as the following:

CA 1 Chincoteague 8-5 Fed Com 231H
CA 1 Chincoteague 8-5 Fed Com 232H
CA 1 Chincoteague 8-5 Fed Com 233H
CA 2 Chincoteague 8-5 Fed Com 234H
CA 3 Mustang 8-17 Fed 235H
CA 3 Mustang 8-17 Fed 236H
CA 3 Mustang 8-17 Fed Com 237H
CA 4 Mustang 8-29 Fed Com 238H

Oil & Gas metering:

The central tank battery, Chincoteague 8 CTB 1, is located in NW, S8, T25S, R32E in Eddy County, New Mexico.

Each well is routed to its own 3-phase separator where the full well stream is separated into gas, oil, and water streams. For each well, after separation, gas is measured with an independent, designated orifice meter for allocation, then flows into a gas production line where it is combined with gas from the other wells and flows through a gas sales meter(s) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The oil from the 3-phase separator is measured with an independent, designated Micro Motion Coriolis Meter for allocation. It then combines with the oil production from the other wells, flows into the heater treater(s), then into the Ultra-Low Pressure Separator(s) (ULPS), and into one of the oil tanks. The oil is then pumped out of the common tanks to an oil sales meter (LACT unit) for the purpose of Federal Measurement Point/Sales/Royalty Payment. The water from the 3-phase separator is measured with an independent, designated Mag meter for allocation, combines with the water from the other wells, then flows into the gun barrel, and into one of the produced water tanks. Flash gas that exits the heater treater(s) and ULPS(s) flows to the Vapor Recovery Unit (VRU). After exiting the VRU, the gas will be measured through a designated orifice meter for allocation.

The central tank battery will have 3 oil tanks and 3 water tanks that all wells will utilize. All wells will have 1 common gas delivery point on location). They will also share 1 common oil delivery point(s) (LACT) on location.

Meter Owner / Serial Number:

Well Name	Gas Allocation Meter	Oil Allocation Meter	Gas FMP	Oil FMP	Water Allocation Meter	VRU Allocation Meter
Chincoteague 8-5 Fed Com 231H	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*
Chincoteague 8-5 Fed Com 232H	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*
Chincoteague 8-5 Fed Com 233H	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*
Chincoteague 8-5 Fed Com 234H	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*
Mustang 8-17 Fed Com 235H	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*
Mustang 8-17 Fed Com 236H	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*
Mustang 8-17 Fed Com 237H	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*
Mustang 8-29 Fed Com 238H	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*	DVN /*

* Meter serial numbers to be provided after construction of facility.

The total of all oil sales meters will be allocated to each well based on the oil allocation meter located downstream of each well's 3-phase separator. The total of all gas sales meters will be allocated to each well based on the gas allocation meter located downstream of each well's 3-phase separator and the VRU allocation meter. The VRU allocation meter volumes will be allocated to each well based on the oil allocation meter of each well. The BLM and OCD will be notified of any future changes to the facilities.

Gas from Chincoteague 8 CTB 1 will be taken upstream of the FMP commingled sales meter for gas lift on Chincoteague 8 Wellpad 1, Chincoteague 8 Wellpad 2, Chincoteague 8 Wellpad 3, Chincoteague 8 Wellpad 4. Each well on the four wellpads will have a gas lift injection meter maintained as Federal Measurement Point/Sales/Royalty Payment point. This FMP point will be used for allocation considering the commingled sales gas Federal Measurement Point/Sales/Royalty Payment point at the Chincoteague 8 CTB 1.

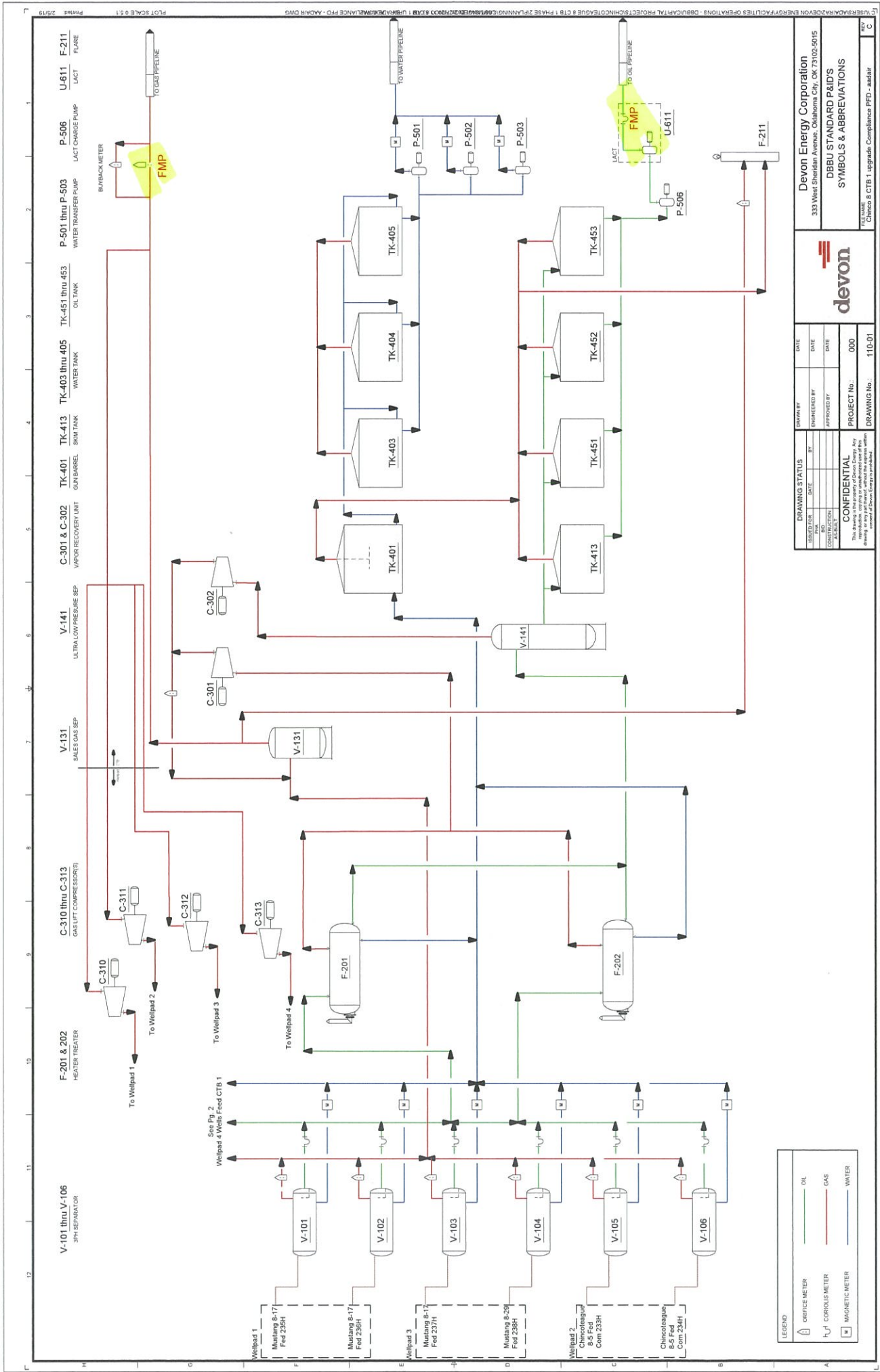
Process and Flow Descriptions:

The flow of produced fluids is described above and shown in detail on the enclosed facility diagram, along with a description of each vessel and map which shows the lease boundaries, location of wells, facility, and gas sales meter.

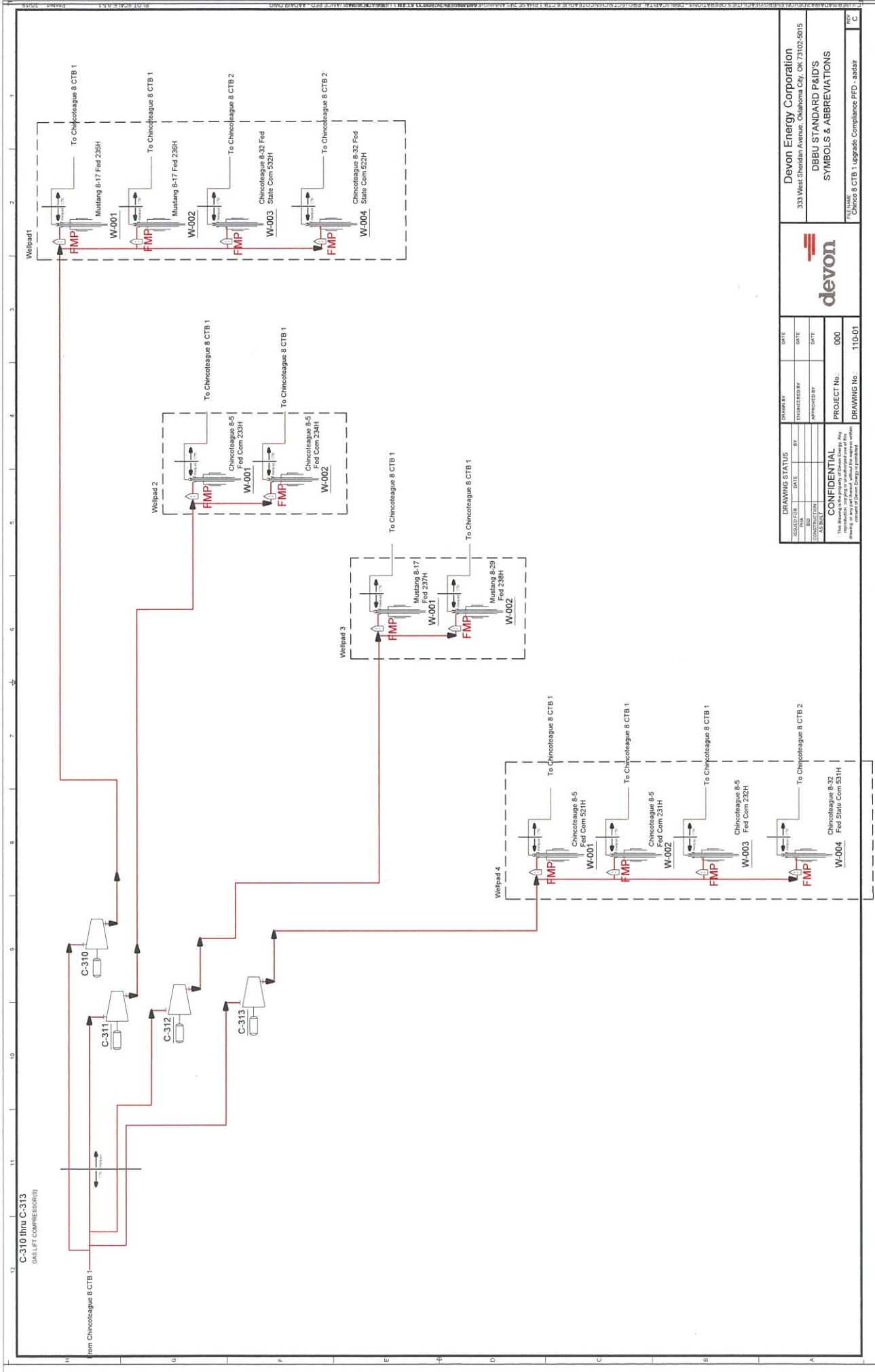
The proposed commingling is appropriate based on the BLM's guidance in IM NMPO 2013-02 & 43 CFR 3173.14. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance and emissions. The proposed commingling will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

Devon Energy Production Company, LP understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).



devon		Devon Energy Corporation 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
CONFIDENTIAL <small>This drawing, copy or any part thereof is the property of Devon Energy Corporation. It is to be used only for the project and site for which it was prepared. It is not to be reproduced, copied or used for any other purpose without the written consent of Devon Energy Corporation.</small>		DBBU STANDARD P&ID'S SYMBOLS & ABBREVIATIONS	
DRAWING STATUS DESIGNED BY DATE CHECKED BY DATE APPROVED BY DATE	DRAWN BY DATE ENGINEERED BY DATE APPROVED BY DATE	PROJECT No.: 000	FILE NAME Chino 8 CTB 1 upgrade Compliance PFD - asdair
DRAWING No.: 110-01		110-01	



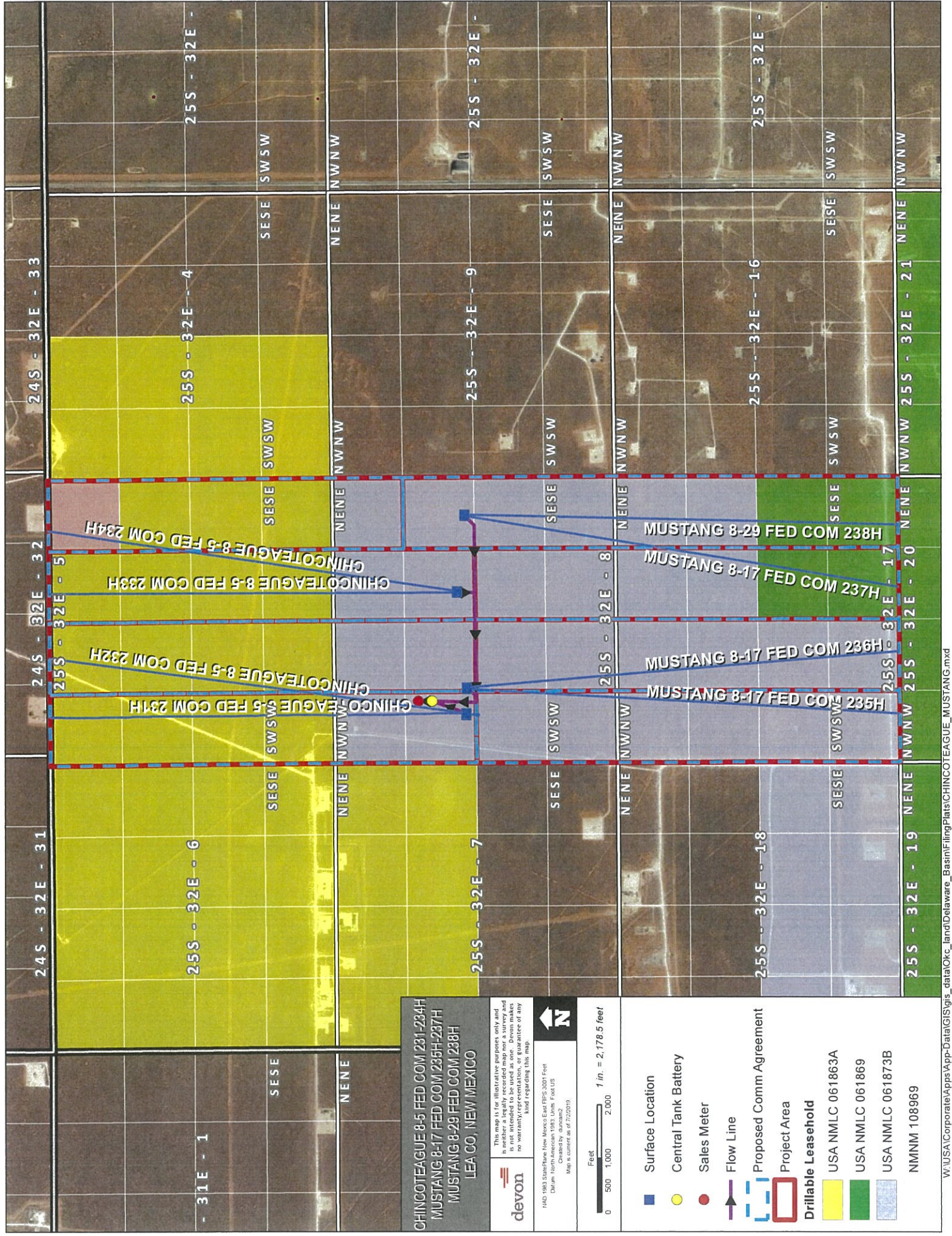
DRAWING STATUS		DESIGNED BY	DATE
REVISION	DATE	ENGINEERED BY	DATE
ISSUED	DATE	APPROVED BY	DATE
AS SHOWN	DATE		
CONFIDENTIAL		PROJECT No.	000
This drawing is the property of Devon Energy. Any reproduction or use without the written consent of Devon Energy is prohibited.		DRAWING No.	110-01

Devon Energy Corporation
 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015

**DBBU STANDARD P&ID'S
 SYMBOLS & ABBREVIATIONS**

Revision: 1
 Chincoteague 8 CTB 1 Upgrade Compliance PFD - addair





CHINCOTEAGUE 8-5 FED COM 231-234H
 MUSTANG 8-17 FED COM 235H-237H
 MUSTANG 8-29 FED COM 238H
 LEA CO, NEW MEXICO

This map is for illustrative purposes only and is neither a legally recorded map nor a survey and should not be used for any purpose that requires a warranty, representation, or guarantee of any kind regarding this map.

HMD 1004 StatePlane New Mexico East FIPS 5001 Feet
 Datum: NAD 83
 Created by: duncan2
 Map is current as of 7/2/2019.

1 in. = 2,178.5 feet
 0 500 1,000 2,000

- Surface Location
- Central Tank Battery
- Sales Meter
- Flow Line
- Proposed Comm Agreement
- Project Area
- Drilable Leasehold
- USA NMLC 061863A
- USA NMLC 061869
- USA NMLC 061873B
- NMNM 108969

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 5/28/2020 9:39 AM

Page 1 Of 1

01 02-25-1920;041STAT0437;30USC181ETSEQ

Total Acres:
40.000

Serial Number
NMNM 061869

Case Type311211: O&G LSE SIMO PUBLIC LAND

Commodity 459: OIL & GAS

Case Disposition: CLOSED

Case File Juris:

Serial Number: NMNM-- 061869

Name & Address

Int Rel

% Interest

PRICE JAMES B	PO BOX 293	FORT STOCKTON	TX 79733	LESSEE	100.000000000
---------------	------------	---------------	----------	--------	---------------

Serial Number: NMNM-- 061869

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0100N	0280E	011		ALIQ			NWSW;	ROSWELL FIELD OFFICE	QUAY	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 061869

Serial Number: NMNM-- 061869

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/04/1985	387	CASE ESTABLISHED	PARCEL #152	
04/05/1985	888	DRAWING HELD	JA	
07/25/1985	237	LEASE ISSUED		
08/01/1985	530	RLTY RATE - 12 1/2%		
08/01/1985	868	EFFECTIVE DATE	RL	
08/02/1985	600	RECORDS NOTED	DMG	
08/09/1985	963	CASE MICROFILMED/SCANNED	CNUM 553,259 GLC	
08/01/1986	244	TERMINATED		
08/02/1986	970	CASE CLOSED		
11/03/1987	600	RECORDS NOTED		
03/18/1988	974	AUTOMATED RECORD VERIF	JR/JR	
10/05/1988	163	CASE SENT TO NARA		

Serial Number: NMNM-- 061869

Line Number	Remark Text
0001	049-88-0095, 780F81, 925374

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/22/2019 8:19 AM

Page 1 Of 3

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,882.600

Serial Number
NMLC 0061863A

Case File Juris:

Serial Number: NMLC-- 0 061863A

Name & Address				Int Rel		% Interest
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX	773891425	OPERATING RIGHTS		0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE		50.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	LESSEE		50.000000000

Serial Number: NMLC-- 0 061863A

Mer	Twp	Rng	Sec	SType	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	004	ALIQ			S2NW,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	004	LOTS			3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	005	LOTS			2-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	005	ALIQ			S2N2,S2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	006	ALIQ			S2NE,SE,SW,E2SW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	006	LOTS			1-7;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	007	LOTS			1,2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	007	ALIQ			E2NW,NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 061863A

23	0250S	0320E	705	FF			L1 ASGN;	PECOS DISTRICT OFFICE	LEA	BUREAU OF LAND MGMT
----	-------	-------	-----	----	--	--	----------	-----------------------	-----	---------------------

Serial Number: NMLC-- 0 061863A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/31/1950	387	CASE ESTABLISHED		
06/01/1950	496	FUND CODE	05;145003	
06/01/1950	530	RLTY RATE - 12 1/2%		
06/01/1950	868	EFFECTIVE DATE		
07/28/1958	232	LEASE COMMITTED TO UNIT	NMNM70928X;COTTON DRA	
02/01/1959	553	CASE CREATED BY ASGN	OUT OF NMLC061863;	
05/01/1960	570	CASE SEGREGATED BY ASGN	INTO NMLC061863-C;	
01/31/1961	102	NOTICE SENT-PROD STATUS		
05/28/1962	660	MEMO OF 1ST PROD-ALLOC	CATTON DRAW UNIT	
01/19/1970	510	KMA CLASSIFIED		

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/22/2019 8:19 AM

Page 2 Of 3

Serial Number: NMLC-- 0 061863A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
05/21/1970	315	RENTAL RATE DET/ADJ	\$1.00;	
05/08/1987	963	CASE MICROFILMED/SCANNED	CNUM 560,528 RW	
07/26/1988	974	AUTOMATED RECORD VERIF	MRS/JA	
11/01/1990	530	RLTY RATE - 12 1/2%		
03/27/1991	817	MERGER RECOGNIZED	HONDO/PAULEY	
03/27/1991	940	NAME CHANGE RECOGNIZED	PAULEY/HONDO O&G	
03/27/1991	974	AUTOMATED RECORD VERIF	GLC/MT	
01/29/1992	139	ASGN APPROVED	EFF 10/01/91;	
01/29/1992	974	AUTOMATED RECORD VERIF	AR/AMR	
08/14/1992	140	ASGN FILED	HONDO O&G/DEVON ENE	
10/30/1992	139	ASGN APPROVED	EFF 09/01/92;	
10/30/1992	974	AUTOMATED RECORD VERIF	TF/JS	
06/30/1993	140	ASGN FILED	DEVON ENE/DEVON CORP	
09/17/1993	139	ASGN APPROVED	EFF 07/01/93;	
09/17/1993	974	AUTOMATED RECORD VERIF	MRR/KRP	
11/06/1996	575	APD FILED		
11/26/1996	576	APD APPROVED	#1 COTTON DRAW 6B FED	
04/20/1998	084	RENTAL RECEIVED BY ONRR	\$782.00;24/MULTIPLE	
08/17/1999	084	RENTAL RECEIVED BY ONRR	\$781.50;11/00005-1182	
05/17/2000	084	RENTAL RECEIVED BY ONRR	\$781.50;21/MULTIPLE	
11/22/2000	817	MERGER RECOGNIZED	DEVONENE/DEVONENEPD	
11/22/2000	974	AUTOMATED RECORD VERIF	AT	
05/24/2001	084	RENTAL RECEIVED BY ONRR	\$781.50;21/MULTIPLE	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	JLV	
10/04/2004	932	TRF OPER RGTS FILED	CHEVRON USA/XTO ENE	
12/01/2004	933	TRF OPER RGTS APPROVED	EFF 11/01/04;	
12/01/2004	974	AUTOMATED RECORD VERIF	JLV	
06/01/2012	246	LEASE COMMITTED TO CA	CA NM129018	
06/01/2014	246	LEASE COMMITTED TO CA	/1/ CA NM134993	
06/01/2014	246	LEASE COMMITTED TO CA	/2/ CA NM134993	
12/10/2014	650	HELD BY PROD - ACTUAL	/1/	
12/10/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ NMNM134993;#3H	
12/10/2014	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM134993;#3H	
08/12/2015	643	PRODUCTION DETERMINATION	/1/	
08/18/2015	643	PRODUCTION DETERMINATION	/2/	
01/02/2018	899	TRF OF ORR FILED	1	
01/02/2018	932	TRF OPER RGTS FILED	XTO ENERG/XTO HOLDI;1	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/22/2019 8:19 AM

Page 3 Of 3

Serial Number: NMLC-- 0 061863A

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
03/16/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;	
03/16/2018	974	AUTOMATED RECORD VERIF	LBO	

Line Number	Remark Text	Serial Number: NMLC-- 0 061863A
-------------	-------------	---------------------------------

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/22/2019 8:17 AM

Page 1 Of 4

01 02-25-1920;041STAT0437;30USC226
Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
1,759.310

Serial Number
NMLC 0061873B

Case File Juris:

						Serial Number: NMLC-- 0 061873B	
Name & Address						Int Rel	% Interest
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	SPRING TX	773891425	OPERATING RIGHTS			0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	LESSEE			0.000000000
CHEVRON USA INC	6301 DEAUVILLE	MIDLAND TX	797062964	LESSEE			0.000000000
DEVON ENERGY PROD CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY OK	731025010	OPERATING RIGHTS			0.000000000
LEGACY RESERVES OPERATING LP	303 W WALL ST STE 1800	MIDLAND TX	797015106	LESSEE			0.000000000
LEGACY RESERVES OPERATING LP	303 W WALL ST STE 1800	MIDLAND TX	797015106	OPERATING RIGHTS			0.000000000
CHEVRON USA HOLDINGS INC	11111 S WILCREST	HOUSTON TX	77099	OPERATING RIGHTS			0.000000000

										Serial Number: NMLC-- 0 061873B	
Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	008		ALL			ENTIRE SECTION	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	009		ALIQ			W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	017		ALIQ			N2,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	018		LOTS			3-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0250S	0320E	018		ALIQ			E2SW,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 061873B

					Serial Number: NMLC-- 0 061873B	
Act Date	Act Code	Action Txt	Action Remarks		Pending Off	
03/01/1951	387	CASE ESTABLISHED				
03/01/1951	496	FUND CODE	05;145003			
03/01/1951	530	RLTY RATE - 12 1/2%				
03/01/1951	868	EFFECTIVE DATE				
07/28/1958	232	LEASE COMMITTED TO UNIT	NMNM70928X;COTTON DRA			
11/01/1958	553	CASE CREATED BY ASGN	OUT OF NMLC061873;			
01/31/1961	102	NOTICE SENT-PROD STATUS				
01/19/1970	510	KMA CLASSIFIED				
05/21/1970	315	RENTAL RATE DET/ADJ	\$1.00;			

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/22/2019 8:17 AM

Page 2 Of 4

Serial Number: NMLC-- 0 061873B

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
04/25/1983	103	ADDTL INFO RECD	MORTGAGE ML	
04/20/1987	974	AUTOMATED RECORD VERIF	GG/VL	
05/01/1987	963	CASE MICROFILMED/SCANNED	CNUM 103,973 DS	
03/27/1991	817	MERGER RECOGNIZED	HONDO/PAULEY	
03/27/1991	940	NAME CHANGE RECOGNIZED	PAULEY/HONDO O&G	
03/27/1991	974	AUTOMATED RECORD VERIF	GLC/MT	
09/09/1991	140	ASGN FILED	TEXACO OILS/EXPL&PROD	
12/17/1991	139	ASGN APPROVED	EFF 10/01/91;	
12/17/1991	974	AUTOMATED RECORD VERIF	AR/JS	
06/15/1992	974	AUTOMATED RECORD VERIF	ITV/KRP	
08/14/1992	140	ASGN FILED	HONDO O&G/DEVON ENE	
10/30/1992	139	ASGN APPROVED	EFF 09/01/92;	
10/30/1992	974	AUTOMATED RECORD VERIF	TF/JS	
06/30/1993	140	ASGN FILED		
09/17/1993	139	ASGN APPROVED	EFF 07/01/93;	
09/17/1993	974	AUTOMATED RECORD VERIF	MRR/LA	
11/06/1996	575	APD FILED		
11/26/1996	576	APD APPROVED	#1 COTTON DRAW 9L FED	
01/29/1998	084	RENTAL RECEIVED BY ONRR	\$720.00;21/MULTIPLE	
01/25/1999	084	RENTAL RECEIVED BY ONRR	\$720.00;21/MULTIPLE	
02/23/2000	084	RENTAL RECEIVED BY ONRR	\$720.00;21/MULTIPLE	
04/24/2000	140	ASGN FILED	TEXACO E&P/BARGO	
04/24/2000	932	TRF OPER RGTS FILED	TEXACO E&P/BARGO	
06/19/2000	139	ASGN APPROVED	EFF 05/01/2000;	
06/19/2000	933	TRF OPER RGTS APPROVED	EFF 05/01/2000;	
06/19/2000	974	AUTOMATED RECORD VERIF	LBO	
11/22/2000	817	MERGER RECOGNIZED	DEVONENE/DEVONENEPD	
11/22/2000	974	AUTOMATED RECORD VERIF	AT	
01/09/2001	932	TRF OPER RGTS FILED	TEXACO E&P/BARGO	
01/31/2001	140	ASGN FILED	BARGO/SDG RESOURCES	
01/31/2001	932	TRF OPER RGTS FILED	BARGO/SDG RESOURCES	
02/23/2001	084	RENTAL RECEIVED BY ONRR	\$720.00;21/MULTIPLE	
05/22/2001	139	ASGN APPROVED	EFF 02/01/01;	
05/22/2001	933	TRF OPER RGTS APPROVED	EFF 02/01/01;	
05/22/2001	933	TRF OPER RGTS APPROVED	02EFF 02/01/01	
05/22/2001	974	AUTOMATED RECORD VERIF	MV/MV	
05/24/2002	140	ASGN FILED	TEXACO EXPL & PROD	
07/09/2002	139	ASGN APPROVED	EFF 06/01/02;	
07/09/2002	974	AUTOMATED RECORD VERIF	JLV	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/22/2019 8:17 AM

Page 3 Of 4

Serial Number: NMLC-- 0 061873B

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/04/2004	932	TRF OPER RGTS FILED	CHEVRON USA/XTO ENE	
12/01/2004	933	TRF OPER RGTS APPROVED	EFF 11/01/04;	
12/01/2004	974	AUTOMATED RECORD VERIF	JLV	
05/09/2006	140	ASGN FILED	SDG RESOU/RESACA EX;1	
05/09/2006	932	TRF OPER RGTS FILED	SDG RESOU/RESACA EX;1	
10/06/2006	139	ASGN APPROVED	EFF 06/01/06;	
10/06/2006	933	TRF OPER RGTS APPROVED	EFF 06/01/06;	
10/06/2006	974	AUTOMATED RECORD VERIF	TF/TF	
11/07/2006	940	NAME CHANGE RECOGNIZED	TEXACO EXPL/CHEVRON	
10/01/2012	246	LEASE COMMITTED TO CA	/1/NMNM134258;	
05/13/2013	650	HELD BY PROD - ACTUAL	/1/	
05/13/2013	658	MEMO OF 1ST PROD-ACTUAL	/1/ NMNM134258;#1H	
07/17/2013	140	ASGN FILED	RESACA EX/LEGACY RE;1	
07/17/2013	932	TRF OPER RGTS FILED	RESACA EX/LEGACY RE;1	
12/31/2013	269	ASGN DENIED	RESACA EX/LEGACY RE;1	
12/31/2013	933	TRF OPER RGTS APPROVED	EFF 08/01/13;	
12/31/2013	974	AUTOMATED RECORD VERIF	JA	
03/13/2015	643	PRODUCTION DETERMINATION	/1/	
04/22/2015	140	ASGN FILED	RESACA EX/LEGACY RE;1	
05/06/2015	139	ASGN APPROVED	EFF 05/01/15;	
05/06/2015	974	AUTOMATED RECORD VERIF	EMR	
01/02/2018	899	TRF OF ORR FILED	1	
01/02/2018	932	TRF OPER RGTS FILED	XTO ENERG/XTO HOLDI;1	
03/16/2018	933	TRF OPER RGTS APPROVED	EFF 02/01/18;	
03/16/2018	974	AUTOMATED RECORD VERIF	LBO	

Line Number	Remark Text	Serial Number: NMLC-- 0 061873B
0002	RECORD TITLE INTEREST OWNERS:	
0003	T. 25 S., R. 32 E., NMPM	
0004	SEC. 8: ALL;	
0005	SEC. 9: NW;	
0006	SEC. 17: N2, SW;	
0007	SEC. 18: LOTS 3-4, E2SW, SE;	
0008	DEVON ENERGY PROD CO LP -50%	
0009	CHEVRON USA INC - 50%	
0010	T. 25 S., R. 32 E., SEC. 09: SW	
0011	DEVON ENERGY PROD CO LP - 50%	
0012	LEGACY RESERVES OPERATING LLC - 50%	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/22/2019 8:17 AM

Page 4 Of 4

Line Number	Remark Text	Serial Number: NMLC-- 0 061873B
0013	5/06/2015 - BONDED OPERATOR	
0014	LEGACY RESERVES OPER LLC-NMB001203 - SW/NM CFO ONLY	

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/22/2019 8:19 AM

Page 1 Of 2

01 12-22-1987;101STAT1330;30USC181 ET SEQ
Case Type 312021: O&G LSE COMP PD -1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres:
40.390

Serial Number
NMNM 108969

Case File Juris:

Serial Number: NMNM-- 108969

Name & Address					Int Rel	% Interest
CHEVRON USA INC	1400 SMITH ST	HOUSTON	TX	770027327	LESSEE	20.000000000
EOG RESOURCES INC	PO BOX 4362	HOUSTON	TX	772104362	LESSEE	80.000000000

Serial Number: NMNM-- 108969

Mer	Twp	Rng	Sec	S	Type	Nr	Suff	Subdivision	District/ Field Office	County	Mgmt Agency
23	0250S	0320E	005		LOTS			1;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMNM-- 108969

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
07/16/2002	387	CASE ESTABLISHED	200207153	
07/17/2002	191	SALE HELD		
07/17/2002	267	BID RECEIVED	\$4920.00;	
07/17/2002	392	MONIES RECEIVED	\$82.00;	
07/30/2002	392	MONIES RECEIVED	\$4838.00;	
08/14/2002	237	LEASE ISSUED		
08/14/2002	974	AUTOMATED RECORD VERIF	GSB	
09/01/2002	496	FUND CODE	05;145003	
09/01/2002	530	RLTY RATE - 12 1/2%		
09/01/2002	868	EFFECTIVE DATE		
06/29/2009	140	ASGN FILED	MILLER ET/YATES PET;1	
09/29/2009	139	ASGN APPROVED	EFF 07/01/09;	
09/29/2009	974	AUTOMATED RECORD VERIF	MV	
05/12/2011	940	NAME CHANGE RECOGNIZED	YATES DRL CO/OXY Y-1	
06/01/2012	246	LEASE COMMITTED TO CA	CA NM129018	
08/31/2012	235	EXTENDED	THRU 08/31/14;	
10/09/2012	899	TRF OF ORR FILED	1	
10/22/2012	643	PRODUCTION DETERMINATION	/1/	
10/22/2012	651	HELD BY PROD - ALLOCATED	/1/	

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page

Run Date/Time: 7/22/2019 8:19 AM

Page 2 Of 2

Serial Number: NMNM-- 108969

Act Date	Act Code	Action Txt	Action Remarks	Pending Off
10/22/2012	660	MEMO OF 1ST PROD-ALLOC	/1/NMNM129018;	
02/04/2013	974	AUTOMATED RECORD VERIF	MJD	
12/01/2016	817	MERGER RECOGNIZED	YATES PETRO/EOG Y RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	MYCO INDUST/EOG M RES	
12/01/2016	940	NAME CHANGE RECOGNIZED	ABO PETRO/EOG A RESOU	
07/16/2018	140	ASGN FILED	OXY Y-1 C/CHEVRON U;1	
01/01/2019	817	MERGER RECOGNIZED	EOG Y/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG A/EOG RESOURCE IN	
01/01/2019	817	MERGER RECOGNIZED	EOG M/EOG RESOURCE IN	
03/14/2019	139	ASGN APPROVED	EFF 08/01/18;	
03/14/2019	974	AUTOMATED RECORD VERIF	LL	

Serial Number: NMNM-- 108969

Line Number	Remark Text
0002	STIPS APPLIED TO LEASE:
0003	SENM-S-22 (PRAIRIE CHICKENS)
0004	PER MMS RENTAL PD FOR 02-09 DUE 09/01/10

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Conditions of Approval
Lease/CA Commingling of Measurement and
Sales of Oil and Gas Production**

**Devon Energy Production Company
Chincoteague 8 CTB 1**

**Chincoteague 8-5 Fed Com 231H, 232H, 233H, 234H and
Mustang 8-17 Fed 235H, 236H; Mustang 8-17 Fed Com 237H and
Mustang 8-29 Fed Com 238H**

Leases: NMLC061863A, NMLC061869, NMLC061873B, NMNM108969

Approval for comingling of measurement and sales of production is subject to the following conditions:

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
4. If new surface disturbance on BLM-managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
 - a. Approval for off-lease measurement, storage and sales from sources in this package is not required as production never leaves the lease NMLC061873B.
5. All oil and gas subject to royalty shall be measured and reported to ONRR as required, unless otherwise approved by an Authorized Officer. Aside from exceptions listed in 43 CFR 3179, all flared/vented gas volumes are royalty bearing and shall be reported on OGOR "B" as disposition code "33" for royalty-bearing flared gas and disposition code 63 for royalty-bearing vented gas.
6. Vapors will be recovered and added back into the sales or flare line where it will be metered with the CTB's main production. Vapor recovery equipment is also approved with this application.
7. This agency shall be notified of any changes that could affect the allocation of production such as purchaser contracts, location of allocation/sales meters, allocation methodology, etc.
8. Within 30 days of implementing the allocation methodology in this application, operator shall submit a new site facility diagram via Form 3160-5 Sundry Notice which meets the requirements of **43 CFR 3173.11** Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
9. Additional wells require a new and updated comingling application.

10. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
11. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocations.

5/28/2020 DR