

4KDPD-200805-C-107B CTB-812-B

Revised March 23, 2017

RECEIVED: 8/5/20	REVIEWER: DM	TYPE: CTB	APP NO: pMAM1701358796
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company**OGRID Number:** 228937**Well Name:** Administrative Order CTB-812-A**API:** 30-015-44742, 44597, 44743**Pool:** (1) (2) Purple Sage Wolfcamp (Gas) Pool**Pool Code:** 98220

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☒ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐

Notice Complete

☐Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kaitlyn A. Luck

Print or Type Name

Signature

August 5 20/20

Date

505-954-7286

Phone Number

kaluck@hollandhart.com

e-mail Address



Kaitlyn A. Luck
Phone (505) 954-7286
kaluck@hollandhart.com

August 5, 2020

VIA ONLINE FILING

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company to amend Administrative Order CTB-812-A: (1) to add an additional lease; (2) to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Rustler Breaks Tank Battery located in the SE/4 SE/4 (Unit P) of Section 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico for the additional lease; and (3) to allocate production by well test method for the additional lease.

Dear Ms. Sandoval:

Under Administrative Order CTB-812-A, attached as **Exhibit 1**, the Division approved pool and lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the **Rustler Breaks Tank Battery** of production from the following leases:

(a) The 320-acre, more or less, spacing unit in the Wolfcamp formation (Purple Sage Wolfcamp (Gas) Pool (98220)) underlying the S/2 of Section 12, Township 24 South, Range 27 East. The spacing unit is currently dedicated to the dedicated to the **Rustler Breaks 12 24 27 Well No. 1H** (API 30-015-41775) and the **Rustler Breaks 12 24 27 RB Well No. 204H** (API 30-015-43194);

(b) The 320-acre, more or less, spacing unit in the Wolfcamp formation (Purple Sage Wolfcamp (Gas) Pool (98220)) underlying the N/2 of Section 13, Township 24 South, Range 27 East. The spacing unit is currently dedicated to the dedicated to the **Brantley State Com. 13 24 27 RB Well No. 221H** (API 30-015-43774) and the **Brantley State Com. 13 24 27 RB Well No. 206H** (API 30-015-44597); and

(c) The 320-acre, more or less, spacing unit in the Wolfcamp formation (Purple Sage Wolfcamp (Gas) Pool (98220)) underlying the N/2 S/2 of Sections 11 and 12,



August 5, 2020
Page 2

Township 24 South, Range 27 East. The spacing unit is currently dedicated to the dedicated to the **David Edelstein Sate Com Well No. 203H** (API No. 30-015-44682).

Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Administrative Order PLC-812-A to add to the terms of the order production from *all existing and future wells drilled in the following "lease"/spacing unit*:

(a) The 320-acre, more or less, spacing unit in the Wolfcamp formation (Purple Sage Wolfcamp (Gas) Pool (98220)) underlying the N/2 of Section 13, Township 24 South, Range 27 East. The spacing unit is currently dedicated to the **Brantley State Com 13-24S-27E RB Well No. 205H well** (API No. 30-015-44742), the **Brantley State Com 13-24S-27E RB Well No. 206H well** (API No. 30-015-44597), and the **Brantley State Com 13-24S-27E RB Well No. 211H well** (API No. 30-015-44743).

The Rustler Breaks Tank Battery is located in the SE/4 SE/4 (Unit P) of Section 12. **Exhibit 2** is a land plat showing Matador's current development plan, flow lines, wellbores, existing spacing units and central tank battery ("production facility") in the subject area.

Exhibit 3 is a C-102 for each of the wells that are permitted or drilled within the existing spacing units currently approved under CTB-812-A, the current wells to be added under this application and the available six-month production reports.

Exhibit 4 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Omar Enriquez, P.E., Production Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (attachment A to the statement) and a referenced gas sample (attachment B to the statement). Mr. Enriquez notes that while the leases currently approved for surface commingling by Administrative Order CTB-812-A will continue to be individually metered prior to commingling, for the lease/spacing unit that Matador seeks to include under the terms of Administrative Order CTB-812-A, Matador seeks approval to meter and store production from this lease at an off-lease location and allocate production to the lease/spacing unit using a well test method. This well test method is permitted by 19.15.12.10.B(1)(a) NMAC for areas of uniform ownership, but approval from the Division is required for use of the well test method in an area of diverse ownership. Matador's proposed well-test method is limited to the existing and future wells drilled on the lease/spacing unit subject to this application and will incorporate a well-known industry methodology. Each well drilled on this lease/spacing unit will flow through a three-phase "test" separator that measures oil, gas, and water for a period of 72-hours. A 72-hour test will be performed on each well on a monthly basis and will be used to calculate an allocation factor for oil, gas, and water. The total production for these wells will be multiplied by the allocation factors in order to obtain the individual production from each well. Again, all other wells on the leases/spacing units already approved for commingling will continued to be individually metered through three-phase separators. Matador believes that the well test method for this



August 5, 2020
Page 3

additional lease/spacing unit will not adversely impact interest owners and will allow Matador to lower its lease operating expenses, thereby extending the economic lifespan of these wells. Furthermore, this well test method will allow the consolidation of surface equipment that will lead to a decreased environmental footprint. A detailed description of Matador's timing and proposed well test method for this additional lease is included in the C-107B, attached as Exhibit 4 to this application.

Exhibit 5 is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail providing this application and advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. Given the nature of the requests in this application, Matador has provided notice, not only the affected persons in the lease/spacing unit to be added, but also to all affected persons in the other leases/spacing units subject to Administrative Order CTB-812-A. Notice by publication was also provided to all affected parties. A copy of this application has also been provided to the New Mexico State Land Office since state lands are involved.

Finally, attached as **Exhibit 6** is the approved communitization agreement for the Brantley State Com wells, subject to this application.

Thank you for your attention to this matter and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

Kaitlyn A. Luck

**ATTORNEY FOR MATADOR PRODUCTION COMPANY
COMPANY**

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



April 12, 2018

MATADOR PRODUCTION COMPANY
Attention: Mr. Michael Feldewert

CENTRAL TANK BATTERY

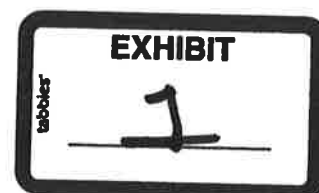
Amended Administrative Order CTB-812-A
Administrative Application Reference No. pMAM1806056514

Reference your application received February 28, 2018

The Oil Conservation Division (Division) authorizes Matador Production Company (OGRID 228937) (Matador) to surface commingle oil and gas production from the Purple Sage; Wolfcamp (Gas) pool (pool code 98220) from the following diversely-owned fee and state leases located in Township 24 South, Range 27 East, Eddy County, New Mexico.

Lease:	Rustler Breaks 12 24 27 Well No. 001H Lease: Division Order R-13763	
Description:	S/2 of Section 12, Township 24 South, Range 27 East, NMPM	
Wells:	Rustler Breaks 12 24 27 Well No. 001H	API No. 30-015-41775
	Rustler Breaks 12 24 27 Well No. 204H	API No. 30-015-43194
	Rustler Breaks 12 24 27 RB Well No. 207H	API No. 30-015-43264
Lease:	Brantley State Com. 13 24 27 RB State Well No. 221H Lease: Division Order R-14229-A	
Description:	N/2 of Section 13, Township 24 South, Range 27 East, NMPM	
Wells:	Brantley State Com 13 24 27 RB Well No. 221H	API No. 30-015-43774
	Brantley State Com 13 24 27 RB Well No. 206H	API No. 30-015-44597
Lease:	David Edelstein State Com Well No. 203H Lease: Division Order R-14576	
Description:	N/2 S/2 of Sections 11 and 2, Township 24 South, Range 27 East, NMPM	
Well:	David Edelstein State Com Well No. 203H	API No. 30-015-44682

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Rustler Breaks 1H Central Tank Battery (CTB), in P-12-24S-27E



Administrative Order CTB-812-A
Matador Production Company
April 12, 2018
Page 2 of 2

Production from the subject wells shall be determined as follows.

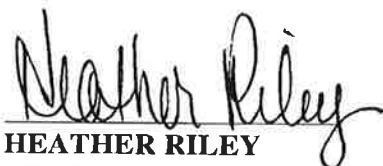
1. The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.
2. The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into three independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.
3. The allocation meters shall be calibrated quarterly in accordance with Paragraph (2) of Subsection C of 19.15.12.10 NMAC.

Matador may add future wells that produce from the subject pool within the project areas approved by this order to this commingling authority by submitting a Sundry Notice to the Engineering Bureau of the Division in Santa Fe.

This amended order adds the N/2 S/2 of Sections 11 and 12 to the project area.

Matador shall install and operate these facilities per Division rules. Matador shall notify the transporter of this commingling authority.

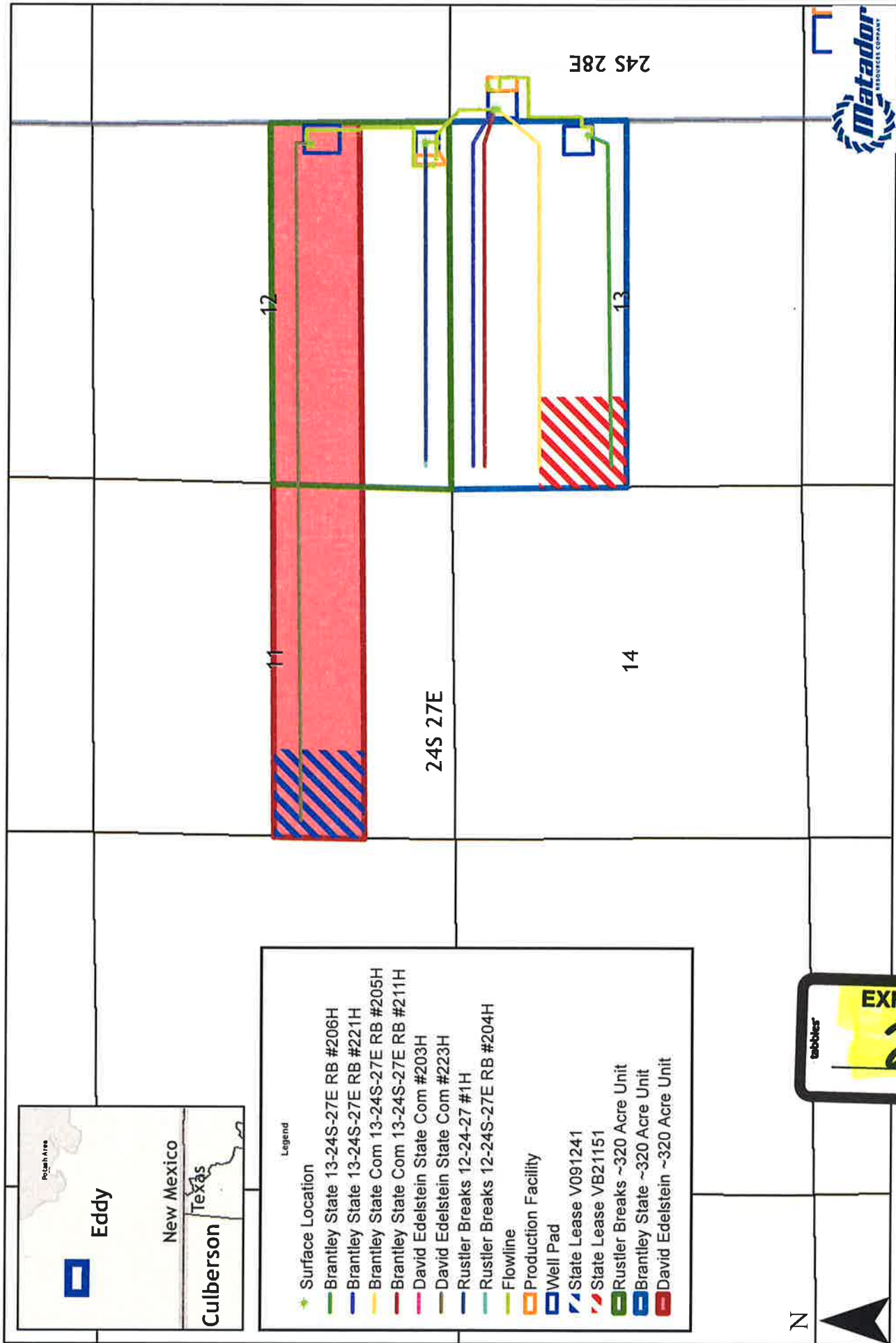
Matador shall notify the Artesia District Office of the Division prior to starting commingling operations.


HEATHER RILEY
Director

HR/mam/rbb

cc: Oil Conservation Division – Artesia
New Mexico State Land Office – Oil, Gas, and Minerals

Brantley State / Edelstein / Rustler Breaks Land Plat



RECEIVED

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AUG 31 2018

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

DISTRICT II-ARTESIA O.C.D.

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44742		² Pool Code 98220		³ Pool Name PURPLE SAGE;WOLFCAMP(GAS)					
⁴ Property Code 316197		⁵ Property Name BRANTLEY STATE COM 13-24S-27E RB			⁶ Well Number #205H				
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3090'				
¹⁰ Surface Location									
UL or lot no. D	Section 18	Township 24-S	Range 28-E	Lot Idn -	Feet from the 692'	North/South line NORTH	Feet from the 187'	East/West line WEST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. D	Section 13	Township 24-S	Range 27-E	Lot Idn -	Feet from the 1304'	North/South line NORTH	Feet from the 238'	East/West line WEST	County EDDY
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SURFACE LOCATION NEW MEXICO EAST ELEV = 3090'</p> <p>NAD 1927 X=561517 Y=444896 LAT.: N 32.2229797 LONG.: W 104.1344042</p> <p>NAD 1983 X=602700 Y=444954 LAT.: N 32.2231003 LONG.: W 104.1348990</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Trey Goodwin</i> Signature Date: 8/30/2018</p> <p>Trey Goodwin Printed Name</p> <p>TGoodwin@matadorresources.com E-mail Address</p>	
<p>FIRST TAKE POINT NEW MEXICO EAST MD = 9584'</p> <p>NAD 1927 X=560937 Y=444336 LAT.: N 32.2214440 LONG.: W 104.1362844</p> <p>NAD 1983 X=602120 Y=444395 LAT.: N 32.2215646 LONG.: W 104.1367793</p>		<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>02/18/2018 Date of Survey Signature and Seal of Professional Surveyor MICHAEL E. BROWN 18329 PROFESSIONAL SURVEYOR</p> <p>Certificate Number</p>	
<p>BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=556199 Y=444250 LAT.: N 32.2212303 LONG.: W 104.1516070 NAD 1983 X=597382 Y=444309 LAT.: N 32.2213507 LONG.: W 104.1521024 MD = 14337'</p>	<p>LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=556364 Y=444254 LAT.: N 32.2212386 LONG.: W 104.1510720 NAD 1983 X=597547 Y=444312 LAT.: N 32.2213590 LONG.: W 104.1515675 MD = 14170'</p>	<p>PENETRATION POINT NEW MEXICO EAST NAD 1927 X=561466 Y=444307 LAT.: N 32.2213612 LONG.: W 104.1345736 NAD 1983 X=602649 Y=444366 LAT.: N 32.2214819 LONG.: W 104.1350684 MD = 8767'</p>	<p>KICKOFF POINT NEW MEXICO EAST NAD 1927 X=561467 Y=444309 LAT.: N 32.2213660 LONG.: W 104.1345690 NAD 1983 X=602651 Y=444367 LAT.: N 32.2214867 LONG.: W 104.1350638 MD = 8661'</p>

S:\SURVEY\MATADOR_RESOURCES\BRANTLEY_STATE_13-24S-27E\FINAL_PRODUCTS\AD_BRANTLEY_STATE_COM_13-24S-27E_RB_205H

EXHIBIT

3



Production Summary Report API: 30-015-44742 BRANTLEY STATE COM 13 24 27 RB #205H Printed On: Tuesday, July 07 2020													
Year		Pool		Production					Injection				
		Month		Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2018	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Jul		0	0	31		0	0	0	0	0
2018	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Aug	21887	37230	76217	31		0	0	0	0	0
2018	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Sep	32566	58051	73237	30		0	0	0	0	0
2018	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Oct	11833	20158	29829	20		0	0	0	0	0
2018	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Nov	20035	34981	63651	29		0	0	0	0	0
2018	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Dec	16948	34632	51130	31		0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Jan	12389	26537	40959	31		0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Feb	9772	21680	34095	28		0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Mar	9388	26854	37223	31		0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Apr	8236	26724	28291	30		0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	May	8874	28816	31037	31		0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Jun	7358	23280	24726	30		0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Jul	6203	23612	24673	31		0	0	0	0	0

2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	6251	28636	28360	31	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	6187	29005	29382	30	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	5273	30851	26646	31	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	4685	27124	25180	30	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	4496	26379	22254	31	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	4029	24362	23422	31	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3566	19133	19440	29	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3478	20467	19810	31	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	3083	18212	18351	30	0	0	0	0	0	0

RECEIVED

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
AUG 31 2018 Revised August 1, 2011
Send one copy to appropriate
O.C.D. District Office

☒ AMENDED REPORT
11-14-18
Correct Address

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44597	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP(GAS)
⁴ Property Code 316197	⁵ Property Name BRANTLEY STATE COM 13-24S-27E RB	⁶ Well Number #206H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3087'

¹⁰Surface Location

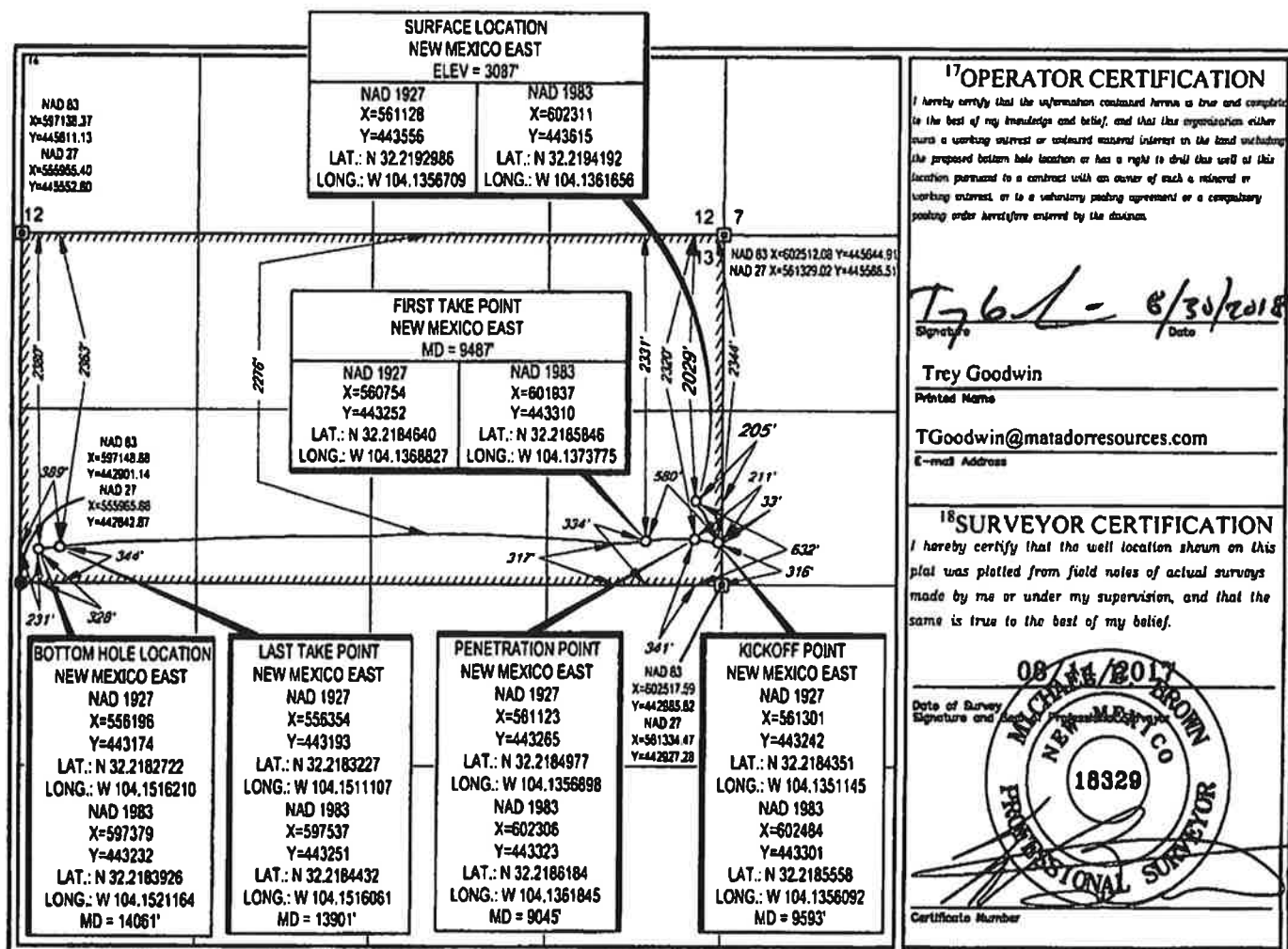
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
XH	13	24-S	27-E	-	2029'	NORTH	205'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
DE	13	24-S	27-E	-	2380'	NORTH	231	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Production Summary Report API: 30-015-44597 BRANTLEY STATE COM 13 24 27 RB #206H Printed On: Tuesday, July 07 2020													
				Production				Injection					
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure		
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	0	0	0	31	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	19292	36385	63563	31	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	26515	45944	59790	30	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	16722	28372	36854	27	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	16808	31988	41133	28	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	13956	24033	41722	31	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	10304	20462	35017	31	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	8546	25039	32198	28	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	7519	20711	27444	31	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	7231	26196	27862	30	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	6850	30112	30995	31	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	5549	25905	27393	30	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	5279	23779	25517	31	0	0	0	0	0	0	0

2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	4572	19579	20889	29		0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4496	18609	21517	30		0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4134	17681	21038	31		0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	3934	14966	19224	30		0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3731	16055	16939	31		0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3435	16765	18460	31		0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3112	13716	15837	29		0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3126	17352	15256	31		0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2955	17703	14394	30		0	0	0	0	0	0

RECEIVED

FORM C-102

FORM C-102
AUG 31 2018, revised August 1, 2011

Submit one copy to appropriate

DISTRICT II-ARTESIA O.C.D. District Office

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
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Phone: (575) 748-1283 Fax: (575) 748-9720

District III
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Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44743		² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP(GAS)	
⁴ Property Code 316197	⁵ Property Name BRANTLEY STATE COM 13-24S-27E RB			⁶ Well Number #211H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3090'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	18	24-S	28-E	-	662'	NORTH	187'	WEST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	24-S	27-E	-	555'	NORTH	244'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

**KICKOFF POINT
NEW MEXICO EAST
MD = 8741'**

NAD 1927 X=561492 Y=445061 LAT.: N 32.2234326 LONG.: W 104.1344835	NAD 1983 X=602676 Y=445119 LAT.: N 32.2235533 LONG.: W 104.1349783
--	--

**FIRST TAKE POINT
NEW MEXICO EAST
MD = 9674'**

NAD 1927 X=560899 Y=445086 LAT.: N 32.2235046 LONG.: W 104.1364019	NAD 1983 X=602082 Y=445144 LAT.: N 32.2236252 LONG.: W 104.1368968
--	--

**BOTTOM HOLE LOCATION
NEW MEXICO EAST**

NAD 1927 X=556201 Y=444999 LAT.: N 32.2232892 LONG.: W 104.1515942	NAD 1983 X=597384 Y=445057 LAT.: N 32.2234095 LONG.: W 104.1520897 MD = 14388'
--	---

**LAST TAKE POINT
NEW MEXICO EAST**

NAD 1927 X=556347 Y=445010 LAT.: N 32.2233182 LONG.: W 104.1511227	NAD 1983 X=597530 Y=445068 LAT.: N 32.2234386 LONG.: W 104.1516182 MD = 14241'
--	---

**PENETRATION POINT
NEW MEXICO EAST**

NAD 1927 X=561413 Y=445061 LAT.: N 32.2234338 LONG.: W 104.1347410	NAD 1983 X=602596 Y=445119 LAT.: N 32.2235544 LONG.: W 104.1352359 MD = 9052'
--	--

**SURFACE LOCATION
NEW MEXICO EAST**

NAD 1927 X=561517 Y=444926 LAT.: N 32.2230623 LONG.: W 104.1344049	NAD 1983 X=602700 Y=444984 LAT.: N 32.2231829 LONG.: W 104.1348997 ELEV = 3090'
--	--

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Trey Goodwin Date: 8/30/2011

Trey Goodwin
Printed Name
TGoodwin@matadorresources.com
E-mail Address

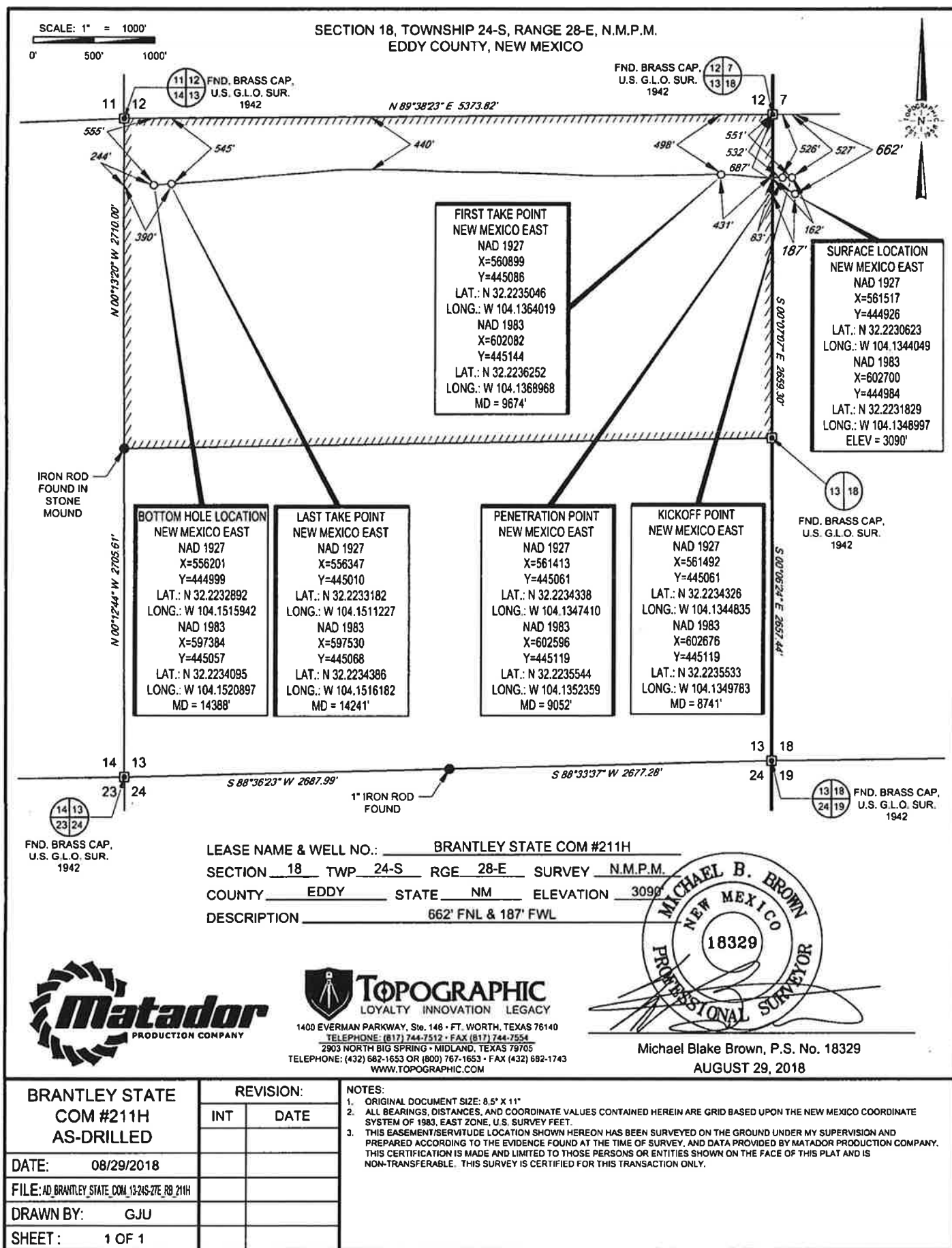
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 08/18/2011
Signature and Seal of Professional Surveyor: [Signature]

18329
NEW MEXICO
PROFESSIONAL SURVEYOR

Certificate Number



Production Summary Report												
API: 30-015-44743												
BRANTLEY STATE COM 13 24 27 RB #211H												
Printed On: Tuesday, July 07 2020												
Year	Pool	Production					Injection					
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul		0	0	31		0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	7274	14424	27204	31		0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4095	7835	10950	20		0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	1496	3478	5228	12		0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2	1186	11911	20		0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	0	0	0	0		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	0	2	0	1		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	8692	16474	29521	21		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	11707	25053	40352	31		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	8773	22312	26620	30		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	6449	19868	23619	28		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	6294	19006	22253	30		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	6004	20978	21870	31		0	0	0	0	0

2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	4895	20608	21537	31	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	4272	20468	21209	30	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4243	20645	18585	31	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	4007	21261	18304	30	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	3405	19090	18699	31	0	0	0	0	0	0
2020 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	3606	18313	17200	31	0	0	0	0	0	0
2020 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3241	14733	14525	29	0	0	0	0	0	0
2020 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	3010	14132	14069	31	0	0	0	0	0	0
2020 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2780	13194	13522	30	0	0	0	0	0	0

NM OIL CONSERVATION

ARTESIA DISTRICT

FORM C-102

State of New Mexico
Energy, Minerals & Natural Resources

JUL 20 2017

Revised August 1, 2011

Submit one copy to appropriate

District Office

Department
OIL CONSERVATION DIVISION

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1220 South St. Francis Dr.
Sante Fe, NM 87505

AMENDED REPORT

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Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43774	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP (GAS)
⁴ Property Code 316197	⁵ Property Name BRANTLEY STATE COM 13-24S-27E RB	⁶ Well Number #221H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3089'

¹⁰Surface Location

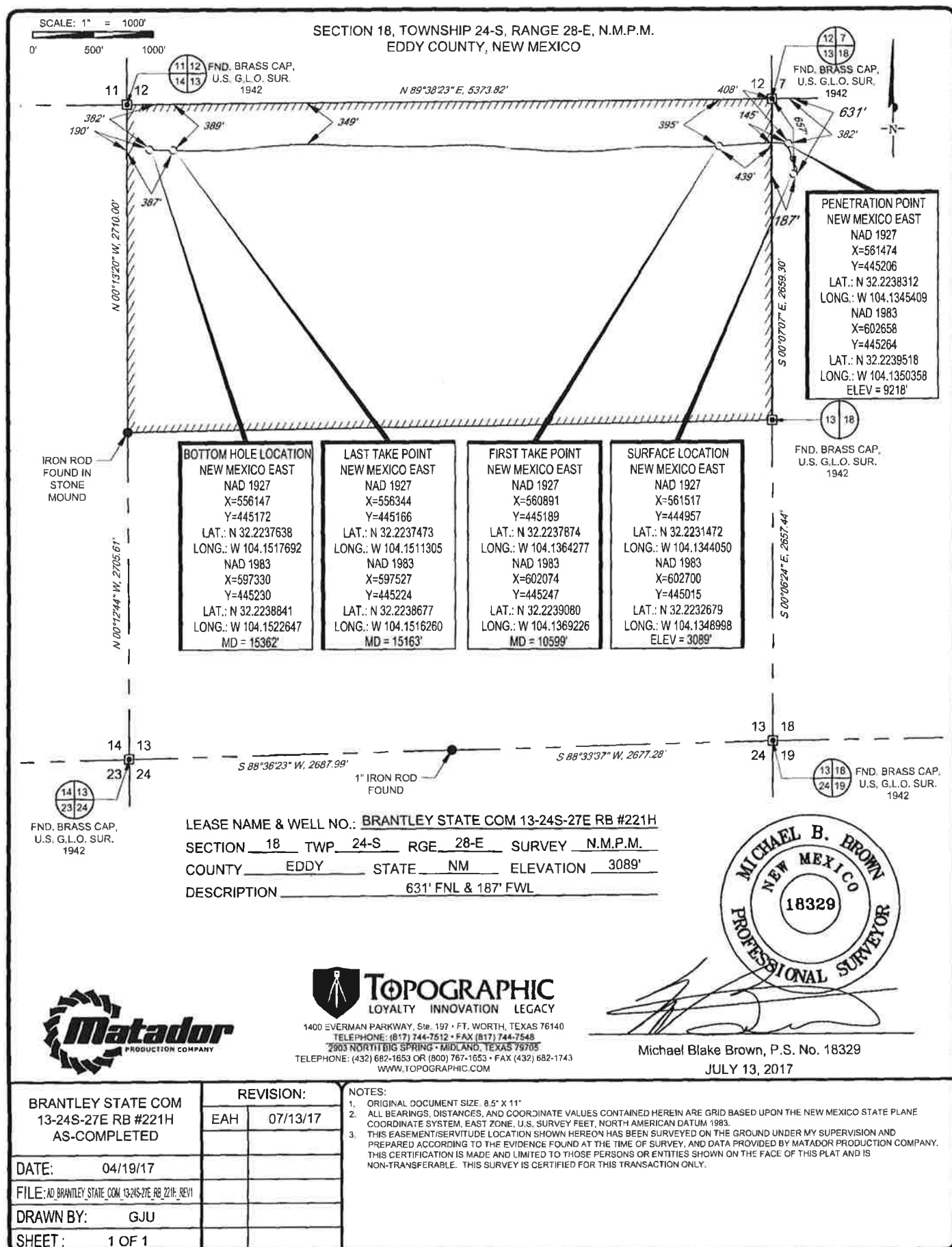
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	18	24-S	28-E	-	631'	NORTH	187'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	13	24-S	27-E	-	382'	NORTH	190'	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

				<p>¹⁷OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Trey Goodwin</u> Date: <u>7/17/17</u></p> <p>Printed Name: <u>Trey Goodwin</u></p> <p>E-mail Address: <u>TGoodwin@matadorresources.com</u></p>	
<p>¹⁸SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>03/18/2016</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor</p> <p></p> <p>Certificate Number</p>				<p>¹⁹Bottom Hole Location NEW MEXICO EAST NAD 1927 X=556147 Y=445172 LAT.: N 32.2237638 LONG.: W 104.1517892 NAD 1983 X=597330 Y=445230 LAT.: N 32.2238841 LONG.: W 104.1522647 MD = 15362'</p> <p>²⁰Last Take Point NEW MEXICO EAST NAD 1927 X=556344 Y=445166 LAT.: N 32.2237473 LONG.: W 104.1511305 NAD 1983 X=597527 Y=445224 LAT.: N 32.2238677 LONG.: W 104.1516260 MD = 15163'</p> <p>²¹First Take Point NEW MEXICO EAST NAD 1927 X=560891 Y=445189 LAT.: N 32.2237874 LONG.: W 104.1364277 NAD 1983 X=602074 Y=445247 LAT.: N 32.2239080 LONG.: W 104.1369226 MD = 10599'</p> <p>²²Penetration Point NEW MEXICO EAST NAD 1927 X=561474 Y=445206 LAT.: N 32.2238312 LONG.: W 104.1345409 NAD 1983 X=602658 Y=445264 LAT.: N 32.2239518 LONG.: W 104.1350358 MD = 9218'</p>	



Production Summary Report												
API: 30-015-43774												
BRANTLEY STATE COM 13 24 27 RB #221H												
Printed On: Tuesday, July 07 2020												
Year	Pool	Production					Injection					
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	4932	52030	44244	19		0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	5147	97224	17115	14		0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	10389	219974	44067	31		0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	8403	221544	38392	30		0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	6142	186172	25491	31		0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	5088	136152	17881	29		0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	3900	124219	17556	30		0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	3683	129256	18629	31		0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2829	108380	14181	30		0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2557	94517	14057	31		0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2079	79914	13201	31		0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1522	73482	12839	28		0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2581	82237	10620	31		0	0	0	0	0

2018	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Apr	2357	74790	7461	30	0	0	0	0	0	0
2018	[98220] PURPLE SAGE; WOLFCAMP (GAS)	May	2220	73846	7718	31	0	0	0	0	0	0
2018	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Jun	1374	40166	5169	22	0	0	0	0	0	0
2018	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Jul	396	15151	2039	8	0	0	0	0	0	0
2018	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Aug	1375	50439	7978	21	0	0	0	0	0	0
2018	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Sep	1267	51229	7311	27	0	0	0	0	0	0
2018	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Oct	1450	57610	7848	31	0	0	0	0	0	0
2018	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Nov	1010	49036	7581	30	0	0	0	0	0	0
2018	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Dec	984	51691	7783	31	0	0	0	0	0	0
2019	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Jan	934	43762	6086	31	0	0	0	0	0	0
2019	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Feb	942	35266	4404	28	0	0	0	0	0	0
2019	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Mar	996	44409	7149	31	0	0	0	0	0	0
2019	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Apr	788	44642	4910	29	0	0	0	0	0	0
2019	[98220] PURPLE SAGE; WOLFCAMP (GAS)	May	644	36008	3930	24	0	0	0	0	0	0
2019	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Jun	757	38601	5549	30	0	0	0	0	0	0
2019	[98220] PURPLE SAGE; WOLFCAMP (GAS)	Jul	807	37333	4031	31	0	0	0	0	0	0

2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	671	42610	6028	31	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	562	41669	5858	30	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	608	39875	5549	31	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	782	37443	4465	30	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	662	37373	4326	31	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	599	38502	4442	31	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	571	29998	3832	29	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	609	34051	4126	31	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	533	33621	4009	30	0	0	0	0	0	0

District I1625 N. French Dr., Hobbs, NM 88240
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Energy, Minerals & Natural Resources

Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

JUL 27 2018

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-44682	² Pool Code 98220	³ Pool Name PURPLE SAGE;WOLFCAMP(GAS)
⁴ Property Code 320766	⁵ Property Name DAVID EDELSTEIN STATE COM 12 24S 27E RB	⁶ Well Number #203H
⁷ OCRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3093'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	12	24-E	27-S	-	2106'	SOUTH	330'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	24-E	27-S	-	2388'	SOUTH	228'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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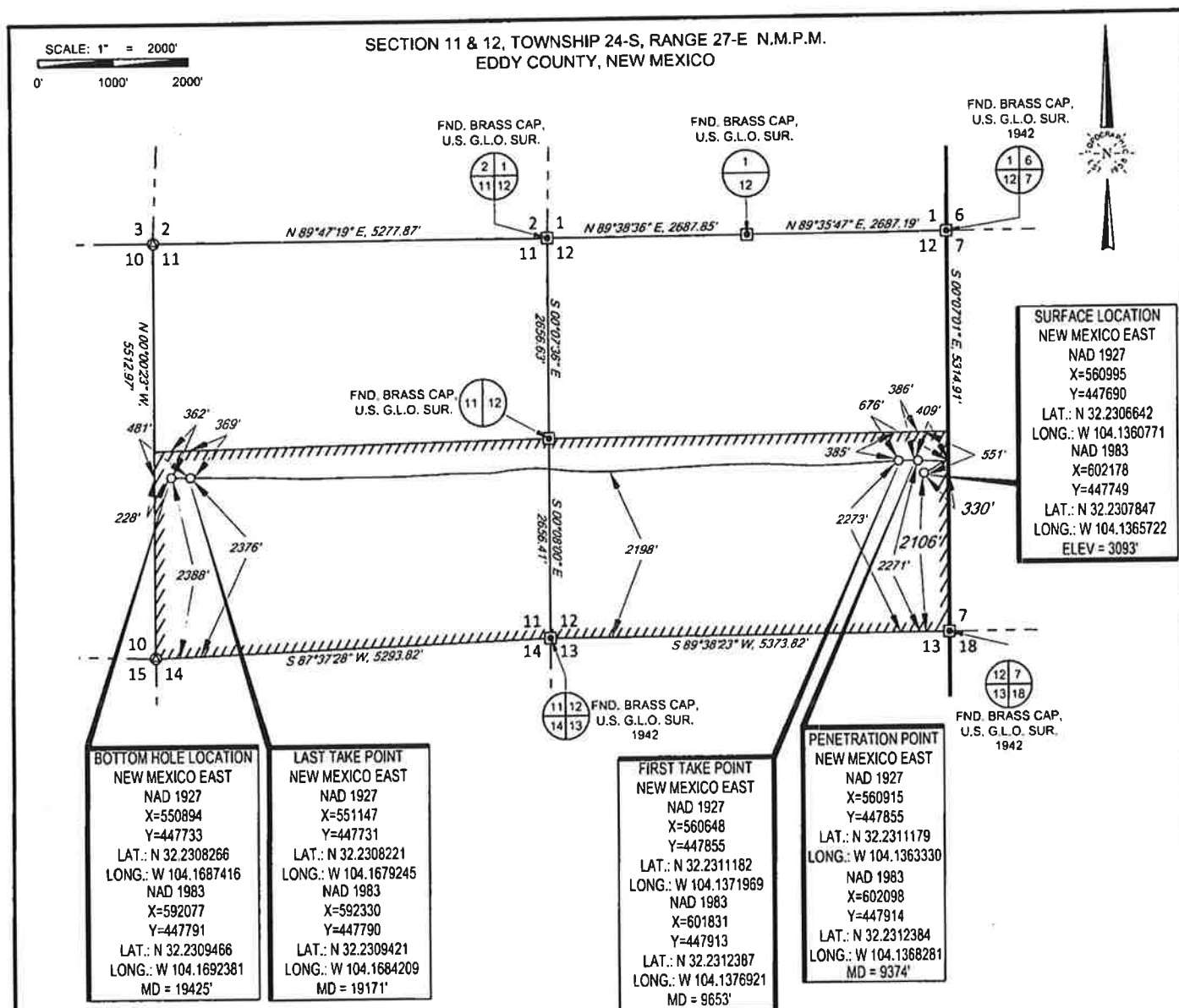
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16 				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well as this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Sara Hartsfield</i> 7/26/18 Signature Date Sara Hartsfield Printed Name shartsfield@matadorresources.com E-mail Address
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=550894 Y=447733 LAT.: N 32.2308266 LONG.: W 104.1687416 NAD 1983 X=592077 Y=447791 LAT.: N 32.2309466 LONG.: W 104.1692381 MD = 19425'	LAST TAKE POINT NEW MEXICO EAST NAD 1927 X=551147 Y=447731 LAT.: N 32.2308221 LONG.: W 104.1679245 NAD 1983 X=592330 Y=447790 LAT.: N 32.2309421 LONG.: W 104.1684209 MD = 19171'	FIRST TAKE POINT NEW MEXICO EAST NAD 1927 X=560648 Y=447855 LAT.: N 32.2311182 LONG.: W 104.1371969 NAD 1983 X=601831 Y=447913 LAT.: N 32.2312387 LONG.: W 104.1378921 MD = 9653'	SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=560995 Y=447690 LAT.: N 32.2306642 LONG.: W 104.1360771 NAD 1983 X=602178 Y=447749 LAT.: N 32.2307847 LONG.: W 104.1365722 ELEV = 3093'	

18 SURVEYOR CERTIFICATION
 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

11/17/2017
 Date of Survey
 Signature and Seal of Professional Surveyor

 Certificate Number



LEASE NAME & WELL NO.: DAVID EDELSTEIN STATE COM 12-24S-27E RB #203H

SECTION 12 TWP 24-E RGE 27-S SURVEY N.M.P.M.COUNTY EDDY STATE NM ELEVATION 3093'DESCRIPTION 2106' FSL & 330' FEL

TOPOGRAPHIC
LOYALTY INNOVATION LEGACY

1400 EVERMAN PARKWAY, Ste. 146 • FT. WORTH, TEXAS 76140
TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
2903 NORTH BIG SPRING • MIDLAND, TEXAS 79705
TELEPHONE: (432) 682-1653 OR (800) 767-1653 • FAX (432) 682-1743
WWW.TOPOGRAPHIC.COM



Michael Blake Brown, P.S. No. 18329
JULY 25, 2018

DAVID EDELSTEIN
STATE COM #203H
AS-DRILLED

DATE: 07/25/18

FILE: AD.DAVID EDELSTEIN STATE COM 203H C102

DRAWN BY: JLS

SHEET: 1 OF 1

REVISION:

INT	DATE

NOTES:

1. ORIGINAL DOCUMENT SIZE: 8.5" X 11"
2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET.
3. THIS WELL LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

Production Summary Report API: 30-015-44682 DAVID EDELSTEIN STATE COM #203H Printed On: Tuesday, July 07 2020												
Year	Pool	Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Injection				Other	Pressure
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	40532	64762	112901	31	Water(BBLS)	Co2(MCF)	Gas(MCF)		0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	26142	46125	66663	23					0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	16618	26378	44561	21					0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	24469	40211	47674	30					0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	11092	18737	26308	15					0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	9308	27064	50975	31					0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	19320	39160	64652	28					0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	26777	46990	74458	31					0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	25997	50838	83663	30					0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	22333	43698	65766	31					0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	17544	34692	51408	30					0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	18598	37172	52082	31					0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	16287	39061	52220	31					0	0

2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	15198	41505	54108	30	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	15187	36556	49527	31	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	13975	34414	45922	30	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	14639	33250	44584	31	0	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	13521	33183	42777	31	0	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	10968	25995	36218	29	0	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	8929	20504	26719	26	0	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	11009	32831	36365	30	0	0	0	0	0	0	0

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Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 98220		³ Pool Name PURPLE SAGE; WOLFCAMP (GAS)	
⁴ Property Code		⁵ Property Name DAVID EDELSTEIN STATE COM 12-24S-27E RB			⁶ Well Number #223H
⁷ OGRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3089'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	12	24-S	27-E	-	2076'	SOUTH	330'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	11	24-S	27-E	-	1980'	SOUTH	240'	WEST	EDDY

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=550906 Y=447325 LAT.: N 32.2297065 LONG.: W 104.1687059 NAD 1983 X=592089 Y=447383 LAT.: N 32.2298265 LONG.: W 104.1692023		LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=550996 Y=447327 LAT.: N 32.2297119 LONG.: W 104.1684148 NAD 1983 X=592179 Y=447385 LAT.: N 32.2298320 LONG.: W 104.1689112		FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=560995 Y=447564 LAT.: N 32.2303177 LONG.: W 104.1360773 NAD 1983 X=602178 Y=447623 LAT.: N 32.2304383 LONG.: W 104.1365724		SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=560995 Y=447660 LAT.: N 32.2305816 LONG.: W 104.1360772 NAD 1983 X=602178 Y=447719 LAT.: N 32.2307021 LONG.: W 104.1365723	

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Sara Hartsfield 8/13/20
Signature Date

Sara Hartsfield
Printed Name

shartsfield@matadorresources.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/05/2018
Date of Survey

Michael B. Brown
Signature and Seal of Professional Surveyor

18329
Certificate Number

Production Summary Report												
API: 30-015-45143												
DAVID EDELSTEIN STATE COM #223H												
Printed On: Tuesday, July 07 2020												
Year	Pool	Production					Injection					
		Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days P/I	Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure	
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec		0	0	31		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	18911	295804	78314	31		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	14564	265971	52966	30		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	11706	218211	48444	28		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	12295	259073	61082	30		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	12247	316587	70135	31		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	10441	258871	58048	31		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	6482	144759	28101	30		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	5215	112101	25318	31		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	4867	106831	25544	30		0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	5246	161128	38954	31		0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	5759	207147	46104	31		0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	4545	122198	22004	29		0	0	0	0	0

2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	4587	131098	27309	29	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	3798	107586	21568	30	0	0	0	0	0	0

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-41775		² Pool Code 98220		³ Pool Name PURPLE SAGE-WOLFCAMP (GAS)	
⁴ Property Code 40203		⁵ Property Name RUSTLER BREAKS 12-24-27			⁶ Well Number #1H
⁷ GRID No. 228937		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3090'

¹⁰ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24-S	27-E	-	380'	SOUTH	330'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	24-S	27-E	-	380'	SOUTH	330'	WEST	EDDY

¹¹ Dedicated Acres	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cassie Hann</i> 4/6/2011 Signature Date Cassie Hann c.hann@matadorresources.com E-mail Address</p>
	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>10/19/2013 Date of Survey Signature and Seal of Surveyor 18329 Professional Surveyor Civil/Lease Number</p>

Production Summary Report API: 30-015-41775 RUSTLER BREAKS 12 24 27 #001H Printed On: Tuesday, July 07 2020												
Year	Pool	Month	Production				Days P/I	Injection				
			Oil(BBLS)	Gas(MCF)	Water(BBLS)			Water(BBLS)	Co2(MCF)	Gas(MCF)	Other	Pressure
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Feb	351	12902	0	6		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Mar	2194	8736	0	3		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Apr	543	1838	143	2		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	May	12057	85492	38558	31		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Jun	8395	63057	34102	30		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Jul	7725	58432	29563	31		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Aug	6523	52538	25058	31		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Sep	5292	45376	18852	30		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Oct	5478	44983	18299	30		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Nov	4601	38147	15197	30		0	0	0	0	0
2014	[97442] BLACK RIVER;WOLFCAMP, EAST	Dec	4308	36119	13568	31		0	0	0	0	0
2015	[97442] BLACK RIVER;WOLFCAMP, EAST	Feb	4413	42041	16513	28		0	0	0	0	0
2015	[97442] BLACK RIVER;WOLFCAMP, EAST	Apr	3794	37450	15850	30		0	0	0	0	0

2015	[97442] BLACK RIVER; WOLFCAMP, EAST (G)/ABOL	May	3579	36333	15522	31		0	0	0	0	0	0	0
2015	[97442] BLACK RIVER; WOLFCAMP, EAST (G)/ABOL	Jun	3124	31623	13462	30		0	0	0	0	0	0	0
2015	[97442] BLACK RIVER; WOLFCAMP, EAST (G)/ABOL	Jul	3086	32808	12637	31		0	0	0	0	0	0	0
2015	[97442] BLACK RIVER; WOLFCAMP, EAST (G)/ABOL	Aug	2909	32104	11302	31		0	0	0	0	0	0	0
2015	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Jan	4205	37263	13820	26		0	0	0	0	0	0	0
2015	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Mar	4692	1664	18820	31		0	0	0	0	0	0	0
2015	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Sep	2721	28094	10310	30		0	0	0	0	0	0	0
2015	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Oct	2739	27730	9663	31		0	0	0	0	0	0	0
2015	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Nov	2499	25478	8507	30		0	0	0	0	0	0	0
2015	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Dec	2612	26586	8523	31		0	0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Jan	2564	25706	7905	31		0	0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Feb	2306	22269	7550	29		0	0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Mar	2411	23090	7806	31		0	0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Apr	2310	22503	7550	30		0	0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (May	2401	27512	7393	31		0	0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P; UPR WOLFCAMP (Jun	2110	21912	6168	30		0	0	0	0	0	0	0

2016	[98164] WC-015 G-07 S242712P;UPR WOLFCAMP (Jul	2081	21698	5062	31		0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P;UPR WOLFCAMP (Aug	2080	21041	5863	29		0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P;UPR WOLFCAMP (Sep	2166	21688	6592	23		0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P;UPR WOLFCAMP (Oct	2213	21790	6823	31		0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P;UPR WOLFCAMP (Nov	2019	21324	6573	30		0	0	0	0	0	0
2016	[98164] WC-015 G-07 S242712P;UPR WOLFCAMP (Dec	1842	20276	4789	30		0	0	0	0	0	0
2017	[98164] WC-015 G-07 S242712P;UPR WOLFCAMP (Jan	1749	17807	3845	30		0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	1186	12941	2455	22		0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	613	9031	5439	18		0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	1909	38839	7270	30		0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	632	12990	7248	31		0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	505	1589	5960	30		0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	623	3469	4964	31		0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	673	8915	4888	31		0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	554	9965	5117	30		0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	585	7115	5590	31		0	0	0	0	0	0

2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	593	6578	5950	30	0	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	654	0	6263	31	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	606	7455	6525	28	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	683	6054	8519	28	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	752	222	7223	31	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	707	0	5673	30	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	645	7715	5417	31	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	378	0	4391	22	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	214	1658	1817	8	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	474	0	2912	17	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	648	5365	6862	30	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	688	4039	5611	31	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	703	3377	5794	30	0	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	709	1887	5727	31	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	709	3821	5608	31	0	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	571	3269	4906	28	0	0	0	0	0	0	0

2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Mar	526	6159	5099	31	0	0	0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Apr	516	10905	4026	30	0	0	0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	May	465	6617	4467	27	0	0	0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Jun	470	6263	4018	30	0	0	0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Jul	341	6547	3473	25	0	0	0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Aug	562	7274	4039	30	0	0	0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Sep	548	6810	3567	30	0	0	0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Oct	550	6348	3318	31	0	0	0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Nov	572	6770	3620	30	0	0	0	0	0	0	0
2019	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Dec	558	1740	3084	31	0	0	0	0	0	0	0
2020	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Jan	549	4557	3611	31	0	0	0	0	0	0	0
2020	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Feb	503	7902	3590	29	0	0	0	0	0	0	0
2020	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Mar	557	8305	3976	31	0	0	0	0	0	0	0
2020	[98220]	PURPLE SAGE;WOLFCAMP (GAS)	Apr	520	7333	4071	30	0	0	0	0	0	0	0

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☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-43194	² Pool Code 98220	³ Pool Name PURPLE SAGE-WOLFCAMP GAS POOL
⁴ Property Code 40203	⁵ Property Name RUSTLER BREAKS 12-24S-27E RB	⁶ Well Number #204H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3091'


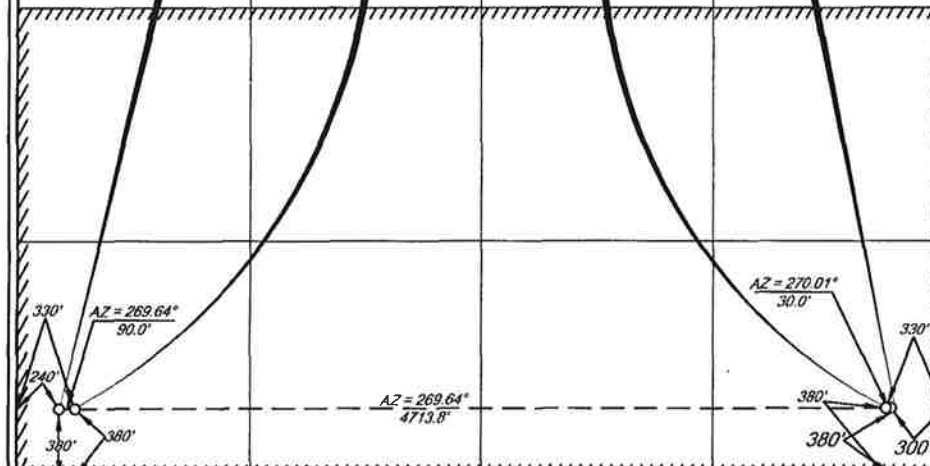

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	12	24-S	27-E	-	380'	SOUTH	300'	EAST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	12	24-S	27-E	-	380'	SOUTH	240'	WEST	EDDY

¹¹ Dedicated Acres 320	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=556195 Y=445934 LAT.: N 32.2258599 LONG.: W 104.1516108 NAD 1983 X=597378 Y=445992 LAT.: N 32.2259802 LONG.: W 104.1521084	LAST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=556285 Y=445935 LAT.: N 32.2258610 LONG.: W 104.1513197 NAD 1983 X=597468 Y=445993 LAT.: N 32.2259814 LONG.: W 104.1518153	FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=560998 Y=445964 LAT.: N 32.2259194 LONG.: W 104.1360764 NAD 1983 X=602181 Y=446022 LAT.: N 32.2260400 LONG.: W 104.1365714	SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=561028 Y=445964 LAT.: N 32.2259193 LONG.: W 104.1359794 NAD 1983 X=602211 Y=446022 LAT.: N 32.2260399 LONG.: W 104.1364744	¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature _____ Date 2/24/17 Printed Name Sara Hartsfield E-mail Address shartsfield@matadorresources.com
				¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey 06/09/2015 Signature and Seal of Professional Surveyor  Certificate Number _____

Production Summary Report API: 30-015-43194 RUSTLER BREAKS 12 24 27 #204H Printed On: Tuesday, July 07 2020												
Year	Pool	Month	Production					Days P/I	Injection			
			Oil(BBLS)	Gas(MCF)	Water(BBLS)	Water(BBLS)	Co2(MCF)		Water(BBLS)	Co2(MCF)	Gas(MCF)	Other Pressure
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	7528	13943	83807	22	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	25054	43714	96535	30	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	May	17099	29161	55194	24	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	17706	29029	56850	30	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	15025	32263	54728	31	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	12382	34173	49531	31	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	10618	29219	43113	30	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	9700	26726	38179	31	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	8871	22425	32618	30	0	0	0	0	0	0
2017	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	8266	18994	31414	31	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	7102	12774	26742	28	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	5466	11983	25105	28	0	0	0	0	0	0
2018	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	6540	19406	26574	31	0	0	0	0	0	0

2018 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	6051	21886	21484	30	0	0	0	0	0	0	0	0
2018 [98220] PURPLE SAGE;WOLFCAMP (GAS)	May	5368	20724	23370	29	0	0	0	0	0	0	0	0
2018 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	0	0	0	0	0	0	0	0	0	0	0	0
2018 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	261	544	11683	5	0	0	0	0	0	0	0	0
2018 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	7946	13621	25938	20	0	0	0	0	0	0	0	0
2018 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	7024	14646	24593	30	0	0	0	0	0	0	0	0
2018 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	4440	9526	21461	30	0	0	0	0	0	0	0	0
2018 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	5874	6004	30367	30	0	0	0	0	0	0	0	0
2018 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	5822	8546	24145	31	0	0	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	4002	6832	8730	26	0	0	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	3682	7291	7052	24	0	0	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2779	5398	6417	31	0	0	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2732	6465	16782	30	0	0	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	May	2846	10580	21472	31	0	0	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Jun	2200	7860	16684	30	0	0	0	0	0	0	0	0
2019 [98220] PURPLE SAGE;WOLFCAMP (GAS)	Jul	2433	7975	15477	31	0	0	0	0	0	0	0	0

2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Aug	2554	10303	16193	31	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Sep	2395	9645	15241	30	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Oct	2332	9313	14236	31	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Nov	2290	10142	14723	30	0	0	0	0	0	0
2019	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Dec	2191	9632	13202	31	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Jan	2299	10828	14253	31	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Feb	2239	8770	12609	29	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Mar	2584	9154	13237	31	0	0	0	0	0	0
2020	[98220] PURPLE SAGE;WOLFCAMP (GAS)	Apr	2545	8515	11037	30	0	0	0	0	0	0

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company
OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-812-A
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code- Purple Sage; Wolcamp (Gas) - 98220
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify)
Measurement for all wells will be metered, except the Brantley State Nos. 205H, 206H, 211H, and 221 will be measured via well test.

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: _____ TITLE: Regulatory Manager DATE: 7/7/2020

TYPE OR PRINT NAME Brian Fancher TELEPHONE NO.: (972) 371-5242

E-MAIL ADDRESS: bfancher@matadorresources.com

EXHIBIT

4

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4638 • Fax 972.371.5201

oenriquez@matadorresources.com

Omar Enriquez
Senior Production Engineer

July 7, 2020

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Amend Administrative Order CTB-812-A to Surface Commingle (lease commingle) Production from the Horizontal Spacing Units Comprising the S/2 of Section 12, Township 24 South, Range 27 East, the N/2 of Section 13, Township 24 South, Range 27 East, and the N/2 of the S/2 of Section 11, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to surface commingle current production from eight (8) wells located on the Lands and future production from the Lands as described herein. Production will be allocated on a daily basis for the Brantley State wells (*i.e.*, four wells within the same horizontal spacing unit) based on the most recent individual well tests of oil, gas, and water. These well tests will last for minimum of 72 hours and they will be conducted at least once per month. All other subject wells will be metered through individual test separators with an oil turbine meter and gas orifice meter.

Gas exiting each test separator will flow into one gathering line, as depicted on **Exhibit A**, the Longwood Gathering line. Each test separator will have its own orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Mitchell Laboratory attached as **Exhibit B** hereto.

Application to Amend Administrative Order CTB-812-A, July 2020

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. The PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as previously described on page one. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the tank battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third-party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

Very truly yours,

MATADOR PRODUCTION COMPANY

Omar Enriquez
Sr. Production Engineer

Enclosures
OE/bkf



MITCHELL ANALYTICAL LABORATORY

2638 Faudree
Odessa, Texas 79765-8538
(432) 561-5579

Gas Analysis

Company:	AMI (371)	Sample Pressure:	152.0
Producer:	MATADOR	Sample Temp:	73.0
Lease:	RUSTLER BREAKS #1 HP	Date Sampled:	11/25/2014
Station #:	40-10001	Sampled by:	LW
Date Run:	12/3/2014	Field Gravity:	
Lab Ref #:	14-NOV-83879	Field H2S:	0
Cylinder:			
Analyzed by:	Blake		

*Physical Constants per GPA 2145-09
All values calculated @ 60.0 Deg. F.*

	Mole %	14.65 psia GPM (Ideal)	14.73 psia GPM (Ideal)	14.73 psia BTU (Ideal Dry)
Nitrogen	0.7025			0.000
CO2	0.1752			0.000
Methane	79.9523			811.900
Ethane	10.9831	2.930	2.938	195.500
Propane	4.6789	1.286	1.289	118.300
Iso-Butane	0.7285	0.238	0.238	23.800
N-Butane	1.4670	0.461	0.463	48.200
Iso-Pentane	0.3079	0.112	0.113	12.400
N-Pentane	0.3211	0.056	0.056	13.000
Hexanes +	0.6835	0.302	0.303	36.300
TOTALS	100.0000	5.385	5.400	1259.300

GROSS HEATING VALUE @ 14.73 psia

Dry	Wet
1264	1243 BTU/Real Cu.Ft.
0.7222	0.721 Specific Gravity (Real)
	1238 BTU/Ideal Cu.Ft.
0.72	Specific Gravity (Ideal)
Z Factor :	0.9964

GASOLINE CONTENT (GPM/Real)

Ethane and Heavier	5.4042
Propane and Heavie	2.464
Butane and Heavier	1.1736
Pentane and Heavie	0.472





Kaitlyn A. Luck
Phone (505) 954-7286
kaluck@hollandhart.com

August 5, 2020

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

**TO: ALL "AFFECTED PERSONS" OF
ADMINISTRATIVE ORDER CTB-812-A**

Re: Application of Matador Production Company to amend Administrative Order CTB-812-A: (1) to add an additional lease; (2) to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Rustler Breaks Tank Battery located in the SE/4 SE/4 (Unit P) of Section 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico for the additional lease; and (3) to allocate production by well test method for the additional lease.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date.

Matador Production Company (OGRID No. 228937) ("Matador") seeks to amend Administrative Order CTB-812-A to add the existing **Brantley State Com 13-24S-27E RB #205H, #206H, and #211H wells** and all future wells drilled in the Wolfcamp formation (Purple Sage Wolfcamp (Gas) Pool (98220)) underlying the N/2 of Section 13, Township 24 South, Range 27 East. For this additional acreage, Matador also seeks authority to meter and store production from this lease at an off-lease location and allocate production to the unit using a well test method.

Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brian Fancher
Matador Production Company
972-371-5242
bfancher@matadorresources.com



Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn A. Luck", is written over a horizontal blue line.

Kaitlyn A. Luck
ATTORNEY FOR
MATADOR PRODUCTION COMPANY



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Shipment Date: 08/05/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

MRC - CTB 812-A Rustler Breaks, Brantley State, David
Edelstein - Notice List
CM# 83379.0001

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	56
Total	56

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

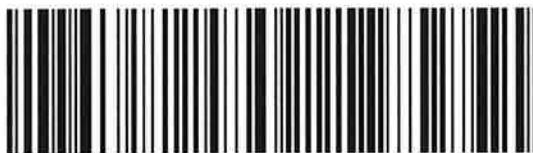
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0023 3947 10 *



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1.	9214 8901 9403 8317 9628 26	Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		<input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		1.75	3.55				1.70				
2.	9214 8901 9403 8317 9628 33	Big Three Energy Group LLC PO BOX 429 Roswell NM 88202-0429		1.75	3.55								1.70				
3.	9214 8901 9403 8317 9628 40	Brandy M Bleeman 66 W Chicago St Quincy MI 49082-1047		1.75	3.55								1.70				
4.	9214 8901 9403 8317 9628 57	Camarte Oil and Gas LLC 2502 Camarte Ave Midland TX 79705-4338		1.75	3.55								1.70				
5.	9214 8901 9403 8317 9628 64	Carmax Inc PO BOX 1718 Carlsbad NM 88221		1.75	3.55								1.70				
6.	9214 8901 9403 8317 9628 71	Caza Petroleum LLC 4 Greenspoint Place 16945 Northchase Suite 1430 Houston TX 77060		1.75	3.55								1.70				
7.	9214 8901 9403 8317 9628 88	Chevron USA Inc 1400 Smith Street Houston TX 77002		1.75	3.55								1.70				
8.	9214 8901 9403 8317 9628 95	COG Operating LLC 600 W Illinois Ave Midland TX 79701		1.75	3.55								1.70				
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office															
56		56															
Postmaster, Per (Name of receiving employee)																	

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PS Form 3877, January 2017 (Page 1 of 7)

PSN 7530-02-000-9098

JobId: 2200393



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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8317 9629 01	Compound Properties LLC PO BOX 2990 Ruidoso NM 86355-2990		1.75	3.55								1.70				
10.	9214 8901 9403 8317 9629 18	Deborah Driescher 35 Fox Hollow Rd Cortland NY 13045		1.75	3.55								1.70				
11.	9214 8901 9403 8317 9629 25	Douglas Helm Baskett 10 Eliot Street Wallesey MA 02482		1.75	3.55								1.70				
12.	9214 8901 9403 8317 9629 32	Eleanor Baskett Mulder and Antonia Emil Mulder Indiv and Co-Trais Mulder Living Trust 1010 W 20th Ave Eugene OR 97405-2105		1.75	3.55								1.70				
13.	9214 8901 9403 8317 9629 49	Featherstone Development Co PO BOX 429 Roswell NM 86202-0429		1.75	3.55								1.70				
14.	9214 8901 9403 8317 9629 56	Foundation Minerals LLC PO BOX 50820 Midland TX 79710		1.75	3.55								1.70				
15.	9214 8901 9403 8317 9629 63	Francis F Beeman and Bettye J Beeman 1405 W Ural Drive Carlsbad NM 88220		1.75	3.55								1.70				
16.	9214 8901 9403 8317 9629 70	Geneva Osborn PO BOX 419 Tipton OK 73570		1.75	3.55								1.70				
Total Number of Pieces Listed by Sender 56		Postmaster, Per (Name of receiving employee)															

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Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Priority Mail		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.										
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17. 9214 8901 9403 8317 9629 87	George H Brantley & wife 1304 Riverside Drive Carlsbad NM 88220	1.75	3.55								1.70			
18. 9214 8901 9403 8317 9629 94	James C and Pauline Wyman Jr 10500 Academy Road NE Apt 214 Albuquerque NM 87111	1.75	3.55								1.70			
19. 9214 8901 9403 8317 9630 07	Joe H Beeman 9410 Milwaukee Ave Apt 2104 Lubbock TX 79424-0946	1.75	3.55								1.70			
20. 9214 8901 9403 8317 9630 14	Joe H Beeman and Patricia Ann Beeman 807 Alamosa Street Carlsbad NM 88220	1.75	3.55								1.70			
21. 9214 8901 9403 8317 9630 21	John R Diescher 3946 Route 11 Cortland NY 13045	1.75	3.55								1.70			
22. 9214 8901 9403 8317 9630 38	Mark Allan Beeman PO BOX 8255 Roswell NM 88202	1.75	3.55								1.70			
23. 9214 8901 9403 8317 9630 45	Martin Scott Baskett 2647 Jefferson Street Eugene OR 97405	1.75	3.55								1.70			
24. 9214 8901 9403 8317 9630 52	Mary Camille Hall 3812 Tailfeather Dr Round Rock TX 78681	1.75	3.55								1.70			
Total Number of Pieces Listed by Sender 56		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)										

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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
25.	9214 8901 9403 8317 9630 69	Mary Jo Beeman PO BOX 642 Glenpool OK 74033		1.75	3.55								1.70				
26.	9214 8901 9403 8317 9630 76	Mavros Minerals LLC PO BOX 50820 Midland TX 79710		1.75	3.55								1.70				
27.	9214 8901 9403 8317 9630 83	McAlister Royalties LLC PO BOX 1488 Midland TX 79702-1488		1.75	3.55								1.70				
28.	9214 8901 9403 8317 9630 90	New Mexico State Land Office 310 Old Santa Fe Trail P O Box 1148 Santa Fe NM 87501		1.75	3.55								1.70				
29.	9214 8901 9403 8317 9631 06	Norma A Beeman 1006 Dogwood Ln Carlsbad NM 88220-3228		1.75	3.55								1.70				
30.	9214 8901 9403 8317 9631 13	Oak Valley Mineral and Land LP PO BOX 50820 Midland TX 79710		1.75	3.55								1.70				
31.	9214 8901 9403 8317 9631 20	Pamela Rae Cummings PO BOX 617 Panhandle TX 79068		1.75	3.55								1.70				
32.	9214 8901 9403 8317 9631 37	Patricia A Beeman Allen Revo TR 807 Alamosa Street Carlsbad NM 88220		1.75	3.55								1.70				
Total Number of Pieces Listed by Sender 56		Postmaster, Per (Name of receiving employee)															

PS Form 3877, January 2017 (Page 4 of 7)

Complete in Ink

Privacy Notice: For more information on USPS privacy policies, visit usps.com/privacypolicy.

JobId: 2200393



Firm Mailing Book For Accountable Mail

Name and Address of Sender		USPS Tracking/Article Number		Check type of mail or service										Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.									
				<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail										<input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery									
		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee							
33.	9214 8901 9403 8317 9631 44		Patricia Gae Stamps PO BOX 249 Panhandle TX 79068	1.75	3.55								1.70										
34.	9214 8901 9403 8317 9631 51		Pecos Bend Royalties LLLP PO BOX 2802 Midland TX 79702-2802	1.75	3.55								1.70										
35.	9214 8901 9403 8317 9631 68		Pensacola Petroleum LLC PO BOX 2292 Roswell NM 88202	1.75	3.55								1.70										
36.	9214 8901 9403 8317 9631 75		Prospector LLC PO BOX 429 Roswell NM 88202-0429	1.75	3.55								1.70										
37.	9214 8901 9403 8317 9631 82		Realiza Del Spear LP PO BOX 1684 Midland TX 79702-1684	1.75	3.55								1.70										
38.	9214 8901 9403 8317 9631 99		Robert B Beeman 1520 N Guadalupe Street Carlsbad NM 88220	1.75	3.55								1.70										
39.	9214 8901 9403 8317 9632 05		Robert Patterson Parker 3544 Birdfield Court Leland NC 28451	1.75	3.55								1.70										
40.	9214 8901 9403 8317 9632 12		Rolla R Hinkle III PO BOX 2292 Roswell NM 88202	1.75	3.55								1.70										
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office																					
56																							
Postmaster, Per (Name of receiving employee)																							



Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.										
Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		<input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery										
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
41. 9214 8901 9403 8317 9632 29	Ross Duncan Properties LLC PO BOX 647 Artesia NM 88211-0647	1.75	3.55								1.70			
42. 9214 8901 9403 8317 9632 36	Sara Marie Basket 6043 44th Avenue NE Seattle WA 98115-7513	1.75	3.55								1.70			
43. 9214 8901 9403 8317 9632 43	SEAFM LLC 18011 Whispering Gables Dallas TX 75287	1.75	3.55								1.70			
44. 9214 8901 9403 8317 9632 50	Seminole Hospital d/b/a Memorial Hospital 209 NW 8th Seminole TX 79360	1.75	3.55								1.70			
45. 9214 8901 9403 8317 9632 67	Sue Osborn Powell 899 Hedgewood Dr Georgetown TX 78620	1.75	3.55								1.70			
46. 9214 8901 9403 8317 9632 74	Susan Marie Thomas PO BOX 17655 Golden CO 80402	1.75	3.55								1.70			
47. 9214 8901 9403 8317 9632 81	TL Rees PO BOX 1007 Colorado City TX 79512	1.75	3.55								1.70			
48. 9214 8901 9403 8317 9632 98	The Beverage Company 4305 N Garfield St Midland TX 79705-4338	1.75	3.55								1.70			
Total Number of Pieces Listed by Sender 56		Postmaster, Per (Name of receiving employee)												



Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
49.	9214 8901 9403 8317 9633 04	<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		1.75	3.55								1.70				
Thomas B Stirling and wife 520 Ranchitos Rd NW Los Ranchitos NM 87114-1128		Trabajo Del Spear LP PO BOX 1684 Midland TX 79702-1684		1.75	3.55								1.70				
50.	9214 8901 9403 8317 9633 11	Virginia P Skinner 1573 Skelton Club Rd # 237 High Point NC 27285		1.75	3.55								1.70				
51.	9214 8901 9403 8317 9633 28	Wilke LTD Co 703 South 18th St Artesia NM 88210		1.75	3.55								1.70				
52.	9214 8901 9403 8317 9633 35	William F Beaman 71 Apache Drive Carlsbad NM 88220		1.75	3.55								1.70				
53.	9214 8901 9403 8317 9633 42	Word B Wilson Investments LP 110 W Louisiana Ave Midland TX 79701-3427		1.75	3.55								1.70				
54.	9214 8901 9403 8317 9633 59	XPLOR Resources LLC 1104 North Shore Dr Carlsbad NM 88220		1.75	3.55								1.70				
55.	9214 8901 9403 8317 9633 66	Zia Royalty LLC PO BOX 2160 Hobbs NM 88241-2160		1.75	3.55								1.70				
56.	9214 8901 9403 8317 9633 73			1.75	3.55								1.70				
Total Number of Pieces Listed by Sender 56		Postmaster, Per (Name of receiving employee)															

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0004305243

This is not an invoice

HOLLAND & HART
POBOX 2208

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

07/29/2020



Legal Clerk

Subscribed and sworn before me this July 29, 2020:



State of WI, County of Brown
NOTARY PUBLIC

8-25-23
My commission expires

SHELLY HORA
Notary Public
State of Wisconsin

Ad # 0004305243

PO #: Brantley State Wells
of Affidavits 1

This is not an invoice

Legal Notice (Publication)

To: B&G Royalties; Bertha Lorene Osborn, her heirs and devisees; Big Three Energy Group LLC; Brandy M. Beeman, her heirs and devisees; Camarie Oil and Gas, LLC; Carmex, Inc; Caza Petroleum, LLC; Chevron USA Inc; COG Operating, LLC; Compound Properties, LLC; Deborah Diescher, her heirs and devisees; Douglas Helm Baskett, his heirs and devisees; Eleanor Baskett Mulder and Antonius Emil Mulder, Indiv and Co-Trsts Mulder Living Trust; Featherstone Development Co; Foundation Minerals, LLC; Francis F. Beeman and Bettye J. Beeman, their heirs and devisees; Geneva Osborn, her heirs and devisees; George H. Brantley & wife, their heirs and devisees; James C. and Pauline Wyman, Jr., their heirs and devisees; Joe H. Beeman, his heirs and devisees; Joe H. Beeman and Patricia Ann Beeman, their heirs and devisees; John R. Diescher, his heirs and devisees; Mark Allan Beeman, his heirs and devisees; Martin Scott Baskett, his heirs and devisees; Mary Camille Hall, her heirs and devisees; Mary Jo Beeman, her heirs and devisees; Mavros Minerals, LLC; McAlister Royalties LLC; New Mexico State Land Office; Norma A. Beeman, her heirs and devisees; Oak Valley Mineral and Land LP; Pamela Rae Cummings, her heirs and devisees; Patricia A. Beeman Allen Revo TR; Patricia Gae Stamps, her heirs and devisees; Pecos Bend Royalties, LLLP; Penasco Petroleum LLC; Prospector LLC; Realeza Del Spear LP; Robert B. Beeman, his heirs and devisees; Roberta Patterson Parker, her heirs and devisees; Rolla R. Hinkle, III, his heirs and devisees; Ross Duncan Properties LLC; Sara Marie Baskett, her heirs and devisees; SEAFM, LLC; Seminole Hospital d/b/a Memorial Hospital; Sue Osborn Powell, her heirs and devisees; Susan Marie Thomas, her heirs and devisees; TL Rees, his/her heirs and devisees; The Beveridge Company; Thomas B. Stribling and wife, their heirs and devisees; Trabajo Del Spear LP; Virginia P. Skinner, her heirs and devisees; Wilke LTD Co; William F. Beeman, his heirs and devisees; Word B. Wilson Investments LP; XPLOR Resources LLC; and Zia Royalty, LLC.

Application of Matador Production Company to amend Administrative Order CTB-812-A: (1) to add an additional lease; (2) to authorize pool and lease commingling, off-lease storage, off lease measurement, and off-lease marketing at the Rustler Breaks Tank Battery located in the SE/4 SE/4 (Unit P) of Section 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico for the additional lease; and (3) to allocate production by well test method for the additional lease. Pursuant to 19.15.12.7 NMAC, Matador seeks to amend the terms of Administrative Order PLC-812-A to add to the terms of the order production from all existing and future wells drilled in the following "lease"/spacing unit:

(a) The 320-acre, more or less, spacing unit in the Wolfcamp formation (Purple Sage Wolfcamp (Gas) Pool (98220)) underlying the N/2 of Section 13, Township 24 South, Range 27 East. The spacing unit is currently dedicated to the Brantley State Com 13-245-27E RB Well No. 205H well (API No. 30-015-44742), the Brantley State Com 13-245-27E RB Well No. 206H well (API No. 30-015-44597), and the Brantley State Com 13-245-27E RB Well No. 211H well (API No. 30-015-44743).

For the Brantley State Com 13-245-27E RB #205H, #206H, and #211H wells that Matador seeks to include under the terms of Administrative Order CTB-812-A, Matador intends to meter and store production from this lease at an off-lease location and allocate production to the unit using a well test method.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Brian Fancher, Matador Production Company, (972) 371-5242, BFaucher@matadorresources.com.

July 29, 2020



AUBREY DUNN
COMMISSIONER

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Trey Goodwin
Matador Production Company
5400 LBJ Freeway, Suite 1500
Dallas, TX 75240

November 29th, 2016

Re: Communitization Agreement Approval
Brantley State Com 13-24-27 RB #221H
Vertical Extent: Wolfcamp
Township: 24 South, Range 27 East, NMPM
Section 13: N2
Eddy County, New Mexico

Dear Mr. Goodwin,

The Commissioner of Public Lands has this date approved the Brantley State Com 13-24-27 RB #221H Communitization Agreement for the Wolfcamp formation effective 11/11/2016. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

If we may be of further service, please contact Niranjana Khalsa at (505) 827-6628.

Sincerely,

A handwritten signature in black ink, appearing to read "Aubrey Dunn", is written over the printed name and title.

AUBREY DUNN
COMMISSIONER OF PUBLIC LANDS



NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO


**Matador Production Company
Brantley State Com 13-24-27 RB #221H
Vertical Extent: Wolfcamp
Township: 24 South, Range: 27 East, NMPM
Section 13 : N2
Eddy County, New Mexico**

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Consolidation Agreement for the development and operation of acreage which is described within the referenced Agreement dated **November 11, 2016**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 29th day of November, 2016.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

Brantley 13-24S-27E State Com #221H

NM State Land Office
Oil, Gas, & Minerals Division

STATE/STATE OR
STATE/FEE
 Revised 'HF. 201

COMMUNITIZATION AGREEMENT

ONLINE Version

KNOW ALL MEN BY THESE PRESENTS:

STATE OF NEW MEXICO)
ss)

COUNTY OF EDDY)

THAT THIS AGREEMENT [which is NOT to be used for carbon dioxide or helium] is entered into as of November 11, 2016, by and between the parties subscribing, ratifying or consenting hereto, such parties hereinafter being referred to as "Parties hereto";

WHEREAS, the Commissioner of Public Lands of the State of New Mexico is authorized by the Legislature, as set forth in Sec. 19-10-53, New Mexico Statutes, Annotated, 1978, in the interest of conservation of oil & gas and the prevention of waste to consent to and approve the development or operation of State lands under agreements made by lessees of oil & gas leases thereon, jointly or severally with other oil & gas lessees of State Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department where such agreement provides for the allocation of the production of oil or gas from such pools or communitized area on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the parties hereto, own working, royalty, or other leasehold interests or operating rights under the oil and gas leases and lands subject to this agreement, which leases are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well spacing program established for such formation in and under said lands; and

WHEREAS, the parties hereto desire to communitize and pool their respective interests in said leases subject to this agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the undersigned as follows:

ONLINE version

State/State

December 2014

State/Fee

81 :01 WY 81 AON 910Z

Brantley 13-24S-27E State Com #221H

1. The lands covered by this agreement (hereinafter referred to as the "communitized area") are described as follows:

Township 24 South, Range 27 East, N.M.P.M.
 Section 13: N2
 Eddy County, New Mexico

Containing 320.00 acres, more or less. It is the judgment of the parties hereto that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the parties hereto do hereby communitize for proration or spacing purposes only the leases described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "Communitized Substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this agreement for all purposes, is Exhibit "A" showing the acreage, and ownership (Lessees of Record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 4, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals under the terms of said leases shall not be affected by this agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this agreement shall remain in full force and effect as originally issued and amended.

4. The State of New Mexico hereafter is entitled to the right to take in kind its share for the communitized substances allocated to such tract, and Operator shall make deliveries of such royalty share taken in kind in conformity with applicable contracts, laws, and regulations.

81 :01 WV 81 AON 910Z

Brantley 13-24S-27E State Com #221H

5. There shall be no obligation upon the parties hereto to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the parties hereto shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

6. The commencement, completion, and continued operation or production of a well or wells for communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

7. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws. This agreement shall be subject to all applicable Federal and State laws, executive orders, rules and regulations affecting the performance of the provisions hereof, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if compliance is prevented by or if such failure results from compliance with any such laws, orders, rules and regulations.

8. Matador Production Company shall be the Operator of said communitized area and all matters of operation shall be determined and performed by Matador Production Company.

9. This agreement shall be effective as of the date hereinabove written upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Commissioner of Public Lands, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities; provided, that this agreement shall not expire if there is a well capable of producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner of Public Lands with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production of communitized substances if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such production.

Brantley 13-24S-27E State Com #221H

and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

10. Operator will furnish the Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department, and the Commissioner of Public Lands of the State of New Mexico, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

11. It is agreed between the parties hereto that the Commissioner of Public Lands, or his duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State of New Mexico.

12. If any order of the Oil Conservation Division of the New Mexico Energy Minerals and Natural Resources Department, upon which this agreement is predicated or based is in anyway changed or modified, then in such event said agreement is likewise modified to conform thereto.

13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

14. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written.

OPERATOR:

Matador Production Company

Date: 11-11-2016

By: 

Craig N. Adams

Title: Executive Vice President

Tb
RAE

Brantley 13-24S-27E State Com #221H

LESSEES OF RECORD:


MRC Permian CompanyDate: 11-11-2016By: 
Craig N. Adams
Title: Executive Vice PresidentT6
BAE**MRC Permian LKE Company, LLC**Date: 11-11-2016By: 
Craig N. Adams
Title: Executive Vice PresidentT6
BAE**Chevron U.S.A., Inc.**Please see attached Compulsory Pooling
Order No. R- 14229**CORPORATE ACKNOWLEDGEMENT**

STATE OF TEXAS)

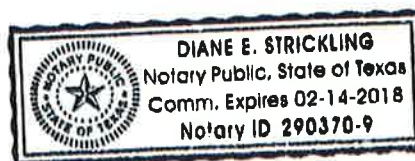
)

COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 11th day of November, 2016 by
 Craig N. Adams, Executive Vice President of **Matador Production Company**, a Texas corporation, on behalf
 of said corporation.

My Commission Expires: 2-14-2018

Notary Public

ONLINE version
December 201481 :01 WA s8e1e2016
State/Fee

Brantley 13-24S-27E State Com #221H

STATE OF TEXAS)
)
 COUNTY OF DALLAS)

The foregoing instrument was acknowledged before me this 11th day of November, 2016 by Craig N. Adams, Executive Vice President of **MRC Permian Company**, a Texas Corporation, on behalf of said corporation.

My Commission Expires: 2-14-2018

Diane E Strickling
 Notary Public

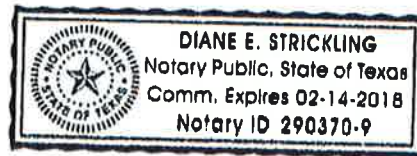
STATE OF TEXAS)
)
 COUNTY OF DALLAS)



The foregoing instrument was acknowledged before me this 11th day of November, 2016 by Craig N. Adams, Executive Vice President of **MRC Permian LKE Company, LLC**, a Texas Corporation, on behalf of said corporation.

My Commission Expires: 2-14-2018

Diane E Strickling
 Notary Public



81 :01 AM 81 NOV 910Z

Brantley 13-24S-27E State Com #221H

EXHIBIT "A"

Attached to and made part of the Communitization Agreement dated November 11, 2016, by and between Matador Production Company and the State of New Mexico, covering the N2 of Section 13, Township 24S, Range 27E, N.M.P.M., Eddy County, New Mexico.

Operator of Communitized Area: Matador Production Company

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1:**

Lessor: Fee Mineral Owners
 Lessee of Record: MRC Permian Company
 Description of Township 24 South, Range 27 East, N.M.P.M., Eddy County, NM
 Lands Committed: Section 13: E $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ AND NE $\frac{1}{4}$
 Number of Acres: 260.00

Lessor: Fee Mineral Owners
 Lessee of Record: Chevron U.S.A., Inc.
 Description of Township 24 South, Range 27 East, N.M.P.M., Eddy County, NM
 Lands Committed: Section 13: E $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$ AND NE $\frac{1}{4}$
 Number of Acres: 260.00

TRACT NO. 2:

Lessor: State of New Mexico acting by and through its Commissioner of Public Lands
 Lessee of Record: MRC Permian Company
 Serial No. of Lease: VB-2115
 Date of Lease: February 1, 2011
 Description of Township 23 South, Range 28 East, N.M.P.M., Eddy County, NM
 Lands Committed: Section 13: SWNW
 Number of Acres: 40.00

TRACT NO. 3:

Lessor: Fee Mineral Owners
 Lessee of Record: MRC Permian Company
 Description of Township 24 South, Range 27 East, N.M.P.M., Eddy County, NM
 Lands Committed: Section 13: W $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
 Number of Acres: 20.00

Lessor: Fee Mineral Owners
 Lessee of Record: MRC Permian LKE Company, LLC
 Description of Township 24 South, Range 27 East, N.M.P.M., Eddy County, NM
 Lands Committed: Section 13: W $\frac{1}{2}$ NW $\frac{1}{4}$ NW $\frac{1}{4}$
 Number of Acres: 20.00

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Brantley 13-24S-27E State Com #221H

RECAPITULATION

Tract number	Number of Acres Committed	Percentage of Interest In Communitized Area
No. 1	260.00	81.250000%
No. 2	40.00	12.500000%
No. 3	20.00	6.250000%
Total:	320.00	100.000000%

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STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING
CALLED BY THE OIL CONSERVATION
DIVISION FOR THE PURPOSE OF
CONSIDERING:

CASE NO. 15498 (Re-opened)
ORDER NO. R-14229

APPLICATION OF MATADOR PRODUCTION COMPANY FOR
COMPULSORY POOLING AND APPROVAL OF AN UNORTHODOX WELL
LOCATION, EDDY COUNTY, NEW MEXICO

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on September 29, 2016, before Examiner Michael A. McMillan, and again on October 13, 2016, before Examiner Scott Dawson.

NOW, on this 2nd of November, 2016, the Division Director, having considered the testimony, the record and the recommendations of Examiner McMillan.

FINDS THAT:

(1) Due public notice has been given, and the Division has jurisdiction of this case and of the subject matter.

(2) Matador Production Company ("Applicant" or "Matador"), seeks an order pooling all uncommitted interests in the Wolfcamp formation, Black River; Wolfcamp. East (G) Pool (Pool code: 97442), underlying the N/2 of Section 13, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico, to form a standard 320-acre gas spacing unit (the "Unit").

(3) The Unit will be dedicated to the Applicant's Brantley State Com. 13 24 27 RB Well No. 221H (the "proposed well"; API No. 30-015-43774), a horizontal well to be drilled from a surface location 631 feet from the North line and 187 feet from the West line (Unit D) of Section 18, Township 24 South, Range 28 East to a terminus or bottom hole location 330 feet from the North line and 240 feet from the West line (Unit D) of Section 13, Township 24 South, Range 27 East.

2016 NOV 18 AM 10:18

Case Nos. 15498 (Re-opened)

Order No. R-14229

Page 2 of 6

(4) The proposed well is within the Black River; Wolfcamp, East (G) Pool (Pool code 97442), which is governed by Special Pool Rules promulgated by Division Order No. R-14185, which provide for wells to be located no closer than 330 feet from an outer boundary of a standard 320-acre gas spacing unit.

(5) Applicant appeared at the hearing through counsel and presented land evidence to the effect that:

- (a) The Wolfcamp formation in this area is suitable for development by horizontal drilling;
- (b) the proposed orientation of the horizontal well from West to East or East to West is appropriate for the proposed Unit;
- (c) The penetration point is 330 feet from the North line and 330 feet from the East line (Unit A) of Section 13, Township 24 South, Range 27 East and the final perforation is 330 feet from the North line and 330 feet from the West line (Unit D) of Section 13, Township 24 South, Range 27 East;
- (d) notice was provided to all interest owners subject to pooling proceedings as affected parties of the proposed compulsory pooling within the Unit; and
- (e) Applicant provided notice of this application by publication before hearing in a newspaper of general circulation in Eddy County, New Mexico, the county in which the property is located for the unlocatable interests.

(6) No other party appeared at the hearing, or otherwise opposed the granting of this application.

The Division concludes that:

(7) The case was re-opened because a hearing did not convene on June 30, 2016, and the continuance of the case was not announced.

(8) The non-standard location portion is not needed and should be dismissed. The Black River; Wolfcamp, East has special pool rules that allow wells to be located no closer than 330 feet from a unit outer boundary of a standard 320-acre gas spacing unit.

(9) Two or more separately owned tracts are embraced within the Unit, and/or there are royalty interests and/or undivided interests in oil and gas minerals in one or more tracts included in the Unit that are separately owned.

(10) Applicant is owner of an oil and gas working interest within the Unit. Applicant has the right to drill and proposes to drill the proposed well to a common source of supply within the Unit at the proposed location.

2016 NOV 18 AM 10:01

Case Nos. 15498 (Re-opened)
Order No. R-14229
Page 3 of 6

(11) There are interest owners in the Unit that have not agreed to pool their interests.

(12) To avoid the drilling of unnecessary wells, protect correlative rights, prevent waste and afford to the owner of each interest in the Unit the opportunity to recover or receive without unnecessary expense its just and fair share of hydrocarbons, this application should be approved by pooling all uncommitted interests, whatever they may be, in the oil and gas within the Unit.

(13) Matador should be designated the operator of the proposed well and the Unit.

(14) Any pooled working interest owner who does not pay its share of estimated well costs should have withheld from production its share of reasonable well costs plus an additional 200% thereof as a reasonable charge for the risk involved in drilling the proposed well.

(15) Reasonable charges for supervision (combined fixed rates) should be fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates should be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations."

IT IS THEREFORE ORDERED THAT:

(1) Pursuant to the application of Matador Production Company, all uncommitted interests, whatever they may be, in the oil and gas in the Wolfcamp formation, Black River; Wolfcamp, East (G) Pool (Pool code 97442), underlying the N/2 of Section 13, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico (the "Unit"), are hereby pooled.

(2) The Unit shall be dedicated to the Applicant's Brantley State Com. 13 24 27 RB Well No. 221H (the "proposed well"; API No. 30-015-43774), a horizontal well to be drilled from a surface location 631 feet from the North line and 187 feet from the West line (Unit D) of Section 18, Township 24 South, Range 28 East, to a terminus or bottom hole location 330 feet from the North line and 240 feet from the West line (Unit D) of Section 13, Township 24 South, Range 27 East. The completed interval of the proposed well is orthodox.

(3) The non-standard location portion of the application is dismissed without prejudice.

(4) The operator of the Unit shall commence drilling the proposed well on or before October 31, 2017, and shall thereafter continue drilling the proposed well with due diligence to test the Wolfcamp formation.

(5) In the event the operator does not commence drilling the proposed well on or before October 31, 2017, Ordering Paragraph (1) shall be of no effect, unless the operator obtains a time extension from the Division Director for good cause demonstrated by satisfactory evidence.

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Case Nos. 15498 (Re-opened)

Order No. R-14229

Page 4 of 6

(6) Should the proposed well not be drilled and completed within 120 days after commencement thereof, then Ordering Paragraph (1) shall be of no further effect, and the unit and created by this order shall terminate, unless operator appears before the Division Director and obtains an extension of the time for completion of the proposed well for good cause shown by satisfactory evidence.

(7) Upon final plugging and abandonment of the proposed well and any other well drilled on that Unit pursuant to Division Rule 19.15.13.9 NMAC, the Unit created by this Order shall terminate, unless this Order has been amended to authorize further operations.

(8) Matador Production Company (OGRID 228937) is hereby designated the operator of the well and the Unit.

(9) After pooling, uncommitted working interest owners are referred to as pooled working interest owners. ("Pooled working interest owners" are owners of working interests in the Unit, including unleased mineral interests, who are not parties to an operating agreement governing the Unit.) After the effective date of this order, the operator shall furnish the Division and each known pooled working interest owner in the Unit an itemized schedule of estimated costs of drilling, completing and equipping the subject well ("well costs").

(10) Within 30 days from the date the schedule of actual well costs is furnished, any pooled working interest owner shall have the right to pay its share of actual well costs to the operator in lieu of paying its share of reasonable well costs out of production as hereinafter provided, and any such owner who pays its share of estimated well costs as provided above shall remain liable for operating costs but shall not be liable for risk charges. Pooled working interest owners who elect not to pay their share of estimated well costs as provided in this paragraph shall thereafter be referred to as "non-consenting working interest owners."

(11) The operator shall furnish the Division and each known pooled working interest owner (including non-consenting working interest owners) an itemized schedule of actual well costs within 90 days following completion of the subject well. If no objection to the actual well costs is received by the Division, and the Division has not objected, within 45 days following receipt of the schedule, the actual well costs shall be deemed to be the reasonable well costs. If there is an objection to actual well costs within the 45-day period, the Division will determine reasonable well costs after public notice and hearing.

(12) Within 60 days following determination of reasonable well costs, any pooled working interest owner who has paid its share of actual costs in advance as provided above shall pay to the operator its share of the amount that reasonable well costs exceed estimated well costs and shall receive from the operator the amount, if any, that the actual well costs it has paid exceed its share of reasonable well costs.

(13) The operator is hereby authorized to withhold the following costs and charges from production from each well:

2016 NOV 18 AM 10:51

Case Nos. 15498 (Re-opened)
Order No. R-14229
Page 5 of 6

- (a) the proportionate share of reasonable well costs attributable to each non-consenting working interest owner; and
- (b) as a charge for the risk involved in drilling the well, 200% of the above costs.

(14) The operator shall distribute the costs and charges withheld from production, proportionately, to the parties who advanced the well costs.

(15) Reasonable charges for supervision (combined fixed rates) for the well are hereby fixed at \$7,000 per month while drilling and \$700 per month while producing, provided that these rates shall be adjusted annually pursuant to Section III.1.A.3. of the COPAS form titled "Accounting Procedure-Joint Operations." The operator is authorized to withhold from production the proportionate share of both the supervision charges and the actual expenditures required for operating the well, not in excess of what are reasonable, attributable to pooled working interest owners.

(16) Except as provided in Paragraphs (13) and (15) above, all proceeds from production from the subject well that are not disbursed for any reason shall be held for the account of the person or persons entitled thereto pursuant to the Oil and Gas Proceeds Payment Act (NMSA 1978 Sections 70-10-1 through 70-10-6, as amended). If not disbursed, such proceeds shall be turned over to the appropriate authority as and when required by the Uniform Unclaimed Property Act (NMSA 1978 Sections 7-8A-1 through 7-8A-31, as amended).

(17) Any unleased mineral interests shall be considered a seven-eighths (7/8) working interest and a one-eighth (1/8) royalty interest for the purpose of allocating costs and charges under this order. Any well costs or charges that are to be paid out of production shall be withheld only from the working interests' share of production, and no costs or charges shall be withheld from production attributable to royalty interests.

(18) Should all the parties to this compulsory pooling order reach voluntary agreement subsequent to entry of this Order, this Order shall thereafter be of no further effect.

(19) The operator of the well and Unit shall notify the Division in writing of the subsequent voluntary agreement of parties subject to the compulsory pooling provisions of this Order.

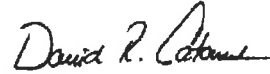
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Case Nos. 15498 (Re-opened)
Order No. R-14229
Page 6 of 6

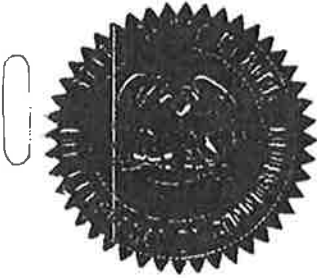
(20) Jurisdiction of this case is retained for the entry of such further Order as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION



DAVID R. CATANACH
DIRECTOR



SEAL

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