

RECEIVED: 12/6/18	REVIEWER: DM	TYPE: PLC	APP NO: pMAM1834035003
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: Administrative Order PLC-504 **API:** _____
Pool: Willow Lake; Bone Spring Pool & Purple Sage; Wolfcamp Gas Pool **Pool Code:** 64450 & 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) **NOTIFICATION REQUIRED TO:** Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jordan L. Kessler

Print or Type Name

Signature

12/5/2018

Date

505-988-4421

Phone Number

jlkessler@hollandhart.com

e-mail Address



December 5, 2018

VIA HAND DELIVERY

Heather Riley
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Application of Matador Production Company for administrative approval to amend PLC-504 to add an additional lease in the S/2N/2 of Section 32 (Bone Spring production), Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Ms. Riley,

Matador Production Company (OGRID No. 228937) seeks administrative approval to amend Administrative Order PLC-504 to surface commingle production from an additional lease at the previously approved common surface facility. Order PLC-504 approved surface lease commingling of oil and gas production from the Willow Lake; Bone Spring Pool (64450) and the Purple Sage; Wolfcamp Gas Pool (98220) from all existing and future wells and existing and future leases drilled in the following areas of diverse ownership in Section 32, Township 24 South, Range 29 East, NMPM, in Eddy County, New Mexico:

(a) The 160-acre spacing unit consisting of the N/2N/2 of Section 32 (Bone Spring pool). This spacing unit is currently dedicated to the Garrett State Com Well No. 121H (API No. 30-015-44751), which produces from the Willow Lake; Bone Spring Pool (64450).

(b) The 320-acre spacing unit consisting of the N/2 of Section 32 (Wolfcamp pool). This spacing unit is currently dedicated to the Garrett State Com Well No. 201H (API No. 30-015-44418), the Garrett State Com Well No. 215H (API No. 30-015-44458), and the Garrett State Com Well No. 221H (API No. 30-015-44256). These wells produce from the Purple Sage; Wolfcamp Gas Pool (98220).

In addition to these leases, and pursuant to NMAC 19.15.12.10(C)(4)(G) and PLC-504, Matador seeks to add the following lease to PLC-504:

(c) The 160-acre spacing unit consisting of the S/2N/2 of Section 32 (Bone Spring pool). This spacing unit is dedicated to the Garrett State Com Well No. 122H (API No. 30-015-45179), which will produce from the Willow Lake; Bone Spring Pool (64450).

Prior to commingling, gas production from each well will be separately metered using individual test separators with calibrated orifice meters that are manufactured to AGA specifications. Oil production from each well will also be separately metered using a turbine meter.



Exhibit 1 is a land plat showing Matador's current development and gathering system in the subject area. The plat identifies the wellbores, the spacing units, and the common surface facility located in the NW/4NW/4 (Unit D) of Section 32. The lands include federal and state acreage.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B with a statement from an engineer identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and a referenced gas sample (Exhibit B to the statement).

Exhibit 3 is a C-102 for the single well to be added to PLC-504.

Exhibit 4 is a diagram of the surface facilities.

Exhibit 5 is a list of the interest owners affected by this request. Pursuant to NMAC 19.15.12.10(C)(4)(G), notice has only been provided to the owners in the well/lease to be added. A copy of this application with all attachments has been sent by certified mail to all affected parties advising them that if they have an objection they must file it in writing with the division within 20 days from the date the Division receives Matador's application.

Exhibit 6 is a copy of PLC-504.

Thank you for your attention to this matter and please feel free to call if you have any questions and require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "J. L. Kessler".

Jordan L. Kessler

ATTORNEY FOR MATADOR PRODUCTION COMPANY

cc: Bureau of Land Management – Carlsbad Office
New Mexico State Land Office



Jordan L. Kessler
Associate
Phone (505) 988-4421
Fax (505) 983-6043
jlkessler@hollandhart.com

December 5, 2018

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to amend PLC-504 to add an additional lease in the S/2N/2 of Section 32 (Bone Spring production), Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced amended application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

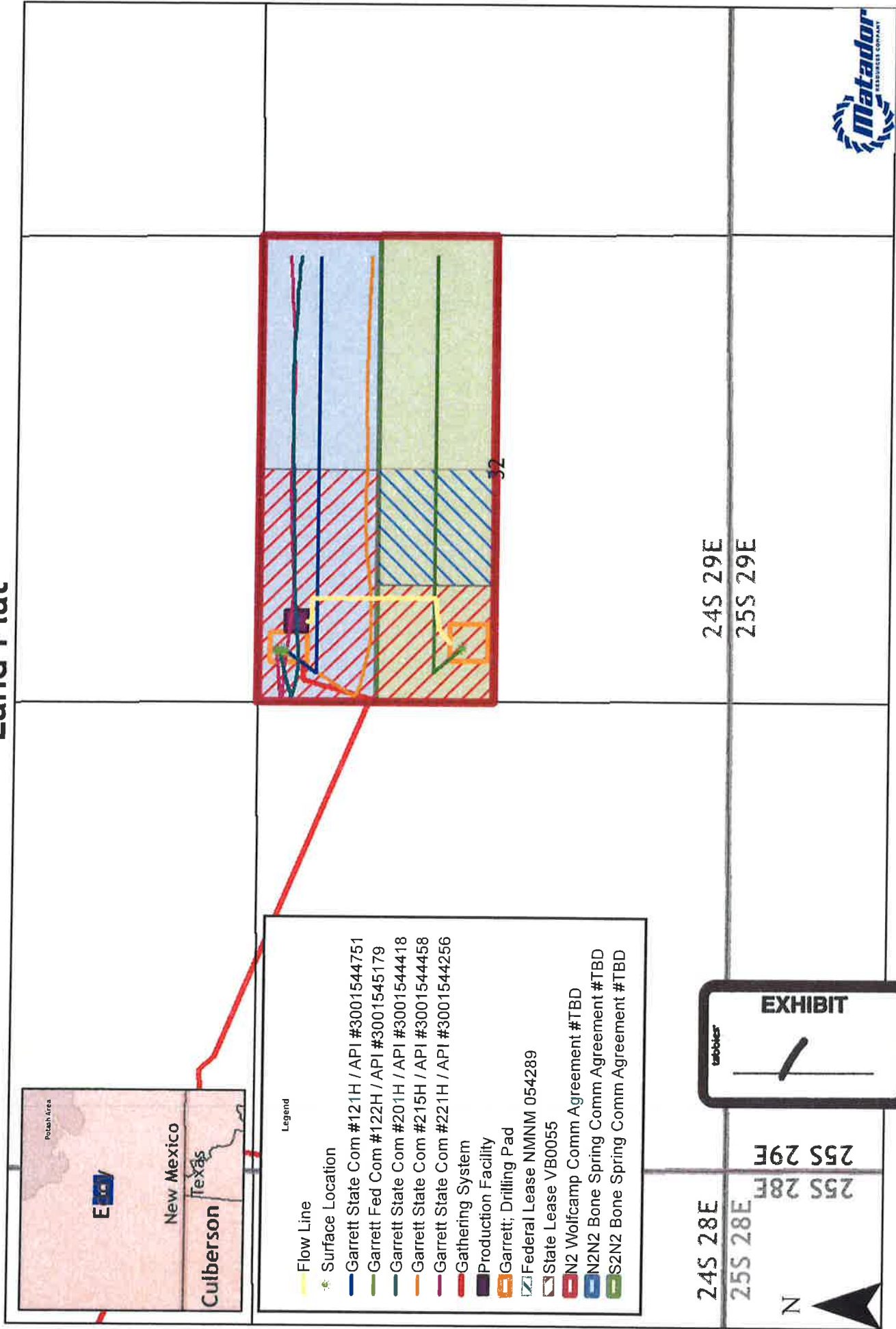
Brian Fancher
Matador Production Company
972-371-5242
bfancher@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "J. L. Kessler", is written over the typed name.

Jordan L. Kessler
ATTORNEY FOR
MATADOR PRODUCTION COMPANY

Garrett Land Plat



Southeast New Mexico

Date: November 27, 2018
 Filename: ComminglingLandPlat_Garrett1801
 Projection: NAD27 State Plane New Mexico East FIPS 3001
 Sources: IHS, ESRI

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway, STE 1500, Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-504
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
Willow Lake; Bone Spring (64450)	1,242 BTU/scf	1,222 BTU/scf	\$2.55/mcf (Feb 2018 pricing)	10,050 mcf/d
	46.5°			
Purple Sage; Wolfcamp (Gas) (98220)	1,220 BTU/scf	46.8°	\$61.72/bbl (Fed 2018 pricing - deemed sweet/40°)	2,500 bopd
	46.9°			

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code. - See Above

(2) Is all production from same source of supply? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☒ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: 

TITLE: Area Production Manager

DATE: 11/20/18

TYPE OR PRINT NAME: John Romano

TELEPHONE NO.: 972-371-5245

E-MAIL ADDRESS: jromano@matadorresources.com

EXHIBIT

2

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5427 • Fax 972.371.5201

jromano@matadorresources.com

John Romano
Area Production Manager

November 26, 2018

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company to Amend Administrative Order PLC-504 to Add a 160 Acre Unit in the Bone Spring Comprising the S/2 of the N/2 of Section 32, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands")

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, requests to commingle oil and gas production from multiple wells located on the Lands and future production from the Lands as described herein. The purpose of this application is to include the Garrett Fed. Com. 122H (API No. 30-015-45179) to Matador's approved Surface Commingling Order PLC-504 (**Attached Exhibit A**).

All wells will be metered through individual three phase separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit B**, the Longwood Gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Fesco Laboratory attached as **Exhibit C** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit B** hereto. The PFD shows that the water, oil, and gas leave the wellbore and flow into a wellhead test separator which separates the oil, gas, and water. The oil is measured via turbine

meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. Longwood Gathering has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in cursive script, reading "John L. Romano", followed by a horizontal line extending to the right.

John Romano
Area Production Manager

February 14, 2018

FESCO, Ltd.
1100 Fesco Ave. - Alice, Texas 78332

For: Matador Production Company
One Lincoln Centre
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Sample: Garrett Com No. 201H
First Stage Separator
Spot Gas Sample @ 557 psig & 124 °F

Date Sampled: 02/08/2018

Job Number: 81463.001

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286

COMPONENT	MOL%	GPM
Hydrogen Sulfide*	< 0.001	
Nitrogen	0.993	
Carbon Dioxide	0.092	
Methane	78.353	
Ethane	12.371	3.301
Propane	5.258	1.445
Isobutane	0.599	0.196
n-Butane	1.323	0.416
2-2 Dimethylpropane	0.010	0.004
Isopentane	0.240	0.088
n-Pentane	0.277	0.100
Hexanes	0.200	0.082
Heptanes Plus	<u>0.284</u>	<u>0.122</u>
Totals	100.000	5.755

Computed Real Characteristics Of Heptanes Plus:

Specific Gravity ----- 3.544 (Air=1)
Molecular Weight ----- 102.27
Gross Heating Value ----- 5321 BTU/CF

Computed Real Characteristics Of Total Sample:

Specific Gravity ----- 0.724 (Air=1)
Compressibility (Z) ----- 0.9964
Molecular Weight ----- 20.88
Gross Heating Value
Dry Basis ----- 1252 BTU/CF
Saturated Basis ----- 1231 BTU/CF

*Hydrogen Sulfide tested on location b; Stain Tube Method (GPA 2377)
Results: <0.013 Gr/100 CF, <0.2 PPMV or <0.001 Mol %

Base Conditions: 14.650 PSI & 60 Deg F

Sampled By: (08) McCollum
Analyst: NG
Processor: NG
Cylinder ID: X-0287

Certified: FESCO, Ltd. - Alice, Texas

David Dannhaus 361-661-7015

CHROMATOGRAPH EXTENDED ANALYSIS - GPA 2286
TOTAL REPORT

COMPONENT	MOL %	GPM	WT %
Hydrogen Sulfide*	< 0.001		< 0.001
Nitrogen	0.993		1.332
Carbon Dioxide	0.092		0.194
Methane	78.353		60.189
Ethane	12.371	3.301	17.813
Propane	5.258	1.445	11.103
Isobutane	0.599	0.196	1.667
n-Butane	1.323	0.416	3.682
2,2 Dimethylpropane	0.010	0.004	0.035
Isopentane	0.240	0.088	0.829
n-Pentane	0.277	0.100	0.957
2,2 Dimethylbutane	0.004	0.002	0.017
Cyclopentane	0.024	0.010	0.081
2,3 Dimethylbutane	0.000	0.000	0.000
2 Methylpentane	0.060	0.025	0.248
3 Methylpentane	0.032	0.013	0.132
n-Hexane	0.080	0.033	0.330
Methylcyclopentane	0.034	0.012	0.137
Benzene	0.005	0.001	0.019
Cyclohexane	0.037	0.013	0.149
2-Methylhexane	0.010	0.005	0.048
3-Methylhexane	0.011	0.005	0.053
2,2,4 Trimethylpentane	0.000	0.000	0.000
Other C7's	0.029	0.013	0.138
n-Heptane	0.025	0.012	0.120
Methylcyclohexane	0.034	0.014	0.160
Toluene	0.007	0.002	0.031
Other C8's	0.033	0.015	0.174
n-Octane	0.011	0.006	0.060
Ethylbenzene	0.001	0.000	0.005
M & P Xylenes	0.005	0.002	0.025
O-Xylene	0.001	0.000	0.005
Other C9's	0.015	0.008	0.091
n-Nonane	0.005	0.003	0.031
Other C10's	0.009	0.005	0.061
n-Decane	0.005	0.003	0.034
Undecanes (11)	<u>0.007</u>	<u>0.004</u>	<u>0.050</u>
Totals	100.000	5.755	100.000

Computed Real Characteristics of Total Sample

Specific Gravity ----- 0.724 (Air=1)

Compressibility (Z) ----- 0.9964

Molecular Weight ----- 20.88

Gross Heating Value

Dry Basis ----- 1252 BTU/CF

Saturated Basis ----- 1231 BTU/CF

February 14, 2018

FESCO, Ltd.

1100 Fesco Ave. - Alice, Texas 78332

Sample: Garrett Com No. 201H

First Stage Separator

Spot Gas Sample @ 557 psig & 124 °F

Date Sampled: 02/08/2018

Job Number: 81463.001

GLYCALC FORMAT

COMPONENT	MOL%	GPM	Wt %
Carbon Dioxide	0.092		0.194
Hydrogen Sulfide	< 0.001		< 0.001
Nitrogen	0.993		1.332
Methane	78.353		60.189
Ethane	12.371	3.301	17.813
Propane	5.258	1.445	11.103
Isobutane	0.599	0.196	1.667
n-Butane	1.333	0.420	3.717
Isopentane	0.240	0.088	0.829
n-Pentane	0.277	0.100	0.957
Cyclopentane	0.024	0.010	0.081
n-Hexane	0.080	0.033	0.330
Cyclohexane	0.037	0.013	0.149
Other C6's	0.096	0.040	0.397
Heptanes	0.109	0.045	0.496
Methylcyclohexane	0.034	0.014	0.160
2,2,4 Trimethylpentane	0.000	0.000	0.000
Benzene	0.005	0.001	0.019
Toluene	0.007	0.002	0.031
Ethylbenzene	0.001	0.000	0.005
Xylenes	0.006	0.002	0.030
Octanes Plus	<u>0.085</u>	<u>0.044</u>	<u>0.501</u>
Totals	100.000	5.755	100.000

Real Characteristics Of Octanes Plus:

Specific Gravity ----- 4.267 (Air=1)
Molecular Weight ----- 123.16
Gross Heating Value ----- 6424 BTU/CF

Real Characteristics Of Total Sample:

Specific Gravity ----- 0.724 (Air=1)
Compressibility (Z) ----- 0.9964
Molecular Weight ----- 20.88
Gross Heating Value
Dry Basis ----- 1252 BTU/CF
Saturated Basis ----- 1231 BTU/CF

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 391-6161 Fax: (575) 391-0720
District II
811 E. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NM OIL CONSERVATION
ARTESIA DISTRICT

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

NOV 16 2018

RECEIVED



AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-45179		Pool Code 64450		Pool Name Willow Lake; Bone Spring	
Property Code 322261		Property Name GARRETT FED COM			Well Number #122H
GRID No. 228937		Operator Name MATADOR PRODUCTION COMPANY			Elevation 2921'

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	24-S	29-E	-	2312'	NORTH	584'	WEST	EDDY

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	24-S	29-E	-	1993'	NORTH	100'	EAST	EDDY

12 Called Acres 160	13 Joint or Infill	14 Consolidation Code C	15 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

			<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> Date: 11/16/18 Kyle Perkins Printed Name Kperkins@matadorresources.com E-mail Address</p>
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.</p> <p>08/16/2017 Date of Survey Signature and Seal of Professional Surveyor <i>[Signature]</i> MICHAEL B. BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR Certificate Number</p>			

<p>SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=599194 Y=427409 LAT.: N 32.1748567 LONG.: W 104.0127395 NAD 1983 X=640378 Y=427467 LAT.: N 32.1747798 LONG.: W 104.0132277</p>	<p>FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=598938 Y=427723 LAT.: N 32.1755230 LONG.: W 104.0135644 NAD 1983 X=640122 Y=427781 LAT.: N 32.1758480 LONG.: W 104.0140527</p>	<p>LAST PERFORATION/ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=603779 Y=427715 LAT.: N 32.1754609 LONG.: W 103.9979164 NAD 1983 X=644964 Y=427774 LAT.: N 32.1755841 LONG.: W 103.9984040</p>
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S:\SURV\MATADOR_RESOURCES\GARRETT_FED_COM_32-24-29E\FINAL_PRODUCT\BGC_GARRETT_FED_COM_1221_REV1.DWG 02/11/2018 10:00 AM

RWP 11-19-18

EXHIBIT

3

EXHIBIT
tabbiter
4



American Indian Youth
PO Box 41779
Austin, TX 78704

Bettis Brothers, LP
500 West Texas, Ste 830
Midland, TX 79701

Big Three Energy Group LLC
P.O. Box 429
Roswell, NM 88202-0429

Camarie Oil and Gas, LLC
2502 Camarie Ave.
Midland, TX 79705

CML Exploration LLC
Lockbox 841738
Dallas, TX 75284-1738

Featherstone Development Corp.
P.O. Box 429
Roswell, NM 88202-0429

John Saleh Charitable Foundation
PO Box 1959
Midland, TX 79702

LE & Nicholette Oppermann
1505 Neely
Midland, TX 79705

Morris E Schertz
P.O. Box 2588
Roswell, NM 88202-2588

MRC Delaware Resources, LLC
5400 LBJ Freeway, Ste 1500
Dallas, TX 75240

MRC Permian Company
5400 LBJ Freeway, Ste 1500
Dallas, TX 75240

Nearburg Producing Co.
PO Box 823085
Dallas, TX 75382-3085

Nearburg Exploration Co., LLC
PO Box 823085
Dallas, TX 75382-3085

New Mexico State Land Office
PO Box 1148
Santa Fe, NM 87504

Office of Natural Resources
PO Box 25627
Denver, CO 80225-0627

Bureau of Land Management
620 E Greene St.
Carlsbad, NM 88220

Patterson Petroleum LLC
PO Box 201730
Dallas, TX 75320-1730

Prospector LLC
P.O. Box 429
Roswell, NM 88202-0429

Rolla R Hinkle, II
PO Box 2292
Roswell, NM 88202-2292

Ross Duncan Properties, LLC
PO Box 647
Artesia, NM 88211-0647

Thomas R Smith
2108 Juanita Drive
Arlington, TX 76013

XPLOR Resources, LLC
1104 North Shore Drive
Carlsbad, NM 88220-4638

XTO Holdings, LLC
PO Box 730586
Dallas, TX 75373-0586





Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

Matador Production Co - PLC-504
CM# 83379.0001 20181205
Notice List + BLM SLO

Shipment Date: 12/05/2018

Shipped From:

Name: HOLLAND & HART LLP

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	23
Total	23

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0011 5943 44



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Services) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8375 8831 18		NM Bureau of Land Management - Carlsbad District Offices 620 E Greene St Carlsbad NM 88220		1.84	3.45	Handling Charge - if Registered and over \$50,000 in value							1.50				
2. 9214 8901 9403 8375 8831 25		NM State Land Office PO BOX 1148 Santa Fe NM 87504		1.84	3.45									1.50			
3. 9214 8901 9403 8375 8831 32		American Indian Youth PO BOX 41779 Austin TX 78704		1.84	3.45									1.50			
4. 9214 8901 9403 8375 8831 49		Bettis Brothers LP 500 West Texas Ste 630 Midland TX 79701		1.84	3.45									1.50			
5. 9214 8901 9403 8375 8831 56		Big Three Energy Group LLC PO BOX 429 Roswell NM 88202		1.84	3.45								1.50				
6. 9214 8901 9403 8375 8831 63		Camarie Oil and Gas LLC 2502 Camarie Ave Midland TX 79705		1.84	3.45								1.50				
7. 9214 8901 9403 8375 8831 70		CML Exploration LLC Lockbox 841738 Dallas TX 75284		1.84	3.45								1.50				
8. 9214 8901 9403 8375 8831 87		Faithstone Development Corp PO BOX 429 Roswell NM 88202		1.84	3.45								1.50				
Total Number of Pieces Listed by Sender 23		Total Number of Pieces Received at Post Office															
Postmaster, Per (Name of receiving employee)																	



Firm Mailing Book For Accountable Mail

Name and Address of Sender		Check type of mail or service		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.													
		<input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Priority Mail <input type="checkbox"/> Restricted Delivery															
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8375 8831 94	John Saleh Charitable Foundation PO BOX 1959 Midland TX 79702		1.84	3.45								1.50				
10.	9214 8901 9403 8375 8832 00	LE & Nicholette Oppelmann 1505 Neely Midland TX 79705		1.84	3.45								1.50				
11.	9214 8901 9403 8375 8832 17	Morris E Schertz PO BOX 2588 Roswell NM 88202		1.84	3.45								1.50				
12.	9214 8901 9403 8375 8832 24	MRC Delaware Resources LLC 5400 LBJ Freeway Ste 1500 Dallas TX 75240		1.84	3.45								1.50				
13.	9214 8901 9403 8375 8832 31	MRC Permian Company 5400 LBJ Freeway Ste 1500 Dallas TX 75240		1.84	3.45								1.50				
14.	9214 8901 9403 8375 8832 48	Nearburg Producing Co PO BOX 823085 Dallas TX 75382		1.84	3.45								1.50				
15.	9214 8901 9403 8375 8832 55	Nearburg Exploration Co LLC PO BOX 823088 Dallas TX 75382		1.84	3.45								1.50				
16.	9214 8901 9403 8375 8832 62	Office of Natural Resources PO BOX 25627 Denver CO 80225		1.84	3.45								1.50				
Total Number of Pieces Listed by Sender		Postmaster, Per (Name of receiving employee)															
23																	



Firm Mailing Book For Accountable Mail

Name and Address of Sender Holland & Hart LLP 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Registered Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Signature Confirmation Restricted Delivery		Affix Stamp Here (if issued as an international certificate of mailing or for additional copies of this receipt). Postmark with Date of Receipt.												
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
17. 9214 8901 9403 8375 8832 79		Patterson Petroleum LLC PO BOX 201730 Dallas TX 75320		1.84	3.45								1.50			
18. 9214 8901 9403 8375 8832 86		Prospector LLC PO BOX 429 Roswell NM 88202		1.84	3.45								1.50			
19. 9214 8901 9403 8375 8832 93		Rolla R Hinkle II PO BOX 2292 Roswell NM 88202		1.84	3.45								1.50			
20. 9214 8901 9403 8375 8833 09		Ross Duncan Properties LLC PO BOX 647 Artesia NM 88211		1.84	3.45								1.50			
21. 9214 8901 9403 8375 8833 16		Thomas R Smith 2108 Juanita Drive Arlington TX 76013		1.84	3.45								1.50			
22. 9214 8901 9403 8375 8833 23		XPLORE Resources LLC 1104 North Shore Drive Carlsbad NM 88220		1.84	3.45								1.50			
23. 9214 8901 9403 8375 8833 30		XTD Holdings LLC PO BOX 730566 Dallas TX 75373		1.84	3.45								1.50			
Total Number of Pieces Listed by Sender 23		Total Number of Pieces Received at Post Office		Handling Charge - if Registered and over \$50,000 in value												
Postmaster, Per (Name of receiving employee)																

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

Heather Riley, Division Director
Oil Conservation Division



April 13, 2018

Surface Commingling Order PLC-504
Administrative Application Reference No. pMAM1808247317

MATADOR PRODUCTION COMPANY

Attention: Mr. Michael Feldewert

Pursuant to your application received on March 23, 2018, Matador Production Company (OGRID 228937) is hereby authorized to surface commingle oil and gas production and off-lease measure from the following pools located in Section 32, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico

WILLOW LAKE; BONE SPRING	(64450)
PURPLE SAGE; WOLFCAMP (GAS)	(98220)

and from the following diversely owned state wells and leases in said Section, Township, and Range in Eddy County, New Mexico.

Lease:	Garrett State Com Well No. 121H State Communitization Agreement	
Description:	N/2 N/2 of Section 32	
Well:	Garrett State Com Well No. 121H	API 30-015-44751
Pool:	Willow Lake; Bone Spring	

Lease:	Garrett State Com Well No. 201H State Communitization Agreement	
Description:	N/2 of Section 32	
Wells:	Garrett State Com Well No. 201H	API 30-015-44418
	Garrett State Com Well No. 215H	API 30-015-44458
	Garrett State Com Well No. 221H	API 30-015-44256
Pool:	Purple Sage; Wolfcamp (Gas)	

The commingled oil and gas production from the wells shall be measured and sold at the Garrett State Com Central Tank Battery (CTB), located in Unit D of Section 32, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from each of the diversely-owned leases shall be measured with allocation meters.



The oil and gas production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams by the separator and each stream will be measured individually after it exits the separator, before commingling.

The allocation meters shall be calibrated quarterly in accordance with Division Rule 19.15.12.10.C (2) NMAC.

This installation shall be installed and operated in accordance with the applicable Division Rules and Regulations.

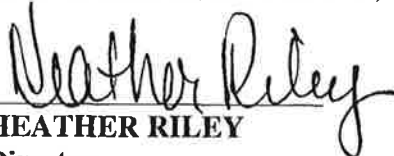
This approval is subject to like approval from New Mexico State Land Office before commencing commingling operations.

The Operator shall notify the transporter of this commingling authority and the Artesia District Office prior to implementation of commingling operations.

For future additions of wells and leases to this commingling operation, notice shall only be given to those interest owners in the wells and leases to be added, in accordance with Division Rule 19.15.12.10 C (4) (g) NMAC.

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe

Done at Santa Fe, New Mexico, on April 13, 2018.


HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division District Office – Artesia
New Mexico State Land Office – Oil, Gas, and Minerals

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
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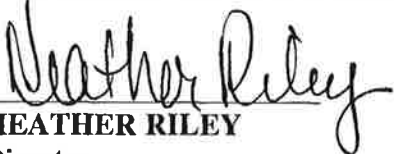
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HEATHER RILEY
Director

HR/mam

cc: Oil Conservation Division District Office – Artesia
New Mexico State Land Office – Oil, Gas, and Minerals