

Additional Information

Injection Extension Request
5/14/20



Adam G. Rankin
Phone (505) 988-4421
Fax (505) 983-6043
agrarkin@hollandhart.com

August 7, 2020

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: AFFECTED PERSONS

**Re: Matador Production Company's Request for Extension of Deadline to
Commence Injection Operations
Administrative Order No. SWD-1884**

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed request with the New Mexico Oil Conservation Division for an extension of the deadline to commence injection operations under Administrative Order No. SWD-1884.

Pursuant to Administrative Order SWD-1884, authority to commence injection operations will terminate effective June 27, 2020, subject to the company's pending extension request. Given Matador's recent acquisition of Administrative Order SWD-1884 and the subsequent health emergency relating to COVID-19, Matador requests a one-year extension of time to commence injection operations under SWD-1884 to June 27, 2021. Any objection to this requested extension must be filed in writing with the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505 within 15 days of receipt of this letter pursuant to 19.15.26.8(D) NMAC. If no objection is received, this request may be approved administratively by the Division.

If you have any questions about this matter please contact **Brooks Verschoyle** at (972) 371-5407 or bverschoyle@matadorresources.com.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Adam G. Rankin'.

Adam G. Rankin
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**



Adam G. Rankin
Phone (505) 954-7294
agrarkin@hollandhart.com

May 12, 2020

**VIA CERTIFIED MAIL
AND E-MAIL**
OCD.Engineer@state.nm.us

Adrienne Sandoval
Director, Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Administrative Order No. SWD-1884
Request for Extension of Deadline to Commence Injection Operations

Dear Ms. Sandoval,

On June 26, 2019, the Division issued Administrative Order No. SWD-1884, attached as **Exhibit A**, authorizing Ridge Runner Resources Operating, LLC ("Ridge Runner") to drill the proposed Viking Fee SWD well No. 1 (API 30-015-45309) at a location 600 feet from the North line and 2325 feet from the East line, Unit letter B of Section 22, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. After obtaining authorization to inject, Ridge Runner transferred SWD-1884 to Matador Production Company with Division approval, effective March 9, 2020. See OCD-Approved Change of Operator Form C-145, attached as **Exhibit B**.

Pursuant to SWD-1884, authority to commence injection operations will terminate on June 27, 2020. Given Matador's recent acquisition of SWD-1884 and the subsequent health emergency relating to COVID-19, Matador requests a one-year extension of time to commence injection operations under SWD-1884 to June 27, 2021.

May 12, 2020
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Your attention to this request is appreciated. Please let me know if you have any questions or require additional information. Thank you for your time and consideration.

Very truly yours,



Adam G. Rankin
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

Encl.

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Secretary

Adrienne Sandoval, Director
Oil Conservation Division



Administrative Order SWD-1884
June 26, 2019

**ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION**

Pursuant to the provisions of Division Rule 19.15.26.8(B) NMAC, Ridge Runner Resources Operating, LLC (the "operator") seeks an administrative order for its Viking Fee SWD Well No. 1 (the "proposed well") with a location of 660 feet from the North line and 2325 feet from the East line, Unit letter B of Section 22, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico, for the purpose of commercial disposal of produced water.

THE DIVISION DIRECTOR FINDS THAT:

The application has been duly filed under the provisions of Division Rule 19.15.26.8(B) NMAC and satisfactory information has been provided that affected parties have been notified. The applicant has presented satisfactory evidence that all requirements prescribed in Division Rule 19.15.26.8 NMAC have been met and the operator is in compliance with Division Rule 19.15.5.9 NMAC.

Application for Disposal in Devonian and Silurian Formations: Due to the potential for the projected injection volume of the proposed well to impact an area greater than the one-half mile radius applied in Division Form C-108 and Division rule, the applicant has provided the following supplementary information:

1. Notification following Division Rule 19.15.26.8(B) NMAC for a radius of one mile from the surface location of the proposed well;
2. An expanded Area of Review for wells penetrating the disposal interval for a radius of one mile from the surface location of the proposed well; and
3. A statement by a qualified person assessing the potential of induced-seismic events associated with the disposal activities for the predicted service life of the proposed well.

IT IS THEREFORE ORDERED THAT:

The applicant, Ridge Runner Resources Operating, LLC (OGRID 373013), is hereby authorized to utilize its Viking Fee SWD Well No. 1 (API 30-015-45309) with a location of 660 feet from the North line and 2325 feet from the East line, Unit letter B of Section 22, Township 22 South, Range 28 East, NMPM, Eddy County, for disposal of oil field produced water (UIC Class II only) through open-hole completion into an interval consisting of the Devonian and Silurian

formations from approximately 13910 feet to approximately 15040 feet. Injection shall occur through 5½-inch or smaller tubing inside the intermediate casings and through 5-inch or smaller internally-coated tubing within the 7⅝-inch liner (39 pound per foot). The packer shall be no greater than 100 feet above the top of the open-hole interval. This permit does not allow disposal into:

1. The Woodford Shale and formations above the lower contact of the Woodford Shale;
2. Formations below the Silurian formations including the Montoya formation and the Ellenburger formation (lower Ordovician); and
3. Any lost circulation intervals directly on top and obviously connected to these formations.

Prior to commencing disposal, the operator shall submit mudlog and geophysical logs information, to the Division's District geologist and Santa Fe Engineering Bureau, showing evidence agreeable that only the permitted formation is open for disposal including a summary of depths (picks) for contacts of the formations which the Division shall use to amend this order for a final description of the depth for the injection interval. If significant hydrocarbon shows occur while drilling, the operator shall notify the Division's District II and the operator shall be required to receive written permission prior to commencing disposal.

The operator shall circulate to surface the cement for the surface and intermediate casings.

If cement does not circulate on any casing string, the operator shall run a cement bond log (CBL) or other log to determine top of cement and shall notify the Artesia District with the top of cement on the emergency phone number prior to continuing with any further cement activity with the proposed well. If cement did not tie back in to next higher casing shoe, the operator shall perform remedial cement action to bring cement, at a minimum, 200 feet above the next higher casing shoe.

The operator shall run a CBL (or equivalent) for the 7^{5/8}-inch liner to demonstrate placement cement and the cement bond with the tie-in with 9^{7/8}-inch casing string. The operator shall provide a copy of the CBL to the Division's District II prior to commencing disposal.

Prior to commencing disposal, the operator shall obtain a bottom-hole pressure measurement representative of the open-hole completion. This information shall be provided with the written notice of the date of commencement of disposal.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the disposed water enters only the approved disposal interval and is not permitted to escape to other formations or onto the surface. This includes the completion and construction of the well as described in the application and, if necessary, as modified by the District Supervisor.

After installing tubing, the casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge or an approved leak detection device in order to determine leakage

in the casing, tubing, or packer. The casing shall be pressure tested from the surface to the packer setting depth to assure casing integrity.

The well shall pass an initial mechanical integrity test ("MIT") prior to initially commencing disposal and prior to resuming disposal each time the disposal packer is unseated. All MIT procedures and schedules shall follow the requirements in Division Rule 19.15.26.11(A) NMAC. The Division Director retains the right to require at any time wireline verification of completion and packer setting depths in this well.

Without limitation on the duties of the operator as provided in Division Rules 19.15.29 and 19.15.30 NMAC, or otherwise, the operator shall immediately notify the Division's District II office of any failure of the tubing, casing or packer in the well, or of any leakage or release of water, oil or gas from around any produced or plugged and abandoned well in the area, and shall take such measures as may be timely and necessary to correct such failure or leakage.

If the disposal well fails a MIT or if there is evidence that the mechanical integrity of said well is impacting correlative rights, the public health, any underground sources of fresh water, or the environment, the Division Director shall require the well to be shut-in within 24 hours of discovery and the operator shall redirect all disposal waters to another facility. The operator shall take the necessary actions to address the impacts resulting from the mechanical integrity issues in accordance with Division Rule 19.15.26.10 NMAC, and the well shall be tested pursuant to Rule 19.15.26.11 NMAC prior to returning to injection.

The wellhead injection pressure on the well shall be limited to **no more than 2782 psi**. In addition, the disposal well or system shall be equipped with a pressure limiting device in workable condition which shall, at all times, limit surface tubing pressure to the maximum allowable pressure for this well.

The Director of the Division may authorize an increase in tubing pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the disposed fluid from the target formations. Such proper showing shall be demonstrated by sufficient evidence including but not limited to an acceptable step-rate test.

The operator shall notify the supervisor of the Division's District II office of the date and time of the installation of disposal equipment and of any MIT so that the same may be inspected and witnessed. The operator shall provide written notice of the date of commencement of disposal to the Division's District II office. The operator shall submit monthly reports of the disposal operations that includes number of days of operation, injection volume, and injection pressure on Division Form C-115, in accordance with Division Rules 19.15.26.13 and 19.15.7.24 NMAC.

The injection authority granted under this order is not transferable except upon Division approval. The Division may require the operator to demonstrate mechanical integrity of any injection well that will be transferred prior to approving transfer of authority to inject.

The Division may revoke this injection order after notice and hearing if the operator is in violation of Rule 19.15.5.9 NMAC.

The disposal authority granted herein shall terminate one (1) year after the effective date of this order if the operator has not commenced injection operations into the proposed well. One year after the last date of reported disposal into this well, the Division shall consider the well abandoned, and the authority to dispose will terminate *ipso facto*. The Division, upon written request mailed by the operator prior to the termination date, may grant an extension thereof for good cause.

Compliance with this order does not relieve the operator of the obligation to comply with other applicable federal, state or local laws or rules, or to exercise due care for the protection of fresh water, public health and safety and the environment.

Jurisdiction is retained by the Division for the entry of such further orders as may be necessary for the prevention of waste and/or protection of correlative rights or upon failure of the operator to conduct operations (1) to protect fresh or protectable waters or (2) consistent with the requirements in this order, whereupon the Division may, after notice and hearing, terminate the disposal authority granted herein.



ADRIENNE SANDOVAL
Director

AS/mam

cc: Oil Conservation Division – Artesia District Office
Bureau of Land Management – Carlsbad
New Mexico State Land Office – Oil, Gas, and Minerals
Well file 30-015-45309

Attachment: C-108 well completion diagram

Side 1

INJECTION WELL DATA SHEET

OPERATOR: RIDGE RUNNER RESOURCES OPERATING, LLC

WELL NAME & NUMBER: VIKING FEE SWD 1

WELL LOCATION: 660' FNL & 2325' FEL

B 22 22 S 28 E

FOOTAGE LOCATION

UNIT LETTER

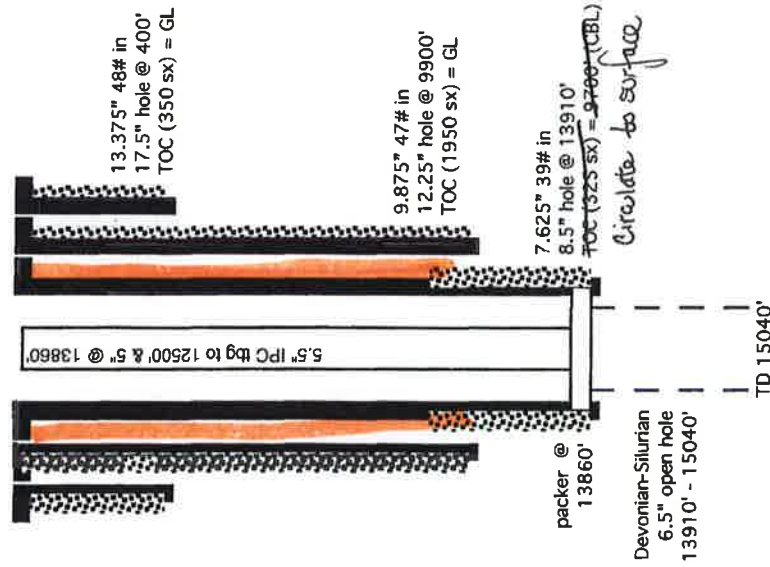
SECTION

TOWNSHIP

RANGE

WELLBORE SCHEMATIC

(not to scale)



WELL CONSTRUCTION DATA

Hole Size:	17.5"	Casing Size:	13.375"
Cemented with:	350 sx.	or	ft³
Top of Cement:	SURFACE	Method Determined:	CIRCULATE
<u>Intermediate Casing</u>			
Hole Size:	12.25"	Casing Size:	9.875"
Cemented with:	1950 sx.	or	ft³
Top of Cement:	SURFACE	Method Determined:	CIRCULATE
<u>Production Casing</u>			
Hole Size:	8.5"	Casing Size:	7.625"
Cemented with:	325 sx.	or	ft³
Top of Cement:	9700'	Method Determined:	CIRCULATE
Total Depth:	SET @ 13910' & TD @ 15040'	& CBL as	needed

Injection Interval

6.5" HOLE SIZE 13,910 feet to 15,040'

—(Perforated or Open Hole; indicate which)

EXHIBIT A

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural
Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505
Change of Operator

Form C-145
Revised May 19, 2017

Permit 278864

Previous Operator Information

OGRID: 373013
 Name: Ridge Runner Resources Operating, LLC
 Address: 1004 N. Big Spring Street
Suite 325
 City, State, Zip: Midland, TX 79701

New Operator Information

Effective Date:	Effective on the date of approval by the OCD
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OGRID: 228937
 Name: MATADOR PRODUCTION COMPANY
 Address: One Lincoln Centre
5400 LBJ Freeway, Ste 1500
 City, State, Zip: Dallas, TX 75240

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, MATADOR PRODUCTION COMPANY certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

MATADOR PRODUCTION COMPANY understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, MATADOR PRODUCTION COMPANY agrees to the following statements:

1. Initials CM I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials CM I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials CM I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials CM I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials CM I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials CM I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials CM I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials CM For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials CM I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials CM If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials CM No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials CM NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature:

Printed Name:

Title:

Date:



Scott H. Germann

CEO

2/27/2020 Phone: (432) 684-7877

New Operator

Signature:

Printed Name:

Title:

Date:

 JF BAE

Craig N. Adams

VP + COO

2/28/20 Phone: (972) 371-5200

Permit 278864

NMOCD Approval

Electronic Signature(s): Daniel J Sanchez, District 2

Date: March 09, 2020

District I1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720**District II**811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720**District III**1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170**District IV**1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Wells Selected for Transfer

Permit 278864

51 Wells Selected for Transfer

From:	Ridge Runner Resources Operating, LLC	OGRID:	373013
To:	MATADOR PRODUCTION COMPANY	OGRID:	228937

OCD District: Artesia (51 Wells selected)

Property	Well	Lease Type	ULSTR	OCD Unit	API	Pool ID	Pool Name	Well Type
327270	AUSTIN STATE #001	S	B-36-21S-27E	B	30-015-31535	74080	CARLSBAD; STRAWN, EAST (GAS)	G
					30-015-31535	96144	CARLSBAD; BONE SPRING, EAST	
327271	BIG CHIEF COM #002	P	N-22-22S-28E	N	30-015-22718	76130	DUBLIN RANCH; ATOKA (GAS)	G
	BIG CHIEF COM #003	P	J-21-22S-28E	J	30-015-22791	76130	DUBLIN RANCH; ATOKA (GAS)	G
	BIG CHIEF COM #004	P	N-15-22S-28E	N	30-015-22932	76130	DUBLIN RANCH; ATOKA (GAS)	G
327272	BIG CHIEF FEE #006	P	F-21-22S-28E	F	30-015-33556	76140	DUBLIN RANCH; MORROW (GAS)	G
	BIG CHIEF FEE #007	P	L-21-22S-28E	L	30-015-33726	76140	DUBLIN RANCH; MORROW (GAS)	G
	BIG CHIEF FEE #009	P	J-15-22S-28E	J	30-015-34204	76140	DUBLIN RANCH; MORROW (GAS)	G
	BIG CHIEF FEE #010	P	D-22-22S-28E	D	30-015-35337	76130	DUBLIN RANCH; ATOKA (GAS)	G
					30-015-35337	76140	DUBLIN RANCH; MORROW (GAS)	
327273	BIG CHIEF FEE 22 21 B #001H	P	B-22-22S-28E	B	30-015-45292	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
	BIG CHIEF FEE 22 21 B #003H	P	I-22-22S-28E	I	30-015-45293	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
	BIG CHIEF FEE 22 21 B #004H	P	P-22-22S-28E	P	30-015-45294	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
327274	BIG CHIEF FEE 22 21 W #001H	P	B-22-22S-28E	B	30-015-45290	98220	PURPLE SAGE; WOLFCAMP (GAS)	G
	BIG CHIEF FEE 22 21 W #002H	P	P-22-22S-28E	P	30-015-45291	98220	PURPLE SAGE; WOLFCAMP (GAS)	G
327275	BIG CHIEF STATE COM 15 16 B #001H	S	C-15-22S-28E	C	30-015-45284	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
	BIG CHIEF STATE COM 15 16 B #002H	S	F-15-22S-28E	F	30-015-45285	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
	BIG CHIEF STATE COM 15 16 B #003H	S	K-15-22S-28E	K	30-015-45286	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
	BIG CHIEF STATE COM 15 16 B #004H	S	N-15-22S-28E	N	30-015-45287	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
327276	BIG CHIEF STATE COM 15 16 W #001H	S	C-15-22S-28E	C	30-015-45288	98220	PURPLE SAGE; WOLFCAMP (GAS)	G
	BIG CHIEF STATE COM 15 16 W #002H	S	N-15-22S-28E	N	30-015-45289	98220	PURPLE SAGE; WOLFCAMP (GAS)	G
327277	DINERO 16 STATE #004	S	N-16-22S-28E	N	30-015-34139	76140	DUBLIN RANCH; MORROW (GAS)	G
327278	DINERO STATE #005	S	G-16-22S-28E	G	30-015-34492	76140	DUBLIN RANCH; MORROW (GAS)	G
327279	DINERO STATE COM #002	S	P-16-22S-28E	P	30-015-25093	76130	DUBLIN RANCH; ATOKA (GAS)	G
327280	E J GARNER COM #001	F	P-26-21S-27E	P	30-015-22722	74160	CARLSBAD; WOLFCAMP, EAST (GAS)	G
327281	EDMONTON STATE #001H	S	H-25-21S-27E	H	30-015-46059	96144	CARLSBAD; BONE SPRING, EAST	O
	EDMONTON STATE #002H	S	N-25-21S-27E	N	30-015-46060	96144	CARLSBAD; BONE SPRING, EAST	O
327282	ESPERANZA 22 STATE COM #002	S	L-22-21S-27E	L	30-015-33555	73280	BURTON FLAT; MORROW (PRO GAS)	G
					30-015-33555	97208	LONE TREE DRAW; WOLFCAMP	
327283	ESPERANZA 22 STATE COM B #003H	S	L-22-21S-27E	L	30-015-46414	96144	CARLSBAD; BONE SPRING, EAST	O
	ESPERANZA 22 STATE COM B #005H	S	M-22-21S-27E	M	30-015-46416	96144	CARLSBAD; BONE SPRING, EAST	O
327284	ESPERANZA 22 STATE COM W #004H	S	L-22-21S-27E	L	30-015-46415	97208	LONE TREE DRAW; WOLFCAMP	O
327285	LITTLE SQUAW COM #001	P	F-27-22S-28E	F	30-015-22475	76130	DUBLIN RANCH; ATOKA (GAS)	G
	LITTLE SQUAW COM #002	P	N-27-22S-28E	N	30-015-22841	76130	DUBLIN RANCH; ATOKA (GAS)	G
327286	LITTLE SQUAW COM 27 B #001H	P	D-27-22S-28E	D	30-015-45295	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
	LITTLE SQUAW COM 27 B #002H	P	C-27-22S-28E	C	30-015-45296	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
	LITTLE SQUAW COM 27 B #003H	P	P-22-22S-28E	P	30-015-45297	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
	LITTLE SQUAW COM 27 B #004H	P	P-22-22S-28E	P	30-015-45298	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
327287	LITTLE SQUAW COM 27 W #001H	P	D-27-22S-28E	D	30-015-45299	98220	PURPLE SAGE; WOLFCAMP (GAS)	G
	LITTLE SQUAW COM 27 W #002H	P	P-22-22S-28E	P	30-015-45300	98220	PURPLE SAGE; WOLFCAMP (GAS)	G
327288	NIX YATES #001	P	G-02-22S-27E	G	30-015-21113	73920	CARLSBAD; MORROW, EAST (GAS)	G
					30-015-21113	74160	CARLSBAD; WOLFCAMP, EAST (GAS)	
327289	PECOS FEDERAL COM #001	F	3-01-22S-27E	C	30-015-21048	74160	CARLSBAD; WOLFCAMP, EAST (GAS)	G
327290	REEVES FEDERAL #002	F	C-35-21S-27E	C	30-015-22330	73920	CARLSBAD; MORROW, EAST (GAS)	G
327291	STATE 36 #002	S	C-36-21S-27E	C	30-015-22459	74160	CARLSBAD; WOLFCAMP, EAST (GAS)	G
327293	VIKING FEE SWD #001	P	B-22-22S-28E	B	30-015-45309	97869	SWD; DEVONIAN-SILURIAN	S

EXHIBIT B

327294	WARRIOR FEDERAL COM 2734 B #002H	F	P-22-22S-28E	P	30-015-46591	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
	WARRIOR FEDERAL COM 2734 B #004H	F	P-22-22S-28E	P	30-015-46589	15011	CULEBRA BLUFF; BONE SPRING, SOUTH	O
327295	WARRIOR FEDERAL COM 2734 W #001H	F	M-22-22S-28E	M	30-015-46607	98220	PURPLE SAGE; WOLFCAMP (GAS)	G
327296	WINNIPEG 36 STATE B #001H	S	D-36-21S-27E	D	30-015-46040	96144	CARLSBAD; BONE SPRING, EAST	O
	WINNIPEG 36 STATE B #002H	S	E-36-21S-27E	E	30-015-46041	96144	CARLSBAD; BONE SPRING, EAST	O
	WINNIPEG 36 STATE B #003H	S	L-36-21S-27E	L	30-015-46042	96144	CARLSBAD; BONE SPRING, EAST	O
	WINNIPEG 36 STATE B #004H	S	M-36-21S-27E	M	30-015-46043	96144	CARLSBAD; BONE SPRING, EAST	O
327297	WINNIPEG 36 STATE W #001H	S	D-36-21S-27E	D	30-015-46023	74160	CARLSBAD; WOLFCAMP, EAST (GAS)	G
	WINNIPEG 36 STATE W #002H	S	M-36-21S-27E	M	30-015-46044	74160	CARLSBAD; WOLFCAMP, EAST (GAS)	G

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Comments

Permit 278864

CHANGEOP COMMENTS

Operator: Ridge Runner Resources Operating, LLC 1004 N. Big Spring Street Midland, TX 79701	OGRID: 373013
	Permit Number: 278864
	Permit Type: ChangeOp

Comments

Created By	Comment	Comment Date
amonroe	Wells transferred to Matador Production Company 02/28/2020.	3/4/2020



Shipment Confirmation Acceptance Notice

A. Mailer Action

Note to Mailer: The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

**MRC - Viking Extension Request SWD -1884
CM# 83379.0001**

Shipment Date: 08/07/2020

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®*	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	12
Total	12

*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

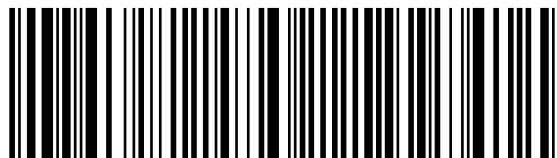
B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.
Leave form with customer or in customer's mail receptacle.

USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0023 4436 92



Name and Address of Sender Holland & Hart LLP (1) 110 N Guadalupe St # 1 Santa Fe NM 87501		Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Priority Mail		Affix Stamp Here (for additional copies of this receipt). Postmark with Date of Receipt.													
USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
1. 9214 8901 9403 8318 1340 00		KCK Resources 5600 Fenway Midland TX 79707		0.65	3.55	Handling Charge - if Registered and over \$50,000 in value							1.70				
2. 9214 8901 9403 8318 1340 17		BP America Production Company 737 North Eldridge Parkway Houston TX 77079		0.65	3.55									1.70			
3. 9214 8901 9403 8318 1340 24		McCombs Energy Ltd 750 E Mulberry Ste 408 San Antonio TX 78212		0.65	3.55								1.70				
4. 9214 8901 9403 8318 1340 31		Tom Brown Inc 14001 N Dallas Parkway Suite 1000 Dallas TX 75240		0.65	3.55								1.70				
5. 9214 8901 9403 8318 1340 48		Ridge Runner Resources Operating 1004 N Big Spring St Suite 325 Midland TX 79701		0.65	3.55								1.70				
6. 9214 8901 9403 8318 1340 55		Matador Production Company One Lincoln Centre 5400 LBJ Freeway Ste 1500 Dallas TX 75240		0.65	3.55								1.70				
7. 9214 8901 9403 8318 1340 62		Apache Corporation 303 Veterans Airpark Suite 1000 Midland TX 79705		0.65	3.55								1.70				
8. 9214 8901 9403 8318 1340 79		Occidental Permian Limited Partnership 5 Greenway Plaza Suite 110 Houston TX 77046		0.65	3.55								1.70				
Total Number of Pieces Listed by Sender 12	Total Number of Pieces Received at Post Office	Postmaster, Per (Name of receiving employee)															



Firm Mailing Book For Accountable Mail

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USPS Tracking/Article Number		Addressee (Name, Street, City, State, & ZIP Code™)		Postage	(Extra Service) Fee	Handling Charge	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee	
9.	9214 8901 9403 8318 1340 86	Williams Company Desta Drive Suite 3000 #6 Midland TX 79705		0.65	3.55	Handling Charge - if Registered and over \$50,000 in value							1.70				
10.	9214 8901 9403 8318 1340 93	St Devote LLC 919 Milam St Ste 2475 Houston TX 77002		0.65	3.55									1.70			
11.	9214 8901 9403 8318 1341 09	TTCZ Properties C/O Wells Fargo PO BOX 40909 Austin TX 78704		0.65	3.55									1.70			
12.	9214 8901 9403 8318 1341 16	MRC Permian Company 5400 LBJ Freeway Ste 1500 Dallas TX 75240		0.65	3.55								1.70				
Total Number of Pieces Listed by Sender		Total Number of Pieces Received at Post Office		Postmaster, Per (Name of receiving employee)													
12																	