

RECEIVED: 10/15/20	REVIEWER: DM	TYPE: PLC	APP NO: pMAM1922134397
--------------------	--------------	-----------	------------------------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: OXY USA INC **OGRID Number:** 16696

Well Name: AVOGATO 30_31 STATE COM #4H & MULTIPLE **API:** 30-025-45923 & MULTIPLE

Pool: RED TANK; BONES SPRINGS, EAST & MULTIPLE **Pool Code:** 51687

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement **AMENDMENT TO PLC-596**

☐ DHC

☐ CTB

☒ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☒ No notice required **Leases and Pools to be added are already included in PLC-596**

FOR OCD ONLY

☐ Notice Complete

☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

SANDRA MUSALLAM

Print or Type Name

Sandra Musallam

Signature

Date

10/15/2020

713-366-5106

Phone Number

SANDRA.MUSALLAM@OXY.COM

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: OXY USA INC (16696)

OPERATOR ADDRESS: P O BOX 4294 HOUSTON, TX 77210

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No PLC-596

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
SEE ATTACHED					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☒ No. - NOTIFICATION NOT REQUIRED

(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TEST

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Sandra Musallam

TITLE: REGULATORY ENGINEER

DATE: 10/15/2020

TYPE OR PRINT NAME SANDRA MUSALLAM

TELEPHONE NO.: 713-366-5106

E-MAIL ADDRESS: SANDRA_MUSALLAM@OXY.COM

APPLICATION FOR POOL AND LEASE COMMINGLED, OFF-LEASE MEASUREMENT, SALES AND STORAGE

Commingling proposal for Avogato 30-31 State Battery (also referred to as Red Tank 19 CTB)

OXY USA INC requests approval to amend PLC-596 to include oil production from Red Tank 30-31 State 14H, 24Y and 34H. Oil production from these wells will be sent to Avogato 30-31 State Battery (A-30-22S-33E, Lea County) for processing and sales. Gas production from the Red Tank 30-31 State wells will continue to be measured and sold from the Red Tank 30-31 Battery (A-31-22S-33E and D-32-22S-33E, Lea County).

Red Tank 30-31 State 14H, 24Y and 34H are in a State Communitization Agreement which is comprised of leases and pools that are already included in PLC-596.

Wells (oil production only) to be added to Avogato 30-31 State Battery are listed below.

WELL NAME	API #	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	OIL GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
-----------	-------	------------------	-------------	------------	-----------------	-------------	--------	--------------

E2E2 SECTIONS 30 & 31 - STATE LEASE #S: V035262, V035272

POOL: RED TANK; BONE SPRING, EAST (51687) - COMM AGREEMENT PUN 1366786

RED TANK 30-31 STATE COM 14H	30-025-44193	A-30-22S-33E	JAN 2019	489	41.5	1083	1232	795
RED TANK 30-31 STATE COM 24Y	30-025-44161	A-30-22S-33E	FEB 2018	309	41.8	314	1282	838
RED TANK 30-31 STATE COM 34H	30-025-44063	A-30-22S-33E	FEB 2018	194	41.8	387	1256	1200

Wells currently feeding Avogato 30-31 State Battery are listed below.

WELL NAME	API #	SURFACE LOCATION	DATE ONLINE	OIL (BOPD)	OIL GRAVITY API	GAS (MSCFD)	BTU/CF	WATER (BWPD)
-----------	-------	------------------	-------------	------------	-----------------	-------------	--------	--------------

E/2 SECTIONS 30 & 31 - STATE LEASE #S: V035262, V035272

POOL: RED TANK; BONE SPRING, EAST (51687) - COMM AGREEMENT PUN 1378315

AVOGATO 30 31 STATE COM 4H	30-025-45923	A-30-22S-33E	FEB 2020	780	42.4	1045	1263	1671
AVOGATO 30 31 STATE COM 14H	30-025-45959	B-30-22S-33E	DEC 2019	1116	42.4	3175	1168	919
AVOGATO 30 31 STATE COM 24H	30-025-45960	B-30-22S-33E	NOV 2019	803	42.4	1192	1327	1482
AVOGATO 30 31 STATE COM 25H	30-025-45961	B-30-22S-33E	NOV 2019	883	42.4	1440	1300	1104
AVOGATO 30 31 STATE COM 34H	30-025-45930	B-30-22S-33E	JAN 2020	1241	42.4	2373	1239	2239
AVOGATO 30 31 STATE COM 74H	30-025-45964	A-30-22S-33E	FEB 2020	610	42.4	788	1262	361

POOL: WC-025 G-09 S223332A; UPPER WOLFCAMP (98177) - COMM AGREEMENT PUN 1378881

AVOGATO 30 31 STATE COM 35H	30-025-45931	B-30-22S-33E	JAN 2020	836	42.4	1710	1291	1974
-----------------------------	--------------	--------------	----------	-----	------	------	------	------

W/2 SECTIONS 30 & 31 - STATE LEASE #S: VB3740, V035262, V035272

POOL: RED TANK; BONE SPRING, EAST (51687) - COMM AGREEMENT PUN 1378301

AVOGATO 30 31 STATE COM 11H	30-025-45956	D-30-22S-33E	JAN 2020	1192	42.4	3272	1201	1022
AVOGATO 30 31 STATE COM 12H	30-025-45957	D-30-22S-33E	JAN 2020	1246	42.4	2549	1252	1256
AVOGATO 30 31 STATE COM 13H	30-025-45958	B-30-22S-33E	DEC 2019	560	42.4	1751	1184	211
AVOGATO 30 31 STATE COM 21H	30-025-45924	C-30-22S-33E	NOV 2019	825	42.4	1128	1271	1154
AVOGATO 30 31 STATE COM 22H	30-025-45925	C-30-22S-33E	NOV 2019	903	42.4	1190	1318	1648
AVOGATO 30 31 STATE COM 23H	30-025-45926	C-30-22S-33E	NOV 2019	943	42.4	1049	1292	1319
AVOGATO 30 31 STATE COM 31H	30-025-45929	C-30-22S-33E	FEB 2020	1786	42.4	2482	1321	2586
AVOGATO 30 31 STATE COM 33H	30-025-45928	C-30-22S-33E	FEB 2020	1132	42.4	1604	1382	1997

POOL: RED TANK; BONE SPRING (51683) - COMM AGREEMENT PUN 1380825

AVOGATO 30 31 STATE COM 32H	30-025-45927	C-30-22S-33E	FEB 2020	1434	42.4	2208	1205	2514
-----------------------------	--------------	--------------	----------	------	------	------	------	------

PROCESS DESCRIPTION

Production from Red Tank 30-31 State Com 14H, 24Y, and 34H will continue to be separated at the Red Tank 30-31 State Battery. Each well is sent to a dedicated 6' X 15' three-phase test separator, where oil is measured through turbine meters before being pumped off location. Oil will then be sent to Avogato 30-31 State Battery and tie-in downstream of the separators for further processing and sales.

Production from Avogato 30-31 State Com Wells 4H-74H will flow through two three-phase production separators (10' x 40') at the Avogato 30-31 State Battery. After separation, oil production will be combined with Red Tank 30-31 oil production and sent through four line heaters and then through two 8' X 20' heater treaters. It will then flow through two 48" vapor recovery towers before flowing to four oil storage tanks. From the tanks, the oil is pumped through LACT meters and sent to sales. Oil production will be allocated back to each well based on well test.

For testing purposes, Avogato 30-31 State Battery is equipped with five three-phase test separators (6' x 20'). The test separators are equipped with turbine meters for oil and water measurement, and a gas orifice meter for gas measurement. All Avogato 30-31 State wells have been online between 8-11 months and are in Range 2 of decline. These wells are tested at least twice per month, and will be tested at least once per month during Range 3 of decline, as specified in Hearing Order R-14299.

All Red Tank 30-31 State wells have been online for at least 18 months and are in Range 3 of decline. They are tested at least once per month, as specified in Hearing Order R-14299, through the equipment on Red Tank 30-31 State Battery.

Gas production from the Avogato 30-31 State wells are combined after the three-phase separators. It then flows through two OXY check meters, which serve as the point of royalty payment, then to sales. Gas production is allocated back to each Avogato 30-31 State well based on well test.

All water from the Avogato 30-31 State Battery will be sent to the Salt Water Disposal Distribution system.

ADDITIONAL APPLICATION COMPONENTS

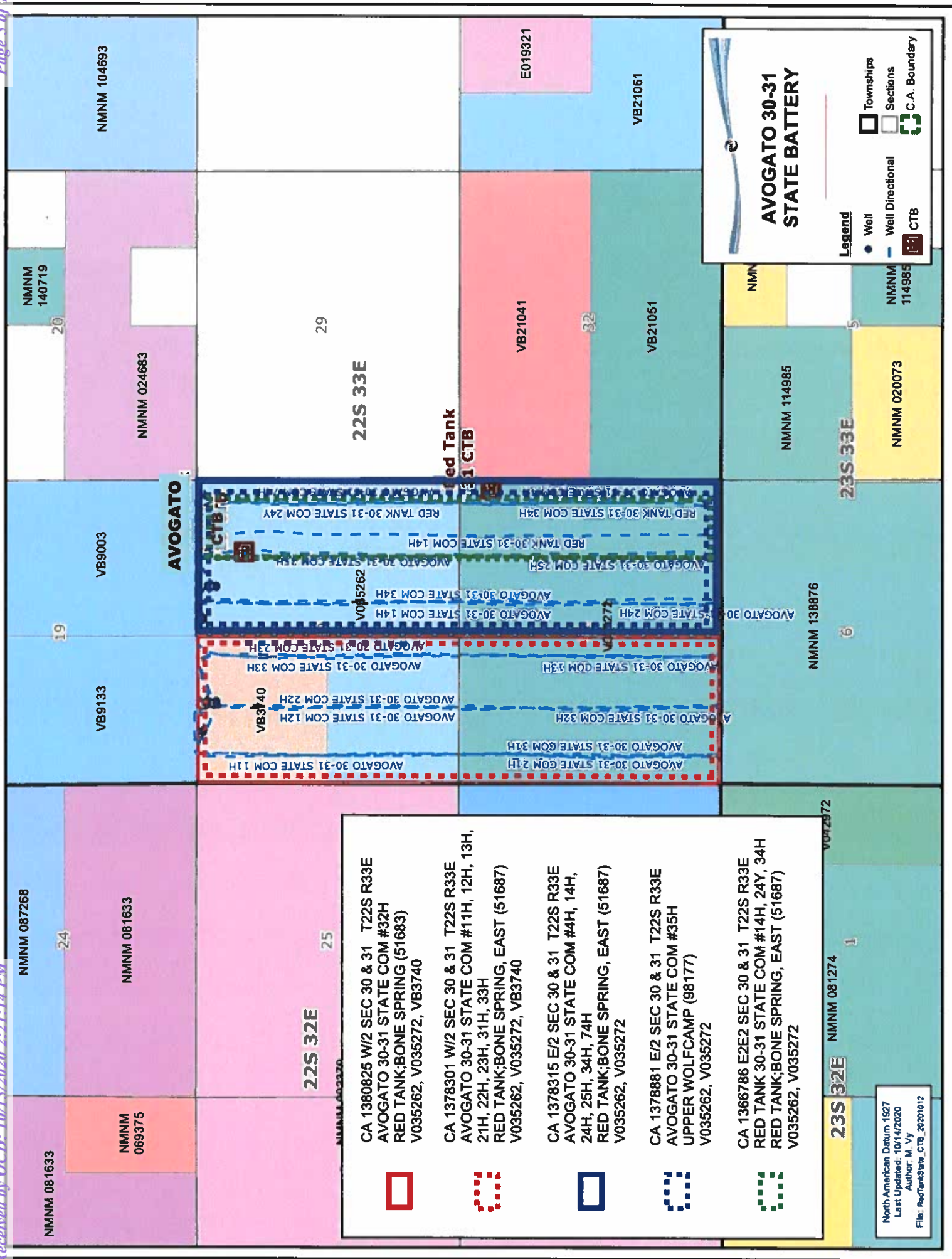
The flow of production is shown in detail on the enclosed facility diagram. Also enclosed is a map detailing the lease boundaries, well and battery locations.

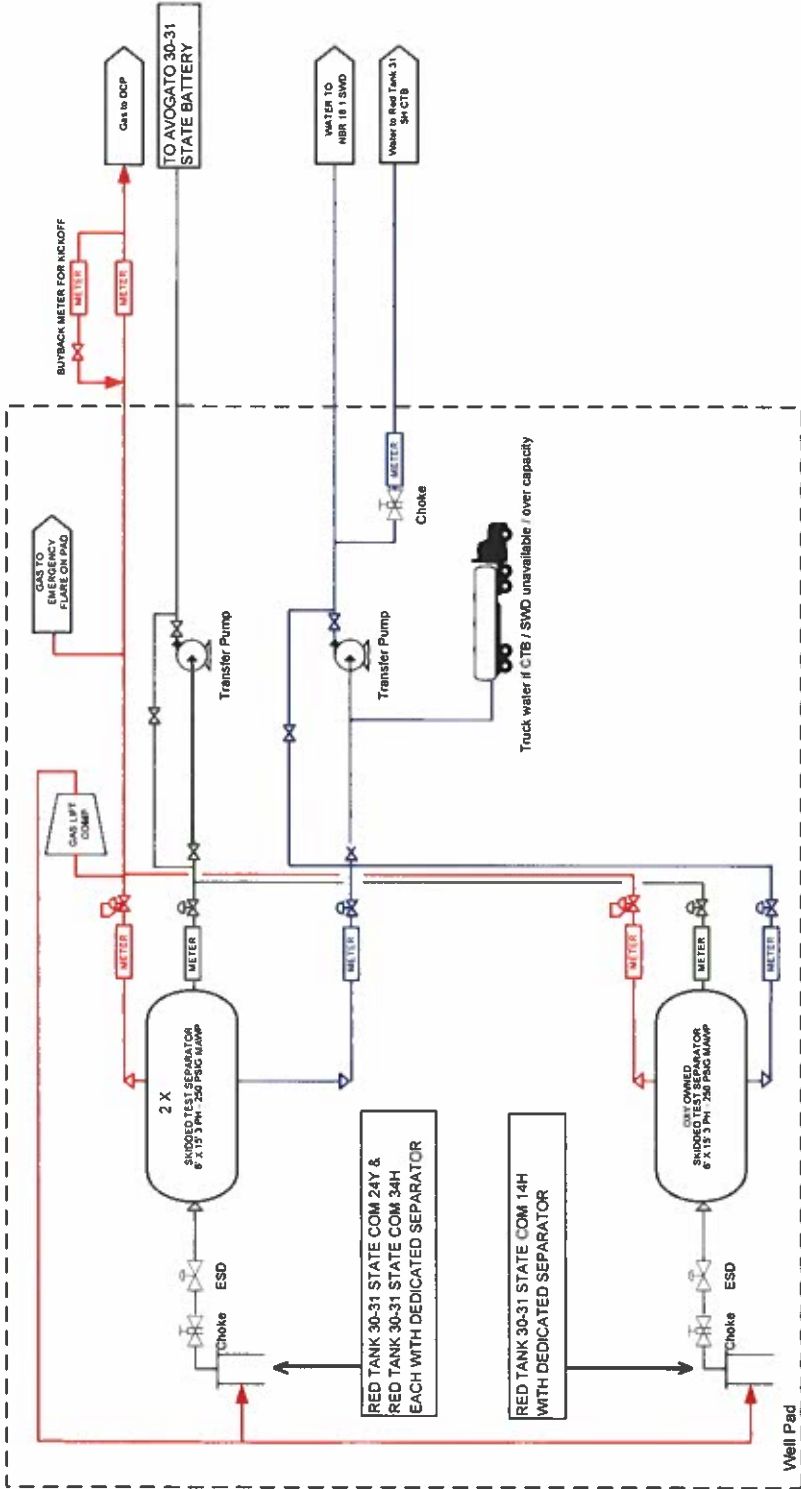
The oil and gas meters will be calibrated on a regular basis per API and NMOCD specifications.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) OXY USA INC requests the option to include additional pools or leases within the defined parameters set forth in the Order for future additions.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves. The surface commingle application will be submitted separately for approval per NMOCD and SLO regulations.

OXY USA INC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

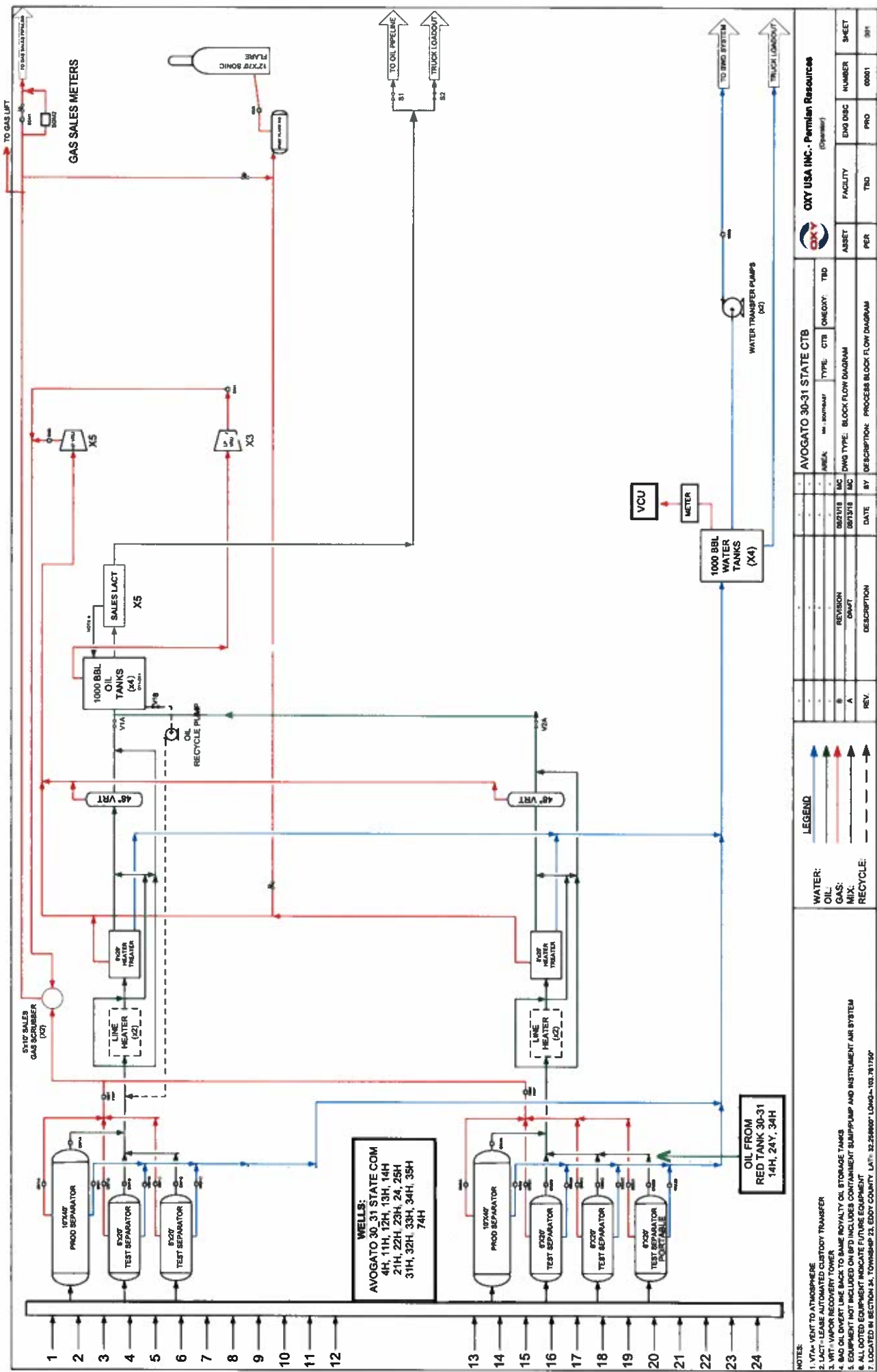




REVISION BLOCK				ENGINEERING RECORD			
NO.	DATE	DESCRIPTION	BY	CHK	APP	BY	DATE
1						DRN KAO	8/3/17
						DES	
						CHK	
						APP	

LEGEND	PRODUCTION MIX	WATER	
	OIL	EQUIPMENT	
	GAS		

PROCESS FLOW DIAGRAM
RED TANK 30-31 BATTERY





OXY USA WTP Limited Partnership / OXY
USA INC / OCCIDENTAL PERMIAN LTD
A subsidiary of Occidental Petroleum Corporation

5 Greenway Plaza, Suite 110, Houston, Texas
77046
P.O. Box 4294, Houston, Texas 77210-4294

October 14, 2020

Re: **Pool, Lease and Off-lease Measurement Commingle Application for Avogato Red
Tank 19 Battery**

Section 30, T22S R33E, Lea County

**State Communitization Agreement 1366786
E2E2 Sections 30 & 31
Red Tank; Bone Spring, East (51687)
Red Tank 30-31 State Com 14H – API 30-025-44193
Red Tank 30-31 State Com 24Y – API 30-025-44161
Red Tank 30-31 State Com 34H – API 30-025-44063**

**State Communitization Agreement 1378315
E2 Sections 30 & 31
Red Tank; Bone Spring, East (51687)
Avogato 30-31 State Com 4H – API 30-025-45923
Avogato 30-31 State Com 14H – API 30-025-45959
Avogato 30-31 State Com 24H – API 30-025-45960
Avogato 30-31 State Com 25H – API 30-025-45961
Avogato 30-31 State Com 34H – API 30-025-45930
Avogato 30-31 State Com 74H – API 30-025-45964**

To Whom It May Concern:

OXY USA INC., as Operator, will be filing an amendment to PLC 596 with the New Mexico Oil Conservation Division. This letter serves to notice you that the operator and interest owners are identical for the State Communitization Agreements and wells listed above.

Best Regards,

OXY USA INC.

Amber Delach
Land Negotiator

Communitization Name:

RED TANK 30-31 STATE COM #24Y & 34H

Current Operator:

Original Operator: OXY USA INC

[\[Operator Details \]](#)

PUN: 1366786

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 12-20-2017

Effective Date: 11-01-2017

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN THE E2E2 OF SECTION 31: BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

30 22S 33E E2E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 320

Federal: 0

Total: 320

Leases in this agreement:

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002644063	034H	22S	33E	31	P		RED TANK;BONE SPRING EAST	RED TANK 30 31 STATE COM
3002644161	024Y	22S	33E	31	P		RED TANK;BONE SPRING EAST	RED TANK 30 31 STATE COM
3002644193	014H	22S	33E	31	P		RED TANK;BONE SPRING EAST	RED TANK 30 31 STATE COM

Communitization Name:

AVOGATO 30-31 STATE COM #14,24,25,34

Current Operator:

Original Operator: OXY USA INC

[\[Operator Details \]](#)

PUN: 1378315

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-17-2019

Effective Date: 08-01-2019

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN E2 SECT 31, BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

30 22S 33E E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 640

Federal: 0

Total: 640

Leases in this agreement:

V0-3526-0002 [\[Lease Information \]](#)V0-3527-0002 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002545923	004H	22S	33E	31	P		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545930	034H	22S	33E	31	O		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545959	014H	22S	33E	31	O		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545960	024H	22S	33E	31	O		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545961	025H	22S	33E	31	P		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545964	074H	22S	33E	31	P		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM

Communitization Name:

AVOGATO 30-31 STATE COM #35H

Current Operator:

Original Operator: OXY USA INC

[\[Operator Details \]](#)

PUN: 1378881

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-17-2019

Effective Date: 08-01-2019

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN E2 SECT 31, WOLFCAMP FORMATION

Location:

County

Section Township Range STR Location

30 22S 33E E2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 640

Federal: 0

Total: 640

Leases in this agreement:

V0-3526-0002 [\[Lease Information \]](#)

V0-3527-0002 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002645931	035H	22S	33E	31	P		WC-025 G-09 S223332A UPR WOLFCAMP	AVOGATO 30 31 STATE COM

Communitization Name:

AVOGATO 30-31 STATE COM #12,21 & 32H

Current Operator:

Original Operator: OXY USA INC

[\[Operator Details \]](#)

PUN: 1378301

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-03-2019

Effective Date: 07-01-2019

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN W2 SECT 31: BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

30 22S 33E W2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 613.44

Federal: 0

Total: 613.44

Leases in this agreement:

V0-3526-0002 [\[Lease Information \]](#)V0-3527-0002 [\[Lease Information \]](#)VB-0374-0000 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002545924	021H	22S	33E	31	4		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545926	023H	22S	33E	31	N		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545928	033H	22S	33E	31	N		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545929	031H	22S	33E	31	4		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545956	011H	22S	33E	31	4		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545957	012H	22S	33E	31	N		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM
3002545958	013H	22S	33E	31	N		RED TANK;BONE SPRING, EAST	AVOGATO 30 31 STATE COM

30 02545925-22H - 22S 33E

included in Order R-20704
R-20703

Communitization Name:

AVOGATO 30-32 STATE COM #32H

Current Operator:

Original Operator: OXY USA INC

[\[Operator Details \]](#)

PUN: 1380825

Communitization Status Code: Approved

Comm Beneficiary Institution:

OCD Order Number 0

Approval Date: 09-03-2019

Effective Date: 07-01-2019

Termination Date: 12-31-9999

Termination Reason: AMENDMENT

Remarks: ALSO IN W2 SECT 31, BONE SPRING FORMATION

Location:

County

Section Township Range STR Location

30 22S 33E W2 [\[Land Details \]](#)

Acreage:

Fee: 0

Indian: 0

State: 613.44

Federal: 0

Total: 613.44

Leases in this agreement:

V0-3526-0002 [\[Lease Information \]](#)

V0-3527-0002 [\[Lease Information \]](#)

VB-0374-0000 [\[Lease Information \]](#)

Wells in this agreement:

API Number	Well Number	Township	Range	Section	Unit	Lot	Pool Name	Property Name
3002545927	032H	22S	33E	31	N		RED TANK;BONE SPRING	AVOGATO 30 31 STATE COM

District I
1421 N. French Dr., Hobbs, NM 88240
Phone: (505) 791-6161 Fax: (505) 791-6739
District II
911 S. First St., Alamogordo, NM 88310
Phone: (505) 466-2281 Fax: (505) 466-9739
District III
1600 San Antonio Blvd., Artesia, NM 87010
Phone: (505) 334-6170 Fax: (505) 334-6170
District IV
1230 E. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3468 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

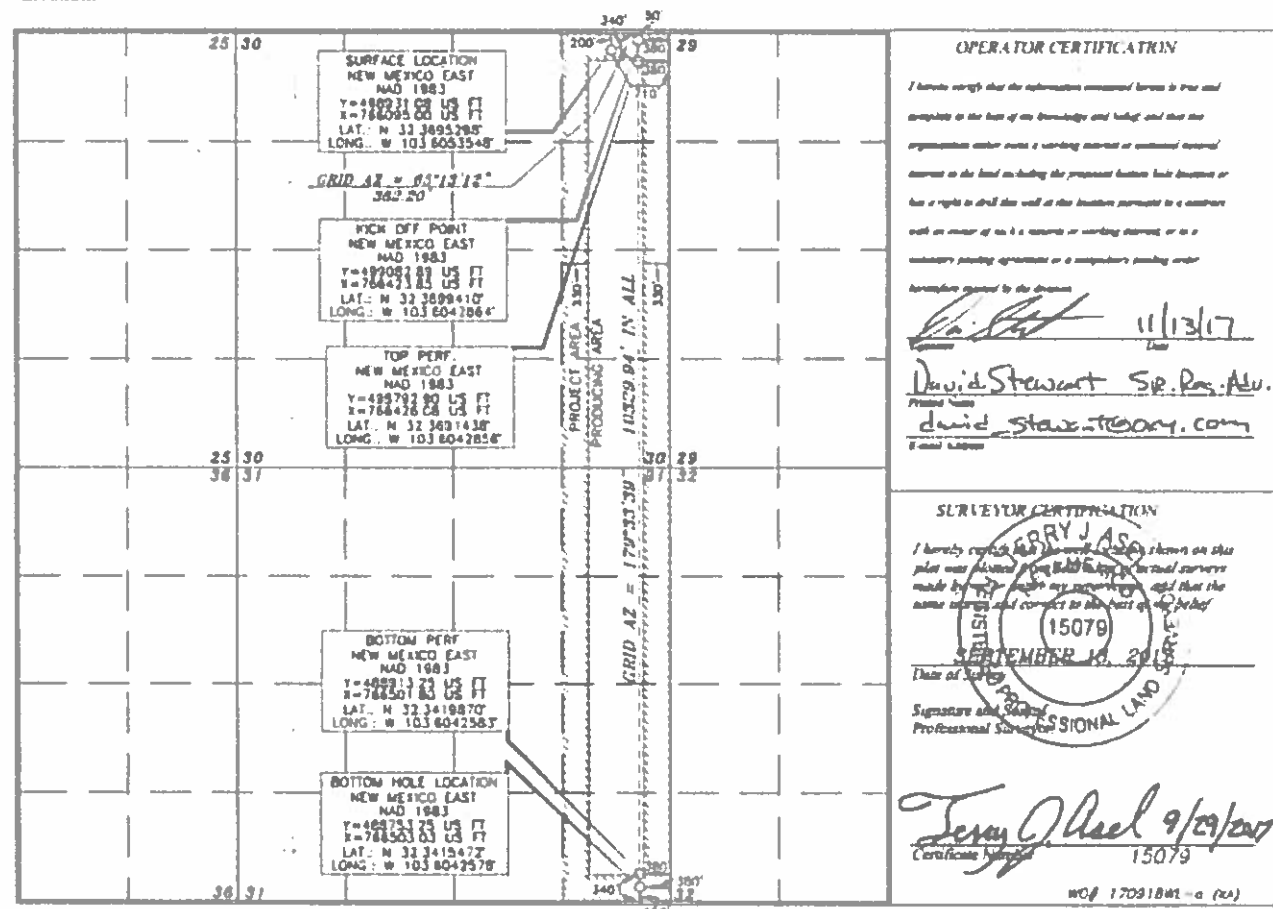
API Number 30-025-		Pool Code 51687	Pool Name Red Tank Bone Spring, East
Property Code 319659	Property Name RED TANK "30-31" STATE		Well Number 14H
GRID No. 16696	Operator Name OXY USA INC.		Elevation 3662.5'

U/L or lot no.	Section	Township	Range	Lot Acre	Feet from the	North South line	Feet from the	East West line	County
A	30	22 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	710'	EAST	LEA

U/L or lot no.	Section	Township	Range	Lot Acre	Feet from the	North South line	Feet from the	East West line	County
P	31	22 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	380'	EAST	LEA

Dedicated Acres 320	Unit or Infill Y	Consolidation Code	Order No.
-------------------------------	----------------------------	--------------------	-----------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization under which a working interest or estimated interest interest in the land including the proposed bottom hole location or has a right to drill this well at the location pursuant to a leasehold with an owner of no less than a working interest, or to a subsidiary pooling agreement or a competitor's pooling order heretofore executed by the division.
David Stewart 11/13/17
Signature
David Stewart Sr. Rep. Adv.
david_stewart@oem.com
E-mail Address

SURVEYOR CERTIFICATION
I hereby certify that the work actually shown on this plat was planned and executed by or under the direct supervision of me or my representative, and that the same is true and correct to the best of my belief.
SEPTEMBER 16, 2017
Date of Survey
Signature and Stamp
Professional Surveyor
Terry J. Asch 9/29/2017
Certificate Number 15079
WOF 170918M1-a (2A)

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Aramis, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Grande Road, Acoma, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3480 Fax: (505) 476-3452

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44161	Pool Code 51687	Pool Name Red Tank; Bone Spring, East
Property Code 319659	Property Name RED TANK "30-31" STATE Com	Well Number 24Y
OGRIID No. 116096	Operator Name OXY USA INC.	Elevation 3660.1'

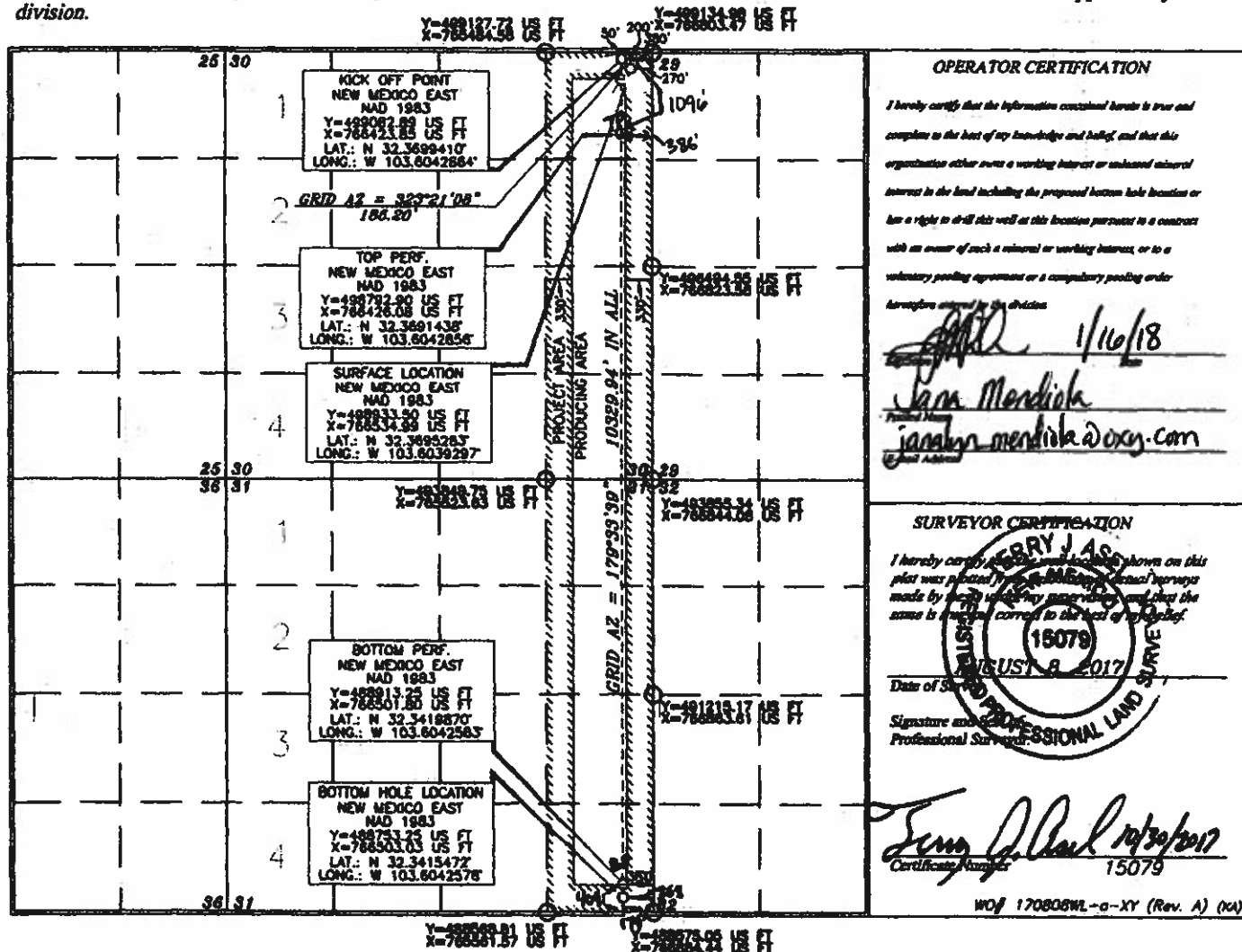
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	22 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	270'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	22 SOUTH	33 EAST, N.M.P.M.		189' 179'	SOUTH	800' 368'	EAST	LEA
Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No.	BP- 409 FSL 350 FEL TP- 1096 FNL 386 FEL					

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1423 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6162
District II
811 S. Main St., Artesia, NM 88203
Phone: (575) 745-1231 Fax: (575) 745-9730
District III
1000 Elm Street Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179
District IV
1200 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

BOBBS OCD
JAN 17 2018
RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT
(As-Drilled)

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44063	Pool Code 51684	Pool Name Red Tank ; Bone Spring , East
Property Code 319659	Property Name RED TANK "30-31" STATE COM	Well Number 34H
OGRID No. 16696	Operator Name OXY USA INC.	Elevation 3659.9'

Surface Location

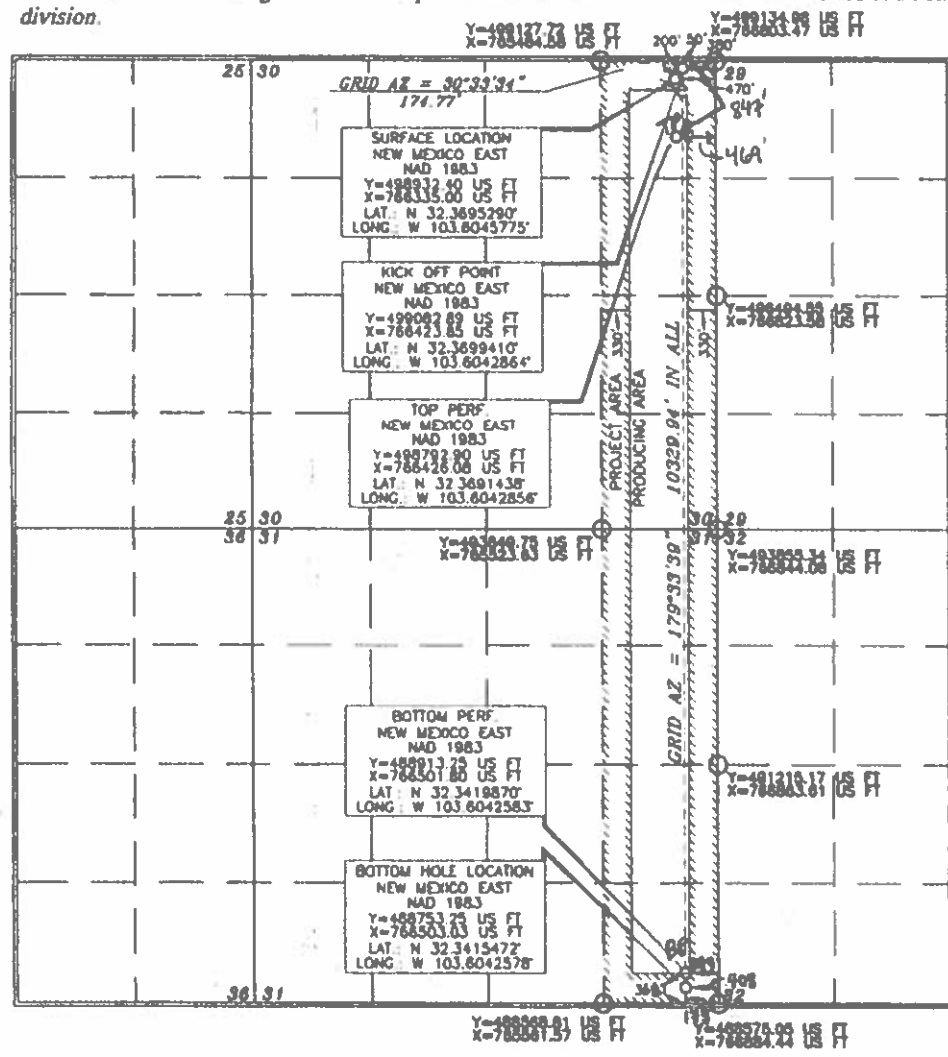
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	22 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	470'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	22 SOUTH	33 EAST, N.M.P.M.		189' 134'	SOUTH	800' 408'	EAST	LEA

Dedicated Acres 320	Joint or Infill Y	Consolidation Code	Order No. BP- 362 FSL 399 FEL TP- 847 FNL 469 FEL
-------------------------------	-----------------------------	--------------------	---

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that the organization neither owns a working interest or mineral interest in the land including the proposed bottom hole location nor has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 1/16/18
Date
Jana Mendiola
Project Name
jannah-mendiola@oxy.com
Phone Number

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

[Signature] 8/29/2017
Date of Survey
Professional Land Surveyor
Certificate Number 15079

W04 170808ML-B-XY (K1)