

Revised March 23, 2017

MVWEF-201202-C-107A DHC-5092

RECEIVED: 12/2/20	REVIEWER: DM	TYPE: DHC	APP NO: pDM2033839350
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Geological & Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND  
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** FAE II Operating, LLC **OGRID Number:** 329326  
**Well Name:** Jack B 30 #3 **API:** 30-025-35139  
**Pool:** Jalmat (Oil) **Pool Code:** 33820

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION  
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]  
 A. Location – Spacing Unit – Simultaneous Dedication  
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [ I ] or [ II ]  
 [ I ] Commingling – Storage – Measurement  
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM  
 [ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery  
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.  
 A. ☐ Offset operators or lease holders  
 B. ☐ Royalty, overriding royalty owners, revenue owners  
 C. ☐ Application requires published notice  
 D. ☐ Notification and/or concurrent approval by SLO  
 E. ☐ Notification and/or concurrent approval by BLM  
 F. ☐ Surface owner  
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,  
 H. ☐ No notice required

**FOR OCD ONLY**

- ☐ Notice Complete  
☐ Application  
 Content  
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

David Schellstede

Print or Type Name

Signature

Date

Phone Number

David@FAEnergyus.com

e-mail Address

**District I**  
1625 N. French Drive, Hobbs, NM 88240

**District II**  
811 S. First St., Artesia, NM 88210

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

**Oil Conservation Division**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

Form C-107A  
Revised August 1, 2011

APPLICATION TYPE

☒ Single Well  
☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

### APPLICATION FOR DOWNHOLE COMMINGLING

**FAE II Operating, LLC**

**11757 Katy Fwy. Ste. 1000, Houston, TX 77079**

Operator **Jack B 30** Address **A-30-24S-37E** County **Lea**  
Lease **329326** Well No. **326907** Unit Letter-Section-Township-Range **30-02S-35139** ☒ Fee  
OGRID No. \_\_\_\_\_ Property Code \_\_\_\_\_ API No. \_\_\_\_\_ Lease Type: ☐ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	<i>Jalmat</i>		<i>Langlie Mattix</i>
Pool Code	<i>33820</i>		<i>37240</i>
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	<i>2,925' - 3,418'</i>		<i>3,451' - 3,608'</i>
Method of Production (Flowing or Artificial Lift)	<i>Artificial Lift</i>		<i>Artificial Lift</i>
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	<i>35 API / 1.334 BTU</i>		<i>35 API / 1.334 BTU</i>
Producing, Shut-In or New Zone	<i>Producing</i>		<i>Producing</i>
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	<i>See Attached</i>		<i>See Attached</i>
	Date: Rates:	Date: Rates:	Date: Rates:
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas <i>42 % 90 %</i>	Oil Gas <i>% %</i>	Oil Gas <i>58 % 10 %</i>

### ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes ☒ No \_\_\_\_\_  
If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes \_\_\_\_\_ No \_\_\_\_\_

Are all produced fluids from all commingled zones compatible with each other? Yes ☒ No \_\_\_\_\_

Will commingling decrease the value of production? Yes \_\_\_\_\_ No ☒ \_\_\_\_\_

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes ☒ No \_\_\_\_\_

NMOCD Reference Case No. applicable to this well: \_\_\_\_\_

### Attachments:

C-102 for each zone to be commingled showing its spacing unit and acreage dedication.  
Production curve for each zone for at least one year. (If not available, attach explanation.)  
For zones with no production history, estimated production rates and supporting data.  
Data to support allocation method or formula.  
Notification list of working, royalty and overriding royalty interests for uncommon interest cases.  
Any additional statements, data or documents required to support commingling.

### PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:

List of other orders approving downhole commingling within the proposed Pre-Approved Pools  
List of all operators within the proposed Pre-Approved Pools  
Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.  
Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *M Bates* TITLE *Engineering Tech* DATE *11/30/2020*

TYPE OR PRINT NAME *Marshall Bates* TELEPHONE NO. *(832) 241-8080*

E-MAIL ADDRESS *Marshall@FAEnergyus.com*

# faeIIoperating

December 2, 2020

Mr. Dean McClure  
New Mexico Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Jack B 30 Lease**  
**Jack B 30 #3: API 30-025-35139**  
**Jalmat Pool: 33820**  
**Langlie Mattix Pool: 37240**

Dear Mr. McClure:

FAE II Operating LLC, as operator, will be filing applications with the New Mexico Oil Conservation Division for approval of the aforementioned commingling project. After a review of internal records, this letter serves as notice that the operator and interest owners are identical for the pools listed above.

If you have any questions, please feel free to contact the undersigned phone at (832) 219-0809 or by email at [rebecca@faenergyus.com](mailto:rebecca@faenergyus.com). Thank you for your attention to this matter.

Sincerely,

FAE II Operating, LLC



Rebecca Wing

Land



# faeIIoperating

November 30, 2020

**VIA ONLINE FILING**

Mr. Dean McClure  
New Mexico Energy, Minerals and Natural Resources Department  
1220 South St. Francis Drive  
Santa Fe, New Mexico 87505

**Re: Application of FAE II Operating, LLC for Administrative Approval to Downhole Commingle and Sell Oil and Gas Production from the Langlie Mattix Pool for the Jack B 30 #3 well located in Sec. 30, T-24S, R-37E, Lea County, New Mexico**

Dear Mr. McClure:

FAE II Operating LLC, OGRID: 329326, requests administrative approval for downhole commingling of oil and gas production from the Langlie Mattix Pool for its Jack B 30 #3 well located in Unit Letter A, Section 30, T-24S, R-37E, 660 feet FNL and 660 feet FEL, as shown in the attached C-102's for each zone.

The Jack B 30 #3 is currently open to the Yates-Seven Rivers zone, which translates to the JALMAT; TAN-YATES-7 RVRS pool [Pool ID: 33820]. The production curve for this zone is shown in Exhibit A. To develop a production forecast, a decline curve was utilized based on the well's historical production within the zone.

The zone that does not have production history in the Jack B 30 #3 is the Seven Rivers-Queen, which translates to the LANGLEIE MATTIX; 7 RVRS-Q-GRAYBURG [Pool ID: 37240]. To develop a production forecast, fourteen (14) surrounding wells with historical production from the Seven Rivers-Queen were used as an offset by taking the average of the oil, gas, and water production. The resulting historical average production curve for this interval is shown in Exhibit B. From there, a decline curve was utilized based on the aforementioned historical production. Furthermore, Geology studied a Jack B 30 #3 log, Attachment A, and also correlated it with other logs in the surrounding area to help determine the location of the new perforations in the Seven Rivers-Queen zone for the Jack B 30 #3.

Overall, the forecast for the proposed downhole commingled production was formed by combining the forecasts for both zones, as shown in the Synthetic Decline Curve column of Exhibit D. This forecast for the Jack B 30 #3 proved that an IP of 4.3 BOPD and 50.6 MCFPD is the expected total, and of that, 2.4 BOPD and 4.5 MCFPD will come from the Seven Rivers-Queen zone. The Yates-Seven Rivers is projected to yield 1.9 BOPD and 46.1 MCFPD with the additional intervals that will be opened up. This information along with the percentage allocation across the zones is shown in Exhibit D.

After a review of internal records, the interest owners are identical for the aforementioned wells. As such, notification to the relevant parties of our intent to commingle production will not be necessary.

This proposed commingling of production is in the interest of conservation and will not result in reduced royalty or improper measurement of production. If there are further questions concerning this application, please feel free to contact the undersigned by email at [marshall@faenergyus.com](mailto:marshall@faenergyus.com) or by telephone at (832) 241-8080.

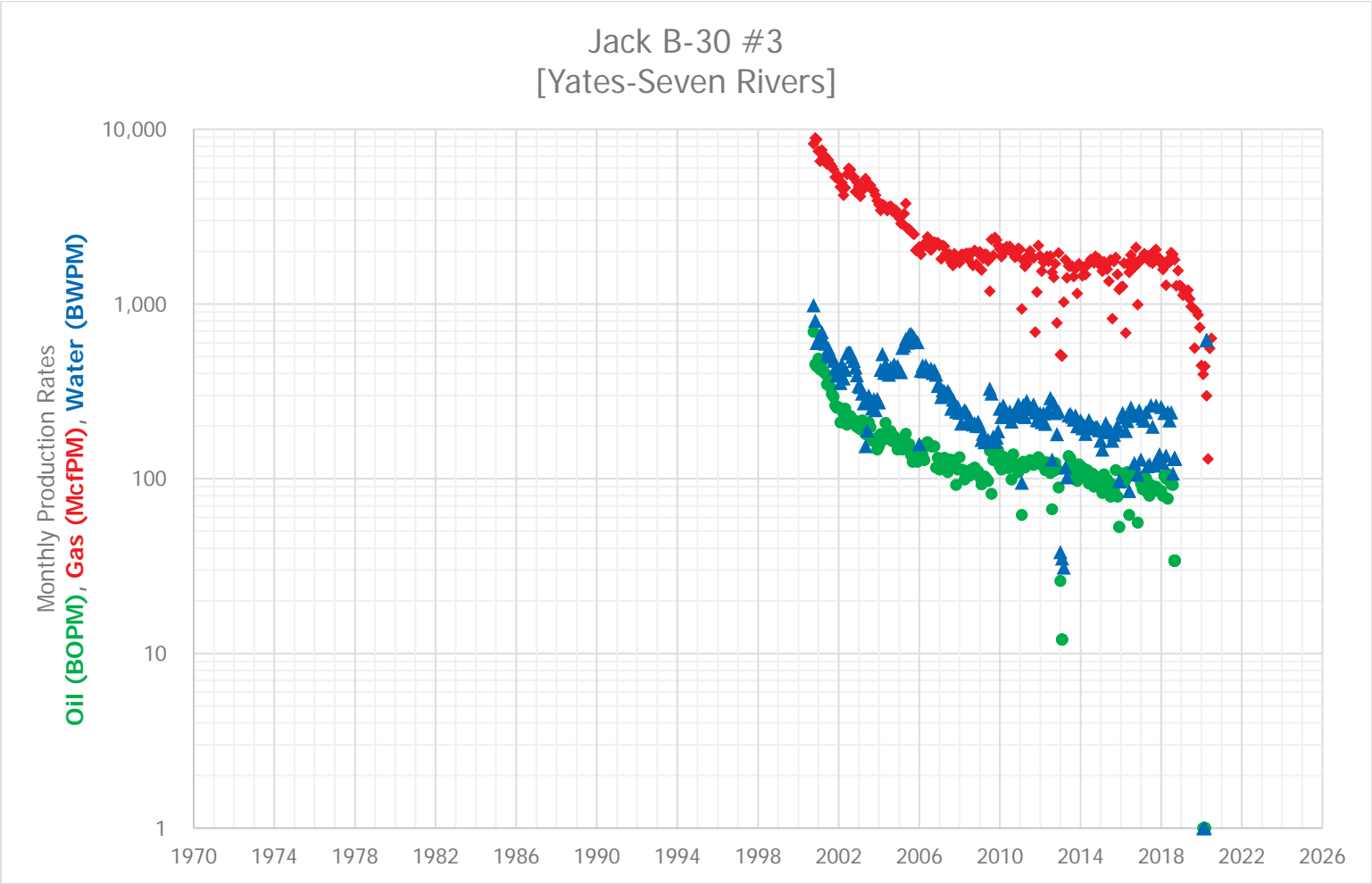
Very truly yours,



FAE II Operating, LLC

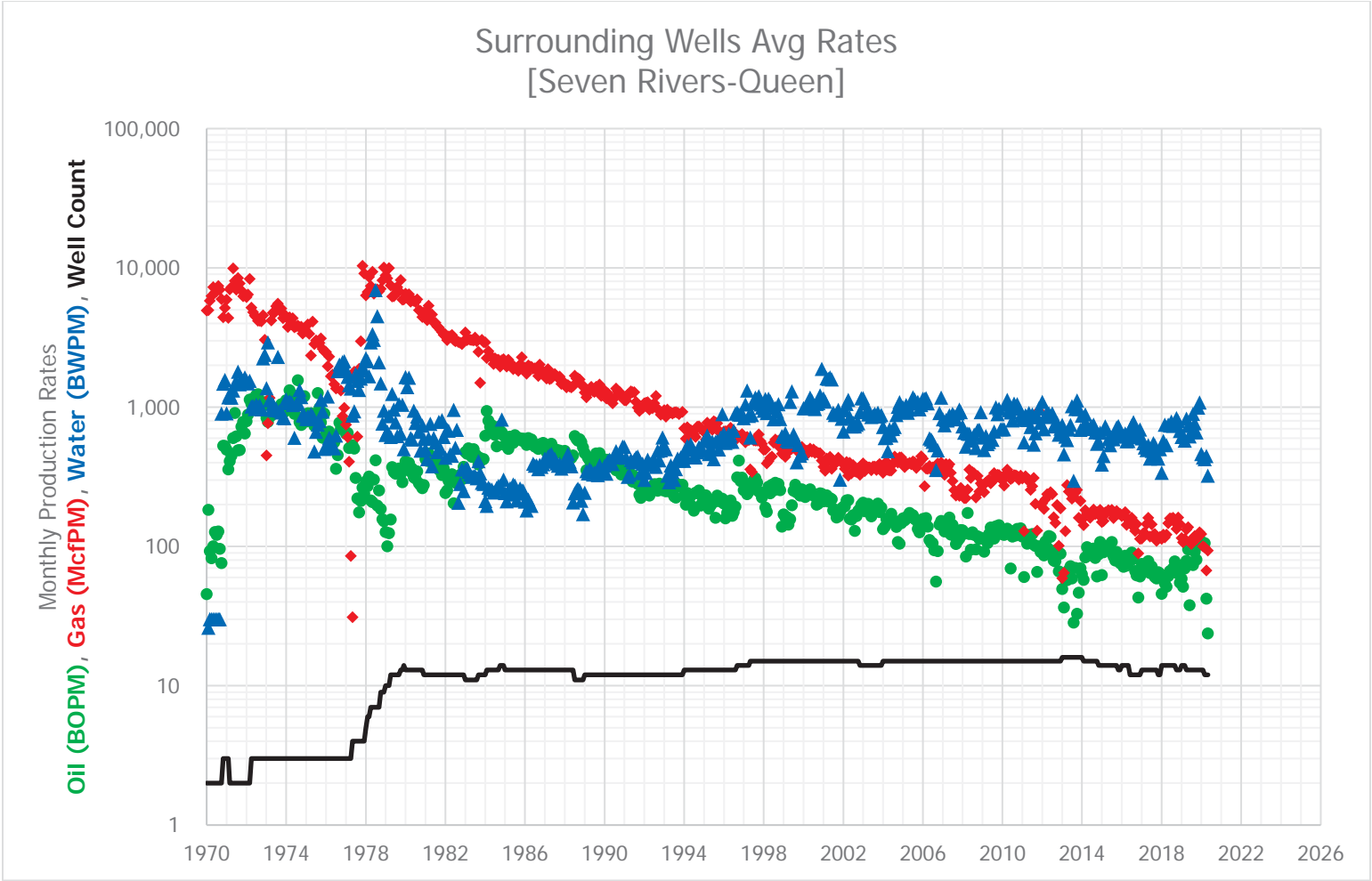
# faeIIoperating

Exhibit A – Historical Production in the Current Zone



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Exhibit B – Historical Average Production in the Proposed Zone



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## Exhibit C – Historical Production and Decline Curve

Surrounding Wells Averaged Rates Avg Prod: Seven Rivers-Queen [Oil]					Jack B-30 #3 Historical Prod: Yates-Seven Rivers [Dry Gas]				Synthetic Decline Curve			
Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Well Count	Date	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)	Month	Avg Oil (BOPM)	Avg Gas (McfPM)	Avg Water (BWPM)
1/1/2015	62	150	387	14	1/1/2015	92	1,658	165	1	131.8	1,537	754
2/1/2015	91	152	446	14	2/1/2015	83	1,544	147	2	131.2	1,534	752
3/1/2015	98	175	725	14	3/1/2015	106	1,747	189	3	130.5	1,530	749
4/1/2015	97	173	689	14	4/1/2015	97	1,655	208	4	129.9	1,526	747
5/1/2015	101	182	587	14	5/1/2015	99	1,585	198	5	129.3	1,522	744
6/1/2015	103	178	533	14	6/1/2015	90	1,351	185	6	128.7	1,518	742
7/1/2015	108	183	606	14	7/1/2015	79	1,793	187	7	128.1	1,515	739
8/1/2015	85	160	588	14	8/1/2015	93	824	165	8	127.4	1,511	737
9/1/2015	79	170	655	14	9/1/2015	87	1,753	179	9	126.8	1,507	734
10/1/2015	91	179	715	14	10/1/2015	112	1,849	190	10	126.2	1,503	732
11/1/2015	84	172	732	13	11/1/2015	79	1,476	201	11	125.6	1,499	730
12/1/2015	76	171	674	13	12/1/2015	53	1,213	97	12	125.0	1,496	727
1/1/2016	74	165	639	14	1/1/2016	-	1,249	-	13	124.4	1,492	725
2/1/2016	71	169	614	14	2/1/2016	107	1,263	238	14	123.8	1,488	722
3/1/2016	86	176	646	14	3/1/2016	95	1,715	225	15	123.2	1,485	720
4/1/2016	73	143	570	14	4/1/2016	99	684	188	16	122.6	1,481	718
5/1/2016	79	155	571	14	5/1/2016	109	1,693	214	17	122.1	1,477	715
6/1/2016	78	150	623	12	6/1/2016	62	1,517	85	18	121.5	1,473	713
7/1/2016	90	160	738	12	7/1/2016	108	1,908	256	19	120.9	1,470	711
8/1/2016	81	138	779	12	8/1/2016	105	1,799	239	20	120.3	1,466	708
9/1/2016	66	129	635	12	9/1/2016	106	1,623	123	21	119.7	1,462	706
10/1/2016	62	145	687	12	10/1/2016	103	2,105	229	22	119.2	1,459	704
11/1/2016	43	89	607	12	11/1/2016	56	991	106	23	118.6	1,455	701
12/1/2016	61	113	690	12	12/1/2016	103	1,730	246	24	118.0	1,451	699
1/1/2017	75	114	595	13	1/1/2017	94	1,812	129	25	117.5	1,448	697
2/1/2017	66	124	551	13	2/1/2017	87	1,855	222	26	116.9	1,444	694
3/1/2017	72	125	512	13	3/1/2017	88	1,942	215	27	116.3	1,441	692
4/1/2017	71	145	492	13	4/1/2017	101	1,872	241	28	115.8	1,437	690
5/1/2017	78	160	532	13	5/1/2017	83	1,890	118	29	115.2	1,433	688
6/1/2017	64	118	427	13	6/1/2017	80	1,749	121	30	114.7	1,430	685
7/1/2017	72	144	484	13	7/1/2017	92	1,849	264	31	114.1	1,426	683
8/1/2017	66	121	549	13	8/1/2017	90	1,712	199	32	113.6	1,423	681
9/1/2017	60	122	530	13	9/1/2017	85	2,012	119	33	113.1	1,419	679
10/1/2017	59	109	449	13	10/1/2017	90	2,049	263	34	112.5	1,416	676
11/1/2017	65	115	428	12	11/1/2017	87	1,814	131	35	112.0	1,412	674
12/1/2017	64	117	498	12	12/1/2017	86	1,828	138	36	111.4	1,409	672
1/1/2018	46	113	338	14	1/1/2018	85	1,705	258	37	110.9	1,405	670
2/1/2018	58	122	573	14	2/1/2018	80	1,577	123	38	110.4	1,402	668
3/1/2018	54	116	749	14	3/1/2018	104	1,634	238	39	109.8	1,398	665
4/1/2018	51	122	533	14	4/1/2018	100	1,282	136	40	109.3	1,395	663
5/1/2018	61	147	747	14	5/1/2018	77	1,781	241	41	108.8	1,391	661
6/1/2018	66	159	736	14	6/1/2018	105	1,733	216	42	108.3	1,388	659
7/1/2018	66	158	786	14	7/1/2018	93	1,968	240	43	107.8	1,384	657
8/1/2018	70	160	733	14	8/1/2018	92	1,927	107	44	107.2	1,381	654
9/1/2018	78	148	780	14	9/1/2018	34	1,789	131	45	106.7	1,377	652
10/1/2018	64	133	835	13	10/1/2018		1,273		46	106.2	1,374	650
11/1/2018	73	161	791	13	11/1/2018		1,553		47	105.7	1,370	648
12/1/2018	55	145	673	13	12/1/2018		1,278		48	105.2	1,367	646
1/1/2019	59	115	611	14	1/1/2019		1,262		49	104.7	1,364	644
2/1/2019	51	107	625	14	2/1/2019		1,124		50	104.2	1,360	642
3/1/2019	69	113	575	14	3/1/2019		1,165		51	103.7	1,357	640
4/1/2019	79	132	824	13	4/1/2019		1,131		52	103.2	1,353	637
5/1/2019	95	137	735	13	5/1/2019		1,203		53	102.7	1,350	635
6/1/2019	38	108	616	13	6/1/2019		1,071		54	102.2	1,347	633
7/1/2019	77	104	664	13	7/1/2019		966		55	101.7	1,343	631
8/1/2019	73	114	892	13	8/1/2019		950		56	101.3	1,340	629
9/1/2019	92	119	764	13	9/1/2019		559		57	100.8	1,337	627
10/1/2019	80	113	659	13	10/1/2019		908		58	100.3	1,333	625
11/1/2019	105	119	993	13	11/1/2019		866		59	99.8	1,330	623
12/1/2019	105	126	1,078	13	12/1/2019		735		60	99.3	1,327	621
1/1/2020	108	123	460	13	1/1/2020	-	445	-				
2/1/2020	102	100	434	13	2/1/2020	1	396	1				
3/1/2020	106	98	423	12	3/1/2020	1	440	1				
4/1/2020	42	67	446	12	4/1/2020		298	622				
5/1/2020	24	93	322	12	5/1/2020		130					
					6/1/2020		558					

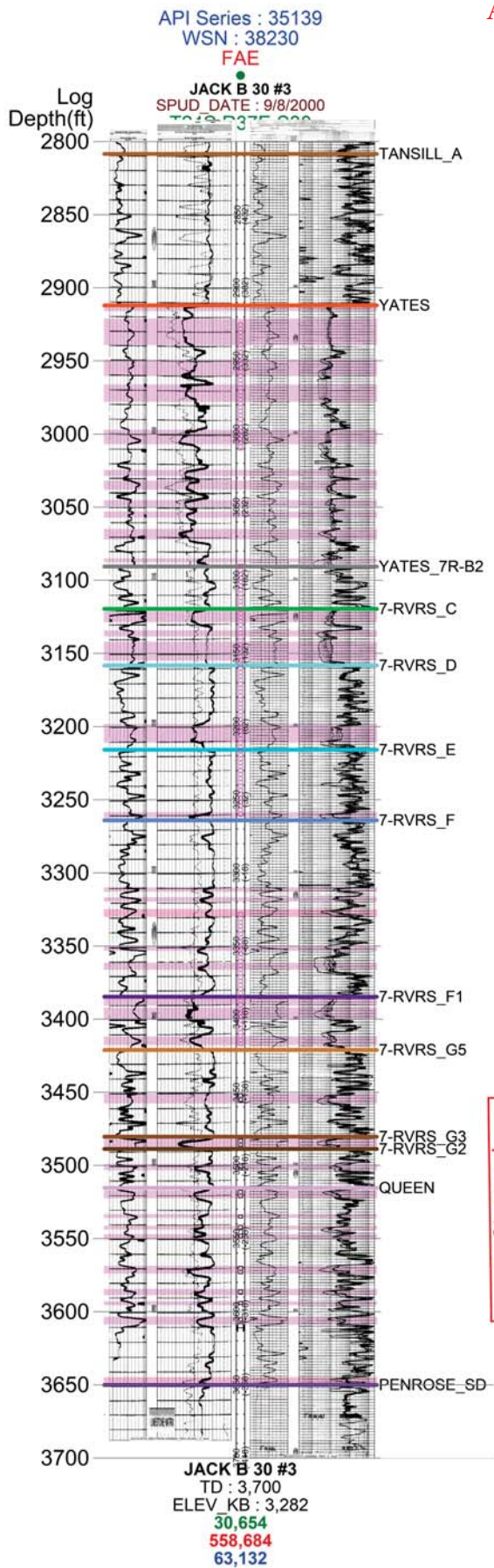


Exhibit D – Decline Curve IP Rates and Zone Allocation Percentage

Zone (1)	Zone (2)	Oil IP (BOPD)	Gas IP (MCFD)	Water IP (BWPD)
Jalmat	Yates-Seven Rivers	1.9	46.1	4
Langlie Mattix	Seven Rivers-Queen	2.4	4.5	21
	Total	4.3	50.6	25
Jalmat	Yates-Seven Rivers	42%	90%	16%
Langlie Mattix	Seven Rivers-Queen	58%	10%	84%
	Total (%)	100%	100%	100%



## Attachment A - Jack B 30 #3 Log



API	Source	Perf Type	Top Perf	Btm Perf
30025351390000	CJH	Proposed	3451	3457
30025351390000	CJH	Proposed	3482	3487
30025351390000	CJH	Proposed	3499	3503
30025351390000	CJH	Proposed	3517	3522
30025351390000	CJH	Proposed	3534	3536
30025351390000	CJH	Proposed	3541	3544
30025351390000	CJH	Proposed	3547	3550
30025351390000	CJH	Proposed	3569	3574
30025351390000	CJH	Proposed	3585	3588
30025351390000	CJH	Proposed	3593	3595
30025351390000	CJH	Proposed	3604	3608

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0710

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-35139	Pool Code 33820	Pool Name Jalmat, T-24-S-37-E
Property Code 326907	Property Name JACK B 30	Well Number 3
OGRD No. 329326	Operator Name FAE II operating, LLC	Elevation 3278

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	24 S	37 E		660	NORTH	660	EAST	LEA

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
40	N		R-5658-A

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Existing Jalmat Oil Well Jack B-30 No. 3 6600'FNL &amp; 660' FEL Sec. 30, T-24-S, R-37-E</p>		<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>M Bates</i> Signature Marshall Bates Printed Name Engineering Tech Title 10/26/2020 Date</p>
<p>Existing Jalmat Oil Producer Jack B-30 No. 1 1650'FNL &amp; 990' FEL Sec. 30, T-24-S, R-37-E</p>	<p>Existing Jalmat Oil Producer Jack B-30 No. 1 1650'FNL &amp; 990' FEL Sec. 30, T-24-S, R-37-E</p>	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JUNE 5, 2000</p> <p>Date Surveyed Signature &amp; Seal Professional Surveyor RONALD G. BOSON 3239 12641 12185 Continuation No. 3239 12641 12185</p>



DISTRICT I  
P.O. Box 1880, Hobbs, NM 88241-1880

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Bravo Rd., Artesia, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-35139</b>	Pool Code <b>37240</b>	Pool Name <b>LANGLIE MATTIX</b>
Property Code <b>326907</b>	Property Name <b>JACK B 30</b>	Well Number <b>3</b>
OGRM No. <b>329326</b>	Operator Name <b>FAE II operating, LLC</b>	Elevation <b>3278</b>

### Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	24 S	37 E		660	NORTH	660	EAST	LEA

### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>	Joint or Infill <b>N</b>	Consolidation Code	Order No. <b>R-5658-A</b>						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<p>Existing Jalmat Oil Well Jack B-30 No. 3 6600'FNL &amp; 660' FEL Sec. 30, T-24-S, R-37-E</p>		<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p><i>M Bates</i> Signature Marshall Bates Printed Name Engineering Tech Title 10/26/2020 Date</p>
		<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.</p> <p>JUNE 5, 2000</p> <p>Date Surveyed Signature Professional Surveyor RONALD C. EDSON NEW MEXICO 00-11-0704 Certification No. RONALD C. EDSON 3239 GARY BOSEN 12641 EDWARD R. McDONALD 12185</p>