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DATE IN 7.27.11	SUSPENSE	ENGINEER D.K.B.	LOGGED IN 7.27.11	TYPE SD	APP NO 1120844238
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ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**  
 - Engineering Bureau -  
 1220 South St. Francis Drive, Santa Fe, NM 87505



Rosa unit # 354  
 API #  
 030-039-26412  
 ROSA unit # 354

**ADMINISTRATIVE APPLICATION CHECKLIST**

030-039-27832

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

201114

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

[D] Other: Specify \_\_\_\_\_

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

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[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note:** Statement must be completed by an individual with managerial and/or supervisory capacity.

Heather Riley Print or Type Name	 Signature	Regulatory Specialist, Sr. Title	7/26/11 Date
		Heather.riley@williams.com e-mail Address	



P. O. Box 640  
Aztec, NM 87410  
(505) 634-4222  
(505) 634-4205 (fax)  
[Heather.Riley@williams.com](mailto:Heather.Riley@williams.com)

July 26, 2011

Jami Bailey  
Director  
Oil Conservation Division  
New Mexico Department of Energy,  
Minerals and Natural Resources  
1220 South Saint Francis Drive  
Santa Fe, New Mexico 87505

Re: Application of Williams Production Company for Administrative Approval of the Simultaneous Dedication of the East-Half of Section 19, Township 31 North, Range 04 West, N.M.P.M., Rio Arriba County, New Mexico to its proposed Rosa Unit Well No. 354 and the existing Rosa Unit Well No. 354A

Dear Ms. Bailey:

Williams Production Company is the operator of a 320-acre spacing unit in the Basin Fruitland Coal Pool (**Pool Code 71629**) comprised of the East-half of Section 19, Township 31 North, Range 04 West, N.M.P.M., Rio Arriba County, New Mexico. This spacing unit is dedicated to Williams' Rosa Unit Well No. 354A which has been vertically drilled and produces from the Fruitland Coal formation.

Williams seeks administrative approval of the simultaneous dedication of this 320-acre spacing unit to the following two gas wells:

- A. the **Rosa Unit Well No. 354A (API No. 30-039-27832)** vertically drilled from a surface location 1330 feet from the South line and 835 feet from the East line; and
- B. the proposed **Rosa Unit Well No. 354 (API No. 30-039-26412)** to be horizontally drilled from a surface location 2127 feet from the North line and 2010 feet from the East line to a proposed end point or bottomhole location 150 feet from the South line and 2458 feet from the East line of said Section 19.

Rosa Unit Well No. 354A is at a standard location in the Fruitland Coal formation pursuant to the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool. Williams now intends to horizontally drill and complete its proposed Rosa Unit Well No. 354 to be drilled to the targeted subsurface end-point or bottomhole location 150 feet from the South line and 2458 feet from the East line (Unit O) of Section 19. Williams proposes to drill this well in compliance with the set-back requirements of the Special Rules and Regulations for the Basin-Fruitland Coal Gas Pool as amended by NMOCD order number R-13200.

Attached hereto as **Exhibit A** is a copy of Division Form C-102 for this well that shows the proposed surface and bottomhole location of the well.

**Exhibit B** is a map of offset operators around the spacing unit in Section 19, T31N – R4W. Williams is the operator of all offsetting spacing units within Rosa Unit.

Williams has mailed, via USPS Certified Mail, Notice to the offset working interest owners that this application has been submitted. A copy of the List of Offset Owners as well as the Notice is attached hereto as **Exhibit C**.

The simultaneous dedication of the East-Half of said Section 19 to the Rosa Unit Well No. 354A and Rosa Unit Well No. 354 will afford Williams the opportunity to efficiently produce the Fruitland Coal formation under this spacing unit. Williams' proposed simultaneous dedication of these wells does not exceed the number of wells allowed by Division Rule for this spacing unit.

Your attention to this application is appreciated.

Sincerely,



Heather Riley  
Regulatory Specialist-Senior  
Williams Production Co.

Enclosures

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1901 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Exhibit A

Form C-102  
Revised October 12, 2005

Instructions on back

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-039-26412		*Pool Code 71629	*Pool Name BASIN FRUITLAND COAL
*Property Code 17033	*Property Name ROSA UNIT		*Well Number 354
*GRID No. 120782	*Operator Name WILLIAMS PRODUCTION COMPANY		*Elevation 6634'

<sup>10</sup> Surface Location

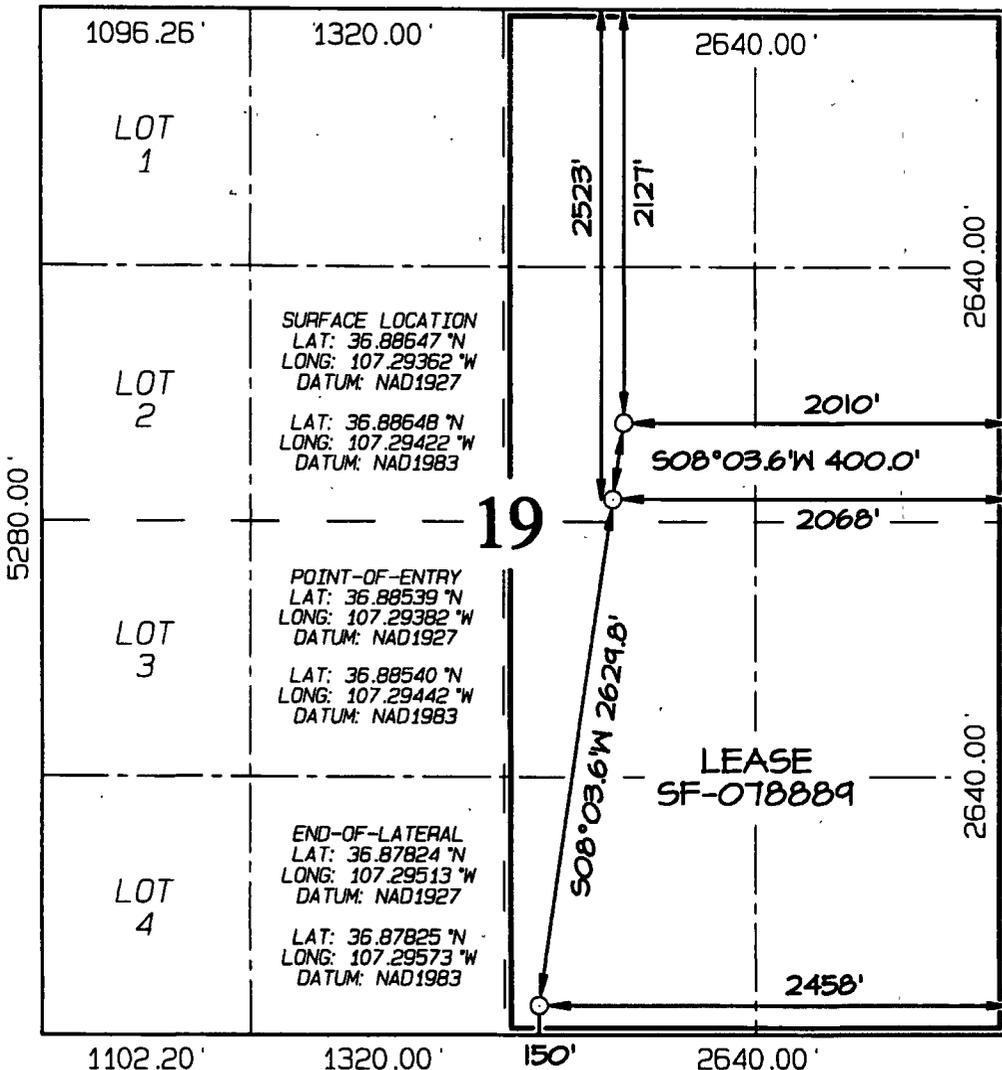
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	19	31N	4W		2127	NORTH	2010	EAST	RIO ARRIBA

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	19	31N	4W		150	SOUTH	2458	EAST	RIO ARRIBA

<sup>12</sup> Dedicated Acres 320.0 Acres - (E/2)	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



<sup>17</sup> OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

*Heather Riley*  
Signature \_\_\_\_\_ Date \_\_\_\_\_  
Heather Riley  
Printed Name

<sup>18</sup> SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: JULY 11, 2011  
Signature and Seal of Professional Surveyor



**JASON C. EDWARDS**  
Certificate Number 15269



Rosa Unit #354  
Offset Owners

BP AMERICA PRODUCTION CO.  
ATTN: DONNA JONES  
P.O. BOX 3092  
HOUSTON, TX 77253

MR. FRED E. TURNER, L.L.C.  
4925 GREENVILLE AVENUE, STE 852  
DALLAS, TX 75206-4079

MS. ELIZABETH T. CALLOWAY  
P.O. BOX 191767  
DALLAS, TX 75219-1767

MR. J. GLENN TURNER, JR., L.L.C.  
4809 COLE, SUITE 212  
DALLAS, TX 75205

MR. JOHN TURNER  
P.O. BOX 329  
PORT ARANSAS, TX 78373

SACRAMENTO MUNICIPAL UTILITIES DISTRICT  
ATTN: BOB SHIPLEY  
P.O. BOX 15830  
SACRAMENTO, CA 95852-1830

MARY FRANCES TURNER, JR TRUST  
ATTN: SHERI ANDERSON  
TX1-2931  
P.O. BOX 660197  
DALLAS, TX 75266-0197

OMIMEX PETROLEUM, INC.  
ATTN: CLARK P. STORMS  
7950 JOHN T. WHITE ROAD  
FORT WORTH, TX 76120

CONOCOPHILLIPS COMPANY  
ATTN: CHIEF LANDMAN, SJ/ROCKIES  
P.O. BOX 4289  
FARMINGTON, NM 87499-4289



P. O. Box 640  
Aztec, NM 87410  
(505) 634-4222  
(505) 634-4205 (fax)  
Heather.Riley@williams.com

July 26, 2011

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

**AFFECTED INTEREST OWNERS**

Re: Application of Williams Production Company for simultaneous dedication, Rio Arriba County, New Mexico.

Ladies and Gentlemen:

This letter is to advise you that Williams Production Company has filed the enclosed application with the New Mexico Oil Conservation Division seeking the simultaneous dedication of the Rosa Unit Well No. 354 and the Rosa Unit Well No. 354A to the E/2 of Section 19, Township 31 North, Range 04 West, NMPM, Rio Arriba County, New Mexico.

As an owner of an interest that may be affected by the proposed well, you may object to this application. Objections must be filed in writing within twenty days from this date at the Division's Santa Fe office that is located at 1220 South Saint Francis Drive, Santa Fe, New Mexico. 87505. If no objection is received within this twenty-day period, this application for an unorthodox well location may be approved.

Very truly yours,

A handwritten signature in black ink that reads "Heather Riley".

Heather Riley  
Regulatory Specialist-Senior  
Williams Production Co.

Enclosures