

ABOVE THIS LINE FOR DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Application Acronyms:**

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

- [A] Location - Spacing Unit - Simultaneous Dedication  
 NSL  NSP  SD

Check One Only for [B] or [C]

- [B] Commingling - Storage - Measurement  
 DHC  CTB  PLC  PC  OLS  OLM

- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery  
 WFX  PMX  SWD  IPI  EOR  PPR

- [D] Other: Specify \_\_\_\_\_

1 / 3 pools  
 2 wells  
 Gas only  
 CONST. METERING  
 (DIVERSE)

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or  Does Not Apply

- [A]  Working, Royalty or Overriding Royalty Interest Owners
- [B]  Offset Operators, Leaseholders or Surface Owner
- [C]  Application is One Which Requires Published Legal Notice
- [D]  Notification and/or Concurrent Approval by BLM or SLO  
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E]  For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F]  Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Melanie Crawford  
 Print or Type Name

Melanie Crawford  
 Signature

Regulatory Analyst  
 Title

7/5/11  
 Date

Melanie.Crawford@dvn.com  
 e-mail Address



Devon Energy Production Company  
20 North Broadway - CT 3.058  
Oklahoma City, Oklahoma 73102-8260  
Phone: (405)-552-4524  
Fax (405)-552-1358  
[Melanie.Crawford@dvn.com](mailto:Melanie.Crawford@dvn.com)

July 5, 2011

Mr. Richard Ezeanyim  
State of New Mexico  
Oil Conservation Division  
1220 S. St. Francis Drive  
Santa Fe, New Mexico 87505

**CTB**  
Re: ~~Pool/Lease~~ **Commingling, Off Lease Measurement and Sales**  
**Ocotillo 6 State 1 and Hackberry 31 State Com 2**  
**API # 30-015-34941 and 30-015-34782**  
**Sec 6-T23S-R26E & Sec 31-T22S-R26E**  
**Lease VO-7026 & Lease VO-6205**  
**Sheep Draw; Atoka (gas) - Pool Code: 85120**  
**Sheep Draw; Strawn (gas) - Pool Code: 85200**  
**Carlsbad; Atoka South (gas) - Pool Code: 73800**  
**Eddy County, New Mexico**

*only Pool* →

*STP Draw, ... (85160)*  
*#2 well (PUC = ?)*  
*(85160)*  
*(1023)*

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B and OCD Form C-103 Sundry Notice of Intent to Pool/Lease Commingle, Off Lease Measurement & Sales the aforementioned wells. The working interest, royalty interest and overriding royalty interest owners in both leases are not uniform; parties have been notified via certified mail.

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

**DEVON ENERGY PRODUCTION COMPANY, L.P.**

Melanie Crawford  
Regulatory Analyst

Enclosures

## Jones, William V., EMNRD

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**From:** Jones, William V., EMNRD  
**Sent:** Tuesday, August 23, 2011 9:01 AM  
**To:** 'Crawford, Melanie'  
**Cc:** Ezeanyim, Richard, EMNRD; Spivey, Melinda, EMNRD; Gray, Darold, EMNRD  
**Subject:** RE: Ocotillo and Hackberry

Hello Melanie,

To finish processing this diversely owned surface Lease Commingle:

Would you send me the latest C-102's for both wells and also redo the language on the C-103 sundry form sent with the request for Surface Commingling. The C-107-B form should be corrected also.

Thanks for looking all this up. Those engineers have been active on these wells.

Will Jones  
New Mexico  
Oil Conservation Division  
Images Contacts

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**From:** Crawford, Melanie [<mailto:Melanie.Crawford@dvn.com>]  
**Sent:** Monday, August 22, 2011 9:03 AM  
**To:** Jones, William V., EMNRD  
**Subject:** Ocotillo and Hackberry

Will,

I spoke with the Engineer about the DHC and this is what they said:

*The Ocotillo 6 State 1 is now producing from the Strawn (as of July 2011). The Atoka and Morrow are plugged with CIBP- never produced with the Strawn. From what I can tell, neither of those zones (Atoka and Morrow) were DHC either.*

The Ocotillo 6 State 1 has a Completion report that was sent earlier this month that has not been approved yet. It was sent on 8/8/11.

*Hackberry 31 State 2- moved up hole from Atoka to Strawn, set composite plug above the Atoka zones. Never DHC.*

Please let me know what additional information you need from me.

Thanks  
Mel

*Melanie Crawford*  
Regulatory Analyst  
Devon Energy Corporation  
Corporate Tower 03.058  
405-552-4524 direct  
405-552-1358 fax  
[melanie.crawford@dvn.com](mailto:melanie.crawford@dvn.com)

District I  
1625 N French Drive, Hobbs, NM 88240  
District II  
1301 W Grand Ave, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S St Francis Dr, Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-107-B  
Revised June 10, 2003

**OIL CONSERVATION DIVISION**  
1220 S. St Francis Drive  
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

**APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)**

OPERATOR NAME: Devon Energy Production Co., LP

OPERATOR ADDRESS: 20 North Broadway, Ste 1500

APPLICATION TYPE:

Pool Commingling  Lease Commingling  Pool and Lease Commingling  Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE:  Fee  State  Federal

Is this an Amendment to existing Order?  Yes  No If "Yes", please include the appropriate Order No. \_\_\_\_\_

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling  
 Yes  No

**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
<i>SH-200 Dev, STRAWNS Pool</i>				

- (2) Are any wells producing at top allowables?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
 (4) Measurement type:  Metering  Other (Specify)  
 (5) Will commingling decrease the value of production?  Yes  No If "yes", describe why commingling should be approved

**(B) LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Pool Name and Code.  
 (2) Is all production from same source of supply?  Yes  No  
 (3) Has all interest owners been notified by certified mail of the proposed commingling?  Yes  No  
 (4) Measurement type:  Metering  Other (Specify)

**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

- (1) Complete Sections A and E.

**(D) OFF-LEASE STORAGE and MEASUREMENT**

Please attached sheets with the following information

- (1) Is all production from same source of supply?  Yes  No  
 (2) Include proof of notice to all interest owners.

**(E) ADDITIONAL INFORMATION (for all application types)**

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.  
 (2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.  
 (3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst DATE: 8/23/11  
 TYPE OR PRINT NAME Melanie Crawford TELEPHONE NO.: (405)-552-4524  
 E-MAIL ADDRESS: Melanie.Crawford@dnv.com

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. See Below
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. See Below
7. Lease Name or Unit Agreement Name See Below
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat 85200 - Sheep Draw; Strawn (gas)

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 Devon Energy Production Company, LP

3. Address of Operator  
 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524

4. Well Location (See Below)  
 Unit Letter \_\_\_\_\_ : \_\_\_\_\_ feet from the \_\_\_\_\_ line and \_\_\_\_\_ feet from the \_\_\_\_\_ line  
 Section \_\_\_\_\_ Township \_\_\_\_\_ Range \_\_\_\_\_ NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application  or Closure   
 Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL.   
 OTHER: Lease Commingle, Off Lease Gas Measurement & Sales

SUBSEQUENT REPORT OF:

REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Co., LLP respectfully requests permission for the Pool/Lease Commingle, Off-Lease Gas Measurement & Sales for the following wells:

Ocotillo 6 State 1 API: 30-015-34941 Sec 6-T23S-R26E Lease Number: VO-7026  
 \* Hackberry 31 State Com 2 API: 30-015 -34782 Sec 31-T22S-R26E Lease Number: VO-6205

The wells will have their own tank battery and they will be the only tank battery utilizing that well. The Ocotillo 6 State 1 gas flow will 1<sup>st</sup> go through the Allocation Meter 88533091 before flowing to the Enterprise CDP Gas Sales Meter 6872501. The Hackberry 31 State Com 2 gas flow will 1<sup>st</sup> go through the Allocation meter 88533100 before flowing to the Enterprise CDP Gas Sales Meter 6872501. The Enterprise CDP is located approximately ¼ mile NW of the Ocotillo 6 State 1 location in Section 6, T23S, R26E. The EV State Com 2 well is connected to the CDP, but is not producing at this time. The OCD will be notified of any changes made.

\* A short form com agreement was completed that communitized the S/2 of Section 31 as to the Wolfcamp, Strawn, Atoka, and Morrow.

The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified via certified mail (see attached).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 8/23/11

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524  
 For State Use Only

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 Conditions of Approval (if any): \_\_\_\_\_

30-015-3494/

DISTRICT I  
1825 N. French Dr., Hobbs, NM 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised October 12, 2005

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, New Mexico 87505

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-3494-1	Pool Code 8520	Pool Name Sheep Draw; Morrow
Property Code	Property Name OCOTILLO "6" STATE	Well Number 1
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION CO., L.P.	Elevation 3379'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
LOT 1	6	23 S	26 E		660	NORTH	1020	EAST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres 320.31	Joint or Infill	Consolidation Code	Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 10/13/06</p> <p>Printed Name: Stephen A. Sasag</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>
	<p>Date Surveyed: _____</p>
	<p>Signature &amp; Seal of Professional Surveyor: <i>[Signature]</i></p>
	<p>Certificate No. Gary L. Jones 7977</p>
	<p>BASIN SURVEYS</p>

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-102  
Revised March 17, 1999

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87504-2088

AMENDED REPORT

**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number <b>30-015-34782</b>	Pool Code <b>85160520</b>	Pool Name <b>Strawn</b>
Property Code	Property Name <b>HACKBERRY "31" STATE</b>	Well Number <b>2</b>
OGRID-No. <b>6137</b>	Operator Name <b>DEVON ENERGY PRODUCTION CO., L.P.</b>	Elevation <b>3381'</b>

**Surface Location**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	22 S	26 E		920	SOUTH	1310	EAST	EDDY

**Bottom Hole Location If Different From Surface**

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Dedicated Acres <b>320</b>	Joint or Infill	Consolidation Code	Order No.
-------------------------------	-----------------	--------------------	-----------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p><b>OPERATOR CERTIFICATION</b></p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p> <p>Signature <i>[Signature]</i> Stephanie A. Ysasaga</p> <p>Printed Name Sr. Staff Engineering Tech</p> <p>Title</p> <p>Date 04/10/06</p>
	<p><b>SURVEYOR CERTIFICATION</b></p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief</p> <p>MARCH 17, 2006 Date Surveyed</p> <p>Signature &amp; Seal of Professional Surveyor <i>[Signature]</i> W.O. No. 8359 Certificate No. Gary L. Jones 7977</p>
	<p>Basin Surveys</p>
	<p>Basin Surveys</p>

25

30

DEC 65% WI

22S 26E

31

DE

23S 25E

36

VO-6205

VOIS P

30-015-34782

Hackberry 31 State Com #2

SLO Communitization S/2 Section 31

32

VO-7026



Ocotillo 6 State #1

30-015-34941

1

1

6

23S 25E

23S 26E

5



12

7

8

Ocotillo 6 State # 1  
 API: 30-015-34941  
 6-23S-26E

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

{5} Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Legend for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll line 

Valve #3: Circ./Drain Line 

Valve #4: Equalizer Line 

Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: 

Firewall: 

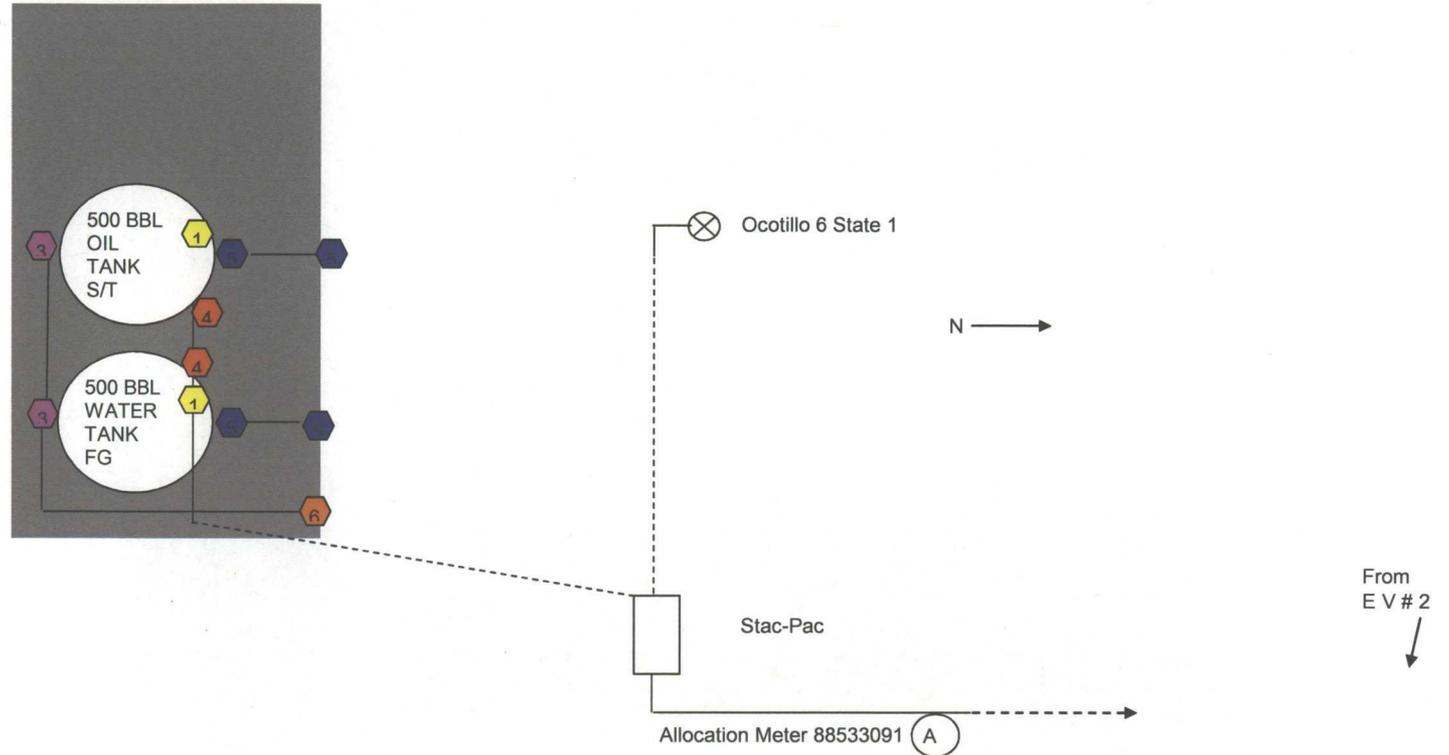
Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter  



Hackberry 31 State 2  
 API: 30-015-34782  
 Sec 31-22S-26E

Production System: Closed

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

{5} Misc. Valves: Plugged or otherwise unaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Legend for Site Diagram

Valve #1: Production Line 

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Valve #3: Circ./Drain Line 

Valve #4: Equalizer Line 

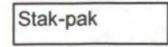
Valve #5: Sles Line 

Valve #6: BS&W Load Line 

Buried Lines: 

Firewall: 

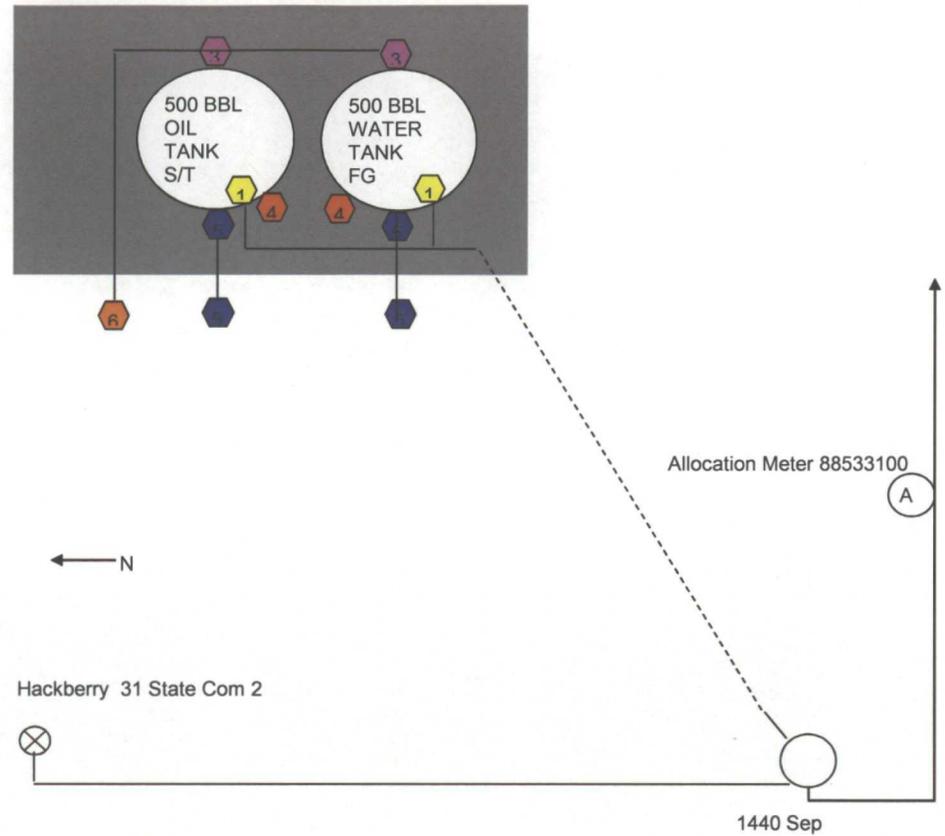
Wellhead: 

Stak-pak: 

Production line: 

Water line: 

Gas Meter   





Devon Energy Corporation  
20 North Broadway  
Oklahoma City, OK 73102-8260

405 235 3611 Phone  
www.devonenergy.com

July 5, 2011

**CERTIFIED MAIL**  
**RETURN RECEIPT REQUESTED**

Interest Owners

Re: Pool/Lease Commingle, Off Lease Gas Measurement & Sales  
Ocotillo 6 State 1 & Hackberry 31 State Com 2  
Sec 6 T235-R26E & Sec 31 T225-R26E  
API # 30-015-34941 & 30-015-34782  
~~Pool 85120 Sheep Draw; Atoka (gas)~~  
~~Pool 73800 Carlsbad; Atoka South (gas)~~  
Pool 85200 Sheep Draw; Strawn (gas)  
Eddy County, New Mexico

To Whom It May Concern:

This is to advise you that Devon Energy Production Company, LP, is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval for a ~~Pool/Lease Commingle, Off-Lease Gas Measurement & Sales.~~  
CTB

A copy of our application submitted to the Division is attached.

Any objections or requests that a hearing should be held regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe office within 20 days from the date of this letter.

Please contact the undersigned at (405) 552-4524 should you have any questions or need anything further.

Sincerely,

Devon Energy Production Company, L.P.

  
Melanie Crawford  
Regulatory Analyst

Enclosure

Chesapeake Exploration LLC  
PO Box 548806  
Oklahoma City, OK 73154-8806

Certified Mailing  
Number: 7010 1060  
0000 0917 5872

State of New Mexico  
Commission of Public Lands  
PO Box 1148  
Santa Fe, NM 87504-1148

Certified Mailing  
Number: 7010 1060  
0000 0917 5865

Randall Capps  
PO Box 6025  
Midland, TX 79704

Certified Mailing  
Number: 7010 1060  
0000 0917 5858

RC Barnett  
DBA B & H Properties  
2502 Auburn Pl  
Midland, TX 79707

Certified Mailing  
Number: 7010 1060  
0000 0917 5841

Patti Pullen  
3106 Baybridge Ct  
Midland, TX 79705

Certified Mailing  
Number: 7010 1060  
0000 0917 5797

Chesapeake Exploration LLC  
%Chesapeake Operating Inc  
PO Box 960161  
Oklahoma City, OK 73196-0161

Certified Mailing  
Number: 7010 1060  
0000 0917 5834

Premier Oil & Gas Inc  
Attn: Accounts Payable  
PO Box 837205  
Richardson, TX 75083-7205

Certified Mailing  
Number: 7010 1060  
0000 0917 5827

McCombs Energy Ltd, A Texas Partnership  
McCombs Energy GP LLC Gen Ptnr, Rick Haikin  
Vice President  
5599 San Felipe Ste 1200  
Houston, TX 77056

Certified Mailing  
Number: 7010 1060  
0000 0917 5810

Premier Oil & Gas Inc  
PO Box 1246  
Artesia, NM 88210

Certified Mailing  
Number: 7010 1060  
0000 0917 5803