

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
CO YETI 15 22	0054H	300254553700X1	NMLC062300	NMLC062300	CHEVRON USA
CO YETI 15 22	0051H	300254553100X1	NMLC062300	NMLC062300	CHEVRON USA
CO YETI 15 22	0055H	300254553500X1	NMLC062300	NMLC062300	CHEVRON USA
CO YETI 15 22	0056H	300254553600X1	NMLC062300	NMLC062300	CHEVRON USA
CO YETI 15 22	0053H	300254553300X1	NMLC062300	NMLC062300	CHEVRON USA
CO YETI 15 22	0052H	300254553400X1	NMLC062300	NMLC062300	CHEVRON USA

Procedure Description: Chevron U.S.A Inc. respectfully request approval for Surface Commingling and Off-lease Measurement for the following wells: 30-025-45531 - CO YETI 15 22 FED COM 0051H 30-025-45534 - CO YETI 15 22 FED COM 0052H 30-025-45533 - CO YETI 15 22 FED COM 0053H 30-025-45537 - CO YETI 15 22 FED COM 0054H 30-025-45535 - CO YETI 15 22 FED COM 0055H 30-025-45536 - CO YETI 15 22 FED COM 0056H We're applying under 43 CFR 3173.14 (a)(1)(i): Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution. A copy of all facilities and other supporting documents is attached to this request.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Cotton_Draw_Yeti_Comingling_OLM_Sundry_V3_20210129101416.pdf

Conditions of Approval

Specialist Review

Surface_Comingling_COA_20210129115018.docx

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CO YETI 15 22	0052H	300254553400X1	NMLC062300	NMLC062300	CHEVRON USA

Name: CHEVRON USA INCORPORATED

Title: Permitting Specialist

Street Address: P.O. BOX 2100

City: DENVER **State:** CO

Phone: (303) 793-4602

Email address: NOT ENTERED

Field Representative

Representative Name: Kayla McConnell

Street Address: 6301 Deauville Blvd

City: Midland **State:** TX **Zip:** 79706

Phone: (432)687-7375

Email address: gncv@chevron.com

BLM Point of Contact

BLM POC Name: Jonathon W Shepard

BLM POC Phone: 5752345972

Disposition: Approved

Signature: Jonathon Shepard

BLM POC Title: Petroleum Engineer

BLM POC Email Address: jshepard@blm.gov

Disposition Date: 01/29/2021

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
 - a. Any changes to the allocation methodology will require the submittal of a new CAA sundry
3. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
4. Off-lease measurement, storage, and sales from sources in this package are approved.
5. Allocation meters will meet the standards the operator proposed in the sundry.
6. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice (Form 3160-5) which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
7. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
8. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Form 3160-5 Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.