

**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES
DEPARTMENT OIL CONSERVATION DIVISION**

IN RE ROVER OPERATING LLC

NMOCD-ACO-396-A

AGREED COMPLIANCE ORDER

Pursuant to the New Mexico Oil and Gas Act ("Act"), NMSA 1978, Section 70-2-1, *et seq.*, and 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and Rover Operating LLC ("Operator") enter into this Agreed Compliance Order ("Order").

FINDINGS OF FACT

I. GENERAL PROVISIONS

1. OCD is charged with the administration and enforcement of the Act and the rules adopted thereunder.
2. Operator is the operator of record under OGRID 371484 for 280 wells in the state of New Mexico.
3. OCD has jurisdiction over Operator and these wells.
4. OCD is authorized to sanction Operator for the alleged violation(s) described below, including denial of registration (19.15.9.8(B) NMAC), denial of change of operator (19.15.9.9(C)(1) NMAC), denial or revocation of an injection permit (19.15.26.8(A)(2) NMAC), denial of an application for a drilling permit (19.15.14.10(A) NMAC), and denial of allowable and authorization to transport (19.15.16.20(A)(4) NMAC).
5. Operator requests the Order in order to avoid these sanctions for the alleged violation(s) described below.
6. Operator admits the findings of fact and waives any right to appeal from the Order.

II. ALLEGED VIOLATIONS

A. INACTIVE WELLS

7. Pursuant to 19.15.5.9(A)(4) NMAC, Operator shall not have more than 5 wells that are out of compliance with 19.15.25.8 NMAC, and that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.

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8. Operator has **25** wells that are out of compliance, or will be out of compliance, with 19.15.25.8 NMAC, and that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance. *See* Exhibit A.

B. FINANCIAL ASSURANCE

9. Pursuant to 19.15.8.9 NMAC, Operator shall provide a specified amount of financial assurance for active and inactive wells.
10. Operator failed to provide financial assurance in the specified amount for the wells identified in Exhibit A.

C. PRODUCTION REPORTS

11. Pursuant to 19.15.57.24(B) NMAC, Operator shall submit a production report on or before the 15th day of the second month following the month of production.
12. Operator failed to submit a production report for the months of _____ for the wells identified in Exhibit B.

III. ORDER

A. INACTIVE WELLS

1. No later than **September 30, 2021**, Operator shall take one of the following actions on no less than **six (6)** of the wells identified in Exhibit A, over the next six (6) months:
 - (a) restore the well to production and file a C-115;
 - (b) Plug the well in accordance with 19.15.25.10 NMAC and file a C-103; or
 - (c) place the well on approved temporary abandonment status in accordance with 19.15.25 NMAC.
2. If Operator fails to comply with preceding paragraph for a well identified in Exhibit A, the well shall be deemed to be out of compliance with 19.15.25.8 NMAC, and not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.
3. Operator shall not transfer to another operator a well identified on Exhibit A unless approved in writing by OCD.
4. No later than the **15th** day of each month following the entry of this Order, Operator shall file a report describing the action taken for each well identified in Exhibit A and such other

information as OCD may request for time to time. The report shall be sent by first class or electronic mail to OCD's Enforcement and Compliance Manager.

B. FINANCIAL ASSURANCE

5. No later than _____, Operator shall provide financial assurance in the specified amount for each well identified in Exhibit A.

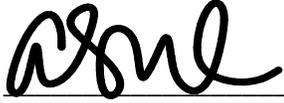
C. PRODUCTION REPORTS

6. No later than _____, Operator shall file the production reports for the wells identified in Exhibit B.

D. ENFORCEMENT

7. If Operator fails to comply with the Order, OCD is authorized to enforce the Order pursuant to 19.15.5.10 NMAC.
8. If Operator fails to comply with Sections II.A or II.B the Order with respect to a well identified in Exhibit A, such well shall be considered to be out of compliance with 19.15.25.8 NMAC, and not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.
9. If Operator fails to comply with Section III, it shall pay a stipulated penalty from the date compliance is required until the date on which it demonstrates compliance:
- A(1) \$100 per well per day
 - A(4) \$50 per report per day
 - B \$50 per well per day
 - C \$50 per report per day
10. Notwithstanding the foregoing provisions, OCD reserves the right to apply for authorization to plug a well identified in Exhibit A and to forfeit the applicable financial assurance if the well poses an imminent threat to the public health or environment.
11. OCD reserves the right to sanction Operator for any alleged violation not addressed in this Order.

NEW MEXICO OIL CONSERVATION DIVISION



Adrienne Sandoval
Director

Date: 3/15/2021

ROVER OPERATING, LLC



NAME John Chadwick
POSITION COO Rover Operating, LLC

Date: 03/12/2021

EXHIBIT A

**Total Well Count: 280 Inactive Well Count: 25
Printed On: Friday, March 12 2021**

District	API	Well	ULSTR	OCD Unit	Ogrid	Operator	Lease Type	Well Type	Last Production	Formation/Notes	Status	TA Exp Date
2	30-015-21449	ARTESIA STATE UNIT #902	A-23-18S-27E	A	371484	ROVER OPERATING, LLC	S	I	03/2017			
2	30-015-02874	CONOCO STATE #002	M-03-17S-29E	M	371484	ROVER OPERATING, LLC	S	O	12/2014	RET TO PROD 8-1-13		
2	30-015-01849	COWTOWN UNIT #201	M-13-18S-28E	M	371484	ROVER OPERATING, LLC	S	O	04/2014			
2	30-015-02037	COWTOWN UNIT #401	D-24-18S-28E	D	371484	ROVER OPERATING, LLC	S	O	09/2012			
2	30-015-03294	H G WATSON #008	O-04-18S-29E	O	371484	ROVER OPERATING, LLC	P	O	05/2011			
2	30-015-03013	HUMBLE STATE #001	F-20-17S-29E	F	371484	ROVER OPERATING, LLC	S	O	10/2016			
1	30-025-24432	INGRAM O STATE #002	2-07-24S-33E	E	371484	ROVER OPERATING, LLC	S	S	10/2014	DELAWARE		
1	30-025-00516	MALMAR STATE #001	P-12-17S-32E	P	371484	ROVER OPERATING, LLC	S	O	04/2007	QUEEN		
1	30-025-01468	MALMAR UNIT #103	C-18-17S-33E	C	371484	ROVER OPERATING, LLC	S	O	03/2001			
1	30-025-00520	MALMAR UNIT #213	M-12-17S-32E	M	371484	ROVER OPERATING, LLC	S	O	01/1983	TA EXPIRES 6/19/12		
1	30-025-10005	OWEN A #001	E-03-22S-37E	E	371484	ROVER OPERATING, LLC	P	O	10/2017			
1	30-025-30612	PAPOOSE #001	B-07-25S-37E	B	371484	ROVER OPERATING, LLC	P	O	06/2018			
1	30-025-23452	SFPRR #001	N-33-09S-37E	N	371484	ROVER OPERATING, LLC	P	O	12/1993			
1	30-025-23518	SFPRR #003	P-28-09S-37E	P	371484	ROVER OPERATING, LLC	P	I	12/2015	SAN ANDRES		
1	30-025-23588	SFPRR #005	J-28-09S-37E	J	371484	ROVER OPERATING, LLC	P	O	12/2002	SAN ANDRES		
1	30-025-23591	SFPRR #007	F-34-09S-37E	F	371484	ROVER OPERATING, LLC	P	O	05/2006			
1	30-025-23894	SFPRR #012	L-27-09S-37E	L	371484	ROVER OPERATING, LLC	P	I	12/2015	SAN ANDRES 08/25/10 CONVERT INJ		
2	30-015-23583	SPURCK #007	I-24-17S-27E	I	371484	ROVER OPERATING, LLC	S	O	06/2010			
2	30-015-23589	SPURCK #008	I-24-17S-27E	I	371484	ROVER OPERATING, LLC	S	O	06/2010			
2	30-015-22676	STATE B #007	M-22-17S-28E	M	371484	ROVER OPERATING, LLC	S	O	07/2015			
2	30-015-23376	STATE BGK #005	I-02-17S-31E	I	371484	ROVER OPERATING, LLC	S	O	10/2010			
2	30-015-03513	TRAVIS D FEDERAL #012	J-17-18S-29E	J	371484	ROVER OPERATING, LLC	F	O	01/2014			
1	30-025-24327	U S M #001	B-27-09S-37E	B	371484	ROVER OPERATING, LLC	F	O	06/2009	SAN ANDRES INT TO PA 12/10/12 BLM		
1	30-025-30113	WIMBERLY #006	N-11-24S-32E	N	371484	ROVER OPERATING, LLC	P	O	09/2007			
2	30-015-01874	YATES STATE #002	N-15-18S-28E	N	371484	ROVER OPERATING, LLC	S	O	10/2010			

WHERE Operator:371484, County:All, District:All, Township:All, Range:All, Section:All, Production(months):15, Excludes Wells Under A