DJR Operating, LLC

March 4, 2021

New Mexico Oil Conservation Division
Engineering Bureau
1200 South St. Francis Street
Santa Fe, New Mexico 87505

Re: *Amendment* to Application For Authorization To Inject
Nageezi Unit SWD #1 / UIC Class II Permit SWD-2263

To Whom It May Concern:

Enclosed is DJR Operating, LLC's amendment to the Application for Disposal of produced water in the Nageezi Unit SWD #1. In fulfilling the requirements of the amendment to the application, the following materials are provided herein.

1. Form C-108, Application for Authorization to Inject.
2. General Information showing correct footages of Surface Hole Location.
3. Form C-102 Well Location and Acreage Dedication Plat showing correct footages of Surface Hole Location.
4. Tabular and schematic data on proposed injection well.
5. Two-mile radius map and well data of the proposed injection well.
6. One-half mile radius maps showing Leasehold and Surface ownership.
7. Operations Plan for proposed injection well.
8. Water analysis of produced water to be disposed in proposed injection well.
9. Geologic, stimulation, logging, test and freshwater data from nearby wells.
10. Signed statement of geologic and engineering data.
11. Notice of Affidavit of Publication as it appeared in the Farmington Daily Times.
12. Affidavit of Mailing in the form of Certified Mail (return receipt requested) sent to Surface and Leasehold Owners.

Sincerely,

Dave Brown, Manager
Regulatory & Government Affairs
1 Road 3263
Aztec, New Mexico 87410
303-887-3695
dbrown@djrllc.com

Revised March 23, 2017

| RECEIVED: | REVIEWER: | TYPE: | APP NO: |
|---|---|---|---|

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

**NEW MEXICO OIL CONSERVATION DIVISION**
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

## ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

**Applicant:** DJR Operating, LLC **OGRID Number:** 371838
**Well Name:** Nageezi Unit SWD #1 **API:**
**Pool:** SWD; Entrada **Pool Code:** 96436

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW**

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP(PROJECT AREA) ☐ NSP(PRORATION UNIT) ☐ SD

B. Check one only for [ I ] or [ II ]
[ I ] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
[ II ] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☒ SWD ☐ IPI ☐ EOR ☐ PPR

**FOR OCD ONLY**
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☒ Offset operators or lease holders
B. ☐ Royalty, overriding royalty owners, revenue owners
C. ☒ Application requires published notice
D. ☐ Notification and/or concurrent approval by SLO
E. ☐ Notification and/or concurrent approval by BLM
F. ☒ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

**Note: Statement must be completed by an individual with managerial and/or supervisory capacity.**

Dave Brown
Print or Type Name

Signature

March 4, 2021
Date

303-887-3695
Phone Number

dbrown@djrllc.com
e-mail Address

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL
RESOURCES DEPARTMENT

**Oil Conservation Division**
**1220 South St. Francis Dr.**
**Santa Fe, New Mexico 87505**

FORM C-108
Revised June 10, 2003

## APPLICATION FOR AUTHORIZATION TO INJECT

I. PURPOSE: _____ Secondary Recovery _____ Pressure Maintenance __X__ Disposal _____ Storage
Application qualifies for administrative approval? __X__ Yes _____ No

II. OPERATOR: DJR Operating, LLC

ADDRESS: 1 Road 3263, Aztec, NM 87410

CONTACT PARTY: Dave Brown PHONE: 303-887-3695

III. WELL DATA: Complete the data required on the reverse side of this form for each well proposed for injection. Additional sheets may be attached if necessary.

IV. Is this an expansion of an existing project? __X__ Yes _____ No
If yes, give the Division order number authorizing the project: SWD-2263

V. Attach a map that identifies all wells and leases within two miles of any proposed injection well with a one-half mile radius circle drawn around each proposed injection well. This circle identifies the well's area of review.

VI. Attach a tabulation of data on all wells of public record within the area of review which penetrate the proposed injection zone. Such data shall include a description of each well's type, construction, date drilled, location, depth, record of completion, and a schematic of any plugged well illustrating all plugging detail.

VII. Attach data on the proposed operation, including:

1. Proposed average and maximum daily rate and volume of fluids to be injected;
2. Whether the system is open or closed;
3. Proposed average and maximum injection pressure;
4. Sources and an appropriate analysis of injection fluid and compatibility with the receiving formation if other than reinjected produced water; and,
5. If injection is for disposal purposes into a zone not productive of oil or gas at or within one mile of the proposed well, attach a chemical analysis of the disposal zone formation water (may be measured or inferred from existing literature, studies, nearby wells, etc.).

*VIII. Attach appropriate geologic data on the injection zone including appropriate lithologic detail, geologic name, thickness, and depth. Give the geologic name, and depth to bottom of all underground sources of drinking water (aquifers containing waters with total dissolved solids concentrations of 10,000 mg/l or less) overlying the proposed injection zone as well as any such sources known to be immediately underlying the injection interval.

IX. Describe the proposed stimulation program, if any.

*X. Attach appropriate logging and test data on the well. (If well logs have been filed with the Division, they need not be resubmitted).

*XI. Attach a chemical analysis of fresh water from two or more fresh water wells (if available and producing) within one mile of any injection or disposal well showing location of wells and dates samples were taken.

XII. Applicants for disposal wells must make an affirmative statement that they have examined available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground sources of drinking water.

XIII. Applicants must complete the "Proof of Notice" section on the reverse side of this form.

XIV. Certification: I hereby certify that the information submitted with this application is true and correct to the best of my knowledge and belief.

NAME: Dave Brown TITLE: Manager, Regulatory & Government Affairs

SIGNATURE:  DATE: 03/04/2021

E-MAIL ADDRESS: dbrown@djrllc.com

* If the information required under Sections VI, VIII, X, and XI above has been previously submitted, it need not be resubmitted. Please show the date and circumstances of the earlier submittal: 08/23/2019

DISTRIBUTION: Original and one copy to Santa Fe with one copy to the appropriate District Office

Side 2

III. WELL DATA

A. The following well data must be submitted for each injection well covered by this application. The data must be both in tabular and schematic form and shall include:

(1) Lease name; Well No.; Location by Section, Township and Range; and footage location within the section.

(2) Each casing string used with its size, setting depth, sacks of cement used, hole size, top of cement, and how such top was determined.

(3) A description of the tubing to be used including its size, lining material, and setting depth.

(4) The name, model, and setting depth of the packer used or a description of any other seal system or assembly used.

Division District Offices have supplies of Well Data Sheets which may be used or which may be used as models for this purpose. Applicants for several identical wells may submit a "typical data sheet" rather than submitting the data for each well.

B. The following must be submitted for each injection well covered by this application. All items must be addressed for the initial well. Responses for additional wells need be shown only when different. Information shown on schematics need not be repeated.

(1) The name of the injection formation and, if applicable, the field or pool name.

(2) The injection interval and whether it is perforated or open-hole.

(3) State if the well was drilled for injection or, if not, the original purpose of the well.

(4) Give the depths of any other perforated intervals and detail on the sacks of cement or bridge plugs used to seal off such perforations.

(5) Give the depth to and the name of the next higher and next lower oil or gas zone in the area of the well, if any.

XIV. PROOF OF NOTICE

All applicants must furnish proof that a copy of the application has been furnished, by certified or registered mail, to the owner of the surface of the land on which the well is to be located and to each leasehold operator within one-half mile of the well location.

Where an application is subject to administrative approval, a proof of publication must be submitted. Such proof shall consist of a copy of the legal advertisement which was published in the county in which the well is located. The contents of such advertisement must include:

(1) The name, address, phone number, and contact party for the applicant;

(2) The intended purpose of the injection well; with the exact location of single wells or the Section, Township, and Range location of multiple wells;

(3) The formation name and depth with expected maximum injection rates and pressures; and,

(4) A notation that interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South St. Francis Dr., Santa Fe, New Mexico 87505, within 15 days.

NO ACTION WILL BE TAKEN ON THE APPLICATION UNTIL PROPER PROOF OF NOTICE HAS BEEN SUBMITTED.

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NOTICE: Surface owners or offset operators must file any objections or requests for hearing of administrative applications within 15 days from the date this application was mailed to them.

Amended Application For Authorization To Inject

DJR Operating, LLC

Nageezi Unit SWD #1

UIC Class II Permit SWD-2263

General Information

DJR Operating, LLC is hereby making an application for administrative approval to dispose of produced water by underground injection. The proposed disposal site is the Nageezi Unit SWD #1. Located 1035' FNL & 998' FWL, Unit D, Section 34, Township 24 North, Range 9 West, San Juan County, New Mexico. Latitude: 36.275001°N Longitude: -107.781969°W.

Produced Water will be injected into the Entrada Sandstone between 6775' and 6970'. The maximum injection pressure will be 1355 psi and the maximum injection rate will be 6000 barrels of water daily.

The well is a new drill for the purpose of saltwater disposal. The well is in the process of being permitted and is awaiting amended SWD application approval to commence drilling. Upon approval of this amended application, an injection test will be conducted. If adequate rates are not found, it may be necessary to stimulate the proposed injection zone or perforate additional zones in the well.

Any changes to the plans contained herein will be approved by the New Mexico Oil Conservation Division prior to implementation.

DISTRICT I
1625 N. French Dr., Hobbs, N.M. 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
DISTRICT II
811 S. First St., Artesia, N.M. 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
DISTRICT III
1000 Rio Brazos Rd., Aztec, N.M. 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

# WELL LOCATION AND ACREAGE DEDICATION PLAT

| 1 API Number | 2 Pool Code | 3 Pool Name |
|---|---|---|
| | | |

| 4 Property Code | 5 Property Name | 6 Well Number |
|---|---|---|
| | NAGEEZI UNIT WDW | 1 |
| **7 OGRID No.** | **8 Operator Name** | **9 Elevation** |
| 371838 | DJR OPERATING, LLC | 6879' |

## 10 Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| D | 34 | 24N | 9W | | 1035' | NORTH | 998' | WEST | SAN JUAN |

## 11 Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | |

| 12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. |
|---|---|---|---|
| | | | |

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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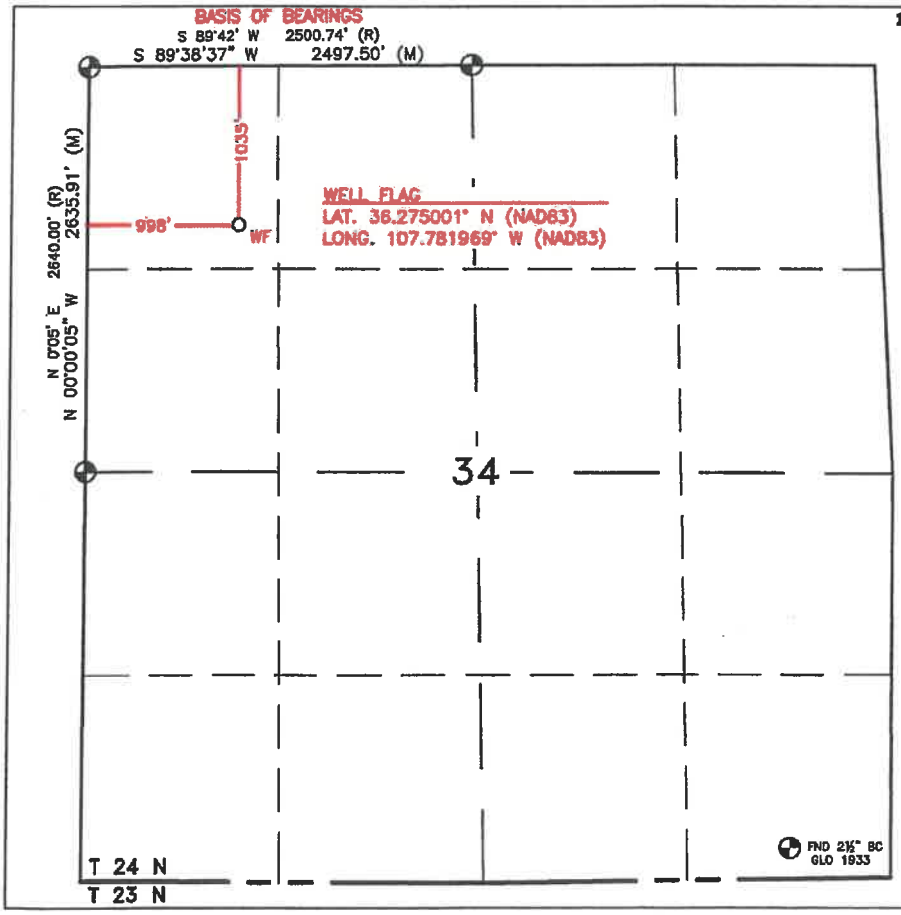


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## 17 OPERATOR CERTIFICATION

*I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.*

Shaw-Marie Ford 1/10/20
Signature Date

Shaw-Marie Ford
Printed Name

sford@djrllc.com
E-mail Address

## SURVEYOR CERTIFICATION

*I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.*

JUNE 3, 2019
Date of Survey

Signature and Seal of Professional Surveyor:

HENRY P. BROADHURST JR. NEW MEXICO 11393 PROFESSIONAL SURVEYOR 08/19/2019

Certificate Number 11393

Amended Application For Authorization To Inject

DJR Operating, LLC

Nageezi Unit SWD #1

UIC Class II Permit SWD-2263

Injection Well Data

Tabular Information

| | |
|---|---|
| Name: | Nageezi Unit SWD #1 |
| Location: | 1035' FNL & 998' FWL |
| | Unit D, Sec. 34, T24N, R9W |
| | San Juan County, NM |

Surface Casing and Cement:
Hole size: 12.25 inch. 9.625- inch, 36 lb., J55 set at 500 ft., ST&C coupling. Cemented with 253 sacks (352 cubic ft.). Circulate cement to surface.

Production Casing and Cement:
Hole size: 8.75 inch. 7-inch, 26lb., N80 set at 6970 ft., LT&C coupling. Cemented in two stages with stage tool (DV) at 3865 ft. First Stage: 700 total cubic ft. (Lead: 587 cubic ft. Tail: 113 cubic ft.).
Second Stage: 872 total cubic ft., (Lead: 759 cubic ft., Tail: 113 cubic ft.)

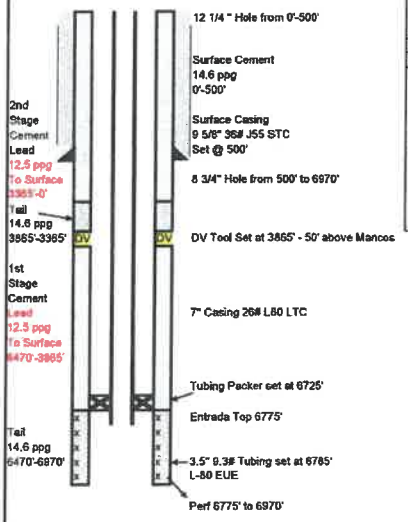
Injection Tubing:
3.5-inch, 9.3 lb., J55 EUE internally coated tubing set at 6785 ft.

Packer:
7-inch by 3.5-inch AS1-X packer. 10K nickel coated, will be set in tension at 6725 ft., or 50 ft., above upper most perforation.

Additional Information

- Injection/Perforated Interval: Entrada Sandstone 6775' – 6970'
- This new well will be drilled for the purpose of injection into the Entrada Sandstone
- Only the injection interval shall be perforated
- Formation Tops
    - Fruitland: 965'
    - Pictured Cliffs: 1335'
    - Lewis: 1445'
    - Menefee: 2885'
    - Mancos: 3915'
    - Gallup: 4655'
    - Dakota: 5685'
    - Todilto: 6715''
    - Entrada: 6775'

# Injection Well Data Sheet
## Operator: DJR Operating LLC
## Well Name and Number: Nageezi Unit WDW No. 1




WELL NAME: Nageezi Unit WDW #1 — STATE: New Mexico
API NO: — COUNTY: San Juan
TVD: 6970'

LOCATION: 848' FNL & 1406' FWL
Sec 34, T24N R9W
TARGET FORMATION: Entrada

**CASING DATA and OTHER TOOLS**

| | OD | WT/FT | GRADE | THREAD | TOP | EOC |
|---|---|---|---|---|---|---|
| Srf Csg | 9.625" | 36.00 lb/ft | J-55 | STC | 0' | 500' |
| Prod Liner | 7.00" | 26.00 lb/ft | N-80 | LT&C | 0' | 6970' |
| DV Tool | | | | | 3865' | |
| Packer | 7 " by 3 1/2" AS1-X 10K Nickel coated | | | | | |

**CEMENT**

| | | SX | WT. | |
|---|---|---|---|---|
| Surface | Tail only | 253 | 14.6 ppg | 125% Excess over gauge |
| Production | | | | |
| 1st Stage | Lead | 295 | 12.5 ppg | 50% Excess over gauge |
| 1st Stage | Tail | 82 | 14.6 ppg | |
| 2nd Stage | Lead | 381 | 12.5 ppg | |
| 2nd Stage | Tail | 82 | 14.6 ppg | |
| Total | | 840 | | |

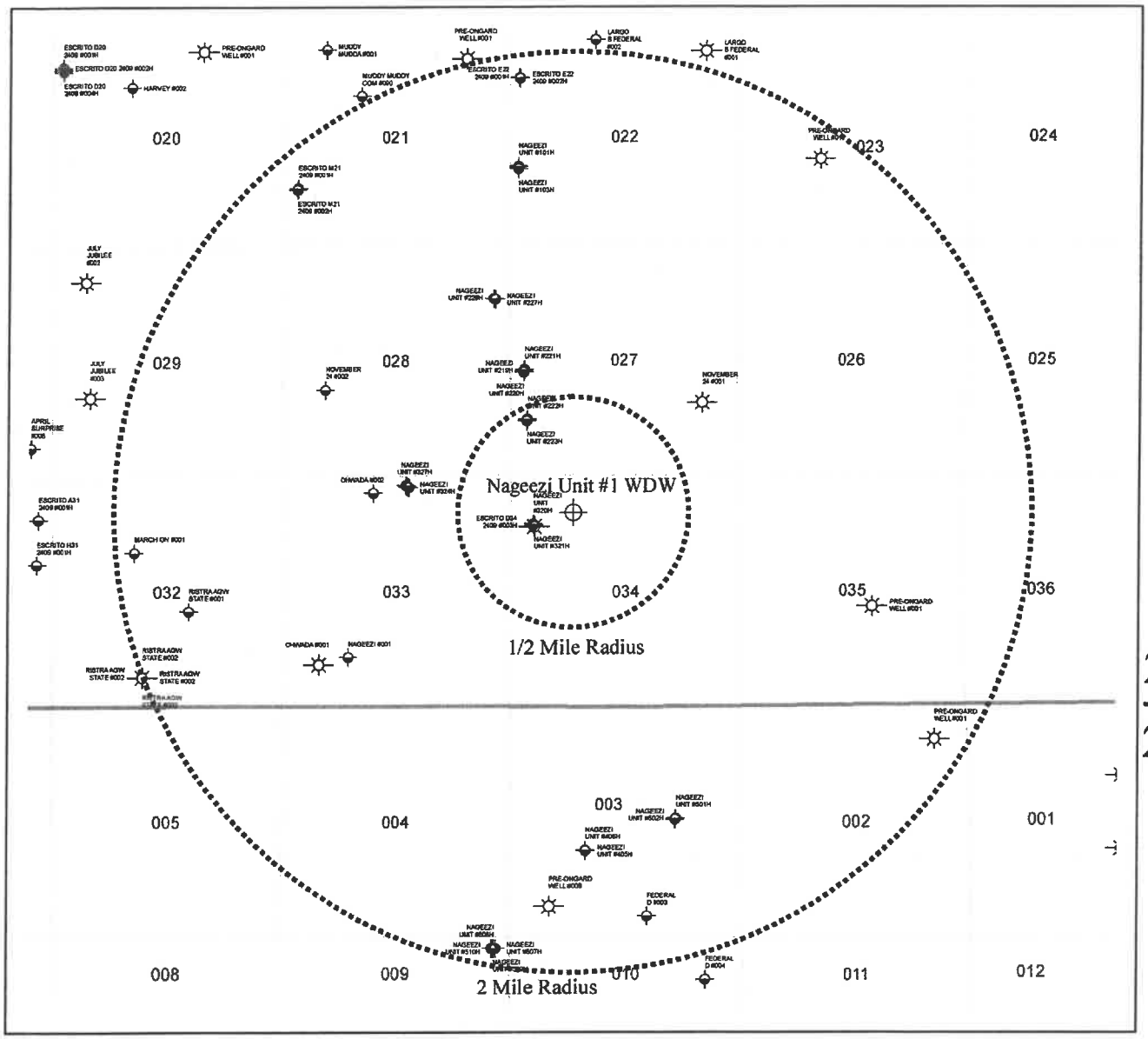
**Tubing and Packer**

| Size | Tubing Depth | Packer Depth |
|---|---|---|
| 3.500" | 6785' | 6725' |

**Geology**

| Formation Tops | Subsea | TVD | MD | O/G/W | Pressure |
|---|---|---|---|---|---|
| Ojo Alamo | 6215 | 615 | 615 | W | normal |
| Kirtland | 6050 | 780 | 780 | W | normal |
| Fruitland | 5865 | 965 | 965 | G/W | sub-normal |
| Pictured Cliffs | 5495 | 1335 | 1335 | G/W | sub-normal |
| Lewis | 5385 | 1445 | 1445 | G/W | normal |
| Chacra | 4815 | 2015 | 2015 | G/W | normal |
| Cliff House | 3985 | 2845 | 2845 | G/W | sub-normal |
| Menefee | 3945 | 2885 | 2885 | G/W | normal |
| Point Lookout | 3075 | 3755 | 3755 | G/W | normal |
| Mancos | 2915 | 3915 | 3915 | O/G | normal |
| Gallup | 2175 | 4655 | 4655 | O/G | normal |
| Greenhorn | 1245 | 5585 | 5585 | O/G/W | normal |
| Dakota | 1145 | 5685 | 5685 | O/G/W | normal |
| Todilto | 115 | 6715 | 6715 | G/W | normal |
| Entrada | 55 | 6775 | 6775 | W | normal |
| Total Depth | | 6970 | 6970 | | |

9W




## Legend- 2 Mile Radius Map

- 1/2 Mile Radius
- 2 Mile Radius Nageezi
- Suspended, Cancelled, Plugged
- New, Active
- Nageezi Unit WDW

**Nageezi Unit WDW #1 - Data Sheet of All Wells Within 2 Miles**

| API | Well Name | Well Number | Type | Mineral Owner | Surface Owner | Status | Section | Township | Range | OCD Unit Letter | Last Production | Spud Date | Plugged On | Current Operator |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **30-045-35440** | **NAGEEZI UNIT** | **#320H** | **Oil** | **Federal** | | **Active** | **34** | **24N** | **09W** | **D** | **Jun-19** | **8/2/2014** | | **[371838] DJR OPERATING, LLC** |
| **30-045-35583** | **NAGEEZI UNIT** | **#321H** | **Oil** | **Federal** | | **Active** | **34** | **24N** | **09W** | **D** | **Jun-19** | **8/16/2014** | | **[371838] DJR OPERATING, LLC** |
| **30-045-35475** | **ESCRITO D34 2409** | **#003H** | **Oil** | **Federal** | | **Plugged, Site Released** | **34** | **24N** | **09W** | **D** | **1/1800** | **7/26/2014** | **8/1/2014** | **INC.** |
| 30-045-35478 | NAGEEZI UNIT | #219H | Oil | Federal | | Active | 27 | 24N | 09W | L | | Jun-19 | 8/8/2014 | [371838] DJR OPERATING, LLC |
| 30-045-35481 | NAGEEZI UNIT | #220H | Oil | Federal | Federal | Active | 27 | 24N | 09W | L | | Jun-19 | 7/27/2014 | [371838] DJR OPERATING, LLC |
| 30-045-35820 | NAGEEZI UNIT | #221H | Oil | Federal | Federal | Active | 27 | 24N | 09W | L | | Jun-19 | 3/17/2017 | [371838] DJR OPERATING, LLC |
| **30-045-35480** | **NAGEEZI UNIT** | **#222H** | **Gas** | **Federal** | | **Active** | **27** | **24N** | **09W** | **M** | | **Jun-19** | **8/9/2014** | **[371838] DJR OPERATING, LLC** |
| **30-045-35479** | **NAGEEZI UNIT** | **#223H** | **Oil** | **Federal** | | **Active** | **27** | **24N** | **09W** | **M** | | **Jun-19** | **7/28/2014** | **[371838] DJR OPERATING, LLC** |
| 30-045-25295 | 24-Nov | #001 | Oil | Federal | | Plugged, Site Released | 27 | 24N | 09W | I | | Sep-02 | 2/1/1982 | 1/31/2005 [6515] DUGAN PRODUCTION CORP |
| 30-045-35701 | ESCRITO M21 2409 | #001H | Oil | Federal | Federal | New | 21 | 24N | 09W | M | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35703 | ESCRITO M21 2409 | #002H | Oil | Federal | Federal | New | 21 | 24N | 09W | M | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-25919 | MUDDY MUDDA | #001 | Oil | Federal | | Active | 21 | 24N | 09W | D | | 19-Feb | 4/27/1984 | [6515] DUGAN PRODUCTION CORP |
| 30-045-31767 | MUDDY MUDDY COM | #090 | Gas | Federal | | Active | 21 | 24N | 09W | F | | 19-May | 10/24/2003 | [6515] DUGAN PRODUCTION CORP |
| 30-045-05105 | PRE-ONGARD WELL | #001 | Oil | Federal | | Plugged, Site Released | 21 | 24N | 09W | A | 1/1800 | | 9/13/1957 | 8/2/1960 [214263] PRE-ONGARD WELL OPERATC |
| 30-045-35709 | ESCRITO E22 2409 | #001H | Gas | Federal | Federal | New | 22 | 24N | 09W | E | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35706 | ESCRITO E22 2409 | #002H | Gas | Federal | Federal | New | 22 | 24N | 09W | E | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35702 | NAGEEZI UNIT | #101H | Oil | Federal | Federal | New | 22 | 24N | 09W | L | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35700 | NAGEEZI UNIT | #102H | Oil | Federal | Federal | New | 22 | 24N | 09W | L | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35704 | NAGEEZI UNIT | #103H | Oil | Federal | Federal | New | 22 | 24N | 09W | L | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-05103 | LARGO B FEDERAL | #001 | Oil | Federal | | Plugged, Site Released | 22 | 24N | 09W | A | | Sep-13 | 3/10/1958 | 8/3/2015 [6515] DUGAN PRODUCTION CORP |
| 30-045-33173 | LARGO B FEDERAL | #002 | Oil | Federal | | Active | 22 | 24N | 09W | C | | Jun-19 | 9/27/2005 | [6515] DUGAN PRODUCTION CORP |
| 30-045-35558 | NAGEEZI UNIT | #226H | Oil | Federal | | New | 28 | 24N | 09W | A | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35557 | NAGEEZI UNIT | #227H | Oil | Federal | | New | 28 | 24N | 09W | A | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-28961 | 24-Nov | #002 | Oil | Federal | | Active | 28 | 24N | 09W | L | | Dec-18 | 11/22/1993 | [6515] DUGAN PRODUCTION CORP |
| 30-045-26997 | MARCH ON | #001 | Oil | State | | Active | 32 | 24N | 09W | F | | 19-Jun | 8/30/1988 | [6515] DUGAN PRODUCTION CORP |
| 30-045-27561 | RISTRA AGW STATE | #001 | Oil | State | | Active | 32 | 24N | 09W | J | | 19-Jun | 1/31/1990 | [6515] DUGAN PRODUCTION CORP |
| 30-045-30659 | RISTRA AGW STATE | #002 | Oil | State | | Cancelled Apd | 32 | 24N | 09W | N | 1/1800 | | | [25575] EOG Y RESOURCES, INC. |
| 30-045-31404 | RISTRA AGW STATE | #002 | Oil | State | | Cancelled Apd | 32 | 24N | 09W | N | 1/1800 | | | [25575] EOG Y RESOURCES, INC. |
| 30-045-32893 | RISTRA AGW STATE | #002 | Oil | State | | Cancelled Apd | 32 | 24N | 09W | N | 1/1800 | | | [25575] EOG Y RESOURCES, INC. |
| 30-045-34587 | RISTRA AGW STATE | #002 | Oil | State | | Cancelled Apd | 32 | 24N | 09W | N | 1/1800 | | | [25575] EOG Y RESOURCES, INC. |
| 30-045-35782 | NAGEEZI UNIT | #324H | Oil | Federal | Federal | New | 33 | 24N | 09W | B | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35785 | NAGEEZI UNIT | #325H | Oil | Federal | Federal | New | 33 | 24N | 09W | B | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35786 | NAGEEZI UNIT | #326H | Oil | Federal | Federal | New | 33 | 24N | 09W | B | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35783 | NAGEEZI UNIT | #327H | Oil | Federal | Federal | New | 33 | 24N | 09W | B | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-05089 | NAGEEZI | #001 | Oil | Federal | | Active | 33 | 24N | 09W | N | | May-19 | 9/20/1956 | [6515] DUGAN PRODUCTION CORP |
| 30-045-28981 | OHWADA | #001 | Gas | Federal | | Plugged, Site Released | 33 | 24N | 09W | M | 1/1800 | | 10/13/1993 | 7/27/1998 [6515] DUGAN PRODUCTION CORP |
| 30-045-29112 | OHWADA | #002 | Oil | Federal | | Active | 33 | 24N | 09W | C | | Mar-19 | 8/5/1994 | [6515] DUGAN PRODUCTION CORP |
| 30-045-35841 | NAGEEZI UNIT | #405H | Oil | Navajo | Navajo | Active | 3 | 23N | 09W | K | | Jun-19 | 5/26/2017 | [371838] DJR OPERATING, LLC |
| 30-045-35842 | NAGEEZI UNIT | #406H | Oil | Navajo | Navajo | Active | 3 | 23N | 09W | K | | Jun-19 | 5/30/2017 | [371838] DJR OPERATING, LLC |
| 30-045-35860 | NAGEEZI UNIT | #501H | Oil | Federal | Indian | Active | 3 | 23N | 09W | G | | Jun-19 | 6/19/2018 | [371838] DJR OPERATING, LLC |
| 30-045-35863 | NAGEEZI UNIT | #502H | Oil | Federal | Indian | Active | 3 | 23N | 09W | G | | Jun-19 | 6/20/2018 | [371838] DJR OPERATING, LLC |
| 30-045-28455 | FEDERAL D | #003 | Oil | Federal | | Active | 3 | 23N | 09W | O | | May-19 | 2/27/1991 | [372834] EPIC ENERGY, L.L.C. |
| 30-045-35855 | NAGEEZI UNIT | #507H | Oil | Navajo | Navajo | Active | 9 | 23N | 09W | A | | Jun-19 | 6/22/2018 | [371838] DJR OPERATING, LLC |
| 30-045-35859 | NAGEEZI UNIT | #508H | Oil | Navajo | Indian | New | 9 | 23N | 09W | A | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35858 | NAGEEZI UNIT | #509H | Oil | Navajo | Indian | New | 9 | 23N | 09W | A | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35862 | NAGEEZI UNIT | #510H | Oil | Navajo | Navajo | Active | 9 | 23N | 09W | A | | Jun-19 | 6/23/2018 | [371838] DJR OPERATING, LLC |
| 30-045-35764 | NAGEEZI UNIT | #513H | Oil | Federal | Indian | New | 9 | 23N | 09W | P | 1/1800 | | | [371838] DJR OPERATING, LLC |
| 30-045-35763 | NAGEEZI UNIT | #514H | Oil | Indian | Indian | New | 9 | 23N | 09W | P | 1/1800 | | | [371838] DJR OPERATING, LLC |

*** Wells in bold type are located within the 1/2 Mile Area of Review**

Amended Application For Authorization To Inject

DJR Operating, LLC

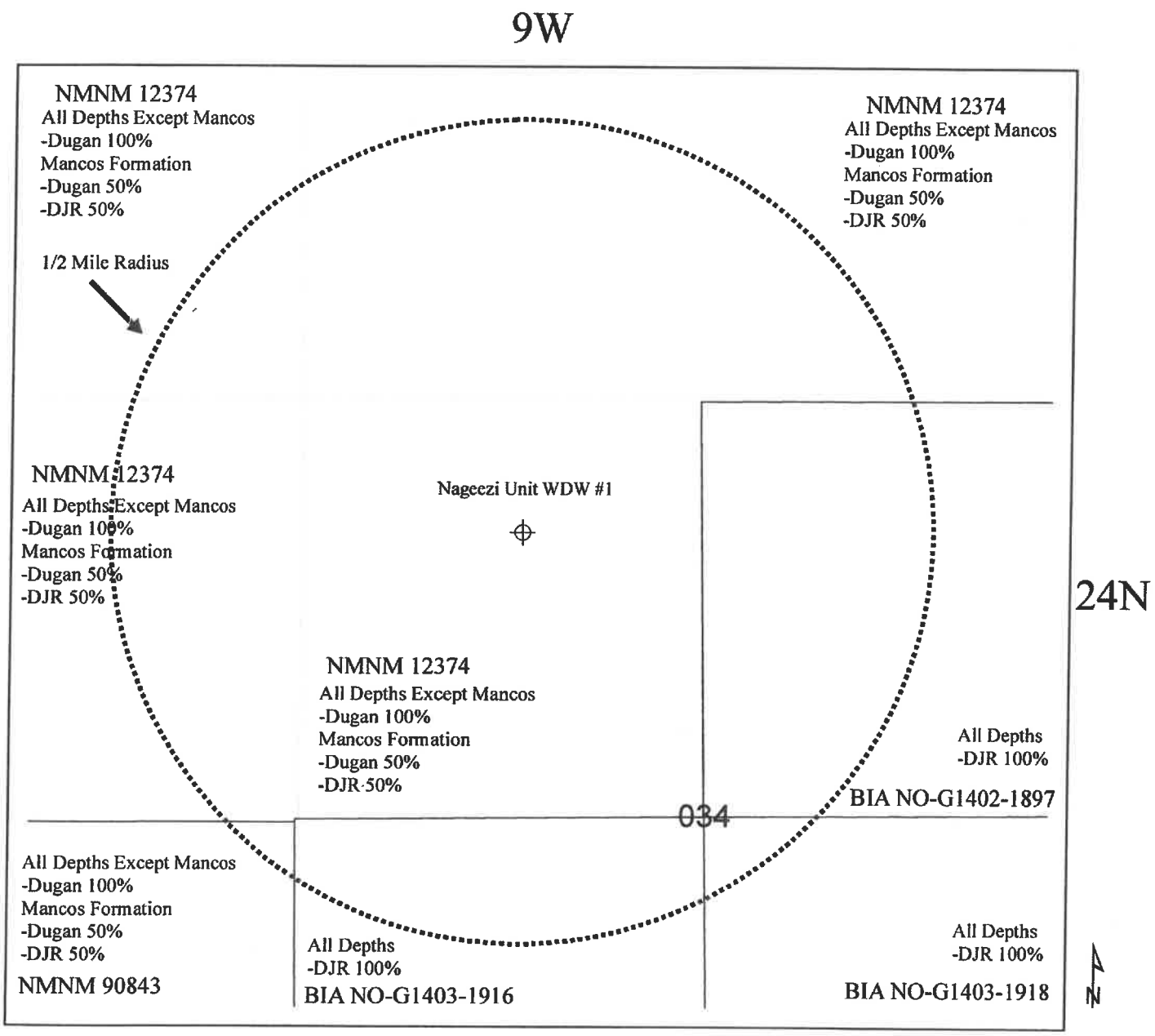
Nageezi Unit SWD #1

UIC Class II Permit SWD-2263

Data on Offset Wells

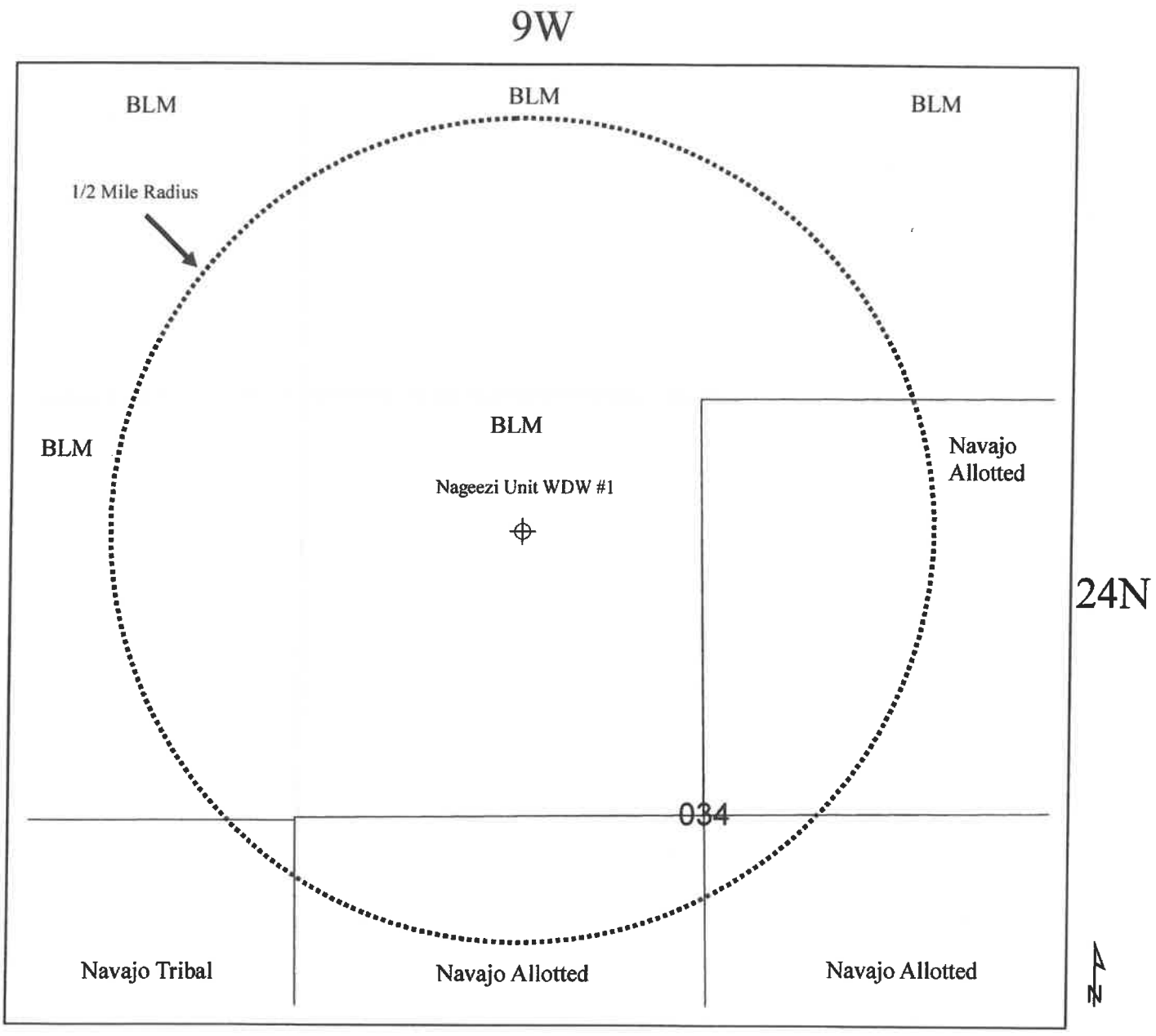
There are no wells within the one-half mile area of review which penetrate the proposed injection zone. Also, there are no plugged and abandoned wells in the one-half mile radius of the proposed injection well.

# Township 24 North, Range 9 West
# San Juan County, NM




C-108 Application to Inject
Nageezi Unit WDW #1
Part V. b.
Lease Ownership Map

Township 24 North, Range 9 West
San Juan County, NM




C-108 Application to Inject
Nageezi Unit WDW #1
Part V. c.
Surface Ownership Map

Amended Application For Authorization To Inject

DJR Operating, LLC

Nageezi Unit SWD #1

UIC Class II Permit SWD-2263

Operations Plan

1. Average injection rate: 3000 bwpd with a maximum of 6000 bwpd.
2. The system will be closed.
3. The average injection pressure: 1000 psi and the maximum will be 1355 psi.
4. The source of injected water will be produced water from DJR Operated wells in the San Juan Basin of New Mexico from the Fruitland Coal, Pictured Cliffs, Mancos and Gallup Dakota formations. The water to be injected is compatible with the water in the disposal zone.
5. Injection is for disposal purposes into the Entrada Sandstone zone that is not productive of oil or gas within one mile of the proposed injection well.

# Entrada Formation Water Samples

**1. Entrada SWD**
Section 8-25N-3W

**2. Santa Fe 20 No. 1 SWD**
Section 20-21N-8W

**3. Herry Monster #3 SWD**
Section 11-24N-11W

# Water Analysis of Entrada Formation Water

(from TnT Disposal well located in section 8/T25N/R3W)

**Multi-Chem Analytical Laboratory**
1122 S. FM1788
Midland, TX 76706

multi-chem
A HALLIBURTON SERVICE

Units of Measurement: **Standard**

## Water Analysis Report

| | | | |
|---|---|---|---|
| Production Company: | TNT Environmental | Sales Rep: | Greg Ramalho |
| Well Name: | SWD ENTRADA | Lab Tech: | Andrew Callaghan |
| Sample Point: | SWD | | |
| Sample Date: | 11/20/2014 | | |
| Sample ID: | WA-294316 | | |

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

| Sample Specifics | |
|---|---|
| Test Date: | 11/25/2014 |
| System Temperature 1 (°F): | 31 |
| System Pressure 1 (psig): | 15 |
| System Temperature 2 (°F): | 300 |
| System Pressure 2 (psig): | 300 |
| Calculated Density (g/ml): | 1.0059 |
| pH: | 7.60 |
| Calculated TDS (mg/L): | 12320.63 |
| CO2 in Gas (%): | |
| Dissolved CO2 (mg/L): | 80.00 |
| H2S in Gas (%): | |
| H2S in Water (mg/L): | 2.50 |

| Analysis @ Properties in Sample Specifics | | | |
|---|---|---|---|
| *Cations* | *mg/L* | *Anions* | *mg/L* |
| Sodium (Na): | 4455.35 | Chloride (Cl): | 6000.00 |
| Potassium (K): | 44.79 | Sulfate ($SO_4$): | 1094.00 |
| Magnesium (Mg): | 23.10 | Bicarbonate ($HCO_3$): | 427.00 |
| Calcium (Ca): | 115.67 | Carbonate ($CO_3$): | 120.00 |
| Strontium (Sr): | 7.60 | Acetic Acid ($CH_3COO$) | |
| Barium (Ba): | 9.30 | Propionic Acid ($C_2H_5COO$) | |
| Iron (Fe): | 1.82 | Butanoic Acid ($C_3H_7COO$) | |
| Zinc (Zn): | 0.10 | Isobutyric Acid ($(CH_3)_2CHCOO$) | |
| Lead (Pb): | 0.00 | Fluoride (F): | |
| Ammonia ($NH_3$): | | Bromine (Br): | |
| Manganese (Mn): | 0.55 | Silica ($SiO_2$): | 21.35 |

**Notes:**

(PTB = Pounds per Thousand Barrels)

| | | Calcium Carbonate | | Barium Sulfate | | Iron Sulfide | | Iron Carbonate | | Gypsum $CaSO_4 \cdot 2H_2O$ | | Celestite $SrSO_4$ | | Halite NaCl | | Zinc Sulfide | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Temp (°F) | PSI | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB |
| 300.00 | 300.00 | 1.90 | 85.63 | 1.92 | 5.47 | 2.21 | 0.99 | 1.65 | 1.31 | 0.00 | 0.00 | 0.09 | 1.02 | 0.00 | 0.00 | 6.95 | 0.05 |
| 270.00 | 268.00 | 1.68 | 77.73 | 1.90 | 5.47 | 2.04 | 0.99 | 1.80 | 1.30 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.04 | 0.05 |
| 240.00 | 236.00 | 1.47 | 68.31 | 1.90 | 5.47 | 1.89 | 0.98 | 1.63 | 1.29 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.17 | 0.05 |
| 210.00 | 205.00 | 1.26 | 57.99 | 1.92 | 5.47 | 1.76 | 0.97 | 1.45 | 1.27 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.32 | 0.05 |
| 180.00 | 173.00 | 1.06 | 47.51 | 1.98 | 5.48 | 1.67 | 0.96 | 1.25 | 1.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.53 | 0.05 |
| 150.00 | 141.00 | 0.88 | 37.61 | 2.08 | 5.49 | 1.62 | 0.96 | 1.03 | 1.19 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 7.79 | 0.05 |
| 120.00 | 110.00 | 0.71 | 29.02 | 2.23 | 5.51 | 1.64 | 0.96 | 0.81 | 1.11 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.13 | 0.05 |
| 90.00 | 78.00 | 0.57 | 22.00 | 2.44 | 5.52 | 1.73 | 0.97 | 0.59 | 0.96 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 8.56 | 0.05 |
| 60.00 | 46.00 | 0.46 | 16.76 | 2.73 | 5.53 | 1.92 | 0.98 | 0.36 | 0.73 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9.11 | 0.05 |
| 31.00 | 15.00 | 0.39 | 13.73 | 3.10 | 5.53 | 2.26 | 0.99 | 0.16 | 0.39 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 9.83 | 0.05 |

| | | Hemihydrate $CaSO_4 \cdot 0.5H_2O$ | | Anhydrite $CaSO_4$ | | Calcium Fluoride | | Zinc Carbonate | | Lead Sulfide | | Mg Silicate | | Ca Mg Silicate | | Fe Silicate | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Temp (°F) | PSI | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB |
| 300.00 | 300.00 | 0.00 | 0.00 | 0.14 | 31.79 | 0.00 | 0.00 | 0.91 | 0.06 | 0.00 | 0.00 | 7.71 | 25.75 | 4.14 | 13.11 | 9.66 | 1.42 |
| 270.00 | 268.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.75 | 0.06 | 0.00 | 0.00 | 6.34 | 25.03 | 3.32 | 12.39 | 8.62 | 1.41 |
| 240.00 | 236.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.54 | 0.05 | 0.00 | 0.00 | 4.87 | 22.02 | 2.45 | 10.55 | 7.49 | 1.41 |
| 210.00 | 205.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.29 | 0.03 | 0.00 | 0.00 | 3.30 | 15.59 | 1.51 | 7.07 | 6.31 | 1.40 |
| 180.00 | 173.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.67 | 7.51 | 0.54 | 2.57 | 5.08 | 1.38 |
| 150.00 | 141.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.84 | 1.32 |
| 120.00 | 110.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.66 | 1.18 |
| 90.00 | 78.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.55 | 0.90 |
| 60.00 | 46.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.61 | 0.45 |
| 31.00 | 15.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.01 | 0.01 |

CORE LABORATORIES, INC.
*Petroleum Reservoir Engineering*
DALLAS, TEXAS

RECEIVED
MAR 25 1977
Minerals Management Inc.

30-045-22291
G-20-21n-8w

# WATER ANALYSIS

File WA - 5

Company Doma Petroleum Corp. Well Name Sante Fe 20 No. 1 Sample No. SS-2

Formation _____ Depth _____ Sampled From _____

Location Sec 20 T 21N R 8W Field _____ County San Juan State N.M.

Date Sampled 3-9-77 Date Analyzed 3-13-77 Engineer RGC

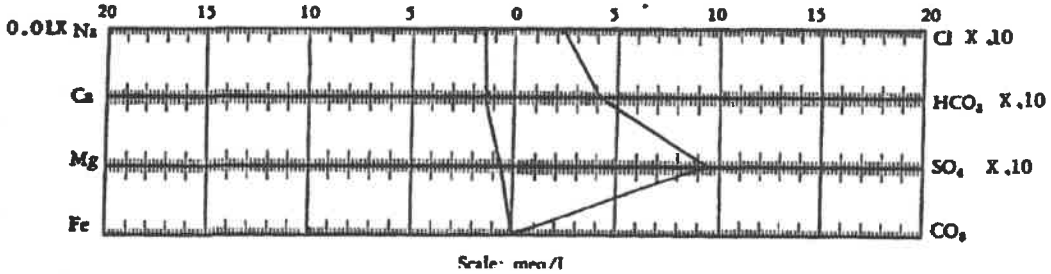
Total Dissolved Solids 11,114.5 mg/L _____ Sp. Gr. 1.009 @ 70 °F.

Resistivity 1.0 ohm-meters @ 70 °F. _____ Hydrogen Sulfide Present

pH 7.73

| Constituents | meq/L | mg/L | Constituents | meq/L | mg/L |
|---|---|---|---|---|---|
| Sodium | 140.44 | 3228.7 | Chloride | 25.47 | 903.0 |
| Calcium | 1.35 | 27.0 | Bicarbonate | 41.73 | 2546.0 |
| Magnesium | 0.73 | 8.9 | Sulfate | 91.61 | 4400.0 |
| Iron | 0.03 | 0.9 | Carbonate | ND | ND* |
| Barium | ND | ND | Hydroxide | ND | ND |

*ND = Less than 0.1 mg/L



# HALLIBURTON

## Water Analysis Report

30-045-33217
F-11-24n-11w

| | | | |
|---|---|---|---|
| To: | Dugan Production | Date: | 11/10/2005 |
| Submitted by: | Halliburton Energy Services | Date Rec: | 11/10/2005 |
| Attention: | Darrin Steed | Report #: | FLMM5A44 |
| Well Name: | Herry Monster #3 SWD | Formation: | Entrada/SWD |

| | | |
|---|---|---|
| Specific Gravity | 1.005 | |
| pH | 8.4 | |
| Resistivity | 0.89 | @ 70° F |
| Iron (Fe) | 0 | Mg / L |
| Potassium (K) | 200 | Mg / L |
| Sodium (Na) | 4165 | Mg / L |
| Calcium (Ca) | 176 | Mg / L |
| Magnesium (Mg) | 16 | Mg / L |
| Chlorides (Cl) | 2200 | Mg / L |
| Sulfates (SO4) | 2000 | Mg / L |
| Carbonates (CO3) | 40 | Mg / L |
| Bicarbonates (HCO3) | 5612 | Mg / L |
| Total Dissolved Solids | 14408 | Mg / L |

Respectfully: Bill Loughridge

Title: Senior Scientist

Location: Farmington, NM

# PRODUCED WATER SAMPLES

1. Sec.27-T24N-R9W

| | | |
|---|---|---|
| Nageezi Unit 219H | API: 30-045-35748 | (Basin Mancos) |
| Nageezi Unit 220H | API: 30-045-35481 | (Basin Mancos) |
| Nageezi Unit 221H | API: 30-045-35820 | (Basin Mancos) |
| Nageezi Unit 222H | API: 30-045-35480 | (Basin Mancos) |

2. Sec.05-T25N-R5W

| | | |
|---|---|---|
| Buena Suerte 5 B #1 | API: 30-045-28507 | (Fruitland Coal) |

3. Sec.30-T23N-R4W

| | | |
|---|---|---|
| Jicarilla Contract 428 #8 | API: 30-043-20956 | (Picture Cliffs) |

4. Sec.11-T22N-R3W

| | | |
|---|---|---|
| Bonanza #14 | API: 30-043-21185 | (Gallup Dakota) |

5. Sec.01-T22N-R8W

| | | |
|---|---|---|
| North Alamito Unit SWD #1 | API: 30-045-38185 | (Entrada) |

**Multi-Chem Analytical Laboratory**
1553 East Highway 40
Vernal, UT 84078

multi-chem
A HALLIBURTON SERVICE

Units of Measurement: **Standard**

## Water Analysis Report

| | | | |
|---|---|---|---|
| Production Company: | **DJR Operating, LLC** | Sales Rep: | **Craig Smith** |
| Well Name: | **NAGEEZI UNIT 219H/220H/221H** | Lab Tech: | **Amanda Harvey** |
| Sample Point: | **SEPARATOR** | | |
| Sample Date: | **4/9/2019** | | |
| Sample ID: | **WA-385505** | | |

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

| Sample Specifics | |
|---|---|
| Test Date: | 4/19/2019 |
| System Temperature 1 (°F): | 50 |
| System Pressure 1 (psig): | 15 |
| System Temperature 2 (°F): | 200 |
| System Pressure 2 (psig): | 200 |
| Calculated Density (g/ml): | 1.0142 |
| pH: | 7.60 |
| Calculated TDS (mg/L): | 24341.18 |
| CO2 in Gas (%): | |
| Dissolved $CO_2$ (mg/L)): | 49.50 |
| $H_2S$ in Gas (%): | |
| H2S in Water (mg/L): | 0.00 |
| Tot. SuspendedSolids(mg/L): | |
| Corrosivity(LanglierSat.Indx) | 0.00 |
| Alkalinity: | |

| Analysis @ Properties in Sample Specifics | | | |
|---|---|---|---|
| ***Cations*** | ***mg/L*** | ***Anions*** | ***mg/L*** |
| Sodium (Na): | 8477.88 | Chloride (Cl): | 14500.00 |
| Potassium (K): | 57.22 | Sulfate ($SO_4$): | 0.00 |
| Magnesium (Mg): | 99.09 | Bicarbonate ($HCO_3$): | 335.50 |
| Calcium (Ca): | 632.37 | Carbonate ($CO_3$): | |
| Strontium (Sr): | 131.55 | Hydroxide(HO): | |
| Barium (Ba): | 46.00 | Acetic Acid ($CH_3COO$) | |
| Iron (Fe): | 23.33 | Propionic Acid ($C_2H_5COO$) | |
| Zinc (Zn): | 0.21 | Butanoic Acid ($C_3H_7COO$) | |
| Lead (Pb): | 0.29 | Isobutyric Acid ($(CH_3)_2CHCOO$) | |
| Ammonia $NH_3$: | | Fluoride (F): | |
| Manganese (Mn): | 0.88 | Bromine (Br): | |
| Aluminum (Al): | 0.16 | Silica ($SiO_2$): | 36.86 |
| Lithium (Li): | 2.60 | Calcium Carbonate ($CaCO_3$): | |
| Boron (B): | 4.16 | Phosphates ($PO_4$): | 1.41 |
| Silicon (Si): | 17.23 | Oxygen ($O_2$): | |

**Notes:**

(PTB = Pounds per Thousand Barrels)

| | | Calcium Carbonate | | Barium Sulfate | | Iron Sulfide | | Iron Carbonate | | Gypsum $CaSO_4 \cdot 2H_2O$ | | Celestite $SrSO_4$ | | Halite NaCl | | Zinc Sulfide | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Temp (°F) | PSI | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB |
| 200.00 | 200.00 | 1.42 | 48.79 | 0.00 | 0.00 | 0.00 | 0.00 | 1.91 | 16.34 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 183.00 | 179.00 | 1.33 | 44.22 | 0.00 | 0.00 | 0.00 | 0.00 | 1.82 | 16.16 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 167.00 | 159.00 | 1.24 | 39.79 | 0.00 | 0.00 | 0.00 | 0.00 | 1.72 | 15.93 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 150.00 | 138.00 | 1.15 | 35.66 | 0.00 | 0.00 | 0.00 | 0.00 | 1.63 | 15.63 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133.00 | 118.00 | 1.08 | 31.89 | 0.00 | 0.00 | 0.00 | 0.00 | 1.52 | 15.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 117.00 | 97.00 | 1.01 | 28.49 | 0.00 | 0.00 | 0.00 | 0.00 | 1.42 | 14.76 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 100.00 | 77.00 | 0.94 | 25.52 | 0.00 | 0.00 | 0.00 | 0.00 | 1.31 | 14.15 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 83.00 | 56.00 | 0.89 | 23.02 | 0.00 | 0.00 | 0.00 | 0.00 | 1.20 | 13.43 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 67.00 | 36.00 | 0.85 | 21.08 | 0.00 | 0.00 | 0.00 | 0.00 | 1.10 | 12.59 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 50.00 | 15.00 | 0.82 | 20.18 | 0.00 | 0.00 | 0.00 | 0.00 | 1.00 | 11.81 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

**Multi-Chem Analytical Laboratory**
1553 East Highway 40
Vernal, UT 84078

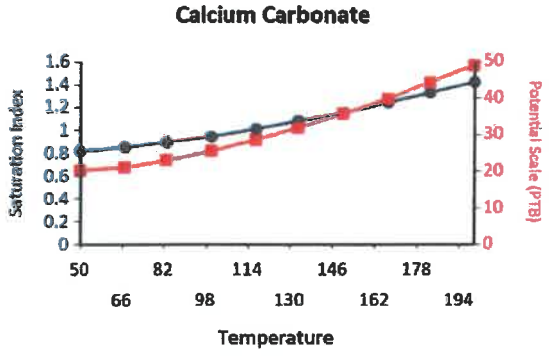
multi-chem
A HALLIBURTON SERVICE

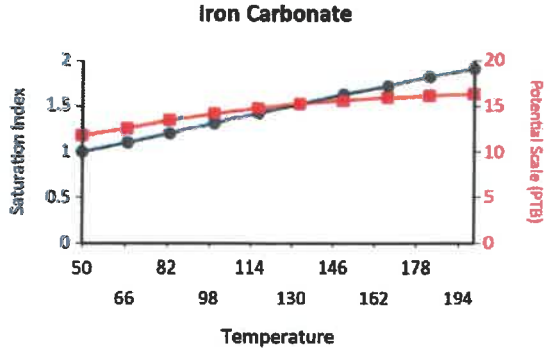
## Water Analysis Report

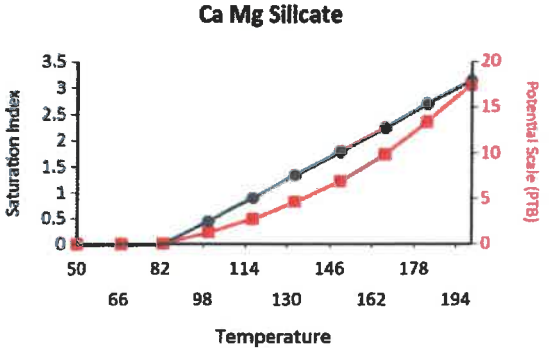
| | | Hemihydrate CaSO4*0.5H2O | | Anhydrate CaSO4 | | Calcium Fluoride | | Zinc Carbonate | | Lead Sulfide | | Mg Silicate | | Ca Mg Silicate | | Fe Silicate | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Temp (°F) | PSI | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB |
| 200.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.89 | 25.18 | 3.13 | 17.44 | 9.35 | 17.84 |
| 183.00 | 179.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.13 | 18.65 | 2.69 | 13.38 | 8.81 | 17.63 |
| 167.00 | 159.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.36 | 13.17 | 2.23 | 9.87 | 8.26 | 17.30 |
| 150.00 | 138.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.58 | 8.78 | 1.78 | 6.97 | 7.72 | 16.80 |
| 133.00 | 118.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.79 | 5.32 | 1.33 | 4.61 | 7.19 | 16.10 |
| 117.00 | 97.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.00 | 2.63 | 0.88 | 2.72 | 6.67 | 15.19 |
| 100.00 | 77.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.21 | 0.52 | 0.43 | 1.22 | 6.16 | 14.10 |
| 83.00 | 56.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.03 | 5.67 | 12.90 |
| 67.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5.23 | 11.71 |
| 50.00 | 15.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.91 | 10.87 |

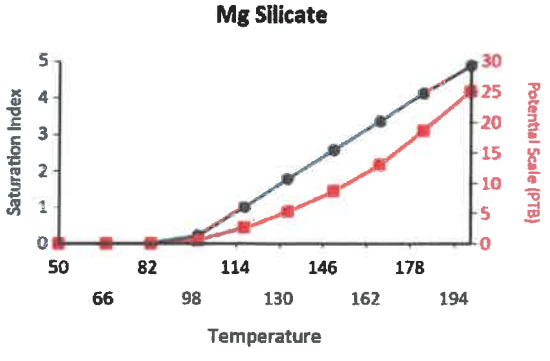
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Iron Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Iron Carbonate Fe Silicate



**Multi-Chem Analytical Laboratory**
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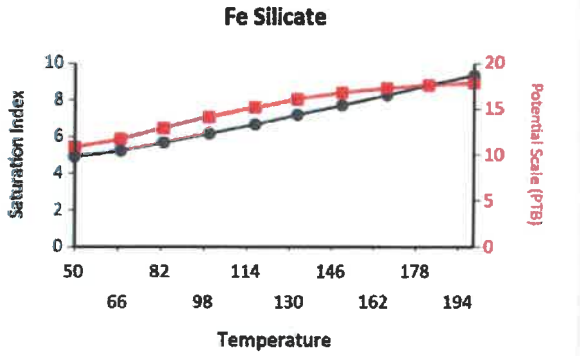

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1553 East Highway 40
Vernal, UT 84078

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Units of Measurement: **Standard**

## Water Analysis Report

| | | | |
|---|---|---|---|
| Production Company: | **DJR Operating, LLC** | Sales Rep: | **Craig Smith** |
| Well Name: | **NAGEEZI UNIT 222H** | Lab Tech: | **Amanda Harvey** |
| Sample Point: | **SEPARATOR** | | |
| Sample Date: | **4/9/2019** | | |
| Sample ID: | **WA-385506** | | |

Scaling potential predicted using ScaleSoftPitzer from Brine Chemistry Consortium (Rice University)

### Sample Specifics

| | |
|---|---|
| Test Date: | 4/22/2019 |
| System Temperature 1 (°F): | 50 |
| System Pressure 1 (psig): | 15 |
| System Temperature 2 (°F): | 200 |
| System Pressure 2 (psig): | 200 |
| Calculated Density (g/ml): | 1.0209 |
| pH: | 7.30 |
| Calculated TDS (mg/L): | 34396.13 |
| CO2 in Gas (%): | |
| Dissolved CO2 (mg/L): | 49.50 |
| H2S in Gas (%): | |
| H2S in Water (mg/L): | 0.00 |
| Tot. SuspendedSolids(mg/L): | |
| Corrosivity(LanglierSat.Indx) | 0.00 |
| Alkalinity: | |

### Analysis @ Properties in Sample Specifics

| *Cations* | *mg/L* | *Anions* | *mg/L* |
|---|---|---|---|
| Sodium (Na): | 12841.14 | Chloride (Cl): | 20500.00 |
| Potassium (K): | 45.25 | Sulfate ($SO_4$): | 0.00 |
| Magnesium (Mg): | 56.34 | Bicarbonate ($HCO_3$): | 427.00 |
| Calcium (Ca): | 361.90 | Carbonate ($CO_3$): | |
| Strontium (Sr): | 85.24 | Hydroxide(HO): | |
| Barium (Ba): | 27.30 | Acetic Acid ($CH_3COO$) | |
| Iron (Fe): | 12.15 | Propionic Acid ($C_2H_5COO$) | |
| Zinc (Zn): | 0.52 | Butanoic Acid ($C_3H_7COO$) | |
| Lead (Pb): | 0.39 | Isobutyric Acid ($(CH_3)_2CHCOO$) | |
| Ammonia $NH_3$: | | Fluoride (F): | |
| Manganese (Mn): | 0.52 | Bromine (Br): | |
| Aluminum (Al): | 0.07 | Silica ($SiO_2$): | 38.38 |
| Lithium (Li): | 2.25 | Calcium Carbonate ($CaCO_3$): | |
| Boron (B): | 4.76 | Phosphates ($PO_4$): | |
| Silicon (Si): | 17.94 | Oxygen ($O_2$): | |

**Notes:**

(PTB = Pounds per Thousand Barrels)

| | | Calcium Carbonate | | Barium Sulfate | | Iron Sulfide | | Iron Carbonate | | Gypsum CaSO4·2H2O | | Celestite SrSO4 | | Halite NaCl | | Zinc Sulfide | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Temp (°F) | PSI | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB |
| 200.00 | 200.00 | 1.03 | 46.85 | 0.00 | 0.00 | 0.00 | 0.00 | 1.45 | 8.37 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 183.00 | 179.00 | 0.92 | 40.88 | 0.00 | 0.00 | 0.00 | 0.00 | 1.35 | 8.24 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 167.00 | 159.00 | 0.82 | 35.23 | 0.00 | 0.00 | 0.00 | 0.00 | 1.25 | 8.07 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 150.00 | 138.00 | 0.73 | 30.12 | 0.00 | 0.00 | 0.00 | 0.00 | 1.14 | 7.86 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 133.00 | 118.00 | 0.64 | 25.50 | 0.00 | 0.00 | 0.00 | 0.00 | 1.03 | 7.58 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 117.00 | 97.00 | 0.56 | 21.40 | 0.00 | 0.00 | 0.00 | 0.00 | 0.92 | 7.22 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 100.00 | 77.00 | 0.49 | 17.86 | 0.00 | 0.00 | 0.00 | 0.00 | 0.80 | 6.75 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 83.00 | 56.00 | 0.42 | 14.89 | 0.00 | 0.00 | 0.00 | 0.00 | 0.68 | 6.17 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 67.00 | 36.00 | 0.37 | 12.54 | 0.00 | 0.00 | 0.00 | 0.00 | 0.57 | 5.47 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| 50.00 | 15.00 | 0.34 | 11.36 | 0.00 | 0.00 | 0.00 | 0.00 | 0.47 | 4.78 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

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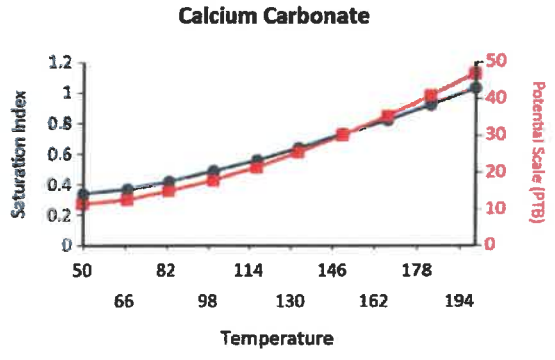
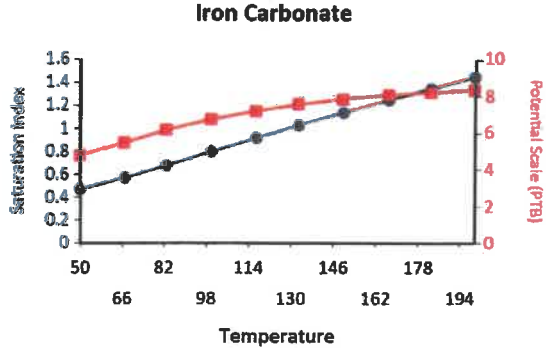
## Water Analysis Report

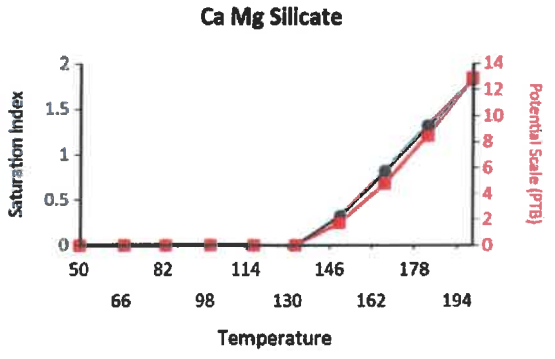
| | | Hemihydrate CaSO4*0.5H2O | | Anhydrate CaSO4 | | Calcium Fluoride | | Zinc Carbonate | | Lead Sulfide | | Mg Silicate | | Ca Mg Silicate | | Fe Silicate | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Temp (°F) | PSI | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB | SI | PTB |
| 200.00 | 200.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.05 | 0.04 | 0.00 | 0.00 | 2.89 | 18.11 | 1.82 | 12.88 | 7.16 | 9.31 |
| 183.00 | 179.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.06 | 11.55 | 1.32 | 8.50 | 6.54 | 9.21 |
| 167.00 | 159.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1.21 | 6.06 | 0.82 | 4.77 | 5.93 | 9.06 |
| 150.00 | 138.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.36 | 1.63 | 0.32 | 1.71 | 5.32 | 8.82 |
| 133.00 | 118.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.72 | 8.47 |
| 117.00 | 97.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 4.14 | 7.97 |
| 100.00 | 77.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.57 | 7.31 |
| 83.00 | 56.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 3.03 | 6.52 |
| 67.00 | 36.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.54 | 5.65 |
| 50.00 | 15.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2.20 | 4.99 |

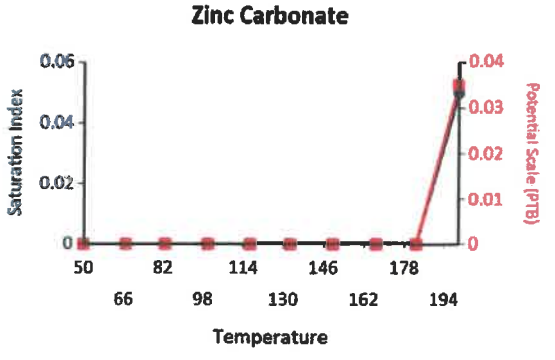
These scales have positive scaling potential under initial temperature and pressure: Calcium Carbonate Iron Carbonate Zinc Carbonate Mg Silicate Ca Mg Silicate Fe Silicate

These scales have positive scaling potential under final temperature and pressure: Calcium Carbonate Iron Carbonate Fe Silicate



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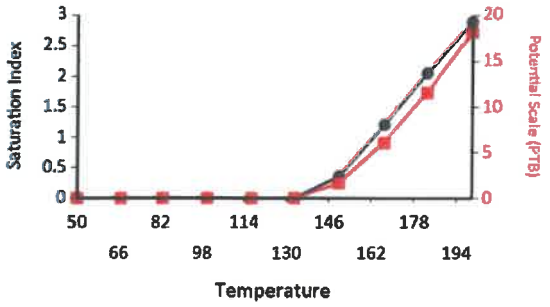
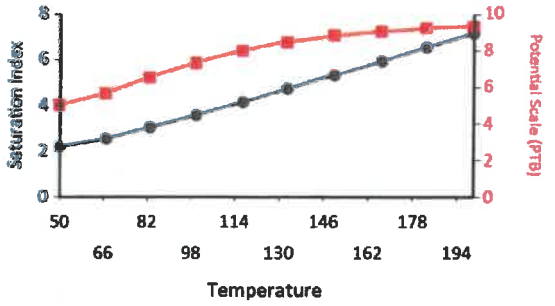
**Mg Silicate**




**Fe Silicate**



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| | | |
|---|---|---|
| DJR Operating | Project: API | |
| 1 Road 3263 | Project Name / Number: [none] | **Reported:** |
| Aztec NM, 87410 | Project Manager: Lanssa Farrell | 10/27/20 15:48 |

## Notes and Definitions

| | |
|---|---|
| U | Estimated concentration. Analyte concentration was less than the MDL. |
| B3 | Target analyte detected in method blank or continuing calibration blank. Reporting limit elevated to account for blank result. |
| DET | Analyte DETECTED |
| ND | Analyte NOT DETECTED at or above the reporting limit |
| NR | Not Reported |
| dry | Sample results reported on a dry weight basis<br>*Results reported on as received basis unless designated as dry. |
| RPD | Relative Percent Difference |
| LCS | Laboratory Control Sample (Blank Spike) |
| RL | Report Limit |
| MDL | Method Detection Limit |

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| | | |
|---|---|---|
| DJR Operating | Project: API | |
| 1 Road 3263 | Project Name / Number: [none] | **Reported:** |
| Aztec NM, 87410 | Project Manager: Lanssa Farrell | 10/27/20 15:48 |

## ANALYTICAL REPORT FOR SAMPLES

| Sample ID | Laboratory ID | Matrix | Date Sampled | Date Received | Notes |
|---|---|---|---|---|---|
| Fruitland Coal | 2010242-01 | Water | 10/22/20 10:24 | 10/22/20 15:08 | |
| Gallup Dakota | 2010242-02 | Water | 10/22/20 12:33 | 10/22/20 15:08 | |
| Pictured Cliffs | 2010242-03 | Water | 10/22/20 11:56 | 10/22/20 15:08 | |

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| | | |
|---|---|---|
| DJR Operating | Project: API | |
| 1 Road 3263 | Project Name / Number: [none] | **Reported:** |
| Aztec NM, 87410 | Project Manager: Lanssa Farrell | 10/27/20 15:48 |

## Fruitland Coal

### 2010242-01 (Water)

| Analyte | Result | RL | MDL | Units | Dilution | Analyzed | Method | Notes | Analyst |
|---|---|---|---|---|---|---|---|---|---|
| **General Chemistry** | | | | | | | | | |
| **Alkalinity, Bicarbonate as CaCO3*** | **710** | 10.0 | 7.16 | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Alkalinity, Carbonate as CaCO3*** | <10.0 | 10.0 | | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Alkalinity, Hydroxide as CaCO3*** | <10.0 | 10.0 | | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Alkalinity, Total as CaCO3*** | **710** | 10.0 | 7.16 | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Chloride*** | **7940** | 500 | 44.3 | mg/L | 500 | 10/26/20 13:20 | EPA300.0 | | AES |
| **Conductivity*** | **26700** | 1.00 | | umho/cm @ 25.0°C | 1 | 10/23/20 11:05 | 2510 B | | VJW |
| **pH*** | **7.60** | | | pH Units | 1 | 10/23/20 11:05 | EPA150.1 | | VJW |
| **Resistivity** | **37.4** | | | ohm/cm | 1 | 10/23/20 11:05 | 2510 B | | VJW |
| **Total Dissolved Solids*** | **14900** | 40.0 | | mg/L | 4 | 10/23/20 17:15 | EPA160.1 | | VJW |
| **Specific Gravity** | **1.010** | 0.8000 | | No Unit | 1 | 10/26/20 09:50 | ASTM D1429-03 | | VJW |
| **Sulfate*** | <7.62 | 50.0 | 7.62 | mg/L | 50 | 10/27/20 03:22 | EPA300.0 | U | AES |
| **Total Recoverable Metals by ICP (E200.7)** | | | | | | | | | |
| **Iron*** | <5.00 | 5.00 | 0.813 | mg/L | 50 | 10/27/20 12:46 | EPA200.7 | B3 | AES |
| **Dissolved Metals by ICP** | | | | | | | | | |
| **Hardness** | **289** | 33.1 | 6.90 | mg/L | 50 | 10/27/20 12:15 | 2340 B | | AES |
| **Barium*** | **1.27** | 1.00 | 0.078 | mg/L | 50 | 10/27/20 12:16 | EPA200.7 | | AES |
| **Calcium*** | **76.6** | 5.00 | 0.829 | mg/L | 50 | 10/27/20 12:15 | EPA200.7 | | AES |
| **Iron*** | <2.50 | 2.50 | 0.920 | mg/L | 50 | 10/27/20 12:15 | EPA200.7 | | AES |
| **Magnesium*** | **23.7** | 5.00 | 1.17 | mg/L | 50 | 10/27/20 12:15 | EPA200.7 | | AES |
| **Manganese*** | <1.00 | 1.00 | 0.078 | mg/L | 50 | 10/27/20 12:15 | EPA200.7 | | AES |
| **Potassium*** | <50.0 | 50.0 | 6.51 | mg/L | 50 | 10/27/20 12:15 | EPA200.7 | | AES |
| **Sodium*** | **4780** | 50.0 | 5.03 | mg/L | 50 | 10/27/20 12:15 | EPA200.7 | | AES |
| **Strontium*** | <5.00 | 5.00 | 0.208 | mg/L | 50 | 10/27/20 12:15 | EPA200.7 | | AES |
| **Cation/Anion Balance** | **-5.24** | | | | | | | | |

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| | | |
|---|---|---|
| DJR Operating | Project: API | |
| 1 Road 3263 | Project Name / Number: [none] | **Reported:** |
| Aztec NM, 87410 | Project Manager: Lanssa Farrell | 10/27/20 15:48 |

## Gallup Dakota

### 2010242-02 (Water)

| Analyte | Result | RL | MDL | Units | Dilution | Analyzed | Method | Notes | Analyst |
|---|---|---|---|---|---|---|---|---|---|
| **General Chemistry** | | | | | | | | | |
| **Alkalinity, Bicarbonate as CaCO3*** | **710** | 10.0 | 7.16 | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Alkalinity, Carbonate as CaCO3*** | <10.0 | 10.0 | | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Alkalinity, Hydroxide as CaCO3*** | <10.0 | 10.0 | | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Alkalinity, Total as CaCO3*** | **710** | 10.0 | 7.16 | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Chloride*** | **8970** | 500 | 44.3 | mg/L | 500 | 10/26/20 13:39 | EPA300.0 | | AES |
| **Conductivity*** | **30000** | 1.00 | | umho/cm @ 25.0°C | 1 | 10/23/20 11:05 | 2510 B | | VJW |
| **pH*** | **7.21** | | | pH Units | 1 | 10/23/20 11:05 | EPA150.1 | | VJW |
| **Resistivity** | **33.3** | | | ohm/cm | 1 | 10/23/20 11:05 | 2510 B | | VJW |
| **Total Dissolved Solids*** | **17400** | 40.0 | | mg/L | 4 | 10/23/20 17:15 | EPA160.1 | | VJW |
| **Specific Gravity** | **1.010** | 0.8000 | | No Unit | 1 | 10/26/20 09:50 | ASTM D1429-03 | | VJW |
| **Sulfate*** | **393** | 50.0 | 7.62 | mg/L | 50 | 10/27/20 03:41 | EPA300.0 | | AES |
| **Total Recoverable Metals by ICP (E200.7)** | | | | | | | | | |
| **Iron*** | **25.0** | 5.00 | 0.813 | mg/L | 50 | 10/27/20 12:53 | EPA200.7 | B3 | AES |
| **Dissolved Metals by ICP** | | | | | | | | | |
| **Hardness** | **423** | 33.1 | 6.90 | mg/L | 50 | 10/27/20 12:18 | 2340 B | | AES |
| **Barium*** | <1.00 | 1.00 | 0.078 | mg/L | 50 | 10/27/20 12:19 | EPA200.7 | | AES |
| **Calcium*** | **119** | 5.00 | 0.829 | mg/L | 50 | 10/27/20 12:18 | EPA200.7 | | AES |
| **Iron*** | **19.5** | 2.50 | 0.920 | mg/L | 50 | 10/27/20 12:18 | EPA200.7 | | AES |
| **Magnesium*** | **30.7** | 5.00 | 1.17 | mg/L | 50 | 10/27/20 12:18 | EPA200.7 | | AES |
| **Manganese*** | <1.00 | 1.00 | 0.078 | mg/L | 50 | 10/27/20 12:18 | EPA200.7 | | AES |
| **Potassium*** | **103** | 50.0 | 6.51 | mg/L | 50 | 10/27/20 12:18 | EPA200.7 | | AES |
| **Sodium*** | **5910** | 50.0 | 5.03 | mg/L | 50 | 10/27/20 12:18 | EPA200.7 | | AES |
| **Strontium*** | **18.6** | 5.00 | 0.208 | mg/L | 50 | 10/27/20 12:18 | EPA200.7 | | AES |
| **Cation/Anion Balance** | **-1.18** | | | | | | | | |

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| | | |
|---|---|---|
| DJR Operating | Project: API | |
| 1 Road 3263 | Project Name / Number: [none] | **Reported:** |
| Aztec NM, 87410 | Project Manager: Lanssa Farrell | 10/27/20 15:48 |

## Pictured Cliffs

### 2010242-03 (Water)

| Analyte | Result | RL | MDL | Units | Dilution | Analyzed | Method | Notes | Analyst |
|---|---|---|---|---|---|---|---|---|---|
| **General Chemistry** | | | | | | | | | |
| **Alkalinity, Bicarbonate as CaCO3*** | **540** | 10.0 | 7.16 | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Alkalinity, Carbonate as CaCO3*** | <10.0 | 10.0 | | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Alkalinity, Hydroxide as CaCO3*** | <10.0 | 10.0 | | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Alkalinity, Total as CaCO3*** | **540** | 10.0 | 7.16 | mg/L | 10 | 10/26/20 14:00 | 2320 B | | VJW |
| **Chloride*** | **27300** | 1000 | 88.6 | mg/L | 1000 | 10/26/20 13:59 | EPA300.0 | | AES |
| **Conductivity*** | **63100** | 1.00 | | umho/cm @ 25.0°C | 1 | 10/23/20 11:05 | 2510 B | | VJW |
| **pH*** | **7.31** | | | pH Units | 1 | 10/23/20 11:05 | EPA150.1 | | VJW |
| **Resistivity** | **15.8** | | | ohm/cm | 1 | 10/23/20 11:05 | 2510 B | | VJW |
| **Total Dissolved Solids*** | **38800** | 100 | | mg/L | 10 | 10/23/20 17:15 | EPA160.1 | | VJW |
| **Specific Gravity** | **1.025** | 0.8000 | | No Unit | 1 | 10/26/20 09:50 | ASTM D1429-03 | | VJW |
| **Sulfate*** | <15.2 | 100 | 15.2 | mg/L | 100 | 10/27/20 04:01 | EPA300.0 | U | AES |
| **Total Recoverable Metals by ICP (E200.7)** | | | | | | | | | |
| **Iron*** | **67.4** | 10.0 | 1.63 | mg/L | 100 | 10/27/20 12:56 | EPA200.7 | B3 | AES |
| **Dissolved Metals by ICP** | | | | | | | | | |
| **Hardness** | **1540** | 66.2 | 13.8 | mg/L | 100 | 10/27/20 12:25 | 2340 B | | AES |
| **Barium*** | **46.4** | 2.00 | 0.155 | mg/L | 100 | 10/27/20 12:26 | EPA200.7 | | AES |
| **Calcium*** | **411** | 10.0 | 1.66 | mg/L | 100 | 10/27/20 12:25 | EPA200.7 | | AES |
| **Iron*** | **5.12** | 5.00 | 1.84 | mg/L | 100 | 10/27/20 12:25 | EPA200.7 | | AES |
| **Magnesium*** | **125** | 10.0 | 2.35 | mg/L | 100 | 10/27/20 12:25 | EPA200.7 | | AES |
| **Manganese*** | <2.00 | 2.00 | 0.155 | mg/L | 100 | 10/27/20 12:25 | EPA200.7 | | AES |
| **Potassium*** | <100 | 100 | 13.0 | mg/L | 100 | 10/27/20 12:25 | EPA200.7 | | AES |
| **Sodium*** | **11900** | 100 | 10.1 | mg/L | 100 | 10/27/20 12:25 | EPA200.7 | | AES |
| **Strontium*** | **70.5** | 10.0 | 0.416 | mg/L | 100 | 10/27/20 12:25 | EPA200.7 | | AES |
| **Cation/Anion Balance** | **-17.24** | | | | | | | | |

Green Analytical Laboratories

Debbie Zufelt

Debbie Zufelt, Reports Manager

2-3day Rush

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

FORM-006
COC - Revision 6.0

GAL Analytical Laboratories
(970) 247-4220
Fax: (970) 247-4227
dzufelt@greenanalytical.com
75 Suttle St Durango, CO 81303



| | |
|---|---|
| **Company or Client:** | LJR Operating LLC |
| **Address:** | |
| **City:** | **State:** **Zip:** |
| **Phone #:** | 505-419-1107 |
| **Contact Person:** | Larissa Farrell |
| **Email Report to:** | lfarrell@ajrllc.com dbrown@ajrllc.com |
| **Project Name(optional):** | |
| **Sampler Name (Print):** | Larissa Farrell |

**Bill to (if different):**

| | |
|---|---|
| P.O. #: | DB-EH-NAlamito WDW |
| Company: | |
| Attn: | |
| Address: | |
| City: | |
| State: | Zip: |
| Phone #: | |
| Email: | |

**ANALYSIS REQUEST**

API ✓ ✓ ✓

| For Lab Use | Sample Name or Location | Collected Date | Collected Time | Matrix (check one) | # of containers |
|---|---|---|---|---|---|
| 2010-242.01 | Fruitland Coal | 10/22/20 | 1024 | PRODUCEDWATER ✓ | No preservation (general): 1 |
| -02 | Gallup Dakota | 10/22/20 | 1233 | PRODUCEDWATER ✓ | No preservation (general): 1 |
| -03 | Pictured Cliffs | 10/22/20 | 1156 | PRODUCEDWATER ✓ | No preservation (general): 1 |

Matrix columns: GROUNDWATER, SURFACEWATER, WASTEWATER, PRODUCEDWATER, SOIL, DRINKING WATER, OTHER:

# of containers columns: No preservation (general), $HNO_3$, HCl, $H_2SO_4$, Other:, Other:



| | | | |
|---|---|---|---|
| **Relinquished by:** | Larissa Farrell | **Date:** 10/22/20 **Time:** 1503 | **Received by:** Christine Clark |
| **Relinquished by:** | Christine Clark | **Date:** 10/22/20 **Time:** 1455 | **Received by:** Kangaroo Express |
| **Relinquished by:** | Kangaroo Express | **Date:** 10/23/20 **Time:** 0830 | **Received by:** |
| **Relinquished by:** | | **Date:** **Time:** | **Received by:** |

ADDITIONAL REMARKS:

Report to State? (Circle) Yes No

3.9°C Later #3 on ice

| Temperature at receipt: | CHECKED BY | On Ice | No Ice |
|---|---|---|---|
| 3.6 C | CC | Cooler | ✓ |

† GAL cannot always accept verbal changes. Please fax or email written change requests.
• Chain of Custody must be signed in "Relinquished By:" as an acceptance of services and all applicable charges.

Just Click Printing Form #17-0301

Green Analytical Laboratories
dzufelt@greenanalytical.com p: 970.247.4220 f: 970.247.4227 75 Suttle Street Durango, CO 81303
www.GreenAnalytical.com

| | | |
|---|---|---|
| DJR Operating | Project: API | |
| 1 Road 3263 | Project Name / Number: North Alamito WDW #1 | **Reported:** |
| Aztec NM, 87410 | Project Manager: Dave Brown | 11/03/20 15:47 |

## North Alamito WDW #1

### 2010288-01 (Water)

| Analyte | Result | RL | MDL | Units | Dilution | Analyzed | Method | Notes | Analyst |
|---|---|---|---|---|---|---|---|---|---|
| **General Chemistry** | | | | | | | | | |
| **Alkalinity, Bicarbonate as CaCO3*** | **290** | 10.0 | 7.16 | mg/L | 5 | 10/30/20 14:00 | 2320 B | | JDA |
| **Alkalinity, Carbonate as CaCO3*** | <10.0 | 10.0 | | mg/L | 5 | 10/30/20 14:00 | 2320 B | | JDA |
| **Alkalinity, Hydroxide as CaCO3*** | <10.0 | 10.0 | | mg/L | 5 | 10/30/20 14:00 | 2320 B | | JDA |
| **Alkalinity, Total as CaCO3*** | **290** | 10.0 | 7.16 | mg/L | 5 | 10/30/20 14:00 | 2320 B | | JDA |
| **Chloride*** | **2350** | 200 | 17.7 | mg/L | 200 | 11/02/20 12:04 | EPA300.0 | | JDA |
| **Conductivity*** | **19300** | 1.00 | | umho/cm @ 25.0°C | 1 | 10/30/20 13:35 | 2510 B | | JDA |
| **pH*** | **7.40** | | | pH Units | 1 | 10/30/20 11:15 | EPA150.1 | | JDA |
| **Resistivity** | **51.8** | | | ohm/cm | 1 | 10/30/20 13:35 | 2510 B | | JDA |
| **Total Dissolved Solids*** | **13200** | 20.0 | | mg/L | 2 | 10/30/20 14:29 | EPA160.1 | | JDA |
| **Specific Gravity** | **1.011** | 0.8000 | | No Unit | 1 | 10/30/20 14:00 | ASTM D1429-03 | | JDA |
| **Sulfate*** | **5300** | 200 | 30.5 | mg/L | 200 | 11/02/20 12:04 | EPA300.0 | | JDA |
| **Total Recoverable Metals by ICP (E200.7)** | | | | | | | | | |
| **Iron*** | **55.1** | 1.25 | 0.407 | mg/L | 25 | 11/03/20 11:33 | EPA200.7 | | AES |
| **Dissolved Metals by ICP** | | | | | | | | | |
| **Hardness** | **494** | 16.5 | 3.45 | mg/L | 25 | 11/03/20 14:30 | 2340 B | | AES |
| **Barium*** | <0.500 | 0.500 | 0.039 | mg/L | 25 | 11/03/20 14:30 | EPA200.7 | | AES |
| **Calcium*** | **178** | 2.50 | 0.415 | mg/L | 25 | 11/03/20 14:30 | EPA200.7 | | AES |
| **Iron*** | <1.25 | 1.25 | 0.460 | mg/L | 25 | 11/03/20 14:30 | EPA200.7 | | AES |
| **Magnesium*** | **12.0** | 2.50 | 0.587 | mg/L | 25 | 11/03/20 14:30 | EPA200.7 | | AES |
| **Manganese*** | **0.514** | 0.500 | 0.039 | mg/L | 25 | 11/03/20 14:30 | EPA200.7 | | AES |
| **Potassium*** | **1280** | 25.0 | 3.25 | mg/L | 25 | 11/03/20 14:30 | EPA200.7 | | AES |
| **Sodium*** | **3110** | 25.0 | 2.51 | mg/L | 25 | 11/03/20 14:30 | EPA200.7 | | AES |
| **Strontium*** | **8.44** | 2.50 | 0.104 | mg/L | 25 | 11/03/20 14:30 | EPA200.7 | | AES |
| **Cation/Anion Balance** | **-.98** | | | | | | | | |

Green Analytical Laboratories

Debbie Zufelt

Debbie Zufelt, Reports Manager

Green Analytical Laboratories
(970) 247-4220
Fax: (970) 247-4227
dzufelt@greenanalytical.com
75 Suttle St Durango, CO 81303

# CHAIN-OF-CUSTODY AND ANALYSIS REQUEST

FORM-006
COC - Revision 6.0



**Company or Client:** DJR Operating
**Address:** 1 Road 3263
**City:** Aztec **State:** NM **Zip:** 87410
**Phone #:**
**Contact Person:** Dave Brown
**Email Report to:** dbrown@djrllc.com
**Project Name(optional):** North Alamito WDW #1
**Sampler Name (Print):** Curtis Searle

**Bill to (if different):**
P.O. #:
Company:
Attn:
Address:
City:
State: Zip:
Phone #:
Email:

**ANALYSIS REQUEST**

APT General Chem; strg

| For Lab Use | Sample Name or Location | Collected Date | Collected Time | Matrix (check one) | # of containers |
|---|---|---|---|---|---|
| 2010-288,01 | North Alamito WDW #1 | 10-29-20 | 3 30pm | Produced Water (Entrada Formation) | 1 |

Matrix: Groundwater; Surfacewater; Wastewater; Produced Water; Drinking Water; Other:
# of containers: No preservation (general); $HNO_3$; HCl; $H_2SO_4$; Other:; Other:

PLEASE NOTE: GAL's liability and client's exclusive remedy for any claim arising whether based in contract or tort, shall be limited to the amount paid by the client for the analyses. All claims including those for negligence and any other cause whatsoever shall be deemed waived unless made in writing and received by GAL within 30 days after completion. In no event shall GAL be liable for incidental or consequential damages, including without limitation, business interruptions, loss of use, or loss of profits incurred by client, its subsidiaries, affiliates or successors arising out of or related to the performance of services hereunder by GAL, regardless of whether such claim is based upon any of the above stated reasons or otherwise.

| | Date | Time | | Date | Time |
|---|---|---|---|---|---|
| Relinquished by: Curtis Searle | 10/29/2020 | 19:00 | Received by: Dave Brown | | |
| Relinquished by: Dave Brown | 10/30/2020 | 11:07 AM | Received by: Debbie Zufelt | | |
| Relinquished by: | | | Received by: | | |
| Relinquished by: | | | Received by: | | |

ADDITIONAL REMARKS: Report to State? (Circle) Yes No

2 day TAT call w/TDS/EC
#3 Laser

Temperature at receipt: 1.3 °C | CHECKED BY: DJ | On Ice: X | No Ice:

† GAL cannot always accept verbal changes. Please fax or email written change requests.
* Chain of Custody must be signed in "Relinquished By:" as an acceptance of services and all applicable charges.

Application for Authorization to Inject

DJR Operating, LLC

**Nageezi Unit WDW #1**

Part VIII. Geologic Data

The proposed injection interval is the Entrada Sandstone from approximately 6775' to 6970' below the surface.

The proposed injection interval for the Nageezi water disposal well is the Entrada Sandstone from approximately 6775 ft to 6970 ft.

Point of diversion data (POD) obtained from the New Mexico Office of the State Engineer (NMOSE) on July 17, 2019 indicates that the closest water well (SJ-01712) to the Nageezi Unit water disposal well is 4,200 feet away. Well SJ-01712 is located in the NE1/4SE1/4 of Section 27, Township 24 North, Range 9 West, this well has a depth of 528 feet below ground surface (bgs) and is hydrologically separated from the Entrada formation by several confining layers above the Entrada Sandstone, including the Todilto Limestone, the Mancos Shale, and the Lewis Shale. Additionally, the underlying Chinle Formation acts as a confining unit below the Entrada Sandstone (Kernodle, 1996) and per the review of NMOSE well data, the Chinle Formation is not a regional source of water.

The NMOSE POD dataset also indicates that the closest surface water diversion to the Nageezi Unit water disposal well is SD 05187, which is located 10 miles to the north west of the Nageezi Unit water disposal well.

The National Hydrography Dataset indicates that the closest surface water feature to the Nageezi Unit water disposal well is an unnamed arroyo, which is located 1,580 feet to the west.

There are no known drinking water sources below the Mesaverde interval. The formation tops are as follows:

| **Formation Tops** | **TVD** |
|---|---|
| Ojo Alamo | 615 |
| Kirtland | 780 |
| Fruitland | 965 |
| Pictured Cliffs | 1335 |
| Lewis | 1445 |
| Chacra | 2015 |
| Cliff House | 2845 |
| Menefee | 2885 |
| Point Lookout | 3755 |
| Mancos | 3915 |
| Gallup | 4655 |
| Greenhorn | 5585 |
| Dakota | 5685 |
| Todilto | 6715 |
| **Entrada** | 6775 |
| **Total Depth** | 6970 |

Part IX. Stimulation Program

Following injection rate tests, it may be necessary to stimulate the Entrada Sandstone by acidizing or fracturing.

Part X. Logging and Test Data

All logs and test data for the injection well will be submitted to the New Mexico Oil & Gas Conservation Division in Aztec, NM.

Part XI. Fresh Water Samples

Point of diversion data (POD) obtained from the New Mexico Office of the State Engineer (NMOSE) on July 17, 2019 indicates that the closest water well (SJ-01712) to the Nageezi Unit WDW #1 is 4,200 feet away. Well SJ-01712 is located in the NE1/4SE1/4 of Section 27, Township 24 North, Range 9 West, this well has a depth of 528 feet bgs and is hydrologically separated from the Entrada formation by several confining layers above the Entrada Sandstone, including the Todilto Limestone, the Mancos Shale, and the Lewis Shale. Additionally, the underlying Chinle Formation acts as a confining unit below the Entrada Sandstone (Kernodle, 1996) and per the review of NMOSE well data, the Chinle Formation is not a regional source of water.

# *New Mexico Office of the State Engineer*
# Point of Diversion Summary

| Well Tag | POD Number | (quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are smallest to largest) Q64 | Q16 | Q4 | Sec | Tws | Rng | (NAD83 UTM in meters) X | Y |
|---|---|---|---|---|---|---|---|---|---|
| | SJ 01712 | 2 | | 4 | 27 | 24N | 09W | 251195 | 4018933* |

| | | | | | |
|---|---|---|---|---|---|
| **Driller License:** | | **Driller Company:** | | | |
| **Driller Name:** | OREN KIRK DRILLING CO. | | | | |
| **Drill Start Date:** | 06/10/1963 | **Drill Finish Date:** | 02/26/1964 | **Plug Date:** | |
| **Log File Date:** | | **PCW Rcv Date:** | | **Source:** | |
| **Pump Type:** | WINDMI | **Pipe Discharge Size:** | | **Estimated Yield:** | |
| **Casing Size:** | 6.63 | **Depth Well:** | 528 feet | **Depth Water:** | |

***UTM location was derived from PLSS - see Help**

Application for Authorization to Inject

DJR Operating, LLC

**Nageezi Unit WDW #1**

Part XII. Statement of Geologic and Engineering Data

I have examined all available geologic and engineering data and find no evidence of open faults or any other hydrologic connection between the disposal zone and any underground source of drinking water.

Ningning Li, Completions Manager

8/23/19
Date

Amended Application For Authorization To Inject

DJR Operating, LLC

Nageezi Unit SWD #1

UIC Class II Permit SWD-2263

Proof of Notice

Attached are proofs of Notice that this Amended Application has been sent via certified mail, return receipt requested to the surface owner(s) of the land which the injection well is to be located on and all leasehold operators within one-half mile of the well location.
Also, proof of publication showing the legal advertisement which was published in the Farmington Daily Times on August 13th, 2019.

Amended Application for Authorization To Inject

DJR Operating, LLC

Nageezi Unit SWD #1

UIC Class II Permit SWD-2263

Surface Owner

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508

Bureau of Land Management
6251 College Blvd., Ste. A
Farmington, NM 87402

Federal Indian Minerals Office
6251 College Blvd., Ste. B
Farmington, NM 87402

Leasehold Owners Within One-half Mile Radius

Dugan Production Corp.
Attn: Ramon Hancock
P.O. Box 420
Farmington, NM 87499

---

**AFFIDAVIT OF MAILING**

---

STATE OF NEW MEXICO )
) ss
SAN JUAN COUNTY )

Shaw-Marie N. Ford, Regulatory Specialist for DJR Operating, LLC does hereby certify that on March 4, 2021, she transmitted the attached Notice of the captioned matter by certified mail, return receipt requested, to those parties listed on this Notice of Form C-108 Amended Application for Authorization To Inject, Administrative Order SWD-2263.

FURTHER AFFIANT SAYETH NOT

Shaw-Marie N. Ford
DJR Operating, LLC
1 Road 3263
Aztec, NM 87402

Subscribed and sworn to before me this 4th day of March, 2021 by Shaw-Marie N. Ford.

Witness my hand and official seal.

Notary Public for State of New Mexico

My Commission Expires: 4/5/2024

OFFICIAL SEAL
CYNTHIA K. SIKES
NOTARY PUBLIC - STATE OF NEW MEXICO
My commission expires: 4/5/2024

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508

9590 9403 0227 5146 0946 63

2. Article Number *(Transfer from service label)*
7018 2290 0001 0840 9173

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature
X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- ☒ Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

PS Form 3811, April 2015 PSN 7530-02-000-9053 Domestic Return Receipt

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE

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Postage
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Total Pos
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Street an 301 Dinosaur Trail
City, Stat Santa Fe, NM 87508

Postmark Here

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1. Article Addressed to:

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6251 College Blvd. Ste. A
Farmington, NM 87402

9590 9403 0227 5146 0946 56

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3. Service Type
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- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
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- ☐ Adult Signature Restricted Delivery $

Postage
$
Total Post
$
Sent To
Street and
City, State

Postmark Here

Bureau of Land Management
6251 College Blvd. Ste. A
Farmington, NM 87402

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: *COMPLETE THIS SECTION***

- Complete items 1, 2, and 3.
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- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Federal Indian Minerals Office
6251 College Blvd. Ste. B
Farmington, NM 87402

9590 9403 0227 5146 0946 49

2. Article Number *(Transfer from service label)*

7018 2290 0001 0840 9197

PS Form 3811, April 2015 PSN 7530-02-000-9053

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A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

- ☐ Adult Signature
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- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
- ☐ Registered Mail Restricted Delivery
- ☒ Return Receipt for Merchandise
- ☐ Signature Confirmation™
- ☐ Signature Confirmation Restricted Delivery

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- ☐ Return Receipt (electronic) $
- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
$

Total Post
$

Postmark Here

*Sent To*

Federal Indian Minerals Office
6251 College Blvd. Ste. B
Farmington, NM 87402

*Street and*

*City, State*

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

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- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Dugan Production Corp.
Attn: Ramon Hancock
P.O. Box 420
Farmington, NM 87499

9590 9402 5841 0038 8888 94

2. Article Number *(Transfer from service label)*

7019 2280 0001 7396 6573

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X ☐ Agent ☐ Addressee

B. Received by *(Printed Name)* | C. Date of Delivery

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If YES, enter delivery address below: ☐ No

3. Service Type

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- ☐ Adult Signature Restricted Delivery
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- ☐ Collect on Delivery Restricted Delivery
- ☐ Insured Mail
- ☐ Insured Mail Restricted Delivery (over $500)
- ☐ Priority Mail Express®
- ☐ Registered Mail™
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- ☒ Return Receipt for Merchandise
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- ☐ Signature Confirmation Restricted Delivery

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Extra Services & Fees *(check box, add fee as appropriate)*
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- ☐ Certified Mail Restricted Delivery $
- ☐ Adult Signature Required $
- ☐ Adult Signature Restricted Delivery $

Postage
$

Total Post
$

Postmark Here

Sent To
Dugan Production Corp.
Attn: Ramon Hancock

Street and
P.O. Box 420

City, State,
Farmington, NM 87499

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

THE DAILY TIMES

**AFFIDAVIT OF PUBLICATION**

**Ad No.**
**0001293749**

ANIMAS PROPERTY LAW P.C.
858 MAIN, SUITE 204

DURANGO CO 81301

I, being duly sworn say: THE DAILY TIMES, a daily newspaper of general circulation published in English at Farmington, said county and state, and that the hereto attached Legal Notice was published in a regular and entire issue of the said DAILY TIMES, a daily newsaper duly qualified for the purpose within the State of New Mexico for publication and appeared in the internet at The Daily Times web site on the following days(s):

**08/13/19**

Kathleen Allen
Legal Clerk

Subscribed and sworn before me this
13th of August 2019.

M Rome
State of WI, County of Brown
NOTARY PUBLIC

1-12-2021
My Commission Expires

MELISSA ROME NOTARY PUBLIC STATE OF WISCONSIN

DJR Operating, LLC, 1600 Broadway, Suite 1960, Denver, CO 80202 is making application for administrative approval to dispose of produced and flow-back water by underground injection. Contact person is Ningning Li, Phone 303-407-7390. The proposed disposal site is Nageezi Unit WDW #1, located 848' FNL & 1406' FWL, Sec 34 T24N R9W, San Juan Co NM. Water will be injected into the Entrada Sandstone between the depths of approximately 6775' to 6970' below the surface. Maximum anticipated injection pressure is 1300 psi. Maximum injection rate will be 6000 barrels of water per day. Any interested parties must file objections or requests for hearing with the Oil Conservation Division, 1220 South Saint Francis Drive, Santa Fe, NM 87505 within 15 days of the date of this publication.

Legal No. 1293749 published in The Daily Times on August 13, 2019.

Ad#:0001293749
P O : Nageezi Unit WDW #1)
# of Affidavits :0.00