

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
FEARLESS 26	721H	3002548348	NMNM110836	NMNM110836	EOG
FEARLESS 26	724H	3002548350	NMNM110836	NMNM110836	EOG
FEARLESS 26	723H	3002548349	NMNM110836	NMNM110836	EOG
FEARLESS 26	704H	3002548346	NMNM110836	NMNM110836	EOG
FEARLESS 26	503H	3002545505	NMNM110836	NMNM110836	EOG
FEARLESS 26	701H	3002548561	NMNM110836	NMNM110836	EOG
FEARLESS BSF	2H	3002542110	NMNM108970	NMNM135336	EOG
FEARLESS 26	705H	3002548562	NMNM110836	NMNM110836	EOG
FEARLESS 26	504H	3002545506	NMNM110836	NMNM110836	EOG
FEARLESS 26	702H	3002548345	NMNM110836	NMNM110836	EOG
FEARLESS 26	720H	3002548347	NMNM110836	NMNM110836	EOG

### Notice of Intent

**Type of Submission:** Notice of Intent

**Type of Action** Commingling (Surface)

**Date Sundry Submitted:** 04/20/2021

**Time Sundry Submitted:** 08:37

**Date proposed operation will begin:** 04/19/2021

**Procedure Description:** Please include Panza 36 Fed Com 501H, 30-025-47495 to this commingle application, an additional sundry will be submitted due to the migration issue. EOG Resources, Inc. ("EOG") respectfully requests approval to surface pool commingle oil & gas from all existing and future wells in Section 26 and 35 in Township 25 South, Range 32 East within the Bone Spring and Wolfcamp pools listed below, for Leases NM NM 108970, NM NM 108973 and NM NM 110836. This Commingle and Allocation Approval (CAA) will not negatively affect the royalty of the federal government. Any allocation meters (non-FMPs) will meet API measurement standard 14.1. All leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities, defined as 1 bbl/day of oil or 10 MCF/day of gas. Gas analysis is not required because we are applying under 3173.14(a)(1)i (Federal lease, unit PA, or CA, where each lease, unit PA, or CA proposed for commingling has 100 percent Federal mineral interest, the same fixed royalty rate and, and the same revenue distribution). The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

### Surface Disturbance

**Is any additional surface disturbance proposed?:** No

### NOI Attachments

**Procedure Description**

Fed\_Application\_Fearless26\_20210420083742.pdf

## Conditions of Approval

### Specialist Review

Surface\_Commingling\_COA\_20210512165138.pdf

### Operator Certification

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a submission of Form 3160-5 or a Sundry Notice.*

**Operator Electronic Signature:** LISA TRASCHER

**Signed on:** APR 20, 2021 08:37 AM

**Name:** EOG RESOURCES INCORPORATED

**Title:** Regulatory Specialist

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Phone:** (432) 247-6331

**Email address:** lisa\_trascher@eogresources.com

### Field Representative

**Representative Name:** Lisa Trascher

**Street Address:** 5509 Champions Drive

**City:** Midland **State:** TX

**Zip:** 79706

**Phone:** (432)247-6331

**Email address:** lisa\_trascher@eogresources.com

### BLM Point of Contact

**BLM POC Name:** Jonathon W Shepard

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 05/12/2021

**Signature:** Jonathon Shepard