

# Protested SWD Application

By Intrepid 6/22/21

## Lamkin, Baylen, EMNRD

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**From:** Lamkin, Baylen, EMNRD  
**Sent:** Thursday, June 24, 2021 11:44 AM  
**To:** mtippen@anthemwsllc.com  
**Cc:** thnasko@hinklelawfirm.com; Ryan Poutinen; Travis McBain; Kim Kennedy  
**Subject:** Notification of Protest for Application to Inject: Anthem Water Solutions, LLC\_Grackle, Montezuma Quail, Rock Pigeon, Bald Eagle, Javelina, Ringtail, Killdeer, and Roadrunner SWD's \_Intrepid Potash Company  
**Attachments:** SWDs\_Anthem Water Solutions, LLC\_Grackle, Roadrunner, Javelina, Blue Heron, Montezuma Quail, Rock Pigeon, Bald Eagle, Ringtail SWD's\_Intrepid Protest.pdf

RE: Grackle 072529 Federal SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116955396) Unit D S7 T25S R27E, NMPM, Eddy County  
RE: Montezuma Quail 302631 Federal SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116953697) Unit P S30 T26S R31E, NMPM, Eddy County  
RE: Rock Pigeon 342128 Federal SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116956555) Unit D S34 T21S R28E, NMPM, Eddy County  
RE: Bald Eagle 032529 Federal SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116954854) Unit D S3 T25S R29E, NMPM, Eddy County  
RE: Javelina 362330 State SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116952454) Unit A S36 T23S R30E, NMPM, Eddy County  
RE: Ringtail 022430 State SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116951754) Unit M S2 T24S R30E, NMPM, Eddy County  
RE: Killdeer 292531 Federal SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116953045) Unit B S29 T25S R31E, NMPM, Eddy County  
RE: Roadrunner 182630 Federal SWD No.1 (API 30-15-Pending; Admin. Appl. No pBL2116955909) Unit P S18 T26S R30E, NMPM, Eddy County

Mr. Tippen,

The OCD was notified by Intrepid Potash that they are protesting these applications. Because of the protest, the application can no longer be reviewed administratively. You are being notified that for these applications to be considered, Anthem Water Solutions, LLC, currently has two options; the first is to go to hearing, the second is to negotiate a resolution with the protesting party. If the protest is withdrawn, then the application can be reviewed administratively. In the meantime, the applications will be retained pending a hearing or other resolution. Please continue to provide OCD with information regarding the standing of these applications and feel free to call me with any questions.

Contact for Intrepid Potash:

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## Lamkin, Baylen, EMNRD

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**From:** Lamkin, Baylen, EMNRD  
**Sent:** Thursday, June 24, 2021 11:39 AM  
**To:** Lamkin, Baylen, EMNRD  
**Subject:** FW: Anthem SWD Protests

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**From:** Tom Hnasko <[THnasko@hinklelawfirm.com](mailto:THnasko@hinklelawfirm.com)>  
**Sent:** Tuesday, June 22, 2021 1:59 PM  
**To:** Hearings, OCC, EMNRD <[OCC.Hearings@state.nm.us](mailto:OCC.Hearings@state.nm.us)>; Engineer, OCD, EMNRD <[OCD.Engineer@state.nm.us](mailto:OCD.Engineer@state.nm.us)>  
**Cc:** Kim Kennedy <[kim.kennedy@intrepidpotash.com](mailto:kim.kennedy@intrepidpotash.com)>; Ralph Ramstetter <[ralph.ramstetter@intrepidpotash.com](mailto:ralph.ramstetter@intrepidpotash.com)>; Todd Hyden <[todd.hyden@IntrepidPotash.com](mailto:todd.hyden@IntrepidPotash.com)>; Ryan Poutinen <[ryan.poutinen@intrepidpotash.com](mailto:ryan.poutinen@intrepidpotash.com)>; Travis McBain <[travis.mc Bain@intrepidpotash.com](mailto:travis.mc Bain@intrepidpotash.com)>; Robert Baldridge <[Robert.Baldridge@intrepidpotash.com](mailto:Robert.Baldridge@intrepidpotash.com)>; Kyle Smith <[kyle.smith@intrepidpotash.com](mailto:kyle.smith@intrepidpotash.com)>  
**Subject:** [EXT] RE: Anthem SWD Protests

Dear Ladies and Gentlemen:

Intrepid Potash – New Mexico, LLC hereby protests the following applications for authority to inject and requests a hearing to ensure that the proposed injection, under the pressures indicated, does not have the potential to adversely affect potash production and otherwise protects against waste and is in the public interest.

APPLICATION FOR AUTHORITY TO INJECT To Whom it May Concern, NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Grackle 072527 Federal SWD 1 Located 11 miles southwest of Malaga. NW1/4 of the NW1/4 Section 7, Township 25S, Range27E, 91' from North Line & 69' from West Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE :Devonian-Silurian (13851' 14933') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day EXPECTED MAXIMUMINJECTION PRESSURE: 2770 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT To Whom it May Concern, NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Montezuma Quail 302631 Federal SWD 1 Located 22 miles southeast of Malaga. SE1/4 of the SE1/4 Section 30, Township26S, Range 31E, 569' from South Line & 139' from East Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSALZONE: Devonian-Silurian (16967' 17643') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day EXPECTED MAXIMUMINJECTION PRESSURE: 3393 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT To Whom it May Concern, NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Rock Pigeon 342128 Federal SWD 1 Located 9 miles east of Carlsbad. NW1/4 of the NW1/4 Section 34, Township 21S, Range 28E,69' from North Line & 1157' from West Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (13922' 14790') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day EXPECTED MAXIMUM INJECTIONPRESSURE: 2784 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT To Whom it May Concern, NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Bald Eagle 032529 Federal SWD 1 Located 7 miles southeast of

Malaga. NW1/4 of the NW1/4 Section 3, Township 25S, Range29E, 77' from North Line & 65' from West Line, Eddy County, New Mexico.  
NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (15096' 16404') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day  
EXPECTED MAXIMUMINJECTION PRESSURE: 3019 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT To Whom it May Concern, NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Javelina 362330 State SWD 1 Located 16 Miles East of Carlsbad. NE1/4 of the NE1/4 Section 36, Township 23S, Range 30E, 192' from North Line & 213' from East Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (15872' 16868') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day EXPECTED MAXIMUM INJECTIONPRESSURE: 3174 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT To Whom it May Concern, NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Ringtail 022430 State SWD 1 Located 14 miles southeast of Loving. SW 1/4 of the SW 1/4 Section 02, Township 24S, Range30E, 248' from South Line & 527' from West Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE :Devonian-Silurian (16028' 17351') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day EXPECTED MAXIMUMINJECTION PRESSURE: 3205 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT To Whom it May Concern, NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Blue Heron 042629 Federal SWD 1 Located 12 miles southeast of Malaga. SW1/4 of the SW1/4 Section 4, Township 26S, Range28E, 233' from South Line & 1049' from West Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (15310' 16099') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day EXPECTED MAXIMUMINJECTION PRESSURE: 3062 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT To Whom it May Concern, NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Killdeer 292531 Federal SWD 1 Located 18 miles southeast of Malaga. NW1/4 of the NE1/4 Section 29, Township 25S, Range31E, 75' from North Line & 2469' from East Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE: Devonian-Silurian (16932' 18419') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day EXPECTED MAXIMUMINJECTION PRESSURE: 3386 psi (surface).

APPLICATION FOR AUTHORITY TO INJECT To Whom it May Concern, NOTICE IS HEREBY GIVEN; That Anthem Water Solutions, LLC, 5914 W. Courtyard Dr., Suite 320, Austin Texas, 78730, is requesting that the New Mexico Oil Conservation Division administratively approve the APPLICATION FOR AUTHORITY TO INJECT as follow: PURPOSE: The intended purpose of the injection well is to dispose of salt water produced from permitted oil and gas wells. WELL NAME AND LOCATION: Roadrunner 182630 Federal SWD 1 Located 16 miles southeast of Malaga. SE1/4 of the SE1/4 Section 18, Township 26S,Range 30E, 109' from South Line & 140' from East Line, Eddy County, New Mexico. NAME AND DEPTH OF DISPOSAL ZONE :Devonian-Silurian (15872' 16683') EXPECTED MAXIMUM INJECTION RATE: 30,000 barrels/day EXPECTED MAXIMUMINJECTION PRESSURE: 3174 psi (surface).



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