

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, PhD
Deputy Cabinet Secretary

Adrienne E. Sandoval, Director
Oil Conservation Division



October 25th, 2021

Ms. Sharon Shaheen
Sshaheen@montand.com

NON-STANDARD LOCATION

Administrative Order NSL-8181

**Longfellow Energy L.P. [OGRID 372210]
Elvis State Com 29A Well No. 1H
API No. 30-015-48142**

Proposed Location

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	790 FNL & 560 FWL	D	28	17S	28E	Eddy
First Take Point	169 FNL & 100 FEL	A	29	17S	28E	Eddy
Last Take Point/ Terminus	181 FNL & 100 FWL	D	29	17S	28E	Eddy

Proposed Horizontal Units

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
N/2 N/2 of Section 29	160	Artesia; Glorieta-Yeso	96830

Reference is made to your application received on May 13th, 2021. This application was initially protested and set for hearing. The case was dismissed on September 23, 2021, R-21857.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 169 - 181 feet to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 20, encroachment to the S/2 S/2

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The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location to maximize the recovery of reserves and is your preferred well spacing plan for wells within the Glorieta-Yeso formation underlying N/2 N/2 of section 29. Thereby maximizing recovery and preventing waste.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



ADRIENNE E. SANDOVAL
Division Director

AES/lrl

cc: State Land Office – Oil, Gas, and Minerals Division