

# **ConocoPhillips Company**

**OGRID 217817**

**Inactive well**

**Agreed Compliance Order Report**

**NMOCD ACOI-402**

**January 31, 2021 – January 31, 2022**

**STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION**

**IN RE CONOCOPHILLIPS COMPANY**

**NMOCD-ACOI-402**

**AGREED COMPLIANCE ORDER**

Pursuant to the New Mexico Oil and Gas Act ("Act"), NMSA 1978, Section 70-2-1, *et seq.*, and 19.15.5.10(E) NMAC, the Director of the Oil Conservation Division ("OCD") and ConocoPhillips Company ("Operator") enter into this Agreed Compliance Order ("Order").

**FINDINGS OF FACT**

**I. GENERAL PROVISIONS**

1. OCD is charged with the administration and enforcement of the Act and the rules adopted thereunder.
2. Operator is the operator of record under OGRID 217817 for 1282 wells in the state of New Mexico.
3. OCD has jurisdiction over Operator and these wells.
4. OCD is authorized to sanction Operator for the alleged violation(s) described below, including denial of registration (19.15.9.8(B) NMAC), denial of change of operator (19.15.9.9(C)(1) NMAC), denial or revocation of an injection permit (19.15.26.8(A)(2) NMAC), denial of an application for a drilling permit (19.15.14.10(A) NMAC), and denial of allowable and authorization to transport (19.15.16.20(A)(4) NMAC).
5. Operator requests the Order in order to avoid these sanctions for the alleged violation(s) described below.
6. Operator admits the findings of fact and waives any right to appeal from the Order.

**II. ALLEGED VIOLATIONS**

**A. INACTIVE WELLS**

7. Pursuant to 19.15.5.9(A)(4) NMAC, Operator shall not have more than **10** wells that are out of compliance with 19.15.25.8 NMAC, and that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.

8. Operator has or will have **33** wells that are out of compliance or will soon be out of compliance with 19.15.25.8 NMAC, and that are not subject to an agreed compliance order setting a schedule for bringing the wells into compliance. *See* Exhibit A.

#### **B. FINANCIAL ASSURANCE**

9. Pursuant to 19.15.8.9 NMAC, Operator shall provide a specified amount of financial assurance for active and inactive wells.
10. Operator failed to provide financial assurance in the specified amount for the wells identified in Exhibit A.

#### **C. PRODUCTION REPORTS**

11. Pursuant to 19.15.57.24(B) NMAC, Operator shall submit a production report on or before the 15<sup>th</sup> day of the second month following the month of production.
12. Operator failed to submit a production report for the months of \_\_\_\_\_ for the wells identified in Exhibit B.

### **III. ORDER**

#### **A. INACTIVE WELLS**

1. No later than **January 31, 2022**, Operator shall take one of the following actions on no less than **twenty (20)** of the wells identified in Exhibit A, over the next twelve (12) months:
  - (a) restore the well to production and file a C-115;
  - (b) Plug the well in accordance with 19.15.25.10 NMAC and file a C-103; or
  - (c) place the well on approved temporary abandonment status in accordance with 19.15.25 NMAC.
2. If Operator fails to comply with preceding paragraph for a well identified in Exhibit A, the well shall be deemed to be out of compliance with 19.15.25.8 NMAC, and not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.
3. Operator shall not transfer to another operator a well identified on Exhibit A unless approved in writing by OCD.
4. No later than the **15<sup>th</sup>** day of each month following the entry of this Order, Operator shall file a report describing the action taken for each well identified in Exhibit A and such other

information as OCD may request for time to time. The report shall be sent by first class or electronic mail to OCD's Enforcement and Compliance Manager.

**B. FINANCIAL ASSURANCE**

5. No later than \_\_\_\_\_, Operator shall provide financial assurance in the specified amount for each well identified in Exhibit A.

**C. PRODUCTION REPORTS**

6. No later than \_\_\_\_\_, Operator shall file the production reports for the wells identified in Exhibit B.

**D. ENFORCEMENT**

7. If Operator fails to comply with the Order, OCD is authorized to enforce the Order pursuant to 19.15.5.10 NMAC.

8. If Operator fails to comply with Sections II.A or II.B the Order with respect to a well identified in Exhibit A, such well shall be considered to be out of compliance with 19.15.25.8 NMAC, and not subject to an agreed compliance order setting a schedule for bringing the wells into compliance.

9. If Operator fails to comply with Section III, it shall pay a stipulated penalty from the date compliance is required until the date on which it demonstrates compliance:

A(1) \$100 per well per day

A(4) \$50 per report per day

B \$50 per well per day

C \$50 per report per day

10. Notwithstanding the foregoing provisions, OCD reserves the right to apply for authorization to plug a well identified in Exhibit A and to forfeit the applicable financial assurance if the well poses an imminent threat to the public health or environment.
11. OCD reserves the right to sanction Operator for any alleged violation not addressed in this Order.



**NEW MEXICO OIL CONSERVATION DIVISION**



Adrienne Sandoval  
Director

Date: 1/28/2021

**Operator – ConocoPhillips Company**



NAME: Jennifer Dixon

Date: 1/27/21

POSITION: Supervisor, Regulatory BLM and Existing Development

**Exhibit A to Agreed Compliance Order for ConocoPhillips Company**

**ConocoPhillips Company, Lea County New Mexico Shut-in Wells**

API#	Well Name/#	Lease Type	Well Type	Last Produced	15 mo inactive	1 <sup>st</sup> Test	2 <sup>nd</sup> Test
3002500636	Baish B 003	F	O	July-2019	Oct-2020		
3002500690	Pearl B 017	F	O	Oct-2019	Jan-2021		
3002544141	Zeppo 5 Federal Com 25H	F	O	Dec-2019	Mar-2021		
3001525962	JAMES A #005	S	O	Oct-2014	Jan-2021		
3002539351	MCA UNIT #478	F	I	Oct-2019	Jan-2021		
3002520868	EVGSAU 3456-404	S	O	Nov-2019	Feb-2021		
3002521011	VGEU 26-02	S	O	Nov-2019	Feb-2021		
3002520820	VGEU 37-04	S	O	Nov-2019	Feb-2021		
3002520527	VACUUM ABO UNIT #079	S	O	Mar-2014	Mar-2021		
3002527279	EVGSAU #003	S	O	Nov-2019	Feb-2021		
3002502909	EVGSAU #008	S	O	Apr-2016	Mar-2021		
3002502916	EVGSAU #013	S	O	Nov-2019	Feb-2021		
3002526681	EVGSAU #006	S	I	Feb-2019	May-2020		
3002540840	BUCK 17 FEDERAL #005H	F	O	Oct-2019	Jan-2021		
3002542691	VACUUM GLORIETA EAST UNIT #224H	S	O	Apr-2016	Mar-2021		
3002520854	VACUUM GLORIETA EAST UNIT #001	S	O	Nov-2019	Feb-2021		
3002520846	VACUUM GLORIETA EAST UNIT #001	S	O	Aug-2019	Nov-2020		
3002542104	VACUUM GLORIETA EAST UNIT #114H	S	O	Jul-2017	Mar-2021		
3002502882	EVGSAU #041	S	O	Oct-2015	Mar-2021		
3002534583	TOMAHAWK 19 STATE #001	S	O	Nov-2019	Mar-2021		
3002508547	VACUUM ABO UNIT #072	S	I	Jan-2019	Apr-2021		
3002521223	BRITT B #024	F	O	Feb-2020	May-2021		
3002507832	SEM #050	F	O	Feb-2020	May-2021		
3002525419	SEMU BTB #097	F	O	Feb-2020	May-2021		
3002535538	SEMU BTB #157	F	O	Feb-2020	May-2021		
3002527289	SEMU SKAGGS B #120	F	O	Feb-2020	May-2021		
3002501566	COCKBURN B STATE #002	S	O	Jun-2014	Jun-2021		
3002540282	WARREN UNIT BLINEBRY TUBB WF #344	F	O	Feb-2020	May-2021		
3002540431	BUCK 20 FEDERAL #001H	F	O	Mar-2020	Jun-2021		
3002540922	PADUCA BREAKS 32 26 32 STATE #001H	S	G	May-2015	Jul-2021		
3001526510	JAMES A #011	S	O	Mar-2020	Jun-2021		
3001526408	LIVINGSTON RIDGE FEDERAL #006	F	O	Mar-2020	Jun-2021		
3002525539	Pearl B #005	F	O	Feb-2020	May-2021		

Well   Inactive Date   Return to Compliance Date   Test Type   Date test required.

\_\_\_\_\_  
By: \_\_\_\_\_  
Title: \_\_\_\_\_



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**ConocoPhillips Company**  
600 West Illinois Avenue  
Midland, TX 79701

August 16, 2021

VIA EMAIL

State of New Mexico  
Energy, Minerals, and Natural Resources Dept.  
Oil Conservation Division  
Attn: Karen Collins  
1220 South Saint Francis Dr.  
Santa Fe, New Mexico 87505

SUBJECT: AGREED UPON COMPLIANCE ORDER FOR INACTIVE WELLS JULY STATUS

Dear Ms. Collins:

ConocoPhillips Company and the New Mexico Oil Conservation Division to enter into an Agreed Compliance Order for Inactive Wells (ACOI) as provided by NMAC 19.15.5.9.

As required in ACOI-201913, III.A.4. the enclosed status report is provided. Changes in status are noted in the appropriate column. The terminology has been revised to reflect progress more specifically. You'll note that progress for Buck 17 Federal 005H has been changed. This well was put on production test in January/February with no oil volumes. The well has been shut in.

If you have any questions regarding the enclosed report, I can be reached at the address above, phone number (281) 206-5281, or email [Susan.B.Maunders@conocophillips.com](mailto:Susan.B.Maunders@conocophillips.com).

Sincerely,

*Susan B. Maunders*

Susan B. Maunders  
Senior Regulatory Coordinator, Delaware Basin-New Mexico  
ConocoPhillips Company Lower 48

Enclosure

**Exhibit A to Agreed Compliance Order for ConocoPhillips Company**

**ConocoPhillips Company, Lea County New Mexico Shut-in Wells; August 2021 Status**

API#	Well Name/#	Lease Type	Well Type	Last Produced	15 mo inactive	Status
3002500636	Baish B 003	F	O	July-2019	Oct-2020	Plan RTP
3002500690	Pearl B 017	F	O	Oct-2019	Jan-2021	Plan RTP
3002544141	Zeppo 5 Federal Com 25H	F	O	Dec-2019	Mar-2021	PA Candidate
3001525962	JAMES A #005	S	O	Oct-2014	Jan-2021	Well Plugged
3002539351	MCA UNIT #478	F	I	Oct-2019	Jan-2021	Well Plugged
3002520868	EVGSAU 3456-404	S	O	Nov-2019	Feb-2021	Well Plugged
3002521011	VGEU 26-02	S	O	Nov-2019	Feb-2021	Well Plugged
3002520820	VGEU 37-04	S	O	Nov-2019	Feb-2021	Preparing P&A
3002520527	VACUUM ABO UNIT #079	S	O	Mar-2014	Mar-2021	Planning P&A
3002527279	EVGSAU #003	S	O	Nov-2019	Feb-2021	Well Plugged
3002502909	EVGSAU #008	S	O	Apr-2016	Mar-2021	NOI Submitted
3002502916	EVGSAU #013	S	O	Nov-2019	Feb-2021	Well Plugged
3002526681	EVGSAU #006	S	I	Feb-2019	May-2020	Well Plugged
3002540840	BUCK 17 FEDERAL #005H	F	O	Oct-2019	Jan-2021	
3002542691	VACUUM GLORIETA EAST UNIT #224H	S	O	Apr-2016	Mar-2021	
3002520854	VACUUM GLORIETA EAST UNIT #001	S	O	Nov-2019	Feb-2021	
3002520846	VACUUM GLORIETA EAST UNIT #001	S	O	Aug-2019	Nov-2020	Planning Recomplete
3002542104	VACUUM GLORIETA EAST UNIT #114H	S	O	Jul-2017	Mar-2021	
3002502882	EVGSAU #041	S	O	Oct-2015	Mar-2021	NOI Submitted
3002534583	TOMAHAWK 19 STATE #001	S	O	Nov-2019	Mar-2021	Well Plugged
3002508547	VACUUM ABO UNIT #072	S	I	Jan-2019	Apr-2021	TA Ext. Planned
3002521223	BRITT B #024	F	O	Feb-2020	May-2021	
3002507832	SEM #050	F	O	Feb-2020	May-2021	
3002525419	SEMU BTB #097	F	O	Feb-2020	May-2021	
3002535538	SEMU BTB #157	F	O	Feb-2020	May-2021	
3002527289	SEMU SKAGGS B #120	F	O	Feb-2020	May-2021	NOI Submitted
3002501566	COCKBURN B STATE #002	S	O	Jun-2014	Jun-2021	
3002540282	WARREN UNIT BLINEBRY TUBB WF #344	F	O	Feb-2020	May-2021	
3002540431	BUCK 20 FEDERAL #001H	F	O	Mar-2020	Jun-2021	
3002540922	PADUCA BREAKS 32 26 32 STATE #001H	S	G	May-2015	Jul-2021	P&A Candidate
3001526510	JAMES A #011	S	O	Mar-2020	Jun-2021	
3001526408	LIVINGSTON RIDGE FEDERAL #006	F	O	Mar-2020	Jun-2021	
3002525539	Pearl B #005	F	O	Feb-2020	May-2021	Plan RTP



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**ConocoPhillips Company**  
600 West Illinois Avenue  
Midland, TX 79701

September 15, 2021

VIA EMAIL

State of New Mexico  
Energy, Minerals, and Natural Resources Dept.  
Oil Conservation Division  
Attn: Karen Collins  
1220 South Saint Francis Dr.  
Santa Fe, New Mexico 87505

SUBJECT: AGREED UPON COMPLIANCE ORDER FOR INACTIVE WELLS SEPTEMBER STATUS

Dear Ms. Collins:

ConocoPhillips Company and the New Mexico Oil Conservation Division to enter into an Agreed Compliance Order for Inactive Wells (ACOI) as provided by NMAC 19.15.5.9.

As required in ACOI-201913, III.A.4. the enclosed status report is provided. Changes in status are noted in the appropriate column. We continue to make progress toward meeting our agreement obligation.

If you have any questions regarding the enclosed report, I can be reached at the address above, phone number (281) 206-5281, or email [Susan.B.Maunders@conocophillips.com](mailto:Susan.B.Maunders@conocophillips.com).

Sincerely,

*Susan Maunders*

Susan B. Maunders  
Senior Regulatory Coordinator, Delaware Basin-New Mexico  
ConocoPhillips Company Lower 48

Enclosure



**Exhibit A to Agreed Compliance Order for ConocoPhillips Company**

**ConocoPhillips Company, Lea County New Mexico Shut-in Wells; September 2021 Status**

API#	Well Name/#	Lease Type	Well Type	Last Produced	15 mo inactive	Status
3002500636	Baish B 003	F	O	July-2019	Oct-2020	Plan RTP
3002500690	Pearl B 017	F	O	Oct-2019	Jan-2021	Plan RTP
3002544141	Zeppo 5 Federal Com 25H	F	O	Dec-2019	Mar-2021	PA Candidate
3001525962	JAMES A #005	S	O	Oct-2014	Jan-2021	Well Plugged
3002539351	MCA UNIT #478	F	I	Oct-2019	Jan-2021	Well Plugged
3002520868	EVGSAU 3456-404	S	O	Nov-2019	Feb-2021	Well Plugged
3002521011	VGEU 26-02	S	O	Nov-2019	Feb-2021	Well Plugged
3002520820	VGEU 37-04	S	O	Nov-2019	Feb-2021	Preparing P&A
3002520527	VACUUM ABO UNIT #079	S	O	Mar-2014	Mar-2021	NOI Submitted
3002527279	EVGSAU #003	S	O	Nov-2019	Feb-2021	Well Plugged
3002502909	EVGSAU #008	S	O	Apr-2016	Mar-2021	NOI Approved
3002502916	EVGSAU #013	S	O	Nov-2019	Feb-2021	Well Plugged
3002526681	EVGSAU #006	S	I	Feb-2019	May-2020	Well Plugged
3002540840	BUCK 17 FEDERAL #005H	F	O	Oct-2019	Jan-2021	
3002542691	VACUUM GLORIETA EAST UNIT #224H	S	O	Apr-2016	Mar-2021	TA NOI Submitted
3002520854	VACUUM GLORIETA EAST UNIT #001	S	O	Nov-2019	Feb-2021	
3002520846	VACUUM GLORIETA EAST UNIT #001	S	O	Aug-2019	Nov-2020	Planning Recomplete
3002542104	VACUUM GLORIETA EAST UNIT #114H	S	O	Jul-2017	Mar-2021	TA NOI Submitted
3002502882	EVGSAU #041	S	O	Oct-2015	Mar-2021	NOI Approved
3002534583	TOMAHAWK 19 STATE #001	S	O	Nov-2019	Mar-2021	Well Plugged
3002508547	VACUUM ABO UNIT #072	S	I	Jan-2019	Apr-2021	TA NOI Submitted
3002521223	BRITT B #024	F	O	Feb-2020	May-2021	
3002507832	SEM #050	F	O	Feb-2020	May-2021	
3002525419	SEMU BTB #097	F	O	Feb-2020	May-2021	
3002535538	SEMU BTB #157	F	O	Feb-2020	May-2021	
3002527289	SEMU SKAGGS B #120	F	O	Feb-2020	May-2021	NOI Approved
3002501566	COCKBURN B STATE #002	S	O	Jun-2014	Jun-2021	
3002540282	WARREN UNIT BLINEBRY TUBB WF #344	F	O	Feb-2020	May-2021	P&A Candidate
3002540431	BUCK 20 FEDERAL #001H	F	O	Mar-2020	Jun-2021	
3002540922	PADUCA BREAKS 32 26 32 STATE #001H	S	G	May-2015	Jul-2021	P&A Candidate
3001526510	JAMES A #011	S	O	Mar-2020	Jun-2021	
3001526408	LIVINGSTON RIDGE FEDERAL #006	F	O	Mar-2020	Jun-2021	
3002525539	Pearl B #005	F	O	Feb-2020	May-2021	Plan RTP



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**ConocoPhillips Company**  
600 West Illinois Avenue  
Midland, TX 79701

October 14, 2021

VIA EMAIL

State of New Mexico  
Energy, Minerals, and Natural Resources Dept.  
Oil Conservation Division  
Attn: Karen Collins  
1220 South Saint Francis Dr.  
Santa Fe, New Mexico 87505

SUBJECT: AGREED UPON COMPLIANCE ORDER FOR INACTIVE WELLS OCTOBER STATUS

Dear Ms. Collins:

ConocoPhillips Company and the New Mexico Oil Conservation Division to enter into an Agreed Compliance Order for Inactive Wells (ACOI) as provided by NMAC 19.15.5.9.

As required in ACOI-201913, III.A.4. the enclosed status report is provided. Changes in status are noted in the appropriate column. We continue to make progress toward meeting our agreement obligation.

If you have any questions regarding the enclosed report, I can be reached at the address above, phone number (432) 269-4378, or email [Susan.B.Maunders@conocophillips.com](mailto:Susan.B.Maunders@conocophillips.com).

Sincerely,

*Susan Maunders*

Susan B. Maunders  
Senior Regulatory Coordinator, Delaware Basin-New Mexico  
ConocoPhillips Company Lower 48

Enclosure

**Exhibit A to Agreed Compliance Order for ConocoPhillips Company**

**ConocoPhillips Company, Lea County New Mexico Shut-in Wells; October 2021 Status**

API#	Well Name/#	Lease Type	Well Type	Last Produced	15 mo inactive	Status
3002500636	Baish B 003	F	O	July-2019	Oct-2020	Plan RTP
3002500690	Pearl B 017	F	O	Oct-2019	Jan-2021	Well Tested
3002544141	Zeppo 5 Federal Com 25H	F	O	Dec-2019	Mar-2021	PA Candidate
3001525962	JAMES A #005	S	O	Oct-2014	Jan-2021	Well Plugged
3002539351	MCA UNIT #478	F	I	Oct-2019	Jan-2021	Well Plugged
3002520868	EVGSAU 3456-404	S	O	Nov-2019	Feb-2021	Well Plugged
3002521011	VGEU 26-02	S	O	Nov-2019	Feb-2021	Well Plugged
3002520820	VGEU 37-04	S	O	Nov-2019	Feb-2021	Ready to P&A
3002520527	VACUUM ABO UNIT #079	S	O	Mar-2014	Mar-2021	NOI Approved
3002527279	EVGSAU #003	S	O	Nov-2019	Feb-2021	Well Plugged
3002502909	EVGSAU #008	S	O	Apr-2016	Mar-2021	NOI Approved
3002502916	EVGSAU #013	S	O	Nov-2019	Feb-2021	Well Plugged
3002526681	EVGSAU #006	S	I	Feb-2019	May-2020	Well Plugged
3002540840	BUCK 17 FEDERAL #005H	F	O	Oct-2019	Jan-2021	
3002542691	VACUUM GLORIETA EAST UNIT #224H	S	O	Apr-2016	Mar-2021	TA NOI Submitted
3002520854	VACUUM GLORIETA EAST UNIT #001	S	O	Nov-2019	Feb-2021	
3002520846	VACUUM GLORIETA EAST UNIT #001	S	O	Aug-2019	Nov-2020	Planning Recomplete
3002542104	VACUUM GLORIETA EAST UNIT #114H	S	O	Jul-2017	Mar-2021	TA NOI Submitted
3002502882	EVGSAU #041	S	O	Oct-2015	Mar-2021	NOI Approved
3002534583	TOMAHAWK 19 STATE #001	S	O	Nov-2019	Mar-2021	Well Plugged
3002508547	VACUUM ABO UNIT #072	S	I	Jan-2019	Apr-2021	TA NOI Submitted
3002521223	BRITT B #024	F	O	Feb-2020	May-2021	Well Tested
3002507832	SEM #050	F	O	Feb-2020	May-2021	Returned to Prod
3002525419	SEMU BTB #097	F	O	Feb-2020	May-2021	
3002535538	SEMU BTB #157	F	O	Feb-2020	May-2021	Well Tested
3002527289	SEMU SKAGGS B #120	F	O	Feb-2020	May-2021	NOI Approved
3002501566	COCKBURN B STATE #002	S	O	Jun-2014	Jun-2021	
3002540282	WARREN UNIT BLINEBRY TUBB WF #344	F	O	Feb-2020	May-2021	P&A Candidate
3002540431	BUCK 20 FEDERAL #001H	F	O	Mar-2020	Jun-2021	
3002540922	PADUCA BREAKS 32 26 32 STATE #001H	S	G	May-2015	Jul-2021	P&A Candidate
3001526510	JAMES A #011	S	O	Mar-2020	Jun-2021	
3001526408	LIVINGSTON RIDGE FEDERAL #006	F	O	Mar-2020	Jun-2021	
3002525539	Pearl B #005	F	O	Feb-2020	May-2021	Well Tested

## TABLE OF CONTENTS

	API#	Well Name/#	Last Produc ed	Status	Compliance Date
1	3001525962	JAMES A #005	Oct-14	Plugged, not released	8/11/2021
2	3002539351	MCA UNIT #478	Oct-19	Plugged, Site Released	7/28/2021
3	3002520868	EVGSAU 3456-404	Nov-19	Active	7/6/2021
4	3002521011	VGEU 26-02	Nov-19	Plugged, Not Released	7/20/2021
5	3002520820	VGEU 37-04	Nov-19	Plugged, Not Released	7/20/2021
6	3002520527	VACUUM ABO UNIT #079	Mar-14	Plugged, Not Released	11/12/2021
7	3002527279	EVGSAU #003	Nov-19	Plugged, Not Released	3/22/2021
8	3002502909	EVGSAU #008	Apr-16	Expired TA	12/29/2021
9	3002502916	EVGSAU #013	Nov-19	Plugged, Not Released	3/16/2021
10	3002526681	EVGSAU #006	Feb-19	Plugged Not Released	2/4/2021
11	3002542691	VACUUM GLORIETA EAST UNIT #224H	Apr-16	Approved TA	4/1/2026
12	3002520854	VACUUM GLORIETA EAST UNIT #001	Nov-19	Approved TA	8/9/2021
13	3002542104	VACUUM GLORIETA EAST UNIT #114H	Jul-17	Approved TA	Extended to 9/3/26
14	3002502882	EVGSAU #041	Oct-15	Expired TA	1/4/22
15	3002534583	TOMAHAWK 19 STATE #001	Nov-19	Plugged, Not Released	6/3/2021
16	3002508547	VACUUM ABO UNIT #072	Jan-19	Approved TA	Extended to 9/3/26
17	3002521223	BRITT B #024	Feb-20	Active	RTP 9/6/21
18	3002507832	SEM #050	Feb-20	Active	RTP 5/13/21
19	3002535538	SEMU BTB #157	Feb-20	Active	RTP 9/6/21
20	3002527289	SEMU SKAGGS B #120	Feb-20	Active	8/4/21

OCD Permitting

HomeSearchesWellsWell Details

30-015-25962 JAMES A #005 [31111]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY			Direction:	Vertical
Status:	Plugged, Not Released			Multi-Lateral:	No
Well Type:	Oil			Mineral Owner:	State
Work Type:	New			Surface Owner:	
Surface Location:	O-02-22S-30E 660 FSL 1800 FEL			Sing/Mult Compl:	Single
Lat/Long:	32.4157104,-103.8487625 NAD83			Potash Waiver:	False
GL Elevation:	3178				
KB Elevation:					
DF Elevation:					

Proposed Formation and/or Notes

Depths

Proposed:	0	True Vertical Depth:	6258
Measured Vertical Depth:	6258	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	10/01/1988	Current APD Expiration:	10/01/1990
Most Recent APD Approval:	01/01/2003		
APD Cancellation:			
APD Extension Approval:			
Spud:	08/21/1988	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	01/01/2021
Shut In:			
Plug and Abandoned Intent Received:	01/08/2021	PNR Expiration:	08/11/2022
Well Plugged:	08/11/2021	Last MIT/BHT:	09/21/2021
Site Release:			
Last Inspection:	09/21/2021		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31111] JAMES A	#005	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Plugged, Not Released		
10/01/1988	[9105] JAMES A	#005	[17643] PHILLIPS PETROLEUM CO	New	Oil	Active		

Comments

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

Assoc

- [Well f](#)
- [Well l](#)
- [Well /](#)

New

- [New I](#)
- [New I](#)
- [New t](#)
- [New I](#)
- [New t](#)
- [New t](#)
- [New t](#)

OCD Permitting

HomeSearchesWellsWell Details

30-025-39351 MCA UNIT #478 [31422]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY		
Status:	Plugged, Site Released	Direction:	Vertical
Well Type:	Injection	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	Federal
		Surface Owner:	
Surface Location:	O-28-17S-32E 760 FSL 2630 FEL		
Lat/Long:	32.8003922,-103.7714081 NAD83		
GL Elevation:	3941		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

MALJAMAR;GRAYBURG-CONVERT TO INJ 07/27/1

Depths

Proposed:	4317	True Vertical Depth:	4200
Measured Vertical Depth:	4200	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
Rustler	893		State Geologist
Yates	2214		State Geologist
Seven Rivers	2598		State Geologist
Queen	3187		State Geologist
Penrose sand member	3360		State Geologist
Grayburg	3563	Yes	State Geologist
San Andres	3987	Yes	State Geologist

Event Dates

Initial APD Approval:	02/23/2009		
Most Recent APD Approval:	07/27/2010	Current APD Expiration:	02/23/2011
APD Cancellation:			
APD Extension Approval:			
Spud:	06/09/2009	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:		PNR Expiration:	07/28/2022
Well Plugged:	07/28/2021	Last MIT/BHT:	04/20/2021
Site Release:	07/28/2021		
Last Inspection:	04/20/2021		

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

Assc

- [Well f](#)
- [Well I](#)
- [Well /](#)

New

- [New I](#)
- [New I](#)
- [New t](#)
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- [New t](#)
- [New t](#)
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OCD Permitting

HomeSearchesWellsWell Details

30-025-20868 EAST VACUUM (GSA) UNIT #003 [31172]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY			Direction:	Vertical
Status:	Active			Multi-Lateral:	No
Well Type:	Oil			Mineral Owner:	State
Work Type:	Plugback			Surface Owner:	State
Surface Location:	E-34-17S-35E 1980 FNL 330 FWL			Sing/Mult Compl:	Single
Lat/Long:	32.7931824,-103.4530182 NAD83			Potash Waiver:	False
GL Elevation:	3940				
KB Elevation:					
DF Elevation:					

Proposed Formation and/or Notes

GLORIETA

Depths

Proposed:	6300	True Vertical Depth:	6300
Measured Vertical Depth:	6300	Plugback Measured:	4787

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	01/01/1900	Current APD Expiration:	01/01/1902
Most Recent APD Approval:	02/16/2018		
APD Cancellation:			
APD Extension Approval:			
Spud:	06/11/1964	Gas Capture Plan Received:	02/12/2018
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:	07/30/2020	PNR Expiration:	
Well Plugged:		Last MIT/BHT:	09/14/2020
Site Release:			
Last Inspection:	09/14/2020		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
02/16/2018	[31172] EAST VACUUM (GSA) UNIT	#003	[217817] CONOCOPHILLIPS COMPANY	Plugback	Oil	Active		
02/12/2018	[31172] EAST VACUUM (GSA) UNIT	#003	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Active		

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
- [Well I](#)
- [Well /](#)

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- [New I](#)
- [New I](#)
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- [New t](#)
- [New t](#)
- [New t](#)

OCD Permitting

HomeSearchesWellsWell Details

30-025-21011 VACUUM GLORIETA EAST UNIT #002 [31257]

General Well Information

Operator:

[217817] CONOCOPHILLIPS COMPANY

Status:

Plugged, Not Released

Well Type:

Oil

Work Type:

New

Direction:

Vertical

Multi-Lateral:

No

Mineral Owner:

State

Surface Owner:

Surface Location:

C-27-17S-35E 990 FNL 2173 FWL

Lat/Long:

32.8104477,-103.4470215 NAD83

GL Elevation:

3938

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

Proposed Formation and/or Notes

GLORIETA

Depths

Proposed:

6260

Measured Vertical Depth:

6260

True Vertical Depth:

6260

Plugback Measured:

0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:

01/01/1900

Most Recent APD Approval:

01/01/2003

APD Cancellation:

APD Extension Approval:

Spud:

06/02/1964

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

06/07/2021

Well Plugged:

07/20/2021

Site Release:

Last Inspection:

08/05/2021

Current APD Expiration:

01/01/1902

Gas Capture Plan Received:

TA Expiration:

PNR Expiration:

07/20/2022

Last MIT/BHT:

08/05/2021

- Quic
- [Gene](#)
  - [Histo](#)
  - [Comr](#)
  - [Oper](#)
  - [Pits](#)
  - [Casin](#)
  - [Well C](#)
  - [Finan](#)
  - [Comr](#)
  - [Incid](#)
  - [Order](#)
  - [Prody](#)
  - [Trans](#)
  - [Point](#)
- Assoc
- [Well f](#)
  - [Well I](#)
  - [Well /](#)
- New
- [New I](#)
  - [New I](#)
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History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31257] VACUUM GLORIETA EAST UNIT	#002	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Plugged, Not Released		
01/01/1900	[13119] VACUUM GLORIETA EAST UNIT	#002	[17643] PHILLIPS PETROLEUM CO	New	Oil	Active		

OCD Permitting

HomeSearchesWellsWell Details

30-025-20820 VACUUM GLORIETA EAST UNIT #004 [31257]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY		
Status:	Plugged, Not Released	Direction:	Vertical
Well Type:	Oil	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	State
		Surface Owner:	
Surface Location:	H-31-17S-35E 2180 FNL 660 FEL		
Lat/Long:	32.7928162,-103.4906158 NAD83		
GL Elevation:			
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

RWTP 04/16/2011

Depths

Proposed:	6302	True Vertical Depth:	6302
Measured Vertical Depth:	6302	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	01/01/1900		
Most Recent APD Approval:	10/14/2010	Current APD Expiration:	01/01/1902
APD Cancellation:			
APD Extension Approval:			
Spud:		Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent		PNR Expiration:	11/23/2022
Received:	01/26/2021	Last MIT/BHT:	01/20/2022
Well Plugged:	11/23/2021		
Site Release:			
Last Inspection:	01/20/2022		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
10/14/2010	[31257] VACUUM GLORIETA EAST UNIT	#004	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Plugged, Not Released		
01/01/2003	[31257] VACUUM GLORIETA EAST UNIT	#004	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Active		

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

Assoc

- [Well f](#)
- [Well I](#)
- [Well /](#)

New

- [New I](#)
- [New I](#)
- [New t](#)
- [New I](#)
- [New t](#)
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OCD Permitting

HomeSearchesWellsWell Details

30-025-20527 VACUUM ABO UNIT #079 [31158]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY		
Status:	Plugged, Not Released	Direction:	Vertical
Well Type:	Oil	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	State
		Surface Owner:	
Surface Location:	E-26-17S-35E 2311 FNL 992 FWL		
Lat/Long:	32.8067703,-103.4336319 NAD83		
GL Elevation:	3916		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

Depths

Proposed:	8975	True Vertical Depth:	8975
Measured Vertical Depth:	8975	Plugback Measured:	8932

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	04/29/1963		
Most Recent APD Approval:	01/01/2003	Current APD Expiration:	01/01/1902
APD Cancellation:			
APD Extension Approval:			
Spud:	05/09/1963	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	03/06/2021
Shut In:			
Plug and Abandoned Intent Received:	09/01/2021	PNR Expiration:	11/12/2022
Well Plugged:	11/12/2021	Last MIT/BHT:	01/20/2022
Site Release:			
Last Inspection:	01/20/2022		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31158] VACUUM ABO UNIT	#079	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Plugged, Not Released		
01/01/1900	[9152] VACUUM ABO UNIT	#079	[17643] PHILLIPS PETROLEUM CO	New	Oil	Active		

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

Assoc

- [Well f](#)
- [Well l](#)
- [Well /](#)

New

- [New I](#)
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OCD Permitting

HomeSearchesWellsWell Details

30-025-27279 EAST VACUUM (GSA) UNIT #003 [31172]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY		
Status:	Plugged, Not Released	Direction:	Vertical
Well Type:	Oil	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	State
		Surface Owner:	
Surface Location:	E-29-17S-35E 2080 FNL 660 FWL		
Lat/Long:	32.8076973,-103.4863739 NAD83		
GL Elevation:	3973		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

GRAYBURG SAN ANDRES

Depths

Proposed:	4800	True Vertical Depth:	4800
Measured Vertical Depth:	4800	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	06/01/1982		
Most Recent APD Approval:	01/01/2003	Current APD Expiration:	06/01/1984
APD Cancellation:			
APD Extension Approval:			
Spud:	02/17/1981	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent		PNR Expiration:	03/22/2022
Received:	05/21/2020	Last MIT/BHT:	01/04/2022
Well Plugged:	03/22/2021		
Site Release:			
Last Inspection:	01/04/2022		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31172] EAST VACUUM (GSA) UNIT	#003	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Plugged, Not Released		
06/01/1982	[9166] EAST VACUUM (GSA) UNIT	#003	[17643] PHILLIPS PETROLEUM CO	New	Oil	Active		

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

Assoc

- [Well f](#)
- [Well I](#)
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- [New I](#)
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OCD Permitting

HomeSearchesWellsWell Details

30-025-02909 EAST VACUUM (GSA) UNIT #008 [31172]

General Well Information

Operator:

[217817] CONOCOPHILLIPS COMPANY

Status:

Expired Temporary Abandonment

Well Type:

Oil

Work Type:

New

Direction:

Vertical

Multi-Lateral:

No

Mineral Owner:

State

Surface Owner:

State

Surface Location:

M-28-17S-35E 660 FSL 660 FWL

Lat/Long:

32.8005219,-103.4691467 NAD83

GL Elevation:

3960

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

Proposed Formation and/or Notes

SAN ANDRES 03/20/09 RET TO PROD

Depths

Proposed:

4660

Measured Vertical Depth:

4660

True Vertical Depth:

4660

Plugback Measured:

0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:

01/01/1900

Most Recent APD Approval:

01/01/2003

APD Cancellation:

APD Extension Approval:

Spud:

08/10/1939

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

07/27/2021

Well Plugged:

Site Release:

Last Inspection:

12/29/2021

Current APD Expiration:

01/01/1902

Gas Capture Plan Received:

TA Expiration:

03/06/2021

PNR Expiration:

Last MIT/BHT:

12/29/2021

- Quic
- [Gene](#)
  - [Histo](#)
  - [Comr](#)
  - [Oper](#)
  - [Pits](#)
  - [Casin](#)
  - [Well C](#)
  - [Finan](#)
  - [Comr](#)
  - [Incid](#)
  - [Order](#)
  - [Prody](#)
  - [Trans](#)
  - [Point](#)
- Assoc
- [Well f](#)
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History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31172] EAST VACUUM (GSA) UNIT	#008	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Expired Temporary Abandonment		
01/01/1900	[9166] EAST VACUUM (GSA) UNIT	#008	[17643] PHILLIPS PETROLEUM CO	New	Oil	Approved Temporary Abandonment		



OCD Permitting

HomeSearchesWellsWell Details

30-025-02916 EAST VACUUM (GSA) UNIT #013 [31172]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY		
Status:	Plugged, Not Released	Direction:	Vertical
Well Type:	Oil	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	State
		Surface Owner:	
Surface Location:	D-28-17S-35E 660 FNL 660 FWL		
Lat/Long:	32.8114586,-103.4691849 NAD83		
GL Elevation:			
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

Depths

Proposed:	4695	True Vertical Depth:	4695
Measured Vertical Depth:	4695	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	01/01/1900		
Most Recent APD Approval:	01/01/2003	Current APD Expiration:	01/01/1902
APD Cancellation:			
APD Extension Approval:			
Spud:	11/13/1938	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent		PNR Expiration:	03/16/2022
Received:	11/16/2021	Last MIT/BHT:	12/28/2021
Well Plugged:	03/16/2021		
Site Release:			
Last Inspection:	12/28/2021		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31172] EAST VACUUM (GSA) UNIT	#013	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Plugged, Not Released		
01/01/1900	[9166] EAST VACUUM (GSA) UNIT	#013	[17643] PHILLIPS PETROLEUM CO	New	Oil	Active		

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
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OCD Permitting

HomeSearchesWellsWell Details

30-025-26681 EAST VACUUM (GSA) UNIT #006 [31172]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY		
Status:	Plugged, Not Released	Direction:	Vertical
Well Type:	Injection	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	State
		Surface Owner:	State
Surface Location:	H-33-17S-35E 1350 FNL 150 FEL		
Lat/Long:	32.7949219,-103.4545822 NAD83		
GL Elevation:	3928		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

GRAYBURG SAN ANDRES

Depths

Proposed:	4800	True Vertical Depth:	4800
Measured Vertical Depth:	4800	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	12/01/1980		
Most Recent APD Approval:	01/01/2003	Current APD Expiration:	12/01/1982
APD Cancellation:			
APD Extension Approval:			
Spud:	04/04/1980	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:	01/04/2021	PNR Expiration:	02/24/2021
Well Plugged:	02/24/2020	Last MIT/BHT:	05/24/2021
Site Release:			
Last Inspection:	05/24/2021		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31172] EAST VACUUM (GSA) UNIT	#006	[217817] CONOCOPHILLIPS COMPANY	New	Injection	Plugged, Not Released		
12/01/1980	[9166] EAST VACUUM (GSA) UNIT	#006	[17643] PHILLIPS PETROLEUM CO	New	Injection	Active		

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
- [Well I](#)
- [Well /](#)

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OCD Permitting

HomeSearchesWellsWell Details

30-025-42691 VACUUM GLORIETA EAST UNIT #224H [31257]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY		
Status:	Approved Temporary Abandonment	Direction:	Horizontal
Well Type:	Oil	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	State
		Surface Owner:	State
Surface Location:	M-27-17S-35E 406 FSL 1100 FWL		
Lat/Long:	32.799661,-103.450472 NAD83		
GL Elevation:	3866		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

Depths

Proposed:	9282	True Vertical Depth:	6072
Measured Vertical Depth:	9185	Plugback Measured:	9136

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	07/14/2015		
Most Recent APD Approval:	07/14/2015	Current APD Expiration:	07/14/2017
APD Cancellation:			
APD Extension Approval:			
Spud:	10/29/2015	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	04/01/2026
Shut In:			
Plug and Abandoned Intent Received:		PNR Expiration:	
Well Plugged:		Last MIT/BHT:	11/09/2021
Site Release:			
Last Inspection:	11/09/2021		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
07/14/2015	[31257] VACUUM GLORIETA EAST UNIT	#224H	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Approved Temporary Abandonment		

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- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
- [Well I](#)
- [Well /](#)

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- [New I](#)
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OCD Permitting

HomeSearchesWellsWell Details

30-025-20854 VACUUM GLORIETA EAST UNIT #001 [31257]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY			Direction:	Vertical
Status:	Approved Temporary Abandonment			Multi-Lateral:	No
Well Type:	Oil			Mineral Owner:	State
Work Type:	New			Surface Owner:	
Surface Location:	C-31-17S-35E 760 FNL 1790 FWL			Sing/Mult Compl:	
Lat/Long:	32.7967148,-103.4996872 NAD83			Potash Waiver:	False
GL Elevation:	3987				
KB Elevation:					
DF Elevation:					

Proposed Formation and/or Notes

SAN ANDRES ASSOC

Depths

Proposed:	6800	True Vertical Depth:	6800
Measured Vertical Depth:	6800	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	01/01/1900	Current APD Expiration:	01/01/1902
Most Recent APD Approval:	01/01/2003		
APD Cancellation:			
APD Extension Approval:			
Spud:		Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	03/06/2026
Shut In:			
Plug and Abandoned Intent Received:	05/21/2020	PNR Expiration:	
Well Plugged:		Last MIT/BHT:	01/07/2022
Site Release:			
Last Inspection:	01/07/2022		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31257] VACUUM GLORIETA EAST UNIT	#001	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Approved Temporary Abandonment		
01/01/1900	[13119] VACUUM GLORIETA EAST UNIT	#001	[17643] PHILLIPS PETROLEUM CO	New	Oil	Active		

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- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
- [Well I](#)
- [Well /](#)

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- [New I](#)
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OCD Permitting

HomeSearchesWellsWell Details

30-025-42104 VACUUM GLORIETA EAST UNIT #114H [31257]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY		
Status:	Approved Temporary Abandonment	Direction:	Directional
Well Type:	Oil	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	State
		Surface Owner:	State
Surface Location:	L-27-17S-35E 1896 FSL 28 FWL		
Lat/Long:	32.8038406,-103.4540024 NAD83		
GL Elevation:	3940		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

GLORIETA

Depths

Proposed:	7893	True Vertical Depth:	6060
Measured Vertical Depth:	8255	Plugback Measured:	8255

Formation Tops

Formation	Top	Producing	Method Obtained
yates	2857		
Seven Rivers	3125		
queen	3684		
grayburg	4039		
san andres	4338		
glorieta	6009		
paddock	6041		

Event Dates

Initial APD Approval:	09/15/2014	Current APD Expiration:	09/15/2016
Most Recent APD Approval:	09/15/2014		
APD Cancellation:			
APD Extension Approval:			
Spud:	09/13/2015	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	09/03/2026
Shut In:			
Plug and Abandoned Intent Received:		PNR Expiration:	
Well Plugged:		Last MIT/BHT:	11/09/2021
Site Release:			
Last Inspection:	11/09/2021		

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- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
- [Well I](#)
- [Well /](#)

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OCD Permitting

HomeSearchesWellsWell Details

30-025-02882 EAST VACUUM (GSA) UNIT #041 [31172]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY			Direction:	Vertical
Status:	Expired Temporary Abandonment			Multi-Lateral:	No
Well Type:	Oil			Mineral Owner:	State
Work Type:	New			Surface Owner:	
Surface Location:	C-26-17S-35E 990 FNL 1980 FWL			Sing/Mult Compl:	Single
Lat/Long:	32.8103943,-103.4304199 NAD83			Potash Waiver:	False
GL Elevation:	3924				
KB Elevation:					
DF Elevation:					

Proposed Formation and/or Notes

Depths

Proposed:	4562	True Vertical Depth:	4562
Measured Vertical Depth:	4562	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	01/01/1900	Current APD Expiration:	01/01/1902
Most Recent APD Approval:	01/01/2003		
APD Cancellation:			
APD Extension Approval:			
Spud:	06/18/1940	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	03/15/2021
Shut In:			
Plug and Abandoned Intent Received:	07/27/2021	PNR Expiration:	
Well Plugged:		Last MIT/BHT:	12/28/2021
Site Release:			
Last Inspection:	12/28/2021		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31172] EAST VACUUM (GSA) UNIT	#041	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Expired Temporary Abandonment		
01/01/1900	[9166] EAST VACUUM (GSA) UNIT	#041	[17643] PHILLIPS PETROLEUM CO	New	Oil	Active		

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- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
- [Well l](#)
- [Well /](#)

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OCD Permitting

HomeSearchesWellsWell Details

30-025-34583 TOMAHAWK 19 STATE #001 [31308]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY			Direction:	Directional
Status:	Plugged, Not Released			Multi-Lateral:	No
Well Type:	Oil			Mineral Owner:	State
Work Type:	Plugback			Surface Owner:	
Surface Location:	H-19-17S-34E 2616 FNL 1148 FEL			Sing/Mult Compl:	Single
Lat/Long:	32.8204002,-103.5952225 NAD83			Potash Waiver:	False
GL Elevation:	4092				
KB Elevation:					
DF Elevation:					

Proposed Formation and/or Notes

MORROW PLUGBACK/RECOMPLETE 02/05/08

Depths

Proposed:	13600	True Vertical Depth:	13516
Measured Vertical Depth:	13518	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	03/04/1999	Current APD Expiration:	06/19/2009
Most Recent APD Approval:	06/19/2007		
APD Cancellation:			
APD Extension Approval:			
Spud:	03/24/1999	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:	01/20/2021	PNR Expiration:	06/11/2022
Well Plugged:	06/11/2021	Last MIT/BHT:	08/04/2021
Site Release:			
Last Inspection:	08/04/2021		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
06/19/2007	[31308] TOMAHAWK 19 STATE	#001	[217817] CONOCOPHILLIPS COMPANY	Plugback	Oil	Plugged, Not Released		
01/01/2003	[31308] TOMAHAWK 19 STATE	#001	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Active		

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- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
- [Well l](#)
- [Well /](#)

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OCD Permitting

HomeSearchesWellsWell Details

30-025-08547 VACUUM ABO UNIT #072 [31158]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY		
Status:	Approved Temporary Abandonment	Direction:	Vertical
Well Type:	Injection	Multi-Lateral:	No
Work Type:	New	Mineral Owner:	State
		Surface Owner:	State
Surface Location:	I-26-17S-35E 2080 FSL 660 FEL		
Lat/Long:	32.8042221,-103.4218521 NAD83		
GL Elevation:	3909		
KB Elevation:		Sing/Mult Compl:	Single
DF Elevation:		Potash Waiver:	False

Proposed Formation and/or Notes

Depths

Proposed:	9087	True Vertical Depth:	9087
Measured Vertical Depth:	9087	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	01/01/1900		
Most Recent APD Approval:	01/01/2003	Current APD Expiration:	01/01/1902
APD Cancellation:			
APD Extension Approval:			
Spud:	08/15/1962	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	09/03/2026
Shut In:			
Plug and Abandoned Intent Received:		PNR Expiration:	
Well Plugged:		Last MIT/BHT:	01/14/2022
Site Release:			
Last Inspection:	01/14/2022		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31158] VACUUM ABO UNIT	#072	[217817] CONOCOPHILLIPS COMPANY	New	Injection	Approved Temporary Abandonment		
01/01/1900	[9152] VACUUM ABO UNIT	#072	[17643] PHILLIPS PETROLEUM CO	New	Injection	Active		

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
- [Well l](#)
- [Well /](#)

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OCD Permitting

HomeSearchesWellsWell Details

30-025-21223 BRITT B #024 [31365]

General Well Information

Operator:

[217817] CONOCOPHILLIPS COMPANY

Status:

Active

Well Type:

Oil

Work Type:

Plugback

Direction:

Vertical

Multi-Lateral:

No

Mineral Owner:

Federal

Surface Owner:

Surface Location:

L-11-20S-37E 1980 FSL 660 FWL

Lat/Long:

32.5857773,-103.2286377 NAD83

GL Elevation:

3596

KB Elevation:

DF Elevation:

Sing/Mult Compl:

Single

Potash Waiver:

False

Proposed Formation and/or Notes

BLINEBRY

Depths

Proposed:

7000

Measured Vertical Depth:

7000

True Vertical Depth:

7000

Plugback Measured:

0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:

01/01/1900

Most Recent APD Approval:

01/01/2003

APD Cancellation:

APD Extension Approval:

Spud:

Approved Temporary

Abandonment:

Shut In:

Plug and Abandoned Intent

Received:

Well Plugged:

Site Release:

Last Inspection:

06/21/2019

Current APD Expiration:

05/02/1999

Gas Capture Plan Received:

TA Expiration:

PNR Expiration:

Last MIT/BHT:

06/21/2019

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

Assoc

- [Well f](#)
- [Well l](#)
- [Well /](#)

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- [New I](#)
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History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31365] BRITT B	#024	[217817] CONOCOPHILLIPS COMPANY	Plugback	Oil	Active		
05/02/1997	[2999] BRITT B	#024	[5073] CONOCO INC	Plugback	Oil	Active		

https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting/Data/WellDetails.aspx?api=30-025-21223

1/7

Searches

Operator Data

Submissions

Administration

1998	9736	68058	10693	347	0	0	0	0	N/A
1999	6563	45295	16691	331	0	0	0	0	N/A
2000	6742	41218	17476	350	0	0	0	0	N/A
2001	5018	29585	10975	337	0	0	0	0	N/A
2002	4701	20623	11378	363	0	0	0	0	N/A
2003	3267	13268	7116	344	0	0	0	0	N/A
2004	3777	15199	7240	362	0	0	0	0	N/A
2005	3315	8208	4685	363	0	0	0	0	N/A
2006	3231	13388	4726	358	0	0	0	0	N/A
2007	3039	11795	5445	363	0	0	0	0	N/A
2008	2432	12947	4975	346	0	0	0	0	N/A
2009	2146	13136	5632	363	0	0	0	0	N/A
2010	1959	14277	5070	362	0	0	0	0	N/A
2011	1114	14956	2401	343	0	0	0	0	N/A
2012	1874	23545	3500	366	0	0	0	0	N/A
2013	1839	27526	2457	351	0	0	0	0	N/A
2014	2119	35622	2373	339	0	0	0	0	N/A
2015	2669	21082	4534	358	0	0	0	0	N/A
2016	2315	18904	5067	349	0	0	0	0	N/A
2017	1878	21217	7942	362	0	0	0	0	N/A
2018	695	16310	10537	352	0	0	0	0	N/A
2019	479	13357	6448	208	0	0	0	0	N/A
2020	93	2099	1178	38	0	0	0	0	N/A
2021									
WEIR;BLINEBRY									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0

1/26/22, 3:01 PM

OCD Permitting - Well Details

DDWALKUP (COORDINATOR, REGULATORY FOR CONOCOPHILLIPS COMPANY)SIGN OUTHELP

SearchesOperator DataSubmissionsAdministration

Aug	0	0	0	0	0	0	0	0	0	
Sep	0	100	0	30	0	0	0	0	0	
Oct	0	105	0	31	0	0	0	0	0	
Nov	0	94	0	30	0	0	0	0	0	
Pool Total:	0	299	0	91	0	0	0	0	N/A	
Annual Total:	0	299	0	91	0	0	0	0	N/A	
Grand Total:	156514	1851393	203118	9487	0	0	0	0	N/A	

Transporters

Transporter	Product	Most Recent for Property
[24650] TARGA MIDSTREAM SERVICES LLC	Gas	11/2021
[36785] DCP OPERATING COMPANY, LP	Gas	11/2021
[15694] NAVAJO REFINING COMPANY, L.L.C.	Oil	11/2021
[22628] TEXAS NEW MEXICO PIPELINE CO	Oil	5/2019
[174238] ENTERPRISE CRUDE OIL LLC	Oil	5/2021

Points of Disposition

ID	Type	Description	Pool(s)
765350	Water		[47090] MONUMENT;TUBB, [63780] WEIR;BLINEBRY
765330	Gas		[47090] MONUMENT;TUBB, [63780] WEIR;BLINEBRY
765310	Oil		[47090] MONUMENT;TUBB, [63780] WEIR;BLINEBRY

OCD Permitting

HomeSearchesWellsWell Details

30-025-07832 SEM #050 [316146]

General Well Information

Operator:

[217817] CONOCOPHILLIPS COMPANY

Status:Active

Well Type:Oil

Work Type:New

Direction:Vertical

Multi-Lateral:No

Mineral Owner:Federal

Surface Owner:

Surface Location:L-20-20S-38E 1980 FSL 660 FWL

Lat/Long:32.5567741,-103.1770477 NAD83

GL Elevation:

KB Elevation:

DF Elevation:

Sing/Mult Compl:Multiple

Potash Waiver:False

Proposed Formation and/or Notes

TA APVD TIL 06/01/09 PER BLM DHC 309

Depths

Proposed:9233

Measured Vertical Depth:9233

True Vertical Depth:9233

Plugback Measured:0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:01/01/1900

Most Recent APD Approval:04/18/2016

APD Cancellation:

APD Extension Approval:

Spud:07/13/1995

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection:12/19/2006

Current APD Expiration:01/01/1902

Gas Capture Plan Received:

TA Expiration:

PNR Expiration:

Last MIT/BHT:12/19/2006

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- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
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- [Well /](#)

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History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
04/18/2016	[316146] SEM	#050	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Active		
01/01/2003	[31447] SEMU MCKEE	#050	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Active		

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1/8

Searches

Operator Data

Submissions

Administration

BLINEBRY OIL AND GAS (OIL)									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	13	0	19	0	0	0	0	0
Jun	0	19	0	30	0	0	0	0	0
Jul	0	18	0	31	0	0	0	0	0
Aug	0	19	0	31	0	0	0	0	0
Sep	0	17	0	30	0	0	0	0	0
Oct	0	17	0	31	0	0	0	0	0
Nov	0	16	0	30	0	0	0	0	0
Pool Total:	0	119	0	202	0	0	0	0	N/A
WARREN;TUBB (OIL)									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	1	248	0	19	0	0	0	0	0
Jun	0	360	0	30	0	0	0	0	0
Jul	0	346	0	31	0	0	0	0	0
Aug	0	354	0	31	0	0	0	0	0
Sep	0	320	0	30	0	0	0	0	0
Oct	0	318	0	31	0	0	0	0	0
Nov	0	299	0	30	0	0	0	0	0
Pool Total:	1	2245	0	202	0	0	0	0	N/A
Annual Total:	1	2364	0	404	0	0	0	0	N/A
Grand Total:	8471	52459	42350	7682	0	0	0	0	N/A

Transporters

OCD Permitting

HomeSearchesWellsWell Details

30-025-35538 SEMU BTD #157 [40215]

General Well Information

Operator:

[217817] CONOCOPHILLIPS COMPANY

Status:Active

Direction:Vertical

Well Type:Oil

Multi-Lateral:No

Work Type:New

Mineral Owner:Federal

Surface Location:A-30-20S-38E 660 FNL 990 FEL

Surface Owner:

Lat/Long:32.5495262,-103.1823349 NAD83

Sing/Mult Compl:Single

GL Elevation:3530

Potash Waiver:False

KB Elevation:

DF Elevation:

Proposed Formation and/or Notes

POOL CONSOLIDATION 11-1-12

Depths

Proposed:7850

True Vertical Depth:7875

Measured Vertical Depth:7875

Plugback Measured:0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:02/22/2001

Most Recent APD Approval:11/01/2012

APD Cancellation:

APD Extension Approval:

Spud:05/13/2001

Approved Temporary Abandonment:

Shut In:

Plug and Abandoned Intent Received:

Well Plugged:

Site Release:

Last Inspection:02/13/2007

Current APD Expiration:02/22/2003

Gas Capture Plan Received:

TA Expiration:

PNR Expiration:

Last MIT/BHT:

Quic

- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Prody](#)
- [Trans](#)
- [Point](#)

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- [Well f](#)
- [Well l](#)
- [Well /](#)

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- [New I](#)
- [New t](#)
- [New I](#)
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- [New t](#)
- [New t](#)
- [New t](#)

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
11/01/2012	[40215] SEMU BTD	#157	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Active		
01/01/2003	[31670] SEMU	#157	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Active		
10/01/2001	[13492] SEMU	#157	[5073] CONOCO INC	New	Oil	Active		

https://wwwapps.emnrd.nm.gov/OCD/OCDPermitting/Data/WellDetails.aspx?api=30-025-35538

1/7



Searches

Operator Data

Submissions

Administration

2008	246	19132	5958	350	0	0	0	0	N/A
2009	268	10131	3593	365	0	0	0	0	N/A
2010	266	10897	1366	362	0	0	0	0	N/A
2011	402	6605	287	357	0	0	0	0	N/A
2012	266	5893	294	366	0	0	0	0	N/A
2013	235	5512	280	348	0	0	0	0	N/A
2014	133	5324	289	360	0	0	0	0	N/A
2015	93	2498	415	320	0	0	0	0	N/A
2016	67	1217	874	358	0	0	0	0	N/A
2017	54	523	1026	365	0	0	0	0	N/A
2018	109	1033	1045	365	0	0	0	0	N/A
2019	61	156	122	61	0	0	0	0	N/A
2020	29	77	76	38	0	0	0	0	N/A
2021									
SEMU;BLINEBRY-TUBB-DRINKARD									
Jan	0	0	0	0	0	0	0	0	0
Feb	0	0	0	0	0	0	0	0	0
Mar	0	0	0	0	0	0	0	0	0
Apr	0	0	0	0	0	0	0	0	0
May	0	0	0	0	0	0	0	0	0
Jun	0	0	0	0	0	0	0	0	0
Jul	0	0	0	0	0	0	0	0	0
Aug	0	0	0	0	0	0	0	0	0
Sep	4	40	10	30	0	0	0	0	0
Oct	0	33	0	31	0	0	0	0	0
Nov	0	39	0	30	0	0	0	0	0
Pool Total:	4	112	10	91	0	0	0	0	N/A
Annual Total:	4	112	10	91	0	0	0	0	N/A
Grand Total:	11015	142019	20436	6334	0	0	0	0	N/A

Transporters

OCD Permitting

HomeSearchesWellsWell Details

30-025-27289 SEMU SKAGGS B #120 [31777]

General Well Information

Operator:	[217817] CONOCOPHILLIPS COMPANY			Direction:	Vertical
Status:	Active			Multi-Lateral:	No
Well Type:	Oil			Mineral Owner:	Federal
Work Type:	New			Surface Owner:	
Surface Location:	B-14-20S-37E 660 FNL 1980 FEL			Sing/Mult Compl:	Single
Lat/Long:	32.5785332,-103.220047 NAD83			Potash Waiver:	False
GL Elevation:					
KB Elevation:					
DF Elevation:					

Proposed Formation and/or Notes

BLINEBRY/TUBB

Depths

Proposed:	0	True Vertical Depth:	6730
Measured Vertical Depth:	6730	Plugback Measured:	0

Formation Tops

Formation	Top	Producing	Method Obtained
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Event Dates

Initial APD Approval:	02/01/1992	Current APD Expiration:	02/01/1994
Most Recent APD Approval:	01/01/2003		
APD Cancellation:			
APD Extension Approval:			
Spud:	09/06/1981	Gas Capture Plan Received:	
Approved Temporary Abandonment:		TA Expiration:	
Shut In:			
Plug and Abandoned Intent Received:	07/27/2021	PNR Expiration:	
Well Plugged:		Last MIT/BHT:	09/09/2021
Site Release:			
Last Inspection:	09/09/2021		

History

Effective Date	Property	Well Number	Operator	C-101 Work Type	Well Type	Well Status	Apd Cancelled	Plug Date
01/01/2003	[31777] SEMU SKAGGS B	#120	[217817] CONOCOPHILLIPS COMPANY	New	Oil	Active		
08/01/1999	[18722] SEMU SKAGGS B	#120	[5073] CONOCO INC	New	Oil	Active		
02/01/1992	[3086] SEMU-SKAGGS B	#120	[5073] CONOCO INC	New	Oil	Active		

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- [Gene](#)
- [Histo](#)
- [Comr](#)
- [Oper](#)
- [Pits](#)
- [Casin](#)
- [Well C](#)
- [Finan](#)
- [Comr](#)
- [Incid](#)
- [Order](#)
- [Produ](#)
- [Trans](#)
- [Point](#)

Assoc

- [Well f](#)
- [Well l](#)
- [Well /](#)

New

- [New I](#)
- [New I](#)
- [New t](#)
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- [New t](#)
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