

Additional Information

3rd Extension Request 4/28/2022



MEWBOURNE
OIL COMPANY

April 28, 2022

New Mexico Oil Conservation Division
Attn: Mr. Phillip Goetze
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

SUBJECT: Request for 3rd Permit Extension of SWD -2094
John Wayne 26 SWD #1
30-015-48530
2379' FSL, 2582' FWL, Unit K
Sec 26, Twp 25S, Rge 28E
Eddy County, NM

Dear Mr. Goetze:

The purpose of this letter is to request a one-year permit extension for SWD-2094, that is scheduled to expire on 5/07/2022. My company recently acquired this permit from Solaris and a C-145 (copy attached) has been submitted on 4/28/2022. This SWD well is located on a Mewbourne operated property and is adjacent to our Carlsbad Water Management System that serves our disposal and produced water recycling needs in the area. Attached is a map that highlights the location of the John Wayne SWD in respect to our permitted but not drilled or completed wells.

Per your guidance, we have re-reviewed wells, surface owners, unleased lands, lessees, and operators, within the one (1) mile Area of Review (AOR).

Wells within 1 Mile AOR

Attached is an updated tabulation of wells within the one-mile area of review (AOR). **There are no completions within the 1 mile Area of Review that penetrate the proposed disposal interval.** The closest active Devonian SWD well is approximately 1.6 miles to the northwest.

Operators / Lessees within 1 Mile AOR

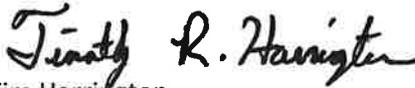
A current offset operator / lessee / unleased owner review has been conducted and there is one operator change that requires notification (see attached list). A copy of the return receipt will be emailed to you next week.

Seismicity Review

Attached is a map that highlights earthquakes documented in the USGS Earthquake Catalog. The closest documented earthquake is approximately 9.5 miles to the east and was a magnitude 2.3 earthquake that occurred in 2021.

Please contact me if you have any questions regarding our request.

Very truly yours,



Tim Harrington

Reservoir Engineer

tharrington@mewbourne.com

List of Attachments

Copy of Executed C-145 (submitted on 4/28/22)

Map of Mewbourne Assets Near the John Wayne 26 SWD

Tabulation of Wells Within the One Mile Area of Review

Devonian SWD Map

Seismicity Map

Listing of Operators Within the 1 Mile Area of Review

4/4/2022

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division

Receipt of Fee Application Payment



PO Number: 7AU91-220404-CHANGE

Payment Date: 4/4/2022 12:13:36 PM

Payment Amount: \$150.00

Payment Type: Credit Card

IMPORTANT: If you are mailing or delivering your application, you must print and include your receipt of payment as the first page on your application. All mailed and delivered applications must be sent to the following address: 1220 S. St. Francis Dr., Santa Fe, NM 87505. For inquiries, reference the PO Number listed above.

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico
Energy, Minerals and Natural
Resources**

**Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505**

Form C-145
Revised May 19, 2017

Permit 313088

Change of Operator

Previous Operator Information

OGRID: 371643
Name: SOLARIS WATER MIDSTREAM, LLC
Address: 907 Tradewinds Blvd, Suite B

City, State, Zip: Midland, TX 79706

New Operator Information

Effective Date: Effective on the date of approval by the OCD
OGRID: 14744
Name: MEWBOURNE OIL CO
Address: P.O. Box 5270

City, State, Zip: Hobbs, NM 88241

I hereby certify that the rules of the Oil Conservation Division ("OCD") have been complied with and that the information on this form and the certified list of wells is true to the best of my knowledge and belief.

Additionally, by signing below, MEWBOURNE OIL CO certifies that it has read and understands the following synopsis of applicable rules.

PREVIOUS OPERATOR certifies that all below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells being transferred are either (1) in compliance with 19.15.17 NMAC, (2) have been closed pursuant to 19.15.17.13 NMAC or (3) have been retrofitted to comply with Paragraphs 1 through 4 of 19.15.17.11(I) NMAC.

MEWBOURNE OIL CO understands that the OCD's approval of this operator change:

1. constitutes approval of the transfer of the permit for any permitted pit, below-grade tank or closed-loop system associated with the selected wells; and
2. constitutes approval of the transfer of any below-grade tanks constructed and installed prior to June 16, 2008 associated with the selected wells, regardless of whether the transferor has disclosed the existence of those below-grade tanks to the transferee or to the OCD, and regardless of whether the below-grade tanks are in compliance with 19.15.17 NMAC.

As the operator of record of wells in New Mexico, MEWBOURNE OIL CO agrees to the following statements:

1. Initials W I am responsible for ensuring that the wells and related facilities comply with applicable statutes and rules, and am responsible for all regulatory filings with the OCD. I am responsible for knowing all applicable statutes and rules, not just the rules referenced in this list. I understand that the OCD's rules are available on the OCD website under "Rules," and that the Water Quality Control Commission rules are available on the OCD website on the "Publications" page.
2. Initials W I understand that if I acquire wells from another operator, the OCD must approve the operator change before I begin operating those wells. See Subsection B of 19.15.9.9 NMAC. I understand that if I acquire wells or facilities subject to a compliance order addressing inactive wells or environmental cleanup, before the OCD will approve the operator change it may require me to enter into an enforceable agreement to return those wells to compliance. See Paragraph (2) of Subsection C of 19.15.9.9 NMAC.
3. Initials W I must file a monthly C-115 report showing production for each non-plugged well completion for which the OCD has approved an allowable and authorization to transport, and injection for each injection well. See 19.15.7.24 NMAC. I understand that the OCD may cancel my authority to transport from or inject into all the wells I operate if I fail to file C-115 reports. See Subsection C of 19.15.7.24 NMAC.
4. Initials W I understand that New Mexico requires wells that have been inactive for certain time periods to be plugged or placed in approved temporary abandonment. See 19.15.25.8 NMAC. I understand the requirements for plugging and approved temporary abandonment in 19.15.25 NMAC. I understand that I can check my compliance with the basic requirements of 19.15.25.8 NMAC by using the "Inactive Well List" on OCD's website.
5. Initials W I must keep current with financial assurances for well plugging. I understand that New Mexico requires each state or fee well that has been inactive for more than two years and has not been plugged and released to be covered by a single-well financial assurance or a "blanket plugging financial assurance for wells in temporarily abandoned statuses", even if the well is also covered by a blanket financial assurance and even if the well is on approved temporary abandonment status. See Subsection C of 19.15.8.9 NMAC. I understand that I can check my compliance with the financial assurance requirement by using the "Inactive Well Additional Financial Assurance Report" on the OCD's website.
6. Initials W I am responsible for reporting and remediating releases pursuant to 19.15.29 NMAC. I understand the OCD will look to me as the operator of record to take corrective action for releases at my wells and related facilities, including releases that occurred before I became operator of record. I am responsible for conducting my own due diligence for any releases that have occurred prior to becoming operator of my wells and related facilities and am responsible for any open releases or unreported releases.
7. Initials W I have read 19.15.5.9 NMAC, commonly known as "Part 5.9," and understand that to be in compliance with its requirements I must have the appropriate financial assurances in place, comply with orders requiring corrective action, pay penalties assessed by the courts or agreed to by me in a settlement agreement, and not have too many wells out of compliance with the inactive well rule (19.15.25.8 NMAC). If I am in violation of Part 5.9, I may not be allowed to drill, acquire or produce any additional wells, and will not be able to obtain any new injection permits. See 19.15.16.19 NMAC, 19.15.26.8 NMAC, 19.15.9.9 NMAC and 19.15.14.10 NMAC. If I am in violation of Part 5.9 the OCD may, after notice and hearing, revoke my existing injection permits and seek other relief. See 19.15.26.8 NMAC and 19.15.5.10 NMAC.
8. Initials W For injection wells, I understand that I must report injection on my monthly C-115 report and must operate my wells in compliance with 19.15.26 NMAC and the terms of my injection permit. I understand that I must conduct mechanical integrity tests on my injection wells at least once every five years. See 19.15.26.11 NMAC. I understand that when there is a continuous one-year period of non-injection into all wells in an injection or storage project or into a saltwater disposal well or special purpose injection well, authority for that injection automatically terminates. See 19.15.26.12 NMAC. I understand that if I transfer operation of an injection well to another operator, the OCD must approve the transfer of authority to inject, and the OCD may require me to demonstrate the well's mechanical integrity prior to approving that transfer. See 19.15.26.15 NMAC.
9. Initials W I am responsible for providing the OCD with my current address of record and emergency contact information, and I am responsible for updating that information when it changes. See Subsection C of 19.15.9.8 NMAC. I understand that I can update that information on the OCD's website under "Electronic Permitting."
10. Initials W If I transfer well operations to another operator, the OCD must approve the change before the new operator can begin operations. See Subsection B of 19.15.9.9 NMAC. I remain responsible for the wells and related facilities and all related regulatory filings until the OCD approves the operator change. I understand that the transfer will not relieve me of responsibility or liability for any act or omission which occurred while I operated the wells and related facilities.
11. Initials W No person with an interest exceeding 25% in the undersigned company is, or was within the last 5 years, an officer, director, partner or person with a 25% or greater interest in another entity that is not currently in compliance with Subsection A of 19.15.5.9 NMAC.
12. Initials W NMOC Rule Subsection E and F of 19.15.16.8 NMAC: An operator shall have 90 days from the effective date of an operator name change to change the operator name on the well sign unless the division grants an extension time, for good cause shown, along with a schedule for making the changes. Each sign shall show the (1) well number, (2) property name, (3) operator's name, (4) location by footage, quarter-quarter section, township and range (or unit letter can be substituted for the quarter-quarter section), and (5) API number.

I hereby certify I understand the above. The statements I have made are true and correct and a condition precedent to the Oil Conservation Division accepting this Change of Operator.

Previous Operator

Signature: Drew Dixon

Printed Name: Drew Dixon

Title: SVP - Land Regulatory

Date: 3/31/2022 Phone: 832-304-7028

New Operator

Signature: Monty Wheatstone

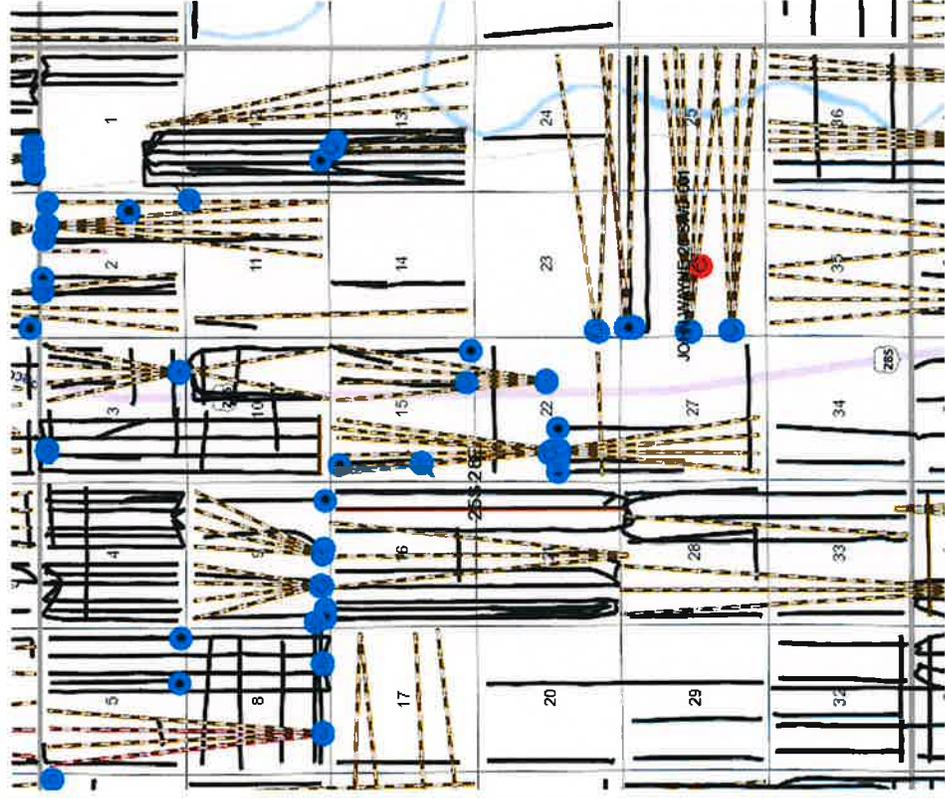
Printed Name: Monty Wheatstone

Title: VP of Operations

Date: 4/4/2022 Phone: 903-561-2900

Permit 313088

Mewbourne Oil Company Assets Near the John Wayne 26 SWD



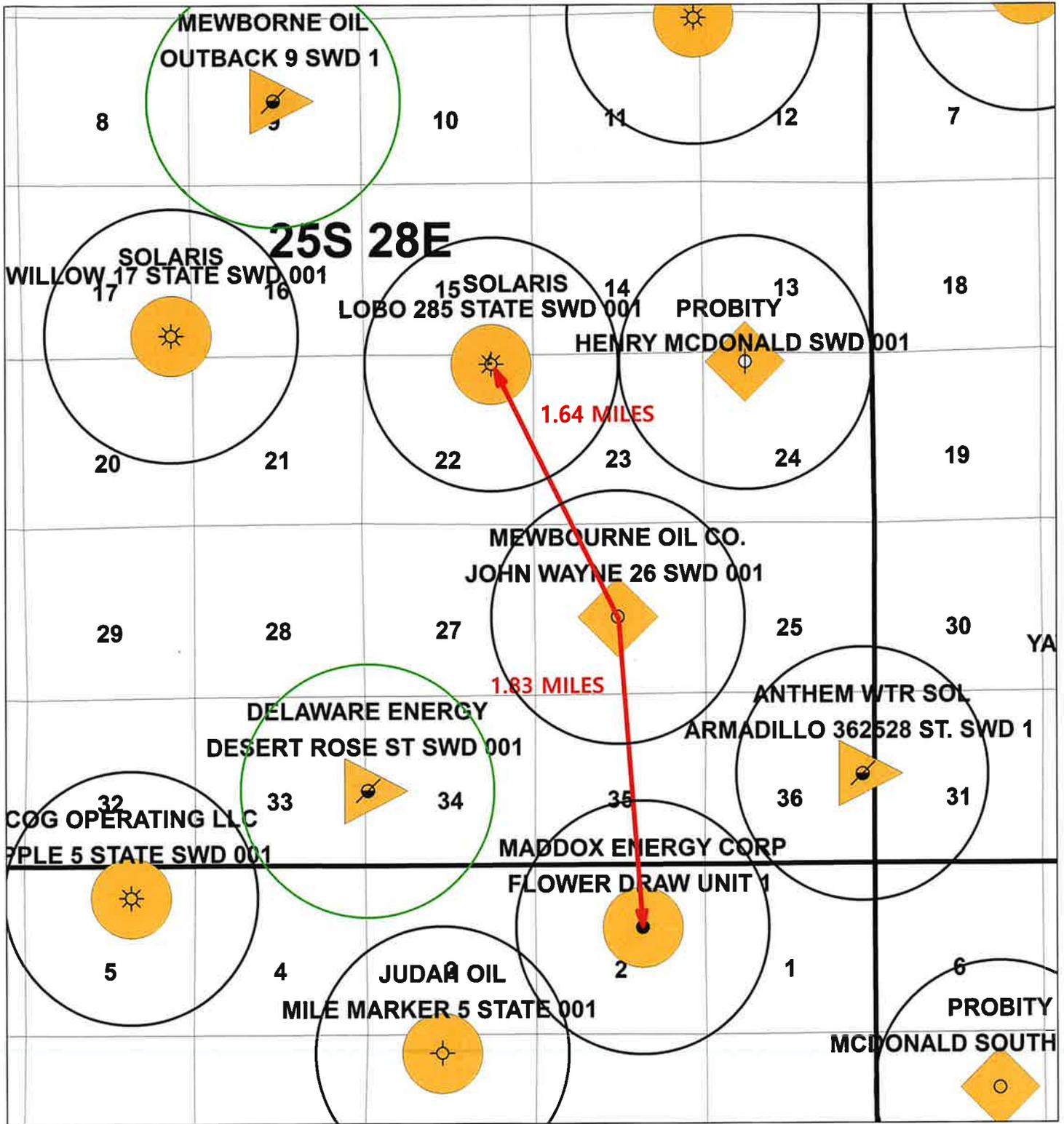
KEY

Producing or planned
Mewbourne Oil wells

John Wayne 25 SWD

Permitted Locations

Producing Well



ACTIVE SWD WELL

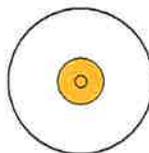


SWD WELL APPLICATION PENDING



PERMITTED LOCATIONS

THREE QUARTER
MILE RADIUS



| | |
|---|--------------------|
| Mewbourne Oil Company | |
| JOHN WAYNE 26 SWD #1 HERMIT RENEWAL APPLICATION 2379 FSL & 2582 FWL 26-25S-28E EDDY CO., NEW MEXICO | |
| Author: ad | Date: 5 April 2022 |

Listing of Notified Persons (04/28/2022)

New Notification Required

John Wayne 26 Federal SWD #1 Permit Extension
SWD-2094
2379' FSL & 2582' FWL
Section 26, T25S, R28E, Eddy County, NM

Surface Owner

Bureau of Land Management
620 E. Greene St.
Carlsbad, NM 88220

Offsetting Operators Or Leasehold Owners Within 1 Mile

SE/4, Section 22, 25S, 28E

EOG Resources Inc
5509 Champions Drive
Midland, TX 79706

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046

S/2, Section 23, 25S, 28E

Mewbourne Oil Company
P.O. Box 7698
Tyler, TX 75711

SW/4, Section 24, 25S, 28E

Mewbourne Oil Company
P.O. Box 7698
Tyler, TX 75711

W/2, Section 25, 25S, 28E

Mewbourne Oil Company
P.O. 7698
Tyler, TX 75711

Section 26, 25S, 28E

Mewbourne Oil Company
P.O. 7698
Tyler, TX 75711

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046

E/2, Section 27, 25S, 28E,

EOG Resources Inc
5509 Champions Drive
Midland, TX 79706

Permian Water Solutions LLC
415 W. Wall, Suite 230
Midland, TX 79701

OXY USA Inc.
5 Greenway Plaza, Suite 110
Houston, TX 77046

E/2, Section 34, 25S, 28E

COG Operating LLC
600 W. Illinois Ave
Midland, TX 79710

Section 35, 25S, 28E

COG Production, LLC
600 W. Illinois Ave
Midland, TX 79701

EOG Resources Inc
5509 Champions Drive
Midland, TX 79706

Section 36, 25S, 28E

EOG Resources Inc
5509 Champions Drive
Midland, TX

MEWBOURNE OIL COMPANY
 JOHN WAYNE 26 SWD #1
 SWD - 2094 PERMIT EXTENSION REQUEST
 TABULATION OF WELLS WITHIN ONE MILE RADIUS
 27-Apr-22

| Dir | API | Lease Name | Well Num | Operator Name | Current Operator | Sec | Twp | Rge | Footage | Final Status | Driller Td | Tvd' | Prod Form | Proj Depth | Proj TD (TVD) | Proj Form | Permit Date | Spud Date | Comp Date | Plug Date |
|-----|----------------|------------------------------|----------|-----------------------------|-----------------------------|-----|-----|-----|-------------------|-----------------|------------|--------|---------------|------------|---------------|-------------|-------------|------------|------------|-----------|
| HZ | 30015368910000 | PINOCHLE BNP STATE COM | 1H | YATES PETROLEUM CORP | YATES PETROLEUM CORP | 22 | 25S | 28E | 860 FSL 630 FEL | DRY & ABANDONED | 210 | 210 | | 12,920 | | BONE SPRING | 2009-01-12 | 2009-01-30 | 2011-03-30 | 3/30/2011 |
| HZ | 30015467380000 | OXBOW 23 24 W0MP FEDERAL COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 23 | 25S | 28E | 810 FSL 215 FWL | WELL PERMIT | | | | 19,692 | 10,021 | WOLFCAMP | 2020-01-27 | | | |
| HZ | 30015476100000 | OXBOW 23-24 W111 FED COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 23 | 25S | 28E | 895 FSL 242 FWL | WELL PERMIT | | | | 19,766 | 10,021 | WOLFCAMP | 2020-10-09 | | | |
| V | 30015237230000 | SAM FEDERAL | 1 | POGO PRODUCING CO | POGO PRODUCING CO | 25 | 25S | 28E | 990 FSL 840 FWL | DRY & ABANDONED | 2,678 | 2,678 | | 2,700 | | DELAWARE | 1981-03-20 | 1981-03-30 | 1981-04-27 | 4/26/1981 |
| V | 30015025190000 | SIGNAL-FEDERAL | 1 | ALDRIDGE & STROUD INC | ALDRIDGE & STROUD INC | 26 | 25S | 28E | 660 FSL 660 FWL | DRY & ABANDONED | 2,645 | 2,645 | | | | UNKNOWN | 1956-02-22 | 1956-03-03 | 1956-04-16 | 4/13/1956 |
| V | 30015243640000 | SAM FEDERAL | 2 | POGO PRODUCING CO | OXY USA INC | 26 | 25S | 28E | 1980 FNL 1980 FEL | P&A GAS | 13,460 | 13,460 | MORROW | 13,400 | | MORROW | 1982-12-16 | 1982-12-26 | 1983-03-10 | |
| V | 30015243640001 | SAM FEDERAL | 2 | POGO PRODUCING CO | OXY USA INC | 26 | 25S | 28E | 1980 FNL 1980 FEL | ACTIVE GAS | 13,460 | 13,460 | MORROW | 13,460 | | MORROW | 2002-01-10 | 2002-01-19 | 2002-03-28 | |
| HZ | 30015449640000 | OXBOW 26 25 W1DA FEDERAL COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 440 FNL 365 FWL | GAS PRODUCER | 19,925 | 10,038 | WOLFCAMP | 19,525 | | WOLFCAMP | 2018-04-26 | 2018-05-26 | 2018-10-03 | |
| HZ | 30015449720000 | OXBOW 26-25 W0DA FEDERAL COM | 002H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 490 FNL 365 FWL | GAS PRODUCER | 19,495 | 9,758 | WOLFCAMP | 20,376 | | WOLFCAMP | 2018-04-26 | 2018-07-08 | 2018-10-03 | |
| HZ | 30015466600000 | OXBOW 26-25 B2DA FED COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 240 FNL 365 FWL | ACTIVE OIL | 18,600 | 8,419 | BONE SPRING | 18,605 | | BONE SPRING | 2020-01-21 | 2020-02-01 | 2020-11-01 | |
| HZ | 30015467510000 | OXBOW 23-24 B2MP FED COM | 001Y | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 290 FNL 365 FWL | ACTIVE OIL | 18,648 | 8,433 | BONE SPRING | 18,664 | | BONE SPRING | 2020-02-18 | 2020-02-21 | 2020-11-01 | |
| HZ | 30015490420000 | OXBOW 26-25 B2MP FED COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 1270 FSL 205 FWL | WELL PERMIT | | | | 18,577 | 8,430 | BONE SPRING | 2021-10-21 | | | |
| HZ | 30015490580000 | OXBOW 26-25 W1LI FED COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 2520 FNL 205 FWL | WELL START | | | | 19,848 | 9,988 | WOLFCAMP | 2021-10-21 | 2022-02-07 | | |
| HZ | 30015490600000 | OXBOW 26-25 W1EH FED COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 2460 FNL 205 FWL | WELL START | | | | 19,899 | 9,999 | WOLFCAMP | 2021-10-21 | 2022-03-07 | | |
| HZ | 30015490610000 | OXBOW 26-25 W0EH FED COM | 002H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 2490 FNL 205 FWL | WELL START | | | | 19,665 | 9,758 | WOLFCAMP | 2021-10-21 | 2022-02-26 | | |
| HZ | 30015490620000 | OXBOW 26-25 W1MP FED COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 1240 FSL 205 FWL | WELL PERMIT | | | | 19,822 | 9,990 | WOLFCAMP | 2021-10-21 | | | |
| HZ | 30015490630000 | OXBOW 26-25 B2EH FED COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 2430 FNL 205 FWL | WELL PERMIT | | | | 18,578 | 8,429 | BONE SPRING | 2021-10-21 | | | |
| HZ | 30015490680000 | OXBOW 26-25 W0LI FED COM | 002H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 2550 FNL 205 FW | WELL START | | | | 19,708 | 8,429 | WOLFCAMP | 2021-10-21 | 2022-01-16 | | |
| HZ | 30015490690000 | OXBOW 26-25 W0MP FED COM | 002H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 1210 FSL 205 FWL | WELL PERMIT | | | | 19,663 | 9,760 | WOLFCAMP | 2021-10-21 | | | |
| HZ | 30015490700000 | OXBOW 26-25 B2LI FED COM | 001H | MEWBOURNE OIL CO | MEWBOURNE OIL CO | 26 | 25S | 28E | 1300 FSL 205 FWL | WELL PERMIT | | | | 18,554 | 8,430 | BONE SPRING | 2021-10-21 | | | |
| V | 30015485300000 | JOHN WAYNE 26 SWD | 001 | SOLARIS WATER MIDSTREAM LLC | MEWBOURNE OIL CO | 26 | 25S | 28E | 2379 FSL 2582 FWL | WELL PERMIT | | | DEVONIAN | 15,930 | 15,930 | DEVONIAN | 2020-11-18 | | | |
| HZ | 30015369130100 | BONBON BNN STATE COM | 001H | YATES PETROLEUM CORP | EOG RESOURCES INC | 27 | 25S | 28E | 660 FSL 330 FWL | ACTIVE OIL | 11,094 | 6,686 | BONE SPRING | 12,916 | | BONE SPRING | 2009-01-22 | 2010-03-06 | 2010-05-10 | |
| V | 30015237280000 | DORSTATE | 001 | HCW EXPLORATION INC | PERMIAN WATER SOLUTIONS LLC | 27 | 25S | 28E | 1980 FNL 660 FEL | ACTIVE OIL | 8,000 | 8,000 | BONE SPRING | 8,000 | | BONE SPRING | 1981-03-30 | 1981-04-19 | 1981-05-19 | |
| V | 30015237280001 | DORSTATE | 001 | HCW EXPLORATION INC | PERMIAN WATER SOLUTIONS LLC | 27 | 25S | 28E | 1980 FNL 660 FEL | OIL-WO | 8,000 | 8,000 | DELAWARE | | | BONE SPRING | 1981-10-26 | 1981-10-26 | 1981-12-30 | |
| V | 30015237280002 | DORSTATE | 001 | HCW EXPLORATION INC | PERMIAN WATER SOLUTIONS LLC | 27 | 25S | 28E | 1980 FNL 660 FEL | D&AW | 8,000 | 8,000 | DELAWARE | | | DELAWARE | 1982-03-11 | 1982-04-23 | 1982-06-11 | |
| V | 30015237280003 | DORSTATE | 001 | FLUID WASTE INC | PERMIAN WATER SOLUTIONS LLC | 27 | 25S | 28E | 1980 FNL 660 FEL | SWD-WO | 8,000 | 8,000 | DELAWARE | | | DELAWARE | 1984-10-14 | 1984-10-24 | 1984-11-06 | |
| V | 30015237280004 | DORSTATE SWD | 001 | MESQUITE SWD INC | PERMIAN WATER SOLUTIONS LLC | 27 | 25S | 28E | 1980 FNL 660 FEL | SI SWD | 8,000 | 8,000 | DELAWARE | | | DELAWARE | 2010-06-11 | 2010-06-21 | 2010-07-01 | |
| V | 30015281530000 | SOUTH MALAGA '35' STATE | 1 | POGO PRODUCING CO | EOG RESOURCES INC | 35 | 25S | 28E | 660 FNL 660 FWL | ACTIVE OIL | 6,530 | 6,530 | CHERRY CANYON | 6,800 | | DELAWARE | 1995-09-24 | 1995-10-04 | 1995-11-12 | |
| HZ | 30015453220000 | GOLDEN GRAHAM 1 STATE COM | 701H | EOG RESOURCES INC | EOG RESOURCES INC | 1 | 26S | 28E | 218 FSL 699 FWL | ACTIVE GAS | 19,649 | 9,647 | WOLFCAMP | 19,803 | | WOLFCAMP | 2018-10-16 | 2018-11-13 | 2019-03-18 | |
| HZ | 30015453240000 | GOLDEN GRAHAM 1 STATE COM | 721H | EOG RESOURCES INC | EOG RESOURCES INC | 1 | 26S | 28E | 221 FSL 732 FWL | ACTIVE GAS | 19,885 | 9,871 | WOLFCAMP | 20,044 | | WOLFCAMP | 2018-10-16 | 2018-11-15 | 2019-03-17 | |
| HZ | 30015483130000 | GOLDEN GRAHAM 1 STATE COM | 702H | EOG RESOURCES INC | EOG RESOURCES INC | 1 | 26S | 28E | 215 FSL 1784 FWL | WELL START | | | | 19,812 | 9,628 | WOLFCAMP | 2021-05-13 | 2021-07-14 | | |
| HZ | 30015483140000 | GOLDEN GRAHAM 1 STATE COM | 704H | EOG RESOURCES INC | EOG RESOURCES INC | 1 | 26S | 28E | 215 FSL 1814 FWL | WELL START | | | | 19,836 | 9,682 | WOLFCAMP | 2021-05-13 | 2021-07-14 | | |
| HZ | 30015483150000 | GOLDEN GRAHAM 1 STATE COM | 723H | EOG RESOURCES INC | EOG RESOURCES INC | 1 | 26S | 28E | 215 FSL 1799 FWL | WELL START | | | | 20,024 | 9,900 | WOLFCAMP | 2021-05-13 | 2021-07-14 | | |
| HZ | 30015483160000 | GOLDEN GRAHAM 1 STATE COM | 725H | EOG RESOURCES INC | EOG RESOURCES INC | 1 | 26S | 28E | 215 FSL 1829 FWL | WELL START | | | | 20,073 | 12,450 | WOLFCAMP | 2021-05-13 | 2021-07-14 | | |
| HZ | 30015473510000 | DOLORES STATE COM | 701H | COG OPERATING LLC | COG OPERATING LLC | 2 | 26S | 28E | 725 FSL 1770 FEL | WELL PERMIT | | | | 19,436 | 9,628 | WOLFCAMP | 2020-09-24 | | | |
| HZ | 30015473660000 | DOLORES STATE COM | 702H | COG OPERATING LLC | COG OPERATING LLC | 2 | 26S | 28E | 725 FSL 1800 FEL | WELL PERMIT | | | | 19,324 | 9,618 | WOLFCAMP | 2020-09-24 | | | |
| HZ | 30015473640000 | DOLORES STATE COM | 703H | COG OPERATING LLC | COG OPERATING LLC | 2 | 26S | 28E | 725 FSL 1830 FEL | WELL PERMIT | | | | 19,456 | 9,600 | WOLFCAMP | 2020-09-24 | | | |
| HZ | 30015473650000 | DOLORES STATE COM | 704H | COG OPERATING LLC | COG OPERATING LLC | 2 | 26S | 28E | 735 FSL 1355 FWL | WELL PERMIT | | | | 19,264 | 9,640 | WOLFCAMP | 2020-09-24 | | | |
| HZ | 30015473670000 | DOLORES STATE COM | 705H | COG OPERATING LLC | COG OPERATING LLC | 2 | 26S | 28E | 735 FSL 1325 FWL | WELL PERMIT | | | | 19,170 | 9,629 | WOLFCAMP | 2020-09-24 | | | |
| HZ | 30015473680000 | DOLORES STATE COM | 706H | COG OPERATING LLC | COG OPERATING LLC | 2 | 26S | 28E | 735 FSL 1295 FWL | WELL PERMIT | | | | 19,290 | 9,619 | WOLFCAMP | 2020-09-24 | | | |

ESTIMATED TOP OF DEVONIAN = 14,610'