STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY OXY USA, INC. **ORDER NO. PLC-767-B**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Oxy USA, Inc. ("Applicant") submitted a complete application to surface commingle the gas production from the pools, leases, and wells identified in Exhibit A ("Application").
2. Applicant proposed a method to allocate the gas production to the pools, leases, and wells to be commingled.
3. Applicant intends to segregate the gas production from each lease and from each pool within that lease as identified in Exhibit B from the gas production from all other pools and leases prior to measuring the production from each pool and lease with an allocation meter.
4. Applicant stated that it intends to keep the gas production from one or more group(s) of wells identified in Exhibit C segregated from the gas production from all other wells prior to measuring that production with an allocation meter.
5. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7.B. NMAC.
6. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
8. Applicant certified the commingling of gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the gas production to less than if it had remained segregated.
9. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.

10. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease identified in Exhibit A.

CONCLUSIONS OF LAW

11. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10.A.(2) NMAC, 19.15.12.10.C.(4)(c) NMAC, and 19.15.12.10.C.(4)(e) NMAC, as applicable.

13. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9.A.(5) NMAC and 19.15.23.9.A.(6) NMAC, as applicable.

14. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10.B.(1) NMAC or 19.15.12.10.C.(1) NMAC, as applicable.

15. Commingling of gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10.B.(3) NMAC and 19.15.12.10.C.(4)(h) NMAC.

16. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10.C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

17. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle gas production from the pools, leases, and wells identified in Exhibit A.

   Applicant is authorized to store and measure gas production off-lease from the pools, leases, and wells identified in Exhibit A at a central tank battery described in Exhibit A.

   Applicant is authorized to surface commingle gas production from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A.

   Applicant is authorized to store and measure gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A at a central tank battery described in Exhibit A.

2. This Order supersedes Order PLC-767-A.

3. Each well identified in Exhibit B shall be exempt from the well test allocation requirements of this Order.

4. The allocation of gas production to wells not included in Exhibit A but that produce from a pool and lease identified in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

5. The allocation of gas production to each group of wells identified in Exhibit C shall be determined by separating and metering the production from each group as described by Train in Exhibit C prior to commingling that production with production from any other well.

6. The allocation of gas production shall be based on the production life of each well as measured for three periods: (a) the initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; (b) the plateau period shall be measured from the end of the initial production period to the peak decline rate; and (c) the decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

   During the initial production period, the gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   During the plateau period, the gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

   During the decline period, the gas production for each well identified in Exhibit A shall be allocated as follows: (a) a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month; (b) a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and (c) a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

   Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

   Applicant shall conduct a well test by separating and metering the gas production from that well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of

nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8.B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8.E. NMAC.

8. Applicant shall calibrate the meters used to measure or allocate gas production in accordance with 19.15.12.10.C.(2) NMAC.

9. If the commingling of gas production from any pool, lease, or well reduces the value of the commingled gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

10. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10.C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

11. If a well is not included in Exhibit A but produces from a pool or lease identified in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of gas production to it, and the location(s) that commingling of its production will occur.

12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

DATE: 6/22/2022

ADRIENNE E. SANDOVAL
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-767-B
Operator: Oxy USA, Inc. (16696)
Central Tank Battery: Cal Mon 30 1 Battery
Central Tank Battery Location: UL E, Section 30, Township 22 South, Range 33 East
Central Tank Battery: Covington A Federal 9 Battery
Central Tank Battery Location: UL N, Section 25, Township 22 South, Range 32 East
Central Tank Battery: Covington A Federal 18 Battery
Central Tank Battery Location: UL C, Section 25, Township 22 South, Range 32 East
Central Tank Battery: Covington A Federal 25 Battery
Central Tank Battery Location: UL A, Section 35, Township 22 South, Range 32 East
Central Tank Battery: Federal 27 Battery
Central Tank Battery Location: UL N, Section 27, Township 22 South, Range 32 East
Central Tank Battery: Prize Federal Battery
Central Tank Battery Location: UL P, Section 27, Township 22 South, Range 32 East
Central Tank Battery: Red Tank 24 2 Battery
Central Tank Battery Location: UL N, Section 24, Township 22 South, Range 32 East
Central Tank Battery: Red Tank 26 Battery
Central Tank Battery Location: UL K, Section 26, Township 22 South, Range 32 East
Central Tank Battery: Red Tank 28 Battery
Central Tank Battery Location: UL A, Section 28, Township 22 South, Range 32 East
Central Tank Battery: Red Tank 30 2 Battery
Central Tank Battery Location: UL M, Section 30, Township 22 South, Range 33 East
Central Tank Battery: Red Tank 31 5 Battery
Central Tank Battery Location: UL D, Section 31, Township 22 South, Range 33 East
Central Tank Battery: Red Tank 31 2 Battery
Central Tank Battery Location: UL D, Section 31, Township 22 South, Range 33 East
Central Tank Battery: Red Tank 34 Battery
Central Tank Battery Location: UL H, Section 34, Township 22 South, Range 32 East
Central Tank Battery: WBR Federal 2 Battery
Central Tank Battery Location: UL M, Section 13, Township 22 South, Range 32 East
Gas Title Transfer Meter Location: UL D, Section 35, Township 22 South, Range 32 East

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING	51683
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 3740	NW/4	30-22S-33E
NMNM 002379	All	25-22S-32E
	E/2	26-22S-32E
	E/2	35-22S-32E
NMNM 069376	W/2	27-22S-32E

	NMNM 081272	E/2	22-22S-32E
		E/2	27-22S-32E
	NMNM 069375	E/2 SE/4	23-22S-32E
	NMNM 081633	S/2	24-22S-32E
	NMNM 086149	W/2	26-22S-32E
	NMNM 069377	E/2	28-22S-32E
	VO 35262	SW/4, E/2	30-22S-33E
	VO 35272	All	31-22S-33E
	NMNM 077060	All minus D	33-22S-32E
		All minus M P	34-22S-32E
	NMNM 086150	W/2	35-22S-32E
	NMNM 058940	All minus O	13-22S-32E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	51689
30-025-32446	Covington A Federal #5	K	25-22S-32E	51689
30-025-33614	Covington A Federal #7	L	25-22S-32E	51689
30-025-32023	Covington A Federal #8	M	25-22S-32E	51689
30-025-32036	Covington A Federal #9	N	25-22S-32E	51689
30-025-32581	Covington A Federal #10	O	25-22S-32E	51689
30-025-34075	Covington A Federal #21	P	26-22S-32E	51689
30-025-34705	Covington A Federal #34	N	25-22S-32E	51689
30-025-34455	Covington A Federal #37	J	25-22S-32E	51689
30-025-31850	Covington A Federal #2	D	25-22S-32E	51683 51689
30-025-32445	Covington A Federal #3	E	25-22S-32E	51689
30-025-32290	Covington A Federal #4	I	25-22S-32E	51689
30-025-31851	Covington A Federal #6	F	25-22S-32E	51689
30-025-33074	Covington A Federal #11	P	25-22S-32E	51689
30-025-33142	Covington A Federal #13	J	25-22S-32E	51689
30-025-35940	Covington A Federal #17	H	26-22S-32E	51689
30-025-32037	Covington A Federal #18	B	26-22S-32E	51683 51689
30-025-34706	Covington A Federal #35	D	25-22S-32E	51689
30-025-34479	Covington A Federal #36	K	25-22S-32E	51689
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	51689
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	51689
30-025-35898	Covington A Federal #20	I	26-22S-32E	51689
30-025-32851	Covington A Federal #25	A	35-22S-32E	51689
30-025-34987	Covington A Federal #26	H	35-22S-32E	51689
30-025-35936	Covington A Federal #42	J	26-22S-32E	51689
30-025-31618	Federal 27 #1	N	27-22S-32E	51689
30-025-33652	Federal 27 #2	D	27-22S-32E	51689
30-025-33651	Federal 27 #3	C	27-22S-32E	51689
30-025-32797	Federal 27 #5	E	27-22S-32E	51689
30-025-32775	Federal 27 #7	K	27-22S-32E	51689
30-025-31624	Prize Federal #1	O	27-22S-32E	51689
30-025-31902	Prize Federal #2	P	27-22S-32E	51689

30-025-32143	Prize Federal #3	I	27-22S-32E	51689
30-025-32437	Prize Federal #5	A	27-22S-32E	51689
30-025-32656	Prize Federal #6	B	27-22S-32E	51689
30-025-32657	Prize Federal #7	G	27-22S-32E	51689
30-025-32685	Prize Federal #8	J	27-22S-32E	51689
30-025-32487	Prize Federal #10	P	22-22S-32E	51689
30-025-34082	Prize Federal #11	O	22-22S-32E	51689
30-025-32488	Prize Federal #13	I	22-22S-32E	51689
30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	51683 51689
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	51683 51689
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	51689
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	51689
30-025-32463	Red Tank 26 Federal #3	E	26-22S-32E	51689
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	51689
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	51689
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	51689
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	51689
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	51689
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	51683
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	51689
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	51689
30-025-34221	Red Tank 28 Federal #6	I	28-22S-32E	51689
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	51689
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	51687
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	51689
30-025-33580	Red Tank 31 State #4	M	31-22S-33E	51689
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	51689
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	51689
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	51689
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	51689
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	51689
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	51689
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	51689
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	51689
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	51689
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	51689
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	51689
30-025-30137	WBR Federal #1	H	13-22S-32E	51683
30-025-35722	WBR Federal #7	K	13-22S-32E	51683
30-025-36063	WBR Federal #9	F	13-22S-32E	51683
30-025-36064	WBR Federal #10	C	13-22S-32E	51683
30-025-36415	WBR Federal #12	E	13-22S-32E	51683
30-025-32999	WBR Federal #2	M	13-22S-32E	51689
30-025-37929	WBR Federal #11	D	13-22S-32E	51689
30-025-33026	WBR Federal #3	L	13-22S-32E	51683 51689
30-025-35256	WBR Federal #5	N	13-22S-32E	51683 51689

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: PLC-767-B
Operator: Oxy USA, Inc. (16696)

Pools

Pool Name	Pool Code
RED TANK; BONE SPRING, EAST	51687
RED TANK; DELAWARE, WEST	51689

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
VB 3740	NW/4	30-22S-33E
NMNM 002379	All	25-22S-32E
	E/2	26-22S-32E
	E/2	35-22S-32E
NMNM 069376	W/2	27-22S-32E
NMNM 081272	E/2	22-22S-32E
	E/2	27-22S-32E
NMNM 069377	E/2	28-22S-32E
VO 35262	SW/4, E/2	30-22S-33E
VO 35272	All	31-22S-33E

Pools within each Lease

Lease	Pool Code	Group ID
VB 3740	51689	AA
NMNM 002379	51689	BB
NMNM 069376	51689	DD
NMNM 081272	51689	EE
NMNM 069377	51689	GG
VO 35262	51689	HH
VO 35272	51687	II
VO 35272	51689	JJ

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Group
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	AA
30-025-32446	Covington A Federal #5	K	25-22S-32E	BB
30-025-33614	Covington A Federal #7	L	25-22S-32E	BB
30-025-32023	Covington A Federal #8	M	25-22S-32E	BB
30-025-32036	Covington A Federal #9	N	25-22S-32E	BB
30-025-32581	Covington A Federal #10	O	25-22S-32E	BB
30-025-34075	Covington A Federal #21	P	26-22S-32E	BB
30-025-34705	Covington A Federal #34	N	25-22S-32E	BB
30-025-34455	Covington A Federal #37	J	25-22S-32E	BB
30-025-35898	Covington A Federal #20	I	26-22S-32E	BB

30-025-32851	Covington A Federal #25	A	35-22S-32E	BB
30-025-34987	Covington A Federal #26	H	35-22S-32E	BB
30-025-35936	Covington A Federal #42	J	26-22S-32E	BB
30-025-31618	Federal 27 #1	N	27-22S-32E	DD
30-025-33652	Federal 27 #2	D	27-22S-32E	DD
30-025-33651	Federal 27 #3	C	27-22S-32E	DD
30-025-32797	Federal 27 #5	E	27-22S-32E	DD
30-025-32775	Federal 27 #7	K	27-22S-32E	DD
30-025-31624	Prize Federal #1	O	27-22S-32E	EE
30-025-31902	Prize Federal #2	P	27-22S-32E	EE
30-025-32143	Prize Federal #3	I	27-22S-32E	EE
30-025-32437	Prize Federal #5	A	27-22S-32E	EE
30-025-32656	Prize Federal #6	B	27-22S-32E	EE
30-025-32657	Prize Federal #7	G	27-22S-32E	EE
30-025-32685	Prize Federal #8	J	27-22S-32E	EE
30-025-32487	Prize Federal #10	P	22-22S-32E	EE
30-025-34082	Prize Federal #11	O	22-22S-32E	EE
30-025-32488	Prize Federal #13	I	22-22S-32E	EE
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	GG
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	GG
30-025-34221	Red Tank 28 Federal #6	I	28-22S-32E	GG
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	HH
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	II
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	JJ
30-025-33580	Red Tank 31 State #4	M	31-22S-33E	JJ

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit C

Order: PLC-767-B
Operator: Oxy USA, Inc. (16696)

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Train
30-025-33130	Cal Mon 30 State #1	E	30-22S-33E	A1
30-025-32446	Covington A Federal #5	K	25-22S-32E	B1
30-025-33614	Covington A Federal #7	L	25-22S-32E	B1
30-025-32023	Covington A Federal #8	M	25-22S-32E	B1
30-025-32036	Covington A Federal #9	N	25-22S-32E	B1
30-025-32581	Covington A Federal #10	O	25-22S-32E	B1
30-025-34075	Covington A Federal #21	P	26-22S-32E	B1
30-025-34705	Covington A Federal #34	N	25-22S-32E	B1
30-025-34455	Covington A Federal #37	J	25-22S-32E	B1
30-025-31850	Covington A Federal #2	D	25-22S-32E	C1
30-025-32445	Covington A Federal #3	E	25-22S-32E	C1
30-025-32290	Covington A Federal #4	I	25-22S-32E	C1
30-025-31851	Covington A Federal #6	F	25-22S-32E	C1
30-025-33074	Covington A Federal #11	P	25-22S-32E	C1
30-025-33142	Covington A Federal #13	J	25-22S-32E	C1
30-025-35940	Covington A Federal #17	H	26-22S-32E	C1
30-025-32037	Covington A Federal #18	B	26-22S-32E	C1
30-025-34706	Covington A Federal #35	D	25-22S-32E	C1
30-025-34479	Covington A Federal #36	K	25-22S-32E	C1
30-025-31695	Red Tank 23 Federal #1	P	23-22S-32E	C1
30-025-32103	Red Tank 23 Federal #2	I	23-22S-32E	C1
30-025-35898	Covington A Federal #20	I	26-22S-32E	B1
30-025-32851	Covington A Federal #25	A	35-22S-32E	B1
30-025-34987	Covington A Federal #26	H	35-22S-32E	B1
30-025-35936	Covington A Federal #42	J	26-22S-32E	B1
30-025-31618	Federal 27 #1	N	27-22S-32E	E1
30-025-33652	Federal 27 #2	D	27-22S-32E	E1
30-025-33651	Federal 27 #3	C	27-22S-32E	E1
30-025-32797	Federal 27 #5	E	27-22S-32E	E1
30-025-32775	Federal 27 #7	K	27-22S-32E	E1
30-025-31624	Prize Federal #1	O	27-22S-32E	F1
30-025-31902	Prize Federal #2	P	27-22S-32E	F1
30-025-32143	Prize Federal #3	I	27-22S-32E	F1
30-025-32437	Prize Federal #5	A	27-22S-32E	F1
30-025-32656	Prize Federal #6	B	27-22S-32E	F1
30-025-32657	Prize Federal #7	G	27-22S-32E	F1
30-025-32685	Prize Federal #8	J	27-22S-32E	F1
30-025-32487	Prize Federal #10	P	22-22S-32E	F1
30-025-34082	Prize Federal #11	O	22-22S-32E	F1
30-025-32488	Prize Federal #13	I	22-22S-32E	F1

30-025-32326	Red Tank 24 Federal #1	N	24-22S-32E	H1
30-025-32320	Red Tank 24 Federal #2	K	24-22S-32E	H1
30-025-31855	Red Tank 26 Federal #1	K	26-22S-32E	I1
30-025-32462	Red Tank 26 Federal #2	D	26-22S-32E	I1
30-025-32463	Red Tank 26 Federal #3	E	26-22S-32E	I1
30-025-32386	Red Tank 26 Federal #4	L	26-22S-32E	I1
30-025-32387	Red Tank 26 Federal #5	M	26-22S-32E	I1
30-025-32388	Red Tank 26 Federal #6	C	26-22S-32E	I1
30-025-32681	Red Tank 26 Federal #7	F	26-22S-32E	I1
30-025-32947	Red Tank 26 Federal #9	C	26-22S-32E	I1
30-025-41127	Red Tank 26 Federal #10H	E/2 W/2	26-22S-32E	I1
30-025-31661	Red Tank 28 Federal #1	A	28-22S-32E	J1
30-025-41189	Red Tank 28 Federal #5H	E/2 E/2	28-22S-32E	J1
30-025-34221	Red Tank 28 Federal #6	I	28-22S-32E	J1
30-025-33109	Red Tank 30 State #2	L	30-22S-33E	K1
30-025-41885	Red Tank 31 State #5H	N/2 N/2	31-22S-33E	L1
30-025-33431	Red Tank 31 State #2	E	31-22S-33E	M1
30-025-33580	Red Tank 31 State #4	M	31-22S-33E	M1
30-025-41237	Red Tank 33 Federal #1H	E/2 E/2	33-22S-32E	N1
30-025-31720	Red Tank 34 Federal #1	B	34-22S-32E	N1
30-025-31932	Red Tank 34 Federal #2	H	34-22S-32E	N1
30-025-31951	Red Tank 34 Federal #3	A	34-22S-32E	N1
30-025-32136	Red Tank 34 Federal #4	G	34-22S-32E	N1
30-025-35941	Red Tank 34 Federal #7	I	34-22S-32E	N1
30-025-35834	Red Tank 34 Federal #12	F	34-22S-32E	N1
30-025-32761	Red Tank 34 Federal #13	D	34-22S-32E	N1
30-025-32655	Red Tank 34 Federal #14	C	34-22S-32E	N1
30-025-32336	Red Tank 35 Federal #1	D	35-22S-32E	N1
30-025-36372	Red Tank 35 Federal #2	E	35-22S-32E	N1
30-025-30137	WBR Federal #1	H	13-22S-32E	O1
30-025-35722	WBR Federal #7	K	13-22S-32E	O1
30-025-36063	WBR Federal #9	F	13-22S-32E	O1
30-025-36064	WBR Federal #10	C	13-22S-32E	O1
30-025-36415	WBR Federal #12	E	13-22S-32E	O1
30-025-32999	WBR Federal #2	M	13-22S-32E	O1
30-025-37929	WBR Federal #11	D	13-22S-32E	O1
30-025-33026	WBR Federal #3	L	13-22S-32E	O1
30-025-35256	WBR Federal #5	N	13-22S-32E	O1