District 1 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

i MLB 1124352975 comply # MLB 1124353046

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division

JUL 12 2011

RECEIVED

Form C-141 Revised January 1, 2008

NMOCD ARTESHALL I Copy to appropriate

District IV 1220 S St Francis Dr., Santa Fe, NM 87505 1220 South St. Francis Dr. Santa Fe, NM 87505

| <u> </u> | 139195 | | | | | OPERA | ГOR | | Initia | al Report | Final I |
|--|--|--|--|---|---|--|--|---|---|--|---|
| Name of Company: DCP Midstream, LP Address: 10 Desta Drive, Suite 400 W, Midland, TX.,79705 Facility Name:M-28 Pipeline Segment Surface Owner: State of NM Mineral Owner | | | | | | Contact: Johnnie Bradford Telephone# & E-mail: 432.620.4166 / jbradford@dcpmidstream.com Facility Type: Pipeline | | | | | |
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| | | | | | | | | | | | |
| | | | | |)wner: | | | | | | |
| | | | | LOCA | TIO | N OF REI | LEASE | | | | |
| nit Letter | Section 32 | Township 18 | Range 30 | Feet from the | | South Line | Feet from the | East/\ | Vest Line E | County Lea Edo | dy |
| | | Latit | tude | <u>32.697035</u> | • | _ Longitud | e <u>103.9</u> | 987277 | | | |
| | | | | NAT | URE | OF REL | EASE | | | | |
| Type of Release: Gas and Oil | | | | | | Volume of Release: 420 Mscf gas/ 15 bbls of oil | | | Volume Recovered: 0 | | |
| Source of Release: | | | | | | Date& Hour of Occurrence: 06/28/2011 - 17:15 | | | Date & Hour of Discovery: | | |
| Pipeline Was Immediate Notice Given OCD? ☐ Yes ☐ No ☐ Not Require | | | | | equired | If YES, To Whom @ OCD? | | | | | |
| By Whom? Johnnie Bradford | | | | | | | lour: 06/30/2011 | | | | |
| Was a Watercourse Reached? ☐ Yes ☒ No | | | | | | If YES, Vo | olume Impacting | the Wate | ercourse. | | |
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Additional Information as Requested 08/07/2008

- Line Size 12" 1.
- Normal Operating Pressure 50 psig 2.
- Daily Throughput 5.5 MMscf/d 3.
- H2S ppm 200+ 4.
- Line Depth –36" 5.
- Gravity of Oil (if applicable) -6.
- Field Gathering Line or Transmission Gathering 7.
- Area Dimensions of Liquid Spill –1.5 2.0 acres Year of Installation ~1990 8.
- 9.

Bratcher, Mike, EMNRD

From:

Bradford, Johnnie [JBRADFORD@dcpmidstream.com]

Sent:

Tuesday, July 12, 2011 6:38 PM

To:

Bratcher, Mike, EMNRD

Cc:

PGrajedaDeBabb@dcpmidstream.com; vernon@hungry-horse.com

Subject:

M28 Line Strike - DCP Midstream, LP

Attachments:

M28LineStrike20110628.pdf

Mike,

I have attached the C-141 for the line strike on the M-28 pipeline. Hungry Horse Environmental will be affecting the cleanup and has presented your office with a formalized work plan. If you should have any questions or comments, please direct them to me at 432.425.1416 or Mr. Vernon Black at 575.631.2253.

I will put a hard copy in the mail to you tomorrow.

Thanks,

Johnnie Bradford DCP Midstream, LP . 8/31/2011 Do not see where hard copy was rec'd ME

Worked & mmil Copy 8/31/2011