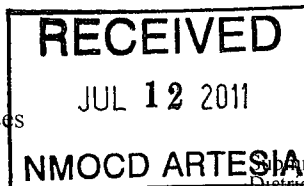


District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505



Form C-141
Revised January 1, 2008
Submit 1 Copy to appropriate District Office

MLB1124338778

Release Notification and Corrective Action

MLB1124339195

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: DCP Midstream, LP	Contact: Johnnie Bradford
Address: 10 Desta Drive, Suite 400 W, Midland, TX., 79705	Telephone# & E-mail: 432.620.4166 / jbradford@dcpmidstream.com
Facility Name: M-28 Pipeline Segment	Facility Type: Pipeline

Surface Owner: State of NM	Mineral Owner:	Well API No.:
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LOCATION OF RELEASE

Unit Letter P	Section 32	Township 18	Range 30	Feet from the	North/South Line S	Feet from the	East/West Line E	County Eddy
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Latitude **32.697035** Longitude **103.987277**

NATURE OF RELEASE

Type of Release : Gas and Oil	Volume of Release: 420 Mscf gas/ 15 bbls of oil	Volume Recovered: 0
Source of Release: Pipeline	Date & Hour of Occurrence: 06/28/2011 - 17:15	Date & Hour of Discovery: Same
Was Immediate Notice Given OCD? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom @ OCD? Mike Bratcher	
By Whom? Johnnie Bradford	Date and Hour: 06/30/2011 ~ 11:00 hrs	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken. (If water spilled, give Chloride content)*
A DCPM pipeline (M-28) was struck by a contractor just west of Duval Shaft Road while the contractor was mining caliche from a State/BLM owned pit at that location. The resulting release from the line strike generated ~15 bbls of oil sprayed over 1.5 to 2 acres and ~420 Mscf of natural gas released to the atmosphere.

The pipeline segment was immediately isolated from service by DCPM field personnel. The affected area was evaluated and a remediation contractor consulted to provide clean up services. The gouge in the pipeline was repaired as safely and expeditiously as possible by contracted Roustabout crews.

Describe Area Affected, Dimensions, and Cleanup Action Taken.*
Hungry Horse Environmental will evaluate the site and submit a work plan for approval before remediation is to begin.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

OIL CONSERVATION DIVISION

Signature: 	Approved by:	
Printed Name: Johnnie Bradford	Approval Date: AUG 31 2011 Expiration Date:	
Title: Sr. Environmental Specialist	Conditions of Approval: Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	
E-mail Address: jbradford@dcpmidstream.com	2-RP# 873	
Date: 07/12/2011 Phone: 432.620.4166		

* Attach Additional Sheets If Necessary

PROPOSAL NOT LATER THAN:

REC'D 7/8/11

PMLB1124345359
i MLB1124352975
comply # MLB1124353046

Additional Information as Requested 08/07/2008

1. Line Size – 12"
2. Normal Operating Pressure – 50 psig
3. Daily Throughput – 5.5 MMscf/d
4. H2S ppm – 200+
5. Line Depth – 36"
6. Gravity of Oil (if applicable) --
7. Field Gathering Line or Transmission – Gathering
8. Area Dimensions of Liquid Spill – 1.5 - 2.0 acres
9. Year of Installation – ~1990

Bratcher, Mike, EMNRD

From: Bradford, Johnnie [JBRADFORD@dcpmidstream.com]
Sent: Tuesday, July 12, 2011 6:38 PM
To: Bratcher, Mike, EMNRD
Cc: PGrajedaDeBabb@dcpmidstream.com; vernon@hungry-horse.com
Subject: M28 Line Strike - DCP Midstream, LP
Attachments: M28LineStrike20110628.pdf

Mike,

I have attached the C-141 for the line strike on the M-28 pipeline. Hungry Horse Environmental will be affecting the cleanup and has presented your office with a formalized work plan. If you should have any questions or comments, please direct them to me at 432.425.1416 or Mr. Vernon Black at 575.631.2253.

I will put a hard copy in the mail to you tomorrow.

Thanks,

Johnnie Bradford
DCP Midstream, LP

— 8/31/2011 Do not see where
hard copy was rec'd ME
Ⓢ Worked Emmi Copy 8/31/2011