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VOLUME I

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ABBREVIATIONS IN METHOD OF PRODUCTION COLUMN

A ABANDONED, CONVERTED, ETC.	I INPUT
D DEAD	N NOT CONNECTED
F FLOWING	P PUMPING
G GAS LIFT	S SHUT IN
T TEMPORARILY ABANDONED	

ABBREVIATIONS IN TYPE OF PRODUCTION COLUMN

* OIL OR DISTILLATE PRODUCTION
G DRY GAS OR CASINGHEAD GAS PRODUCTION
W WATER PRODUCTION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-104A
March 19, 2001

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 22351
Name: Texaco Exploration & Production, Inc.
Address: P.O. Box 3109
Address: _____
City, State, Zip: Midland, Texas 79702

New Operator Information:

Effective Date: May, 01, 2002
New Ogrid: 4323
New Name: Chevron U.S.A.
Address: P.O. Box 1150
Address: 15 Smith Road
City, State, Zip: Midland, Texas 79705

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: M. K. DeBerry

Printed name: M. K. DeBerry

Title: Attorney-In-Fact

Date: April 26, 2002 Phone: 281-561-3618

Previous operator complete below:

Previous

Operator: Texaco Exploration & Production Inc Signature: _____

Previous

OGRID: 22351

Signature: D. T. Yellowlees

Printed

Name: D. T. Yellowlees

NMOCD Approval

Signature: _____

Printed

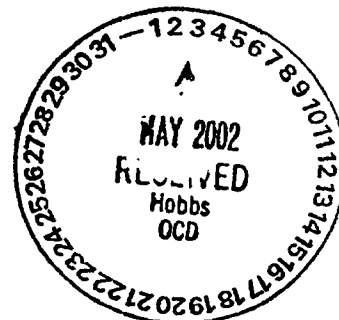
Name: PAUL F KAUTZ

District: _____

PETROLEUM ENGINEER

Date: _____

JUL 10 2002



DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Ar. NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-192
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002506910	² Pool Code 76480	³ Pool Name EUMONT YATES SEVEN RIVERS QUEEN
⁴ Property Code	⁵ Property Name HENDERSON, V. M.	⁶ Well No. 4
⁷ OGRID Number 022351	⁸ Operator Name TEXACO EXPLORATION & PRODUCTION INC.	⁹ Elevation

¹⁰ Surface Location

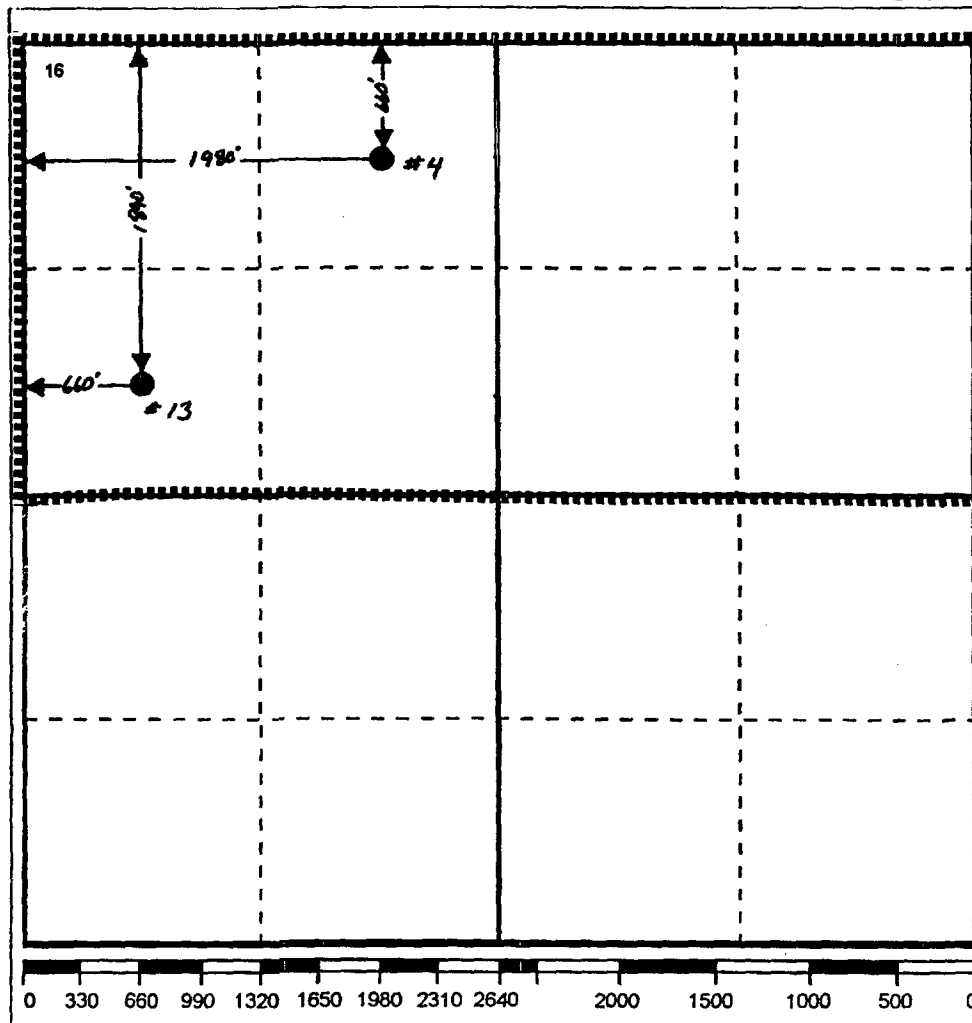
UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
C	30	21S	37E		660	NORTH	1980	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UI or lot no.	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County

¹² Dedicated Acres 320 313.92	¹³ Joint or Infill No	¹⁴ Consolidation Code	¹⁵ Order No.
---	-------------------------------------	----------------------------------	-------------------------

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature: <i>[Signature]</i> Printed Name: Darrell J. Carriger Position: Engineering Assistant Date: 12/13/95
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed: Signature & Seal of Professional Surveyor: Certificate No.:

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well APN No. 30 025 06910
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) EFFECTIVE 6-1-91		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		

II. DESCRIPTION OF WELL AND LEASE

Lease Name V M HENDERSON	Well No. 4	Pool Name, Including Formation EUMONT YATES SEVEN RIVERS QUEEN	Kind of Lease State, Federal or Fee FFF	Lease No. 317230
Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> , <u>NMPM</u> , <u>LEA</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Pipeline Corporation <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2648 Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 30	Twp. 21S	Rge. 37E	Is gas actually connected? YES	When? UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. M. Miller
Signature
K. M. Miller Div. Ops. Engr.
Printed Name
May 7, 1991 Title
Date 915-688-4834
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 08 1991
By _____ Orig. Signed by
Paul Kautz
Geologist
Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Exploration and Production Inc.		Well API No. 90 025 08910
Address P. O. Box 730 Hobbs, New Mexico 88240-2528		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> Other (Please explain) EFFECTIVE 6-1-91		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/> Condensate <input type="checkbox"/>
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Texaco Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528		

II. DESCRIPTION OF WELL AND LEASE

Lease Name V M HENDERSON	Well No. 4	Pool Name, Including Formation PENROSE SKELLY GRAYBURG	Kind of Lease State, Federal or Fee FFF	Lease No. 317230
Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 30 Township 21S Range 37E , NMPL LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Shell Pipeline Corporation <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2848 Houston, Texas 77252					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1137 Eunice, New Mexico 88231					
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 30	Twp. 21S	Rge. 37E	Is gas actually connected? YES	When? UNKNOWN

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature K. M. Miller
Printed Name K. M. Miller Div. Oper. Engr.
Date May 7, 1991 Title
Telephone No. 915-688-4834

OIL CONSERVATION DIVISION

Date Approved JUN 0 3 1991
By Paul Knutz Orig. Signed by
Geologist
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	<input type="checkbox"/> OIL <input type="checkbox"/> GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Texaco Inc.	
Address P.O. Box 728, Hobbs, New Mexico 88240	
Reason(s) for filing (Check proper box)	Other (Please explain)
<input type="checkbox"/> New Well <input type="checkbox"/> Recompletion <input type="checkbox"/> Change in Ownership	Change in Transporter of: <input type="checkbox"/> Oil <input checked="" type="checkbox"/> casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name V. M. Henderson	Well No. 4	Pool Name, including Formation Eumont Yates Seven Rivers	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Queen				
Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West				
Line of Section 30 Township 21S Range 37E, NMPM. Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Shell Pipeline Corp.	P.O. Box 1910, Midland, TX 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Texaco Producing Inc.	P.O. Box 3000, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit : C : Sec. : 30 : Twp. : 21S : Rge. : 37E
Is gas actually connected?	Yes
When	1-31-74

If this production is commingled with that from any other lease or pool, give commingling order number: PC-442

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

M. B. Brown
(Signature)
District Administrative Supervisor

(Title)
December 30, 1986
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 8 1987, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filled for each pool in multiply completed wells.

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FILE	
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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

I. OPERATOR

TEXACO Inc.

Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)

New Well <input type="checkbox"/>	Change in Transporter of:	Other (Please explain)
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input checked="" type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name V. M. Henderson	Well No. 4	Pool Name, including Formation Rumont Yates Seven Rivers Queen	Kind of Lease State, Federal or <u>Fee</u>	Lease No.
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West				
Line of Section 30 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Northern Natural Gas	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3316, Midland, Texas 79701	
If well produces oil or liquids, give location of tanks.	Unit C Sec. 30 Twp. 21S Rge. 37E	is gas actually connected? Yes When 1-31-74

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Restv. <input type="checkbox"/>	Diff. Restv. <input type="checkbox"/>
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



 Assistant District Superintendent
 2-13-74 (Date)

OIL CONSERVATION COMMISSION

APPROVED _____ 1974
 BY _____
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	
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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name V. M. Henderson
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		9. Well No. 4
4. Location of Well UNIT LETTER <u>C</u> <u>650</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>30</u> TOWNSHIP <u>21-S</u> RANGE <u>37-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eumont
15. Elevation (Show whether DF, RT, CR, etc.) 3305' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Clean out hole to 3660'.
- Set CIBP @ 3620'.
- Set packer @ 3283' & acidize perforations 3488-3588' w/ 1000 gals. 15% Iron stabilized acid.
- On 24 hour test 7-16-73, flowed 20 BO, 15 BW, 30/64" choke, gravity 33.1, GOR 932.

Please reclassify from gas well to oil well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jack Chaff TITLE Asst. Dist. Supt. DATE 7-18-73

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

**AND
A. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Effective 1-1-65

1. Operator
TEXACO Inc.
Address
P. O. Box 728, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Recompletion ☐ Oil ☒ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐

Other (Please explain)
Reclassify gas well to oil well 7-16-73.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name V. M. Henderson	Well No. 4	Pool Name, Including Formation Dumont Yates Seven Rivers Queen	Kind of Lease State, Federal or Free	Lease No. -
Location Unit Letter C ; 660 Feet From The North Line and 1980 Feet From The West Line of Section 30 Township 21-S Range 37-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 191C, Midland, Texas 79701		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Skelly Oil Company	Address (Give address to which approved copy of this form is to be sent) Emilio, New Mexico 88231		
If well produces oil or liquids, give location of tanks. Unit C Sec. 30 Twp. 21-S Rge. 37-E	Is gas actually connected? Yes	When August 1, 1973	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

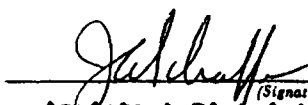
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Assistant District Superintendent
(Title)
August 2, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY **Joe D. Famey**
Dist. 1, Supv.

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name V.M. Henderson
3. Address of Operator P. O. Box 726, Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER C , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Bumont (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3305' DP	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER **Status Change** ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Shut Well In 3-19-73, Class As TP-NO (To Be Reconditioned - Natural Gas).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. D. Ramey</i></u>	TITLE Asst. Dist. Supt.	DATE 3-28-73
APPROVED BY <u><i>J. D. Ramey</i></u>	TITLE	DATE MAR 30 1973
CONDITIONS OF APPROVAL, IF ANY, Supv.		

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
C.R.O.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes 661
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
None	
8. Farm or Lease Name	
V.M. Henderson	
9. Well No.	
4	
10. Field and Pool, or Wildcat	
Eumont (Gas)	
Penrose Skelly	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P.O. Box 728 - Hobbs, New Mexico
4. Location of Well
UNIT LETTER C 660 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 30 TOWNSHIP 21-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3305 (DF)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work has been completed on subject well:

1. Pulled rods and pump from Penrose Skelly zone.
2. Pumped 15 bbls mud & 10 BW below packer (Penrose Skelly zone).
3. Ran CI bridge plug on Ram Guns line and located Otis sleeve at 3558-61' and packer at 3592'. Set BP at 3570'.
4. Otis sleeve would not open.
5. Perforate 2-3/8" OD Tbg w/2 JSPF 3558-3560'.
6. Eumont zone - flowing (NG).
7. Penrose-Skelly - TA - Held for Secondary Recovery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Asst. Dist. Superintendent

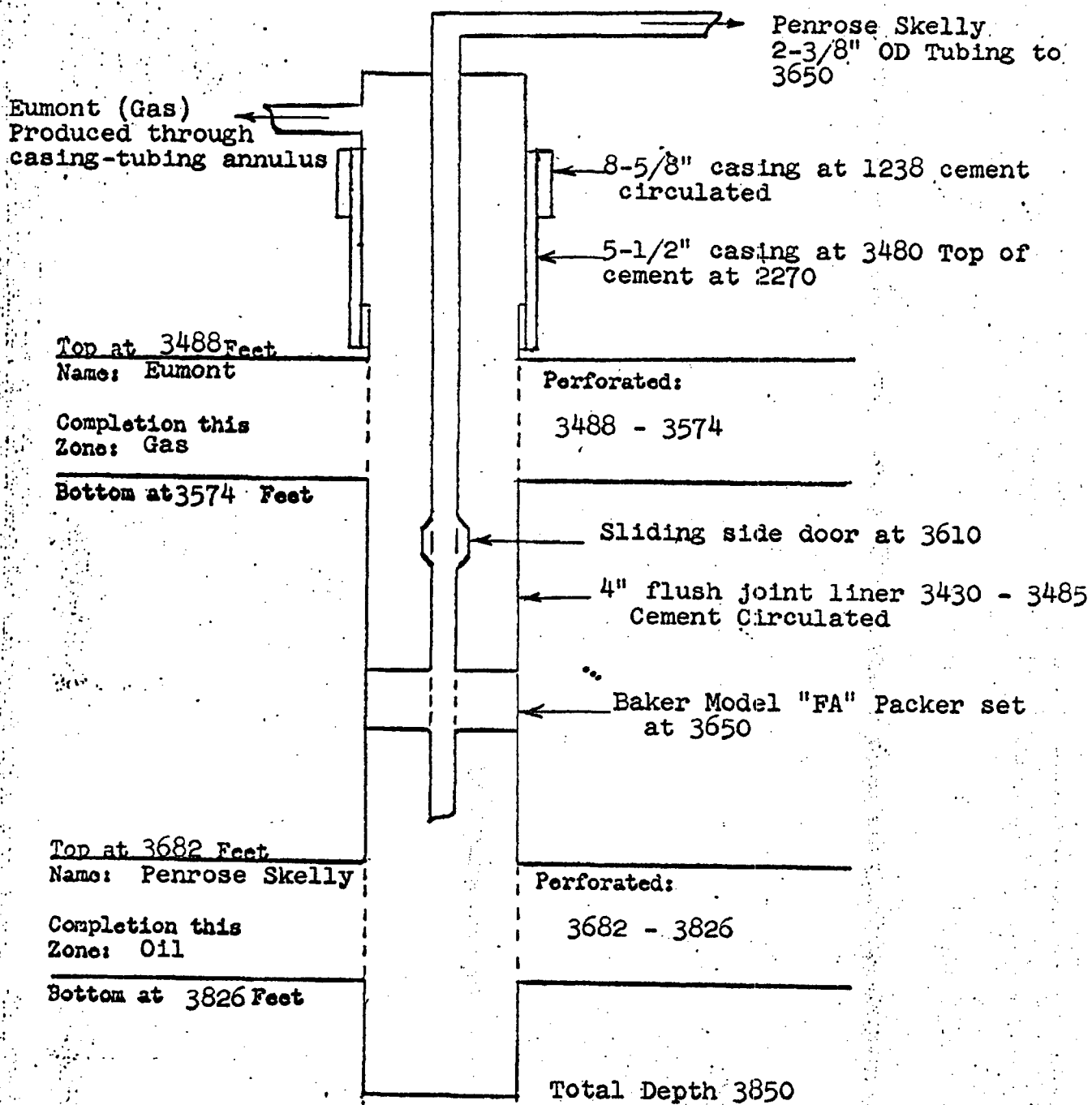
DATE January 15, 1968

APPROVED BY John W. Runyan
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE 1/18/1968

DIAGRAMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION



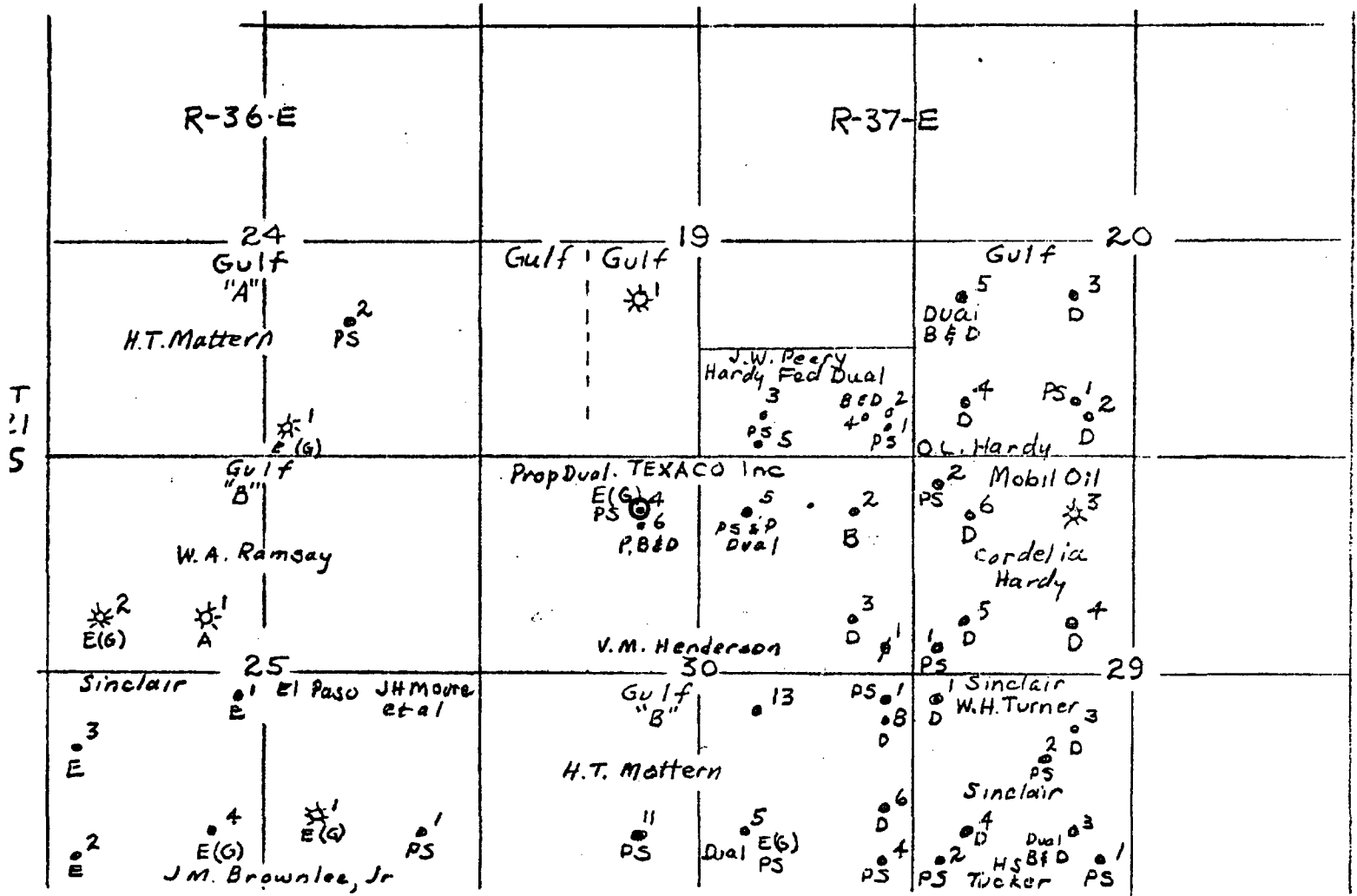
COMPANY: TEXACO Inc.

LEASE: V. M. Henderson

FIELD: Eumont (Gas) & Penrose Skelly

DATE: December 4, 1962

PLAT OF TEXACO Inc's V.M. HENDERSON LEASE AND OFFSET LEASES



Scale: 1" = 2000'

LEGEND

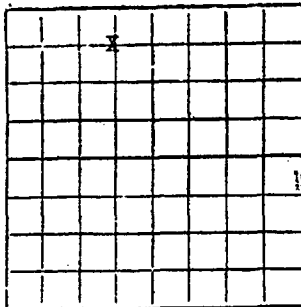
A - Arrowhead
D - Drinkard
E - Eumont Oil
E(G) - Eumont Gas
PS - Penrose Skelly
B - Blincy Gas
B(O) - Blincy Oil

OFFSET OPERATORS

Gulf Oil Corp., Box 1938, Roswell, N. Mexico
Mobil Oil Co., Box 2406, Hobbs, N. Mexico
Sinclair Oil & Gas Co., 520 E. Broadway,
Hobbs, N. Mexico
J. W. Peery, Box 655, Odessa, Texas
J. H. Moore, 1000 Green Acres Drive, Hobbs,
N. Mexico

Note: This is an old well drilled deeper.

(Revised 7/1/63)
(Form C-108)



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL NO. 10 TO 12' 07"

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

TEXACO INC.

(Company or Operator)

V.M. Henderson

(Lessee)

Well No. 4, in NE 1/4 of NW 1/4, of Sec. 30, T. 21-S., R. 37-E., NMPM.
Eumont Gas-Penrose Skelly Pool, Lea County.

Well is 660 feet from North line and 1980 feet from West line
of Section 30. If State Land the Oil and Gas Lease No. is

Re-Drill
Drilling Commenced September 10, 1962 Re-Drill
Drilling was Completed September 18, 1962

Name of Drilling Contractor Gackle Drilling Company

Address P.O. Box 2076, Hobbs, New Mexico

Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until
January 1, 1962

OIL SANDS OR ZONES

No. 1, from See Attached to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Drilled with Rotary tools and no water sands tested
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	24.0	New	1220'	Larkin	None	None	
5-1/2"	14.0	New	3470'	Howco	None	None	
4"	14.0	New	*473'	Howco	None	See attached	
			*4" Liner				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	1230'	900	Howco		
7-7/8"	5-1/2"	3480'	400	Howco		
6-3/4"	4"	3864'	75	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

See attached sheet
Result of Production Stimulation See attached sheet

Depth Cleaned Out 3865'
PB3860

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3865' feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....October 16,....., 19...62

OIL WELL: The production during the first 24 hours was 168 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 36.0

GAS WELL: The production during the first 24 hours was _____ M.C.F. plus _____ barrels of liquid Hydrocarbon. Shut in Pressure _____ lbs.

Length of Time Shut in.....

Southeastern New Mexico

T. Anby.....1200'	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....1325'	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....2450'	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

Northwestern New Mexico

From	To	Thickness in Feet	Formation
3685'	3865'	180	Lime
TD	3865'		
PBTD	3860'		
Note:	Old well drilled deeper All measurements from rotary table or 10' above ground level		
	5 NMOCC 1 File 1 Field 1 Division		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Texaco Inc. Address P. O. Box 728, Hobbs, New Mexico
Name I. G. Blevins, Jr. Position or Title Ass't. District Superintendent

Commenced re-drill September 10, 1962. Ran 473' of 4" flush joint liner casing, cemented at 3864' with 75 SX Regular neat. Cement circulated. Job complete 6:00 P.M. September 17, 1962. Tested 4" casing liner for 30 minutes from 9:00 to 9:30 P.M. September 18, 1962 tested with 1500 PSI tested OK. Job complete 9:30 P.M. September 18, 1962.

Ran logs September 19, 1962

Penrose Skelly Zone - Perforate 4" liner from 3690' to 3699', 3703' to 3705', 3731 to 3736', 3737' to 3742' with 2 jet shots per foot. Acidize with 500 gals. LSTNEA. RTTS tool at 3640' Frac with 10,000 gals. refined oil and 10,000 lbs. sand. Rate 3.9 BPM Ran 3650' of 2-3/8" tubing and set at 3660'.

On 8 hour potential test ending 4:00 p.m. October 16, 1962 well flowed 56 BO & 0 BW through 12/64" choke

GOR - 2761
Gravity -36.0
Top of Pay 3690'
Bottom of Pay 3742'
NMOCC Date - 9-18-62
Texaco Inc. Date - 10-16-62

Eumont (Gas) Zone - Perforate 4" casing from 3488' to 3510', 3512' to 3518', 3555' to 3560' 3562' to 3568', 3582' to 3588' with 2 jet shots per foot. Acidize with 3000 gals regular acid.

On 24 hour potential test well flowed no fluid and 164 MCFDD through 15/64" ending 7:30 a.m. October 15, 1962.
Top of pay 3488'
Bottom of pay - 3588'
NMOCC Date - 9-18-62
Texaco Inc. Date - 10-15-62

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico October 18, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texaco Inc. V. M. Henderson, Well No. 2, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C. Sec. 30, T. 21-S., R. 37-E., NMPM, Barroaga-Skelly Pool
Unit Letter

Lea County Date Spudded Re-Drill Date Drilling Completed 9-18-62
Please indicate location: Elevation 3305' (D.F.) Total Depth 3865' PBD 3860'

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 3690' Name of Prod. Form. Grayburg

PRODUCING INTERVAL -

Perforations See Remarks
Open Hole Depth Casing Shoe 3864' Tubing 3660'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 56 bbls. oil, 0 bbls water in 8 hrs, 0 min. Size Choke 12/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	1220'	900
5-1/2"	3470'	400
4"	*473'	75
2-3/8"	3650'	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new oil run to tanks October 15, 1962
Press. 350#

Oil Transporter Shell Pipeline

Gas Transporter Skelly Oil Company

Remarks *4" Liner, Perforate 4" Liner from 3690' to 3699', 3703' to 3705', 3731' to 3736', 3737' to 3742' with 2 jet shots per foot Acidize with 500 gals. LSTNEA frac with 10,000 gals. ref. oil and 10,000 lbs. sand

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

TEXACO, INC.
(Company or Operator)

By: (Signature)
(Signature)

Title Asst. District Superintendent
Send Communications regarding well to:

Name J. G. Blevins, Jr.

Address P.O. Box 728, Hobbs, New Mexico.

OIL CONSERVATION COMMISSION

By: (Signature)

Title

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PROMOTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

FORM C-110
 (Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator Texaco Inc.				Lease V. M. Henderson	Well No. 4
Unit Letter C	Section 30	Township 21-S	Range 37-E	County Lea	

Pool Penrose-Skelly				Kind of Lease (State, Fed, Fee) Patented	
If well produces oil or condensate give location of tanks		Unit Letter C	Section 30	Township 21-S	Range 37-E

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>	Address (give address to which approved copy of this form is to be sent)
Shell Pipe Line Company	P.O. Box 1910 Midland, Texas

Is Gas Actually Connected? Yes _____ No _____

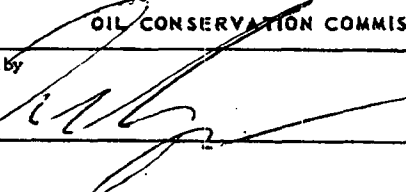

Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>	Date Connected 10-15-62	Address (give address to which approved copy of this form is to be sent)
Skelly Oil Company		Skelly Oil Company Eunice, New Mexico

If gas is not being sold, give reasons and also explain its present disposition:

REASON(S) FOR FILING (please check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Ownership <input type="checkbox"/>
Change in Transporter (check one)	
Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	Other (explain below)
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the <u>19</u> day of <u>October</u> , 19 <u>62</u>	
OIL CONSERVATION COMMISSION Approved by  Title	By 
	Title District Accountant
Date	Company Texaco Inc.
	Address P.O. Box 728 Hobbs, New Mexico

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company TEXACO Inc.		Address 112 SEP 20 PM 2 07 P.O. Box 728, Hobbs, N.M.	
Lease V. M. Henderson	Well No. 4	Unit Letter C	Section 30
Township 21-S		Range 37-E	
Date Work Performed Sept. 19, 1962	Pool Eumont	County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

COMMENCED REDRILL SEPTEMBER 10, 1962.

Ran 473' of 4" Flush jt. liner casing, cemented at 3864' with 75 Sx regular neat. Cement Circulated. Job complete 6:00 P. M. September 17, 1962.

Tested 4" casing liner for 30 minutes from 9:00 to 9:30 P.M. September 18, 1962, with 1500 PSI. Tested O.K. Job complete 9:30 P.M. September 18, 1962.

Witnessed by C. F. Jackson	Position Production Foreman	Company TEXACO Inc.
-------------------------------	--------------------------------	------------------------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	
Title		Position	ACCOUNTANT
Date		Assistant District Superintendent	
		Company	TEXACO Inc.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO ABANDON PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION Dually (Other) Complete		NOTICE OF INTENTION (Other)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOTEXACO Inc. P. O. Box 728
Hobbs, New Mexico
(Place)January 25, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the

TEXACO Inc. V. M. Henderson Well No. 4 in C
(Company or Operator) Lease (Unit)
NE 1/4 NW 1/4 of Sec. 30, T. 21-S, R. 37-E NMPM, Eumont Pool
(40-acre Subdivision)
County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

We propose to dually complete subject well as follows:

1. Kill well with water and drill out to 3850' using reverse circulating equipment. Drilling fluid to be water with mud as necessary to control hole.
2. Hang 4" Flush Joint Liner at approximately 3430' in 5 1/2" casing on brown type "C" liner hanger and cement with 50 sacks regular neat. Bottom 4" at 3850'.
3. Drill out cement to approximately 3840' and run radioactivity log from 3350' to plug back total depth.
4. Perforate 4" liner approximately as follows: 3682' - 3718', 3738' - 3755'; 3773' - 3793'; and 3811' - 3826' with two jet shots per foot. (Exact intervals to be determined after logging).
5. Set hook wall packer at 3650' with open ended 2 3/8" tubing at 3830'.
6. Acidize perforations with 1000 gallons 15% regular acid. Raise tubing to 3670' and fracture with 15,000 gallons of refined oil carrying one pound of sand per gallon in stages using crushed naphthalene as temporary blocking material.
7. Swab and test. (OVER)

Approved _____, 19____
Except as follows:

* Test log & log

Approved
OIL CONSERVATION COMMISSIONBy _____
Title _____

TEXACO Inc.

By _____
Company or OperatorPosition Assistant District Superintendent
Send Communications regarding well to:

Name H. N. Wade

Address P. O. Box 728 - Hobbs, New Mexico

FULL DETAILS OF PROPOSED PLAN OF WORK (Continued)

8. Perforate 4" liner as follows: 3488' - 3500'; 3504' - 3519'; 3550' - 3574' with two jet shots per foot.
9. Set retrievable bridge plug at 3600'.
10. Set hook wall packer at 3450' with open ended 2 3/8" OD tubing at 3475'.
11. Fracture with 25,000 gallons refined oil carrying one pound of sand per gallon.
12. Swab and test.
13. Set Baker Model "FA" Packer at 3650'.
14. Run 2 3/8" OD tubing with Otis Sliding Side Door sleeve at 3600', recover load oil, test, place well on production.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	XXX
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	XXX
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICOMidland, Texas
(Place)January 19, 1962
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the:

TEXACO Inc. V. M. Henderson Well No. 4 in 2
(Company or Operator) Lease (Unit)
NE 1/4, NW 1/4 of Sec. 30, T. -21-S, R. -37-E, NE 1/4, Penrose-Skelly-oil Pool
(40-acre Subdivision)
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Subject well is presently completed as a Eumont Gas well with 5 1/2 inch casing set at 3480 feet. It is proposed to drill out under the 5 1/2 inch casing with a 4-3/4 inch hole to 3850 feet. A 4" (9.11#) flush joint liner will be set from 3430 to 3850 feet and cemented with 50 sacks cement. Subject well is anticipated to be completed in the Grayburg formation of the Penrose-Skelly oil pool and will be dually completed with the present Eumont completion.

Approved _____, 19____
Except as follows:Approved _____
OIL CONSERVATION COMMISSIONBy _____
Title _____

TEXACO Inc.
By J. J. Velten
Position Division Civil Engineer
Send Communications regarding well to:

Name TEXACO Inc.
Address Box 3109, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-123
 Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

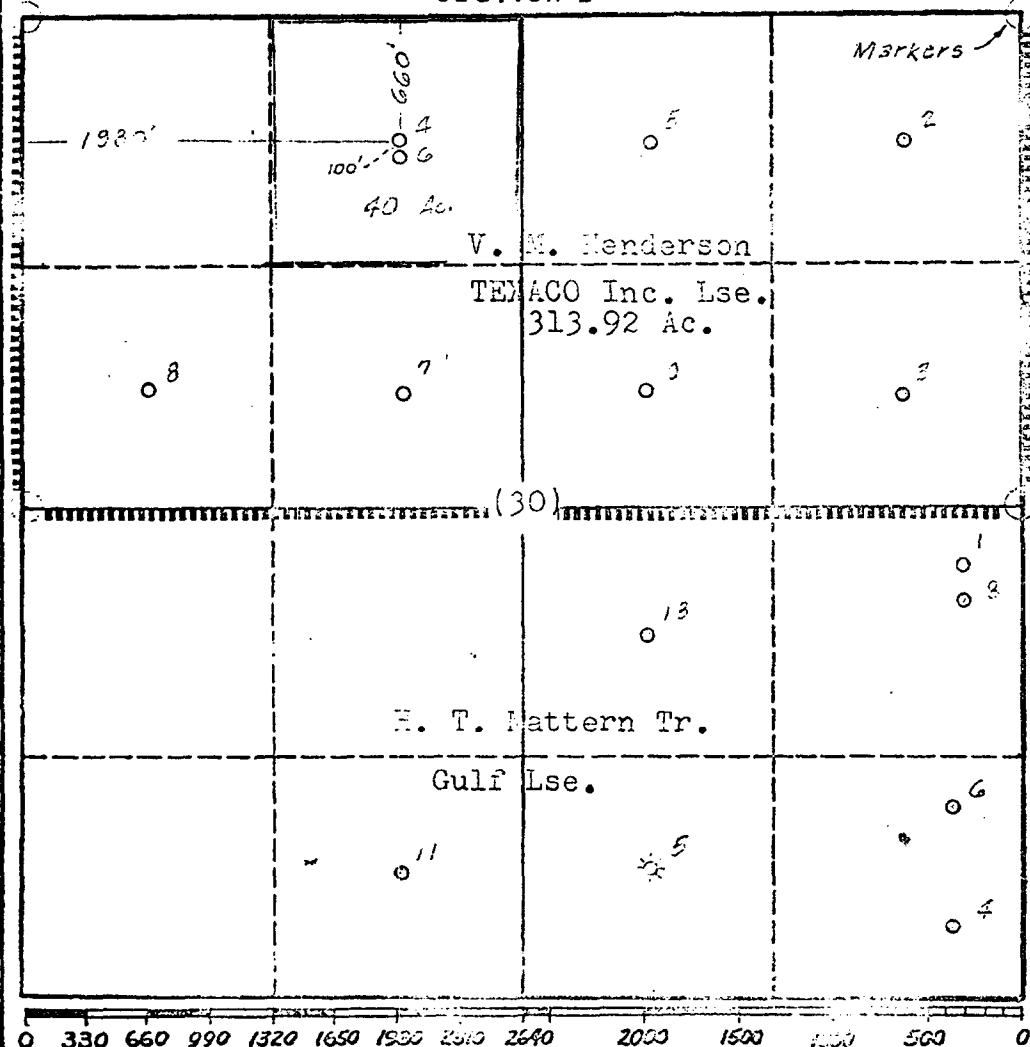
SECTION A

Operator TEXACO Inc.		Lease V. M. Henderson		Well No. 4*
Unit Letter C	Section 30	Township 21 South	Range 37 East	County Lea
Actual Footage Location of Well: 660 feet from the North line and 1980 feet from the West line Sec. 30				
Ground Level Elev. 3496	Producing Formation Grayburg	Pool Perrose-Skelley-Oil	Dedicated Acreage: 20 Acres	

- * To be completed as a dual with Eumont-Gas
- Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
 - If the answer to question one is "no," have the interests of all the owners been consolidated by communitization agreement or otherwise? YES ☐ NO ☐ . If answer is "yes," Type of Consolidation _____
 - If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name **J. J. Velten**
 Position **Division Civil Engineer**
 Company **TEXACO Inc.**
 Date **1/19/62**

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **7/25/55**
 Registered Professional Engineer and/or Land Surveyor **J. J. Velten**
 Certificate No. **8174**

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name <u>Eumont (Gas), Penrose Skelly</u>		County <u>Lea</u>		Date <u>January 8, 1962</u>
Operator <u>TEXACO Inc.</u>		Lease <u>V. M. Henderson</u>		Well No. <u>4</u>
Location of Well <u>C</u>	Unit <u>30</u>	Section <u>21-S</u>	Township <u>37-E</u>	Range <u>37-E</u>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO

2. If answer is yes, identify one such instance: Order No. DC-872; Operator, Lease, and Well No.:
TEXACO Inc. Mittie Weatherly Well No. 4

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	<u>Eumont</u>	<u>Penrose-Skelly</u>
b. Top and Bottom of Pay Section (Perforations)	<u>3488 - 3574</u>	<u>3682 - 3826</u>
c. Type of production (Oil or Gas)	<u>Gas</u>	<u>Oil</u>
d. Method of Production (Flowing or Artificial Lift)	<u>Flowing</u>	<u>Artificial Lift</u>

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

No d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Gulf Oil Corporation, P. O. Box 1938, Roswell, New Mexico

Mobil Oil Company, P. O. Box 2406, Hobbs, New Mexico

Sinclair Oil & Gas Company, 520 East Broadway, Hobbs, New Mexico

J. W. Peery, P. O. Box 655, Odessa, Texas

J. H. Moore, 1000 Green Acres Drive, Hobbs, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification January 8, 1962 (By Registered Mail)

CERTIFICATE: I, the undersigned, state that I am the District Superintendent of the TEXACO Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. B. Hubbard Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard perforation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

P. O. Box 728
Hobbs, New Mexico
January 8, 1962

Re: APPLICATION FOR DUAL COMPLETION
TEXACO Inc.

V. M. Henderson Well No. 4
Lea County, New Mexico

New Mexico Oil Conservation Commission
P. O. Box 871
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is an Application for Administrative Approval of Dual Completion for V. M. Henderson, Well No. 4 in the Eumont (Gas) and Penrose Skelly Pools, Lea County, New Mexico.

The subject well is currently completed in the Eumont (Gas) Pool in the open hole interval from 3480' to 3675'. TEXACO Inc. plans to deepen the well with a 4-3/4" bit to approximately 3850', install a 4" flush joint liner at total depth and hung in the 5-1/2" casing at approximately 3430'. Dual completion will then be effected through perforations opposite the Penrose Skelly pay and Eumont (Gas) pay.

It is proposed to flow the Eumont (Gas) production through the tubing-casing annulus and pump the Penrose Skelly production through 2-3/8" tubing. Efficient flow of the Eumont completion through the tubing-casing annulus can be expected since production from the completion is dry gas with no free liquid hydrocarbons.

Yours very truly,

W. B. Hubbard
District Superintendent

LMP-MSV
cc: NMOCC, Hobbs
Offset Operators

Attachments

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator TEXACO Inc. Lease V.M. Henderson
Well No. 4 Unit Letter C S 30 T 21-S R 37-E Pool Bumont
County Lea Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit S T R
Authorized Transporter of Oil or Condensate Gas Well
Address _____
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas Northern Natural Gas Company
Address P.O. Box 2376, Hobbs, New Mexico Date Connected _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head (X) Condensate ()
Change in Ownership () Other ()
Remarks: _____
(Give explanation below)

To change Transporter's name from Permian Basin Pipe Line to Northern Natural Gas Company effective March 1, 1961.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 20th day of February 19 61

By [Signature]

Approved _____ 19 _____

Title District Accountant

OIL CONSERVATION COMMISSION

Company TEXACO Inc.

By [Signature]

Address P.O. Box 352

Title _____

Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

REC'D OFFICE CDD

APR 30 AM 10 24

Company or Operator TEXACO Inc. Lease V.M. Henderson

Well No. 4 Unit Letter G S 30T 218R 37E Pool Bumont

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate Gas Well

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Permian Basin Pipe Line

Address Box 2376, Hobbs, N.M. Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other Name change (X)

Remarks: _____ (Give explanation below)

Change of Corporate name from The Texas Company
to TEXACO Inc. effective May 1, 1959

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 30 day of April 19 59

By [Signature]

Approved _____ 19 _____

Title District Accountant

OIL CONSERVATION COMMISSION

Company The Texas Company

By [Signature]

Address P.O. Box 352, Midland, Texas

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Company Lease V. M. Henderson

Well No. 4 Unit Letter C S 30 T 218 R 37E Pool Eumont

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit S T R

Authorized Transporter of Oil or Condensate Gas Well

Address _____

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Permian Basin Pipe Line Company

Address Box 3016 Midland, Texas

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other (X)

Remarks: _____ (Give explanation below)

This C-110 filed to change pool name from Arrow Gas to Eumont as per letter from NMCC dated 3-6-56.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 21 day of March 19 56

By [Signature]

Approved _____ 19 _____

Title Asst. Dist. Superintendent

OIL CONSERVATION COMMISSION

Company The Texas Company

By [Signature]

Address P O Box 1270

Title Engineer District I

Midland, Texas

OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

Date March 6, 1956

TO:

The Texas Company

Box 1270

Midland, Texas

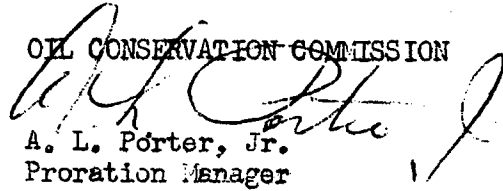
Gentlemen:

In accordance with the provisions of Commission Order No. R-567,
your Henderson #4-C 30-21-37 (Gas Well),
Lease and Well No. S-T-R
which is producing from the Queen formation, has been
placed in the Bumont Pool, and from this date forward
will be subject to the Commission's rules and regulations governing
that pool.

You are hereby instructed to file Form C-110 in quintuplicate with
the Hobbs office showing the change in pool designation.

All future Commission reports for this well must be filed under
the name of the pool in which it is now located.

OIL CONSERVATION COMMISSION


A. L. Porter, Jr.
Proration Manager

cc: OCC, Santa Fe
Transporter- **FB**

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBES, NEW MEXICO

October 17, 1955

TO:

The Texas Company

Box 1270

Midland, Texas

This is:

A new gas well	(x)
An Oil Well Converted to gas	()
An Oil-Gas dual	()
A Gas-Gas dual	()

Gentlemen:

Form C-104 has been received on your V. M. Henderson #4-C 30-21-37,
(Lease and Well No.) (S.T.R.)

1. And a 3.14 acre allowable will be assigned in the Arrow
Pool under NSP Order No. 192.

2. No gas allowable can be assigned this well for the following reasons:

() Unorthodox location	(Order R-520 Rule 3)
() Non-standard proration unit	(Order R-520 Rule 5)

OIL CONSERVATION COMMISSION

G. M. Rieder
G. M. Rieder

hs
cc/Transporter **PB**

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to a well completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas September 7, 1955
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company V.M. Henderson, Well No. 4, in NE 1/4 NW 1/4,
(Company or Operator) (Lease)
C, Sec. 30, T. 21-S, R. 37-E, NMPM., Arrow Gas, DESIGNATED Pool
(Unit)
Lea County. Date Spudded 8-6-55, Date Completed 8-22-55

Please indicate location:

	X		

Elevation 3503' (HP) Total Depth 3675', P.B. ---

Top gas pay 3480' Name of Prod. Form Queen

Casing Perforations: or

Depth to Casing shoe of Prod. String 3480'

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot BOPD

Based on bbls. Oil in Hrs. Mins.

Gas Well Potential 2,303,000 cu. ft. per day estimated

Size choke in inches 32/64"

Date first gas to Transmission system: not connected

Transporter taking Oil or Gas: Awaiting connection by Permian Basin Pipe Line Company.

Remarks: On official test ending 7:30 PM 8-27-55, Well flowed 767,666 cu. ft. of gas on 32/64" choke in 8 hrs.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 8-18-1955, 19

OIL CONSERVATION COMMISSION

By: [Signature] Title: Engineer District 1

Title

The Texas Company
(Company or Operator)

By: [Signature] (Signature)

Title: Asst. Dist. Superintendent
Send Communications regarding well to:

Name: The Texas Company

Address: Box 1270, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Company Lease V.M. Henderson
Well No. 4 Unit Letter G S 30 T 213 R 37E Pool Arrow Gas **UNDESIGNATED**
County Lea Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit S T R
Authorized Transporter of Oil or Condensate Gas Well

Address _____
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas Awaiting connection by Permian Basin Pipe Line Co.
Address _____
(Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Awaiting connection by Permian Basin Pipe Line Company.

Reasons for Filing: (Please check proper box) New Well ☒)
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 7 day of September 1955

Approved _____ 19____

OIL CONSERVATION COMMISSION

By C. M. Lundy

Title _____

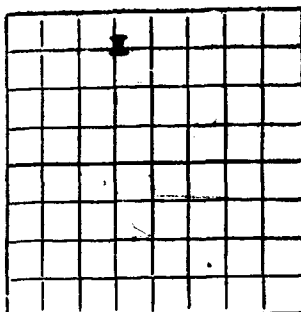
By W. L. Plummer

Title Asst. Dist. Supt.

Company The Texas Company

Address Box 1270

Midland, Texas



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

1955 SEP 8 PM 1:56
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

The Texas Company (Company or Operator) **Y. M. Henderson** (Lessee)
Well No. **4**, in **NE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **30**, T. **21-S**, R. **37-E**, NMPM.
Arrow Gas Pool, **Los** County.
Well is **660** feet from **North** line and **1900** feet from **West** line
of Section **30**. If State Land the Oil and Gas Lease No. is _____
Drilling Commenced **8-6**, 19**55**. Drilling was Completed **8-22**, 19**55**
Name of Drilling Contractor **Mohm Drilling Company**
Address **Box 1628 Mohm, New Mexico**
Elevation above sea level at Top of Tubing Head **3503' (BSF)**. The information given is to be kept confidential until _____, 19____

OIL SANDS OR ZONES

No. 1, from **3480** to **3675 (gas)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

Drilled with rotary. No water sands tested.
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	NEW	1225	Larkin			
5 1/2"	14	NEW	3473	Hallib.			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 1/2"	1830'	800	Hallib.		
7 7/8"	5 1/2"	3480'	400	Hallib.		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well was drilled to a total depth of **3675'** after **5 1/2"** casing was set at **3480'**. Acidized open hole from **3480'-3675'** with **500** gals of acid on **8-21-55**. Reversed out acid and fractured open hole from **3480'-3675'** with **10,000** gal. gel lease oil with **1 lb** of sand per gallon. Completed **2 PM 8-21-55**.

Result of Production Stimulation **Flowed 767,664 cu ft of gas in 8 hrs on 12/64" choke.**

Depth Cleaned Out _____

BOARD OF DRILL-STEM AND SPECIAL

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3675 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing **Awaiting connection by Permian Basin Pipe Line Company.**

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 2,303 M.C.F. plus 20 barrels of liquid Hydrocarbon. Shut in Pressure 1100 lbs.

Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1200'	T. Devonian.	T. Ojo Alamo.	
T. Salt 1325'	T. Silurian.	T. Kirtland-Fruitland.	
B. Salt 2450'	T. Montoya.	T. Farmington.	
T. Yates.	T. Simpson.	T. Pictured Cliffs.	
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andrea.	T. Granite.	T. Dakota.	
T. Glorietta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	845	845	Red Beds				Deviation Record
845	901	56	Anhydrite				454' - 10' 3575' - 10'
901	1180	279	Red Rock				739' - 8' 0'
1180	1275	95	Anhydrite				895' - 0' 0'
1275	1578	303	Salt				1150' - 0' 0'
1578	2230	652	Anshy. & Salt				1510' - 3/4 0'
2230	2515	285	Anshy & Gyp				1630' - 3/4 0'
2515	2623	108	Anshy & Salt				1800' - 1 1/4 0'
2623	2718	95	Anshy & Lime				1876' - 3/4 0'
2718	2923	205	Anshy.				1932' - 10' 0'
2923	2993	70	Anshy & Lime				2142' - 10' 0'
2993	3083	90	Anshy & Gyp				2280' - 1 3/4 0'
3083	3128	45	Lime				2380' - 1 3/4 0'
3128	3311	183	Anshy. & Lime				2438' - 1 3/4 0'
3311	3675	364	Lime				2490' - 2 3/4 0'
	3675		Total depth				2515' - 10' 0'
							2614' - 10' 0'
							2718' - 10' 0'
							2805' - 10' 0'
							2940' - 3/4 0'
							3120' - 3/4 0'
							3280' - 10' 0'

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

September 7, 1955

(Date)

Company or Operator **The Texas Company**

Address **P.O. Box 1270, Midland, Texas**

Name **W. L. P. [Signature]**

Position or Title **Asst. Dist. Superintendent**

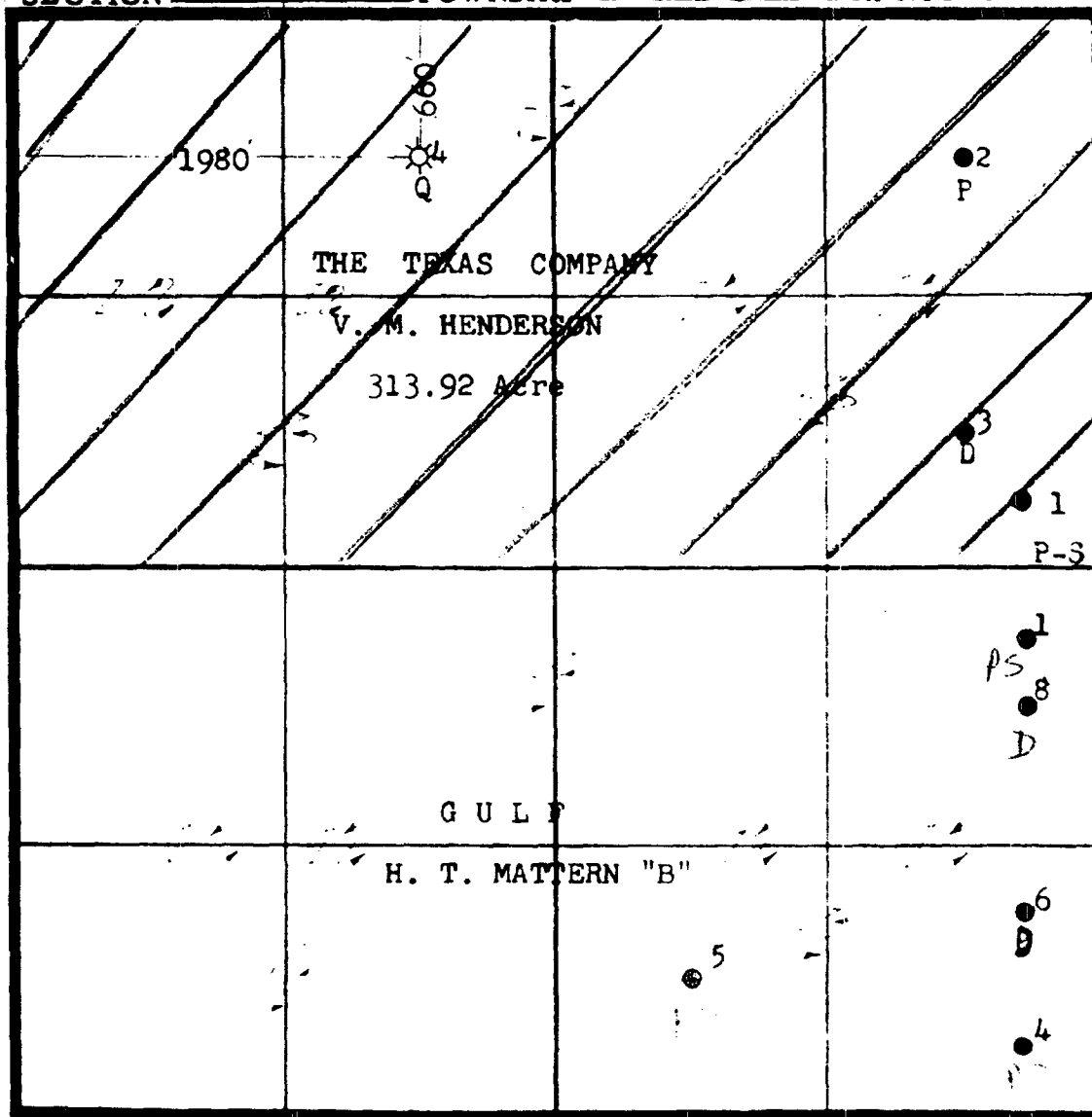
Gas Well Plat

<u>The Texas Company</u>	<u>V. M. Henderson</u>	<u>4</u>
Operator	Lease	Well No.

P = Paddock
D = Drinkard
P-S = Penrose-Skelly

No. Acres Dedicated to the Well 314

SECTION 30 TOWNSHIP 21-S RANGE 37-E



I hereby certify that the information given above is true and complete to the best of my knowledge.

1. Is this gas well a dual completion?
Yes No X

2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage?

Yes **No**

Name _____
Position Division Civil Engineer

Representing The Texas Company

Address P. O. Box 1720, Fort Worth, Texas

(over)

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATION**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE CHAS. GILBERT
(COMPANY OF GILBERT)

1997

Well No. 4, in 1/4 of S 1/4 of Sec. 13, T. 10, R. 7, NMPM.

_____ Pool _____ County

Well is _____ feet from North line and 1940 feet from East line

of Section If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... 19 33 Drilling was Completed..... 19 33

Name of Drilling Contractor.....

Address.....

Elevation above sea level at Top of Tubing Head..... The information given is to be kept confidential until

19

OIL SANDS OR LONER

No. 1 from _____ to _____ No. 4 from _____ to _____

No. 2, from _____ to _____ No. 3, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

APPROXIMATELY 1000. NO DISCREPANCY IN THE SAMPLE.

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ **b** _____ **1 set.**

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CALLING RECORD

MUDDING AND CEMENTING RECORD

RECORD OF PRODUCTION AND STIMULATION

well was drilled to 17631' depth of 1975' after 52' casing was set at 1480'. Induced open hole from 1480'-1575' with 553 gal. of acid on 8-21-55. However run acid and fractured open hole from 1480'-1575' with 10,000 gal. gel foam off with 2 lb. of sand per gallon. Completed 17631' on 8-21-55.

Flashed 727, 456 cu ft of gas in 4 hrs on 32/44° choke.

Result of Production Stimulation.....

Depth Cleaned Out...

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3675 feet, and from feet and from feet
 Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to Producing: **waiting connection by casing and in line - any.**

OIL WELL: The production during the first 24 hours was barrels of oil and was oil: was emulsion was sediment API Gravity

GAS WELL: The production during the first 24 hours was 2,300 MCF and 1100 lbs. liquid Hydrocarbon. Shut in Pressure Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy. 1280'	T. Devonian	F. Ojo Alamo	
T. Salt 1325'	F. Silurian	F. Kirtland-Fruitland	
B. Salt 2430'	T. Montoya	F. Farmington	
T. Yates	T. Simpson	T. Pictured Cliffs	
T. 7 Rivers	T. McKee	F. Menefee	
T. Queen	T. Ellenburger	T. Point Lookout	
T. Grayburg	T. Gr. Wash.	F. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T.	
T. Abo	T.	F.	
T. Penn.	T.	T.	
T. Miss.	T.	F.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	540	540	Red beds				
540	980	440	Anhydrite				
980	1180	200	Red rock				
1180	1375	195	Anhydrite				
1375	1575	200	Salt				
1575	2115	540	Anhy. & salt				
2115	2415	300	Anhy. & Gyp				
2415	2615	200	Anhy. & salt				
2615	2715	100	Anhy. & lime				
2715	2815	100	Anhy.				
2815	2915	100	Anhy. & lime				
2915	3015	100	Anhy. & Gyp				
3015	3115	100	Lime				
3115	3215	100	Anhy. & lime				
3215	3315	100	Lime				
3315	3475	160	Total depth				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. September 7, 1933

Company or Operator: The Tuna Company
 Address: P.O. Box 1770, El Paso, Texas
 Name: [Signature]
 Position or Title: Gen. Mgr.

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

September 8, 1955

TO:

The Texas Company

Box 1270

Midland, Texas

This is:

A New gas well	()
An Oil Well Converted to gas	()
An Oil-Gas dual	()
A Gas-Gas dual	()

Gentlemen:

Form C-104 has been received on your V. M. Henderson #4-C 30-21-37,
(Lease and Well No.) (S.T.R.)

1. And a - acre allowable will be assigned in the Arrow
Pool under NSP Order No. .

2. No gas allowable can be assigned this well for the following reasons:

- | | |
|---------------------------------|----------------------|
| () Unorthodox location | (Order R-520 Rule 3) |
| () Non-standard proration unit | (Order R-520 Rule 5) |

No plot showing acreage dedicated to the well
Please file Form C-121.

OIL CONSERVATION COMMISSION

C. M. Rieder
C. M. Rieder

ha
cc/Transporter **FB**

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule H06)

HOBBS OFFICE OCC

1955 AUG 25 AM 10:00

COMPANY THE TEXAS COMPANY Box 1270 Midland, Texas
(Address)

LEASE V. M. Henderson WELL NO. 4 UNIT C S 30 T 21-S R 37-E

DATE WORK PERFORMED See Below POOL Undesignated

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. - 3480'
8 5/8" casing set at 1238'

Ran and cemented 107 joints, 3473' of 5 1/2" casing set at 3480' with 400 sacks cement. Completed 3:15 AM 8-16-55. Tested 5 1/2" casing with 1000 PSI for 30 minutes from 5:00 PM - 5:30 PM on 8-17-55. Tested ok.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____

Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____

Perf Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name Wanenerman

Name [Signature]

Title Engineer District 1

Position Asst. Dist. Supt.

Date AUG 25 1955

Company THE TEXAS COMPANY

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

1955 AUG 17 AM 11:08

Company THE TEXAS COMPANY Box 1270 Midland, Texas
(Address)

Lease V.M. Henderson Well No. 4 Unit C S 30 T 21-S R 37-E

Date work performed See Below POOL Undesignated

This is a Report of (Check appropriate block) ☒ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

T.D. 1240'

Ran and cemented 40 joints, 1225' of 8 5/8" casing set at 1238' with 900 sacks cement. Completed 9:30 AM 8-8-55.

Pressured up on casing with 800# at 7:40 PM 8-9-55. No drop in pressure after 30 minutes. Started drilling cement plug at 8:20 PM 8-9-55. Completed drilling cement plug at 9 PM 8-9-55.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl. Date _____

Tbng. Dia. _____ Tbng. Depth _____ Oil String Dia _____ Oil String Depth _____

Perf. Interval (s) _____

Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by _____

(Company)

Oil Conservation Commission

Name

Title

Date

McLernstrong
Oil & Gas Inspector

AUG 17 1955

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Company

Asst. Dist. Supt.

THE TEXAS COMPANY

Lease #41634

(Form C-101)
(Revised 7/1/52)NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in **QUINTUPLICATE**. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Port North, Texas
(Place)July 26, 1955
(Date)OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the (Drilling) (Recompletion) of a well to be known as

The Texas Company
(Company or Operator)V. M. Henderson
(Lease)

Well No. 4

in "G" (Unit)

The well is

located 660 feet from the North line and 1900 feet from the

East

line of Section 30, T. 31-S, R. 37-E, NMPM.

(GIVE LOCATION FROM SECTION LINE) Undesignated Pool, Lea County

If State Land the Oil and Gas Lease is No.

If patented land the owner is V. M. Henderson

Address 1407 Benton's Bk. Bldg. St. Louis, Mo.

We propose to drill well with drilling equipment as follows: Rotary

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

The status of plugging bond is \$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.

Drilling Contractor Not known at present

We intend to complete this well in the Green Sand formation at an approximate depth of 3700 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
11"	8-5/8"	245	New	1700'	900
7-7/8"	5-1/2"	140	New	3510'	300

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Top of Sandstone 1500'
Top of Green 3500'
Top of Benton 3500'
Top of Sandstone 1500'
Total Depth 3700'

Approved: JUL 28 1955, 19_____
Except as follows:

Sincerely yours,

THE TEXAS COMPANY
(Company or Operator)

By J. J. Volten

Position Civil Division Engineer

Send Communications regarding well to

Name The Texas Company

Address P.O. Box 1700, Port North, Texas

OIL CONSERVATION COMMISSION

By L. G. Starnes, Jr.

Title Engineer District 1

NEW MEXICO
OIL CONSERVATION COMMISSION

Well Plat.

September 7, 1955

The Texas Company
Operator

V. M. Henderson
Lease

Well No.

Name of Producing Formation Queen

Prod. Arrow Gas

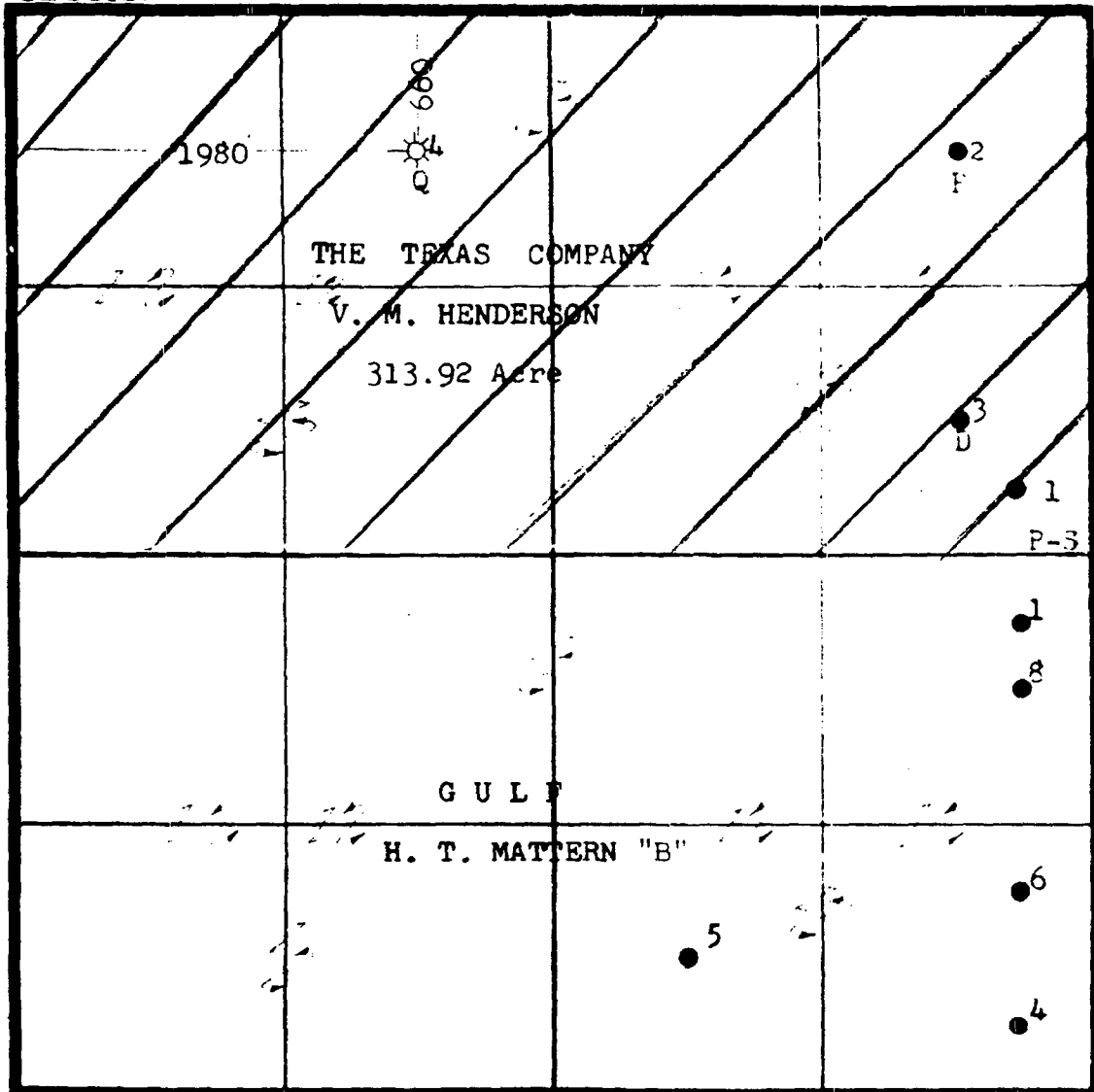
P = Paddock

D = Drinkard

P-S = Penrose-Skelly

No. Acres Dedicated to the Well 314

SECTION 30 TOWNSHIP 21-S RANGE 37-E



I hereby certify that the information given above is true and complete to the best of my knowledge.

1. Is this gas well a dual completion?
Yes _____ No X

2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage?
Yes _____ No _____

Name J. J. Vetter
Position Division Civil Engineer
Representing The Texas Company
Address P. O. Box 1720, Fort Worth,

(over)