WELL UNIT S.T.R.	JAN.	PRB.	MAR.	APRIL	MAX	JUNE	JULY	AUG.	SEPT.	ocr.	NOV.	G-GAS DEC. W-WAT		ACCUM. TO:
PENROSE :	SKELLY GF	RAYBURG	СТО											
ROBERT L	PARKER	:			•••									
	PARKER 0NG 277 1629	1563	1706	1713		1936	2010	$\begin{smallmatrix}&1&5&6\\1&9&5&4\end{smallmatrix}$	1756	$\begin{smallmatrix} 1 & 2 & 3 \\ 1 & 5 & 5 & 9 \end{smallmatrix}$	1714	150 8 1614 G	21021	68193
HARDY 1P1921		1734	1586	1364	1401	1097	1001	1020	953	3 5 8 2	40 1188	13629	508F	31558
301921 PENROSE	37 PRODUČTI:	0N C0			•••		:			•			J	9418
CHRISTMA	S C	O DRINK	KĀRD F	A 195	P							•	U	10999
103121	37 157	1 1 1 0	155	150	1 N N N N N N N N N N N N N N N N N N N	1 8 2 8 0	278	2 1 9	3 2 3	602	417	77# 472G W	1391P 5277	24718
141921	4 8 9 2	2446	3 1 2 5 5 5 0	1 8 8 4 5 5 0	2 1 2 5 E	2 5 7 6 5 7 6	1499 500	2 8 6 7 5 0 0	180 1851 500	1 2 1 7 5 0 0	2 5 0 8 2 5 0 0	2291G 500W	2586F 27945 6050	6398
L G WARL 281921	1 CK 6 ATT	3992 3992	5 8 7 5 9 8 3 0 0	4 6 8 3 0 7 4 3 0 0	3644	4 2 0 0 0 4 2 0 0 0	2 4 4 6 3 0 0	4 6 8 0 3 0 0	3000	3 1 2 8 3 0 6	430 4327 300	316# 3739G 300W	4 8 0 5 F 4 5 5 9 7 4 2 0 0	2 1 4 2 5
STATE-C 1M 222	AN 37 P AND	A 1948			••••		•					•		13722
	L CO . B7 P AND				••••		•					*		8706
SHELL OF THOMAS 4N1122 6K1122	L 60			•••••		***	2.00	706	40 3	1 22	288	3660	37860	2 5 3 8 5
-	* 6 6 5	2617	1790	2376	16457	2945	2 4 3 4 4 6 5	2340 612	5 2 5 3 2 5 3 3	2681 506	1 9 6 3 4 5 6	2 6 6 8 6 6 5 W	3756P 25156 6930	1
1 1 2 2 4 2 2 4 2 2 4 2 2 4 2 2 4 2 2 4 2 2 4 2 2 4 2 2 4 2 2 2 4 2 2 2 4 2 2 2 4 2	37 P AND	A 1951	SARD L	TER TO	. : BL							:		2 3 0 0 5 6 1 1 1 8 6 2 4 7 6
SINGLATE	OIL AND STREC T	GAS CC	`		••••							•		75133
7.5	. 1190	T + 2 7	4 3 4 8	1438	1326	1622	1700	1554	1 3 3 3	1365	1321	1161G 48 W 97 *	7069 16533029 107779	109793
2M2921	1499	1330	1643	1693	1559	1961	2056	1877	1609	1647 19	1594	1407G 16W	19776	116474
W H TURN 1L2921 2K2921 YORK A	37 REC 7	0 DR NP	397	319	377	3 2 0	3 0 4	283	131	1 2 1	58 194	7536	3 8 0 0	59843 79761
### TH 2021	37 REC T	O DRINE	KÄRO						1					32097
303851 203851	37 2507	2287 61	2348 6315	2474 6654	2 5 9 7 5	2560 6886	2210 244 5946	2623 7057	2569 80 6912	2535 682	2 3 0 3 8 2 6 1 9 5	2299G 764 6185G	2 9 3 1 4 P 2 9 3 5 7 P 7 8 8 6 0	107900 89143
E A STIC	6745 HER 37 REC T	6152 0 BRUNS 0 BRIN	SÓN	8034	0993	0000	3940		6912	002	6193	\$ 1050	78060	39482
56 C 0 N Y W	DEGREEO OATT	CO 100	S									•		36680
1 A3371	TON REC T	O DATN	5 S W 0 2	40 TUBB								•		555 6 675 82 675 82 75 82
8 # 3 3 2 1	37 REC T	O DRINE O BRUNS	K LATER BON	7 TO BL	, FB									60009
MARSHALL 183421	37 REC T TOUC 37 REC 377 REC T	O DRIN	KARD KARD KARD											3 3 3 7 2 5 5 3 8 1 7 5 5 5 1 9 7
SOHIO DE	TROLEUM		₹Ä ₽ĬĎ • ·	· · · · · · ·								•		36026
ALVES 1H1821 PRULTT 1P3121	37 37 106 301	255	287	3 1 8	100	297	2 4 9	286	2 4 0	2 9 5 2 7 8	8 4 2 8 7	1166 2736	1 1 5 1 P 3 2 6 2 P	11781
STATE A #01F3221		. 8		758	툍	2 9 8 7 1 6 8 0	6 0 1	8	8	1023	8	8 w	96	112685
SE 3 8 2 1	37 17 00 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 8 6 8 8 7 6 7 4 7 6 7	70,00007 50,000	5 5 2	7 7 4 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1 5 1	437	2 8 1 9 9	1214	102 949 88 351	1023	137 916 21 149	1178 6418W 928 507W	15005000 15005000 140 555 140 4	94227
SOUTHERN DOWNES A	PETROLE	UM EXPL	-ORATI	ON 1NC	5	27			•					e 77 7 8 8
2M3 221	37 61	50	6 10 6 6	2 4 5 4	5 8	5 Å	35508 510	48 19	2 7 6 0	3 6 6 2 3 1	n nonnou	2 05 6 W	333P 684P 101	67385
3K3221 4∟3221	. 3	2 6 7 5 0 4 5 0	4 4 6 2 6 2 8	5 2 57 2 4 2 4 2	2 200	3 3 4 4 2 5	3 B 5 O 2 B	2 6803650 4122 430	4 62	3 1 6 9 2 5	2000	20# 119# 59# 28#	0 P P P P P P P P P P P P P P P P P P P	57492. 59431
SUN OIL W W WEAT 1K1721	COL. Y		501				442		198	326	277			129473
	438	4 2 8 8 9 2 4 2 0	501 984 465	415 931 435	10558	1 0 0 1	1102 465	1040	1 9 8 8 8 4 1 6 0	1 0 0 8 3 4 1	9 8 8 310	2 4 2 ¢ 9 8 5 G 3 7 5 w	4297P 11657 4616	
-	X 01L C0 37 3071 3735	3393	4356 4356	105 3615 3780	13000 3480 388	75 3965 3510	119 4143 3875	284 2875	5 2 1 5 4 8 3 7 4 0	2390 3720	530	* G W	3 3 2 4 2 3 7 2 8 5	24198
282221 28221	37 P AND 2666 141360				7656 150		11868	11566 11561 172			1 1 5 4 6 2 1 2	270# 10499G 218W	1 4 6 1 2 6 2 2 7 0	1 1 5 4 8 3 3 1 1 2
OWEN 2C 322 EVA OWEN	77 D AND	4 1061		168	150	165	176	172	208	2i7	- 212	10218W	2270	12684
10 322	37 REC T	OPINE	KARD	· • • • • • •	_s							*		55500
TENNE CO SUNSHINE 1C1921 2D1921	37 15310 37 2530	3730800 6990	2615 3601 10460	000000 000000 000000 000000	2 3 5 6 6 9 6 6 9	15070370 2507170 10070370	301 3302		2487	1 2 2 7	1291	7516 7518 147* 21536	2 1555 2 1555 2 8 5 5 5	11282
TPULAS .	6146	69.00	10460	9 4 6 3		10347	9426	7 9 3 3	7118	3 5 0 8	3681	2153G W	8 5 4 0 0	10345
TEAL DE SECONDE SECOND	FEDERAL 37 REC. T	O DRIN	KÀRD KARD	· • • • • • • • • • • · · · · · · · · ·	••••			•				:		3 0 0 0 0 1 3 17 4 6 3 9 4 2 1
1 K 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	37 FEC 7	0 DRINE A 1959	KARD P.								. :			123339
	372	8 3 3 3 2	9 5 4 2 3 8 0	103	6 5 7 6 8 7	60 47 540	4 8 2 5 3 8 8	3 8 5 3 3 0 7	29 10 116	2 9 2 4 3 6 1	163	# G W	681P 380 4378	24483
583021	37	_					- 00	,				ě	Φ.	18887

58302137. PAGE

890

3

7^1

T I D

GR I

AE 1

FED

FE 0

MATI MATI MCATI

755 1

INDEX

VOLUME I	PAGE
SOUTHEASTERN NEW MEXICO	
1966 OIL PRODUCTION BY POOLS 1966 CASINGHEAD GAS PRODUCTION BY POOLS 1966 WATER PRODUCTION BY POOLS 1966 DRY GAS PRODUCTION BY POOLS 1966 DISTILLATE PRODUCTION BY POOLS MONTHLY OIL PRODUCTION BY POOLS MONTHLY CASINGHEAD GAS PRODUCTION BY POOLS MONTHLY WATER PRODUCTION BY POOLS MONTHLY DRY GAS PRODUCTION BY POOLS MONTHLY DISTILLATE PRODUCTION BY POOLS MONTHLY OIL, WATER AND GAS PRODUCTION BY OPERATORS MONTHLY GAS AND DISTILLATE PRODUCTION BY OPERATORS EXTRACTION PLANTS CARBON BLACK PLANTS SUMMARY OF ALLOCATION BOTTOM HOLE PRESSURES ANNUAL 72 HOUR SHUT IN PRESSURES	1 1 13 13 16 16 16 28 28 31-358 359-389 390-396 397 397 397 398-417 418-433

ABBREVIATIONS IN METHOD OF PRODUCTION COLUMN

A	ABANDONED,	CONVERTED,	ETC.	T	TEMPORARILY ABANDONED
D	DEAD	•		N	NOT CONNECTED
F	FLOWING			P	PUMPING
G	GASLIFT			S	SHUT IN
I	INPUT				

ABBREVIATIONS IN TYPE OF PRODUCTION COLUMN

- * OIL OR DISTILLATE PRODUCTION
- G DRY GAS OR CASINGHEAD GAS PRODUCTION
- W WATER PRODUCTION

OIL CA CHAVES EDDY C

19412.00

DRY GA

ROOSEV

LEA C

ACME S

ALLIS ALLIS ALLIS

ALLISO ANDERS ANDERS ANDERS

ANDERS

ARKANS ARKANS

ARTES I

ATOKA Austin

BAGLEY Bagley

BAGLEY

BAGLEY

BAGLEY Bagley

BAGLEY

_

E												#-OII	1962	H ACCENT TO	
WELL 3.1.5		TER.	G CTD	APRIL	- KAI	JURB	JULX	ADG.	SET.	ocr.	HOV.	DEC. H-WA	TER TOTAL	1-1-60	WEL S.T.
2M292137	2903	2 8 5 6 8	3764	39760	3100	2 9 9 3	3078	2.578 310	2004	3 4 2 5 5 5 5 5 5 6	3 0 0 1 3 0 0 0	2 8 0 1 G 3 1 O W	3 6 5 5 P	11294;	7F30213
W H TURNER 1L292137 2K292137)	SEEPER	TO DR	INKÁRD		1.15		7			: "			5 9 8 4 3 7 5 3 9 6	8E30213
YORK 1K202137	4 6 2	5 O S S S S S S S S S S S S S S S S S S	5532	101 674 60	5 6 2	5 5 6 O	906	105	103 574 90	1 1 0 5 6	105 536	1040 542G	1 2 1 9 P 6 5 2 7 7 6 0	•	9630213
SKELLY OIL BAKER B 1M102237	co.											· · · · · · · · · · · · · · · · · · ·		32097	10030213
2K102237	235	168 168	181 181 1114		184 183 1135	163 163	159 951	176 1082	180 185 1106	672	4155	3949G 14W 59#	10360 630P	-	HITTIE WE 5017213
3-102237		1032 112 90 43	1114		1135 44 100 117	1006 80 88 30	. 162	1082 1195 45	1106 110 97 42	4134 361	3379 3371 1534	3176G 23W 1460G	07-4556 07-4556 07-4556 07-4556 07-4556 07-4556 07-4556	41855	TEXÃS PAC
GR ZZELL 16 62237	1787	43 1492			1736 1736	30 1526	1543	1565	42 1468	1466	1483	1498G	356 1089 18939	40199	5TATE 8213
10322137	12774		12778		2 8 1 1 5 1 4	250	12343	12398	7137	8337	7137	78026	127422	105507	WALDE 2 2 2 3
20322137	5148	4758	5143	4653	4691	4745	4969	4991	8178	9478 9478	8084	8877G	7 3 7 0 9 7 3 7 5 2	84953	2C15223
STITCHER 1K 42237 2L 42237		DE EPER	TO BR	UNSON	•							.		39482 42472	TIDEWATER CHRISTMAS 1H 5223
SOCONY MOB BRUNSON AR 2A 92237	1497	CO IN	C 70 624	7 2 3	81 8032	555	163	2 2 6 9 4 3	1 4 1 9	2 4 5 4	163 3881	178 * 5279G	· 20157	85473	CLIFT 5223 CLIFT 6223 MARSH42L3 1G13213
30102237	2369	929	9 9 5	71	1275	1050 1050	1285	1 3 9 3	1202	2067	3 0 4 8 1 2 7 3 2 9 3	1380 1380 4443G	1 3 0 7 P	87859	TWO STATE
40102237		3 0 2 2 2 0 2 2		_			30	3 9 9 9 9	1361	2352	3727 3727	30W 218# 5086G	15 19 2 19 2 19 2 19 2 19	74992	2016223
7H 92237	6193	2471	2606	3069	3 3 3 2	2782 14	3 7 7 6 1 5	1843	106 378 52	6 5 0	1040	14105	29555P	47254	4E16223
8G 92237 E 0 CARSON 4N282137 5G332137		46	5 1, 3 8 0		5 o	45	61	57	. 43	4 3	56	36*	575P	91244	5H16223
H CORRIGAN	4633	6460	46453		16 60	1844	2457	2 2 6 4	5134 90	2673	6790	2464G	6 6 8 7 7 1 1 0 3		ZACHRY GU CHRISTMAS 1117223
HARDY	1564	1112 1112	1606		2 2 9 1	4 4 5 6 9 3 5 1 0	4 6 6 4 3 7 5 3 7	1049	2 8 3 5 5 1 0	3 5 1 8 5 1 0	3 2 6 2	2 9 5 7 G 5 2 7 W	2 3 3 9 5 5 6 9 9		10 5223
1E292137	4 1 7 3	179 4166 224	4108 4108 248	5 6 9 8 2 4 0	3172 3178 300	3 6 1 2 2 3 2	6 5 0 6	1 5 5 1 2 3 2	1519	2750 240	2 6 1 5 2 4 0	176 1868 348 W	2 0 9 1 P 4 1 7 6 4 2 8 9 2 P 1 1 8 6 6	105471	GRIZZELL 16 5223
4F292137	3998	3 9 3 5 9 9 3 9 9 9 9 9 9 9 9 9 9 9 9 9	3 8 9 3 9 3 9 3 9 3 9 3 9 3 9 3 9 3 9 3		172	164	168	159	162	174	174	178*	2001	42065 6803	FRAIRIE P
MARSHALL U	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	113	42978 4248 1255	1953 1953 1953 1953 1953 1953 1953 1953	172 3348 189 1474	3776 3776 174 931	1 6 8 6 7 6 1 2 4 0 1 3 6 7 6 1	1 6 8 9 3 9 3 9 7 6 9	162 716 240 117 658	1052 240 148 908	174 8840 1304	7 8 5 G 2 4 8 W 1 3 8 4 6 2 6 G	37952 1650P	64171	ATLANTIC STATE AS 1M16 83
SOHIO PETR ALVES 1H182137	OLEUM C				1474		:	769	658	908	674	626G	10068		CHAMBERS
1H182137 J PRUITT 1P312137	327	5 6 O	3 8 3 5	396	415	4 0 9 5 0	279	4 3 2	219	3 3 3 3 0	36 269 510	279G 527W	418P 4190 1229	11615	1 2 8 8 3
7	276	272	3 Q 9 5 5 5	2 4 1 4 1 4	238 438	2 2 1 4 3 6	1 4 3 5 6 3	638	5 4 9	551	112	129¢ 518G 45W	2 1 8 3 P 5 6 9 6 4 5	67475	1N17 83
STATE 22137 2E322137	1136	1124	1245	1415	172	1199	1178	16 628 26 26	833	1050	1114	163# 974G	12126F	107731	T S MASSE 1N15 83
STATE E 18172237	1137	1125 4097	1243 163	1415 1414	171 803 119	1199 152	1110		127 834 136	1051 4204	1368	11986 11986	13155 13155	9 5 7 4 8	COSDEN PE FEDERAL C 1G20 83
SOUTHERN P		4097 M EXP	4346 4346	3676 54	4439	3 8 3 3 1 9	4556	4 3 6 5	3 8 8 3	4 8 0 4	3463	3730G 22W	49069 178		2E21 83 FEDERAL 0 1A29 83
DOWNES A 1N322137 2M322137	3 4	3 4 7 6 5	4 36 8 5	4 2 7 9	3 5 5 8	4 1 8 0	4 4 6 Q	41 9 76	3 7 8 6 2	4 1 7 2	4 4 7 7 7 7	4 1 8 8 W 7 8 %	477P 958P	65899	1A29 83
3×322137	93	14	9 5	1 2	315-24	1970111 14190	41110	48	3 8 8 7 7 2 0	4 1	4 4	4 0 4	5 5 3 ~	55898	1820 03
DOWNES B 10 52237		7 2 1 8 5	900 200		\$ Q	3 1	2 b	8 6 2 1 8	2 ó 3	8 6 2 1 3	2 1 2 5	93 # 21 W	1021P	The second secon	FEDERAL 83
2A 62237 RINEWALT 1D 42237			. :		5 4 5	123	319	3 2 3	255	2 4 5	307	3 2 7 9	2738 2738	5 4 6 7 3	1K23 83
•	3499	3186	3465	3022	3756	3381	3496	3501	2 5 6 8	5536	3328	3 4 6 2 G	40919 40919	123566	i ·
SUN OIL CO WEATHERLY 1K172137	6 2 1 0 8 6 2 0 8	1701 1701 365	 429 1812 610	2087	280 1413 440	1897 1897	1931	1 7 8 1 8 7 6 3 1 4	1 7 7 5 5 8 9	1659 1630	1593	1558G 1558W	25512P 25512 5801	109749	LONE STAR
SUNRAY DX HARDY 1H292137	01L C0	4.4		INKARO		2,50		-14	287		375	705₩	2801		20 L 8 3 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3 3 3
1H292137	275	2140 3350 3140	2 8 6 8 0 3 5 2 0	068 3575	266 4025 3275	253 4598 3390	316 5570 3600	1625 3625	2 9 0 4 2 7 0 4 0 5 0	313 337 3875	3 9 9 8 3 7 5 0	277* 3848G 3410W	3123P 45641 41980	62098	
14292137	10828	3 9 6 0 3 9 6 0	5 7 9 8	15378	15579	18030	14094	12703	10568	12938			5364F 142039	11548	3C28 83 FEDERAL 83 1A20 83
2B292137	3492	9 4 7 4 2 8	13621		25405	16739	29755	25790	23555	2357	20325	17468G	1 4 2 7 3 9 0 0 1 5 6 7 2 2 8 5 6 7	20518	MARATHON . HATCH 1020 83
10 32237	DRLD D	EEPER	TO PA	1 614 4 5 5		:								22200	
FALEY 82237	DPF50	EEPER 70	TO 57	INKARD	5.0	5 9	6.2	4.6	5.9	62	50	4 7 0	77.00	31746	HATCH AND
3F 82237	3830 DRLD D	4970 EEPER	70 DA	748 58 1NKARD	6259	8 4 0 5 9	700	1023	910 910 117	867	5 5 4	4 0 5 G	16024	39421 1643	ONE ILL JO FEDERAL B 1 1 1 7 8 3
2 C 3 2 C 2 2 3 7 7 C 2 5 7 C 2 5 7 C 2 5 7 7 C 2 5 7 7 C 2 5 7 7 7 3 5 8 2 2 2 3 7 7 3 5 8 2 2 2 3 7 7 3 5 8 2 2 2 3 7 7 3 5 8 2 2 2 3 7 7 3 5 8 2 2 2 3 7 7 3 5 8 2 2 2 3 7 7 3 5 8 2 2 2 3 7 7 3 5 8 2 2 2 3 7 7 3 5 8 2 2 2 2 2 3 7 7 3 5 8 2 2 2 2 2 3 7 7 3 5 8 2 2 2 2 2 2 3 7 7 3 5 8 2 2 2 2 2 2 2 3 7 7 3 5 8 2	4104 DERAL	6602	803	748	1137	1867	1425	1968	1804	1733	25119	18169	26334 140		•
2N 82237	17 37 17 37	80 80 80 80 80 80 80 80 80 80 80 80 80 8	2 6 3 1 2 8 3 2 8 3	28 28 28 2	3 7 0 1 7 0	3 6 2	403	_3i	63 PG	3 9		\$ 6 9	211991 211991 2185	123339	RODEN OIL PARRY FEE 1017 83
3M 82237	184	- 1	2 8 3 1 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	2 8 1 2 7 0 2 7 0	330	362	403	3 9 4	267	281	2850	25510 1 W		1952	SHELL OF E
4L 82237	3 0 6 2 1 7 2 0	8000000 800000000000000000000000000000	153 7.4	i	257	3 6 3	403	3 0 3 8 1 3 0	2 5 7	3 8 1 9	1311	1171G 328	1 19 26 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4 2 4	1423	2F22 63
HENDERSON 1H302137 4C302137		A 1955				• • • •		30	30	2052		_	-	121308	FRAIRIE
56302137	208 208 395	106	3 1 4 6 4 0 2 8 2 6	2470 4704	204 446 3876	99 229 8	3 8 6 1 5 7 1 3 4 7 4	163 872 1467	1 4 5 6 7 9	2053	7078 370 131 2873	1175* 62575W 10575W 2287W	85055 P 1102118	16671	ATLANTIC B LOVE 83
PAGE	3952		2826	594	3876	891	3474	1467		613	1175	~~~†₩	20898	• •	2004

S A E D 3 6

INDEX

VOLUME I	PAGE
SOUTHEASTERN NEW MEXICO	·
1962 OIL PRODUCTION BY POOLS 1962 CASINGHEAD GAS PRODUCTION BY POOLS 1962 WATER PRODUCTION BY POOLS 1962 DRY GAS PRODUCTION BY POOLS 1962 DISTILLATE PRODUCTION BY POOLS MONTHLY OIL PRODUCTION BY POOLS MONTHLY CASINGHEAD GAS PRODUCTION BY POOLS MONTHLY WATER PRODUCTION BY POOLS MONTHLY DRY GAS PRODUCTION BY POOLS MONTHLY DISTILLATE PRODUCTION BY POOLS MONTHLY OIL, WATER AND GAS PRODUCTION BY OPERATORS	2 2 12 12 14 14 14 24 24 26
MONTHLY GAS AND DISTILLATE PRODUCTION BY OPERATORS EXTRACTION PLANTS	311 336-340
CARBON BLACK PLANTS SUMMARY OF ALLOCATION BOTTOM HOLE PRESSURES	341 341 342-362
ANNUAL DELIVERABILITY TESTS - JALMAT POOL ANNUAL 72 HOUR SHUT-IN PRESSURES	363-366 367-377

ABBREVIATIONS IN METHOD OF PRODUCTION COLUMN

A	ABANDONED, CONVERTED, I	ETC.	I	INPUT
D	DEAD		N	NOT CONNECTED
F	FLOWING		P	PUMPING
G	GAS LIFT		S	SHUT IN
T	TEMPORARTIY ARANDONED			

ABBREVIATIONS IN TYPE OF PRODUCTION COLUMN

- * OIL OR DISTILLATE PRODUCTION
- G DRY GAS OR CASINGHEAD GAS PRODUCTION WATER PRODUCTION

District II

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico

Energy Minerals and Natural Resource

Form C-104A March 19, 2001

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Submit 1 copy of the final affected wells list along with 1 copy of this form per number of wells on that list to appropriate District Office

Change of Operator

Prev	rious Operator Information:	N	ew Operator Information:
		Effective Date	May, 01, 2002
OGRID:	22351	New Ogrid	4323
Name:	Texaco Exploration & Production,	Inc. New Name:	
	P.O. Box 3109	Address	
Address:		Address	15 Smith Road
City, State, Zip:	Midland, Texas 79702	City, State, Zip	Midland, Texas 79705
and the attached l New Operator	nat the rules of the Oil Conservation Division ist of wells is true and complete to the best o		
	M. K. DeBerry		£
Title:	Attorney-In-Fact	•	
Date:	April 26, 2002 Phone: 281-561-36	518	
Previous operato	or complete below:		NMOCD Annuard
	•		NMOCD Approval
Previous			
Operator: T	exaco Exploration & Production In	c Signature:	all thank
Previous		Printed	
OGRID: _	22351	Name:	AUL F KAUTZ
Signature:	DJ Yellawles.	District:	PETROLEUM ENGINEER
Printed	/		
Name:	D. T. Yellowlees	Date:	IUL 1 0 2002
			MAY 2002 ALCLIVED 10 2002

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

P.O. Box Drawer DD, Ar. . . . NM 88211-0719

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-102
Revised February 10,1994
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3002506910	² Pool Code 76480	Pool Name EUMONT YATES SEVEN RIV			
4 Property Code	⁵ Prop	erty Name	⁶ Well No.		
1	HENDE	RSON, V. M.	4		
OGRID Number 022351	•	rator Name ION & PRODUCTION INC.	⁹ Elevation		
	10 Surface	Logation			

Surface Location

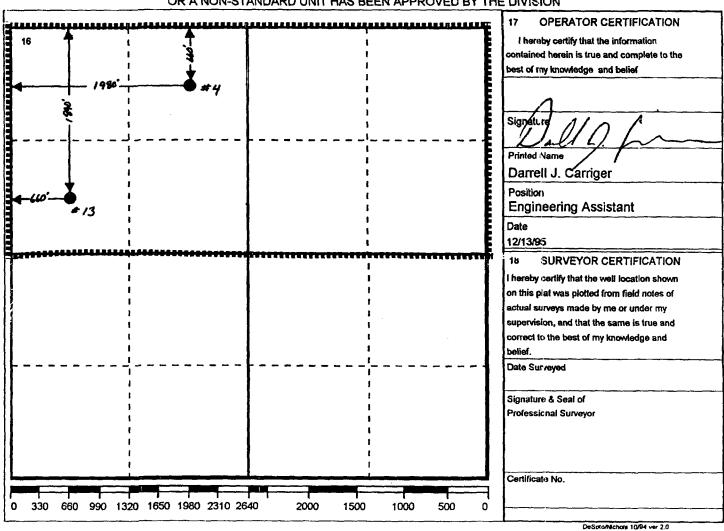
Ut or lot no.	Section	Township	Range	Lot.ldn	Feet From The	North/South Line	Feet From The	East/West Line	County
С	30	218	37E		660	NORTH	1980	WEST	LEA

Bottom Hole Location If Different From Surface

Ul or lot no. Section T		Township	Range	Lot.ldn Feet From		The North/South Line		Feet From The	East/West Line	County
 Dedicated	Acres 1	Joint of Intili	14	Consolidatio	n Code	¹⁵ Ord	der No.		<u></u>	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



State of New Mexico E _gy, Minerals and Natural Resources Departme.

OIL CONSERVATION DIVISION

DISTRICT II P.O. Drawer D.D., Artesia, NM 88210		Sant			exico 8750	4-2088				
DISTRICT III 1000 Rio Brazos R.S., Azioc, NIM 87410 I.						AUTHORIZ TURAL GA				
Operator Texaco Exploration and Pro-							Wall A	PI No. 025 06910		
Address	3000011 #						1 30 1	020 009 10		
P. O. Box 730 Hobbs, Nev	w Mexico	88240-	2528		M or	- (8)	5-1			
Resson(s) for Filing (Check proper box) New Well		Change in T	masoorts	er of:	_	er (Piease expla FECTIVE 6-	•		•	
Recompletion Change in Operator	Oil		hy Gus							
Makenes of onemter give same	eo Inc.	P. O. B	lox 73	0 н	lobbs, Nev	v Mexico	88240-25	28		
II. DESCRIPTION OF WELL	AND LEA	SE						-		
Lesse Name V M HENDERSON		Well No. P			ag Formation	RIVERS QUE	State,	f Lease Federal or Fee	31723	ase No.
Location	L					NIVENS QUE	EN IFEE			
Unit LetterC	:660	F	est From	The NO	RTH List	1980 test	Fo	et Prom The V	VEST	Line
Section 30 Township	, 21	S p	ange 3	7E	, 10	ирм,	· · · · · · · · · · · · · · · · · · ·	LEA		County
III. DESIGNATION OF TRAN				NATU					· · · · · · · · · · · · · · · · · · ·	
Name of Authorized Transporter of Oil Shell Pipeline Corporation	X	or Condensa		\supset		e <i>address to</i> wi P. O. Box :				
Name of Authorized Transporter of Casing Texaco Exploration a			r Dry Gr	-	Address (Give	e address to wi	ick approved	copy of this for	m is to be see	u)
If well produces oil or liquids, give location of tanks.	Unit		wp. 215	Rge. 37E	is gas actually		When	7	NOWN	
If this production is commingled with that f	rom any othe	r lease or po	ol, give	commingl	ing order numb	xer:				
IV. COMPLETION DATA		Oil Well	Co	s Well	New Well	Workover	Deepen	Plug Back	Come Back	Diff Res'v
Designate Type of Completion - Date Spadded		Ready to P	<u>i</u>		Total Depth			i		1
							···	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	aducing Form	nation		Top Oil/Gas 1	ray		Tubing Depth	i	
Perforations	<u> </u>				L			Depth Casing	Shoe	
					CEMENTI	NG RECOR	D	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CAS	ING & TUB	ING SIZ	E		DEPTH SET		s	ACKS CEME	NT
V. TEST DATA AND REQUES								. 44 1 - 6	- 4 7 04 1	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Test		loga ou	ana must		thod (Flow, pu			r juli 24 hour	4.)
I wash of Time	711				Carina Barrer			Choke Size	 	
Leagth of Test	Tubing Press	nic 			Casing Pressu					
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF		
GAS WELL									•	, -
Actual Prod. Test - MCF/D	Leagth of To	tel			Bbls. Conden	sate/MMCF		Gravity of Co	odensate	
Testing Method (pitot, back pr.)	Tubing Pres	sure (Shut-in)		Casing Pressu	us (Shut-ia)		Choke Size		
VI. OPERATOR CERTIFICA	ATE OF	COMPL	IANC	Œ		\n \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	A==:	<u> </u>		
I hereby certify that the rules and regula Division have been complied with and t	tions of the C	di Conservat	ios		(OIL CON				N
is true and complete to the best of my in			MOOVE		Date	Approve	ال ر	UNOS	1991	
2/m mille	,					- -		aimed	рў	
Signature K. M. Miller		Div. Oper	s. Fn	or.	By_		Or	TATE LABOR	<u> </u>	
Printed Name May 7, 1991	<u>-</u>	T	ille		Title.		_	Geologist		
may 1, 1991		915-68	0-483		lł					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Telephone No.

- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office DISTRICT J P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ingy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Astesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		OTRA	NSPC	ORT OIL	AND NA	TURAL GA		PI No.				
Texaco Exploration and Production Inc. 30 025 06910												
Address P. O. Box 730 Hobbs, Nev	v Movico	99246	2506									
Reason(s) for Filing (Check proper box)	V MEXICO	00240	7-2526		X Ou	es (Please expli	sin)					
New Well		Change in			EF	FECTIVE 6	-1-91					
Recompletion	Oil	_	Dry Gas	_								
Mahasas of asserter aims asses	Casinghead	=										
and address of previous operator Texas	co Inc.	P. O.	Box 7	30 H	obbs, Ne	w Mexico	88240-2	28				
IL DESCRIPTION OF WELL	AND LEA		15	Y1-4	· · · · ·		Vind	of Lease				
V M HENDERSON	ĺ	Well No.			ng Formation LLY GRAY	BURG	State.	Federal or Fee	3172	1886 No. 30		
Location									_			
Unit LetterC	:660		. Foot Fro	on The NO	HIH Lie	and	Fe	et From The .	VEST	Line		
Section 30 Township	, 21	S	Runge	37E	. N	MPM,		LEA		County		
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Shell Pipeline Corporation P. O. Box 2648 Houston, Texas 77252 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent)												
Texaco Exploration and Production Inc. P. O. Box 1137 Eunice, New Mexico 88												
If well produces oil or liquids, Ugit Sec. Twp. Rgs. Is gas actually connected? When 7 give location of tanks. H 30 21S 37E YES UNKNOWN												
If this production is commingled with that f	rom any othe	r lease or	pool, giv	commingl	ing order num	ber:						
IV. COMPLETION DATA		Oil Well		ias Well	New Well	Workover	D	Day of Break 1		Dim 1.		
Designate Type of Completion -	· (X)		- 1 "	ST METI	 \re= \res	warover	Deepea	Plug Back	29me Kes A	Diff Res'v		
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth	<u> </u>	·	P.B.T.D.		-		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	aoitem		Top Oil/Gas	Pay		Tubing Dept	h			
Perforations	L				L			Depth Casing	Shoe			
	· · · · · · · · · · · · · · · · · · ·							<u> </u>				
11215 2125					CEMENTI	NG RECOR	D	T				
HOLE SIZE	CAS	ING & TU	JBING S	IZE		DEPTH SET		- s	ACKS CEM	ENT		
						•		†				
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE				·	<u> </u>		نــــــ		
OIL WELL (Test must be after re				il and must					or full 24 hou	rs.)		
Date First New Oil Run To Tank	Date of Tes	ı			Producing M	shod (Flow, pa	omp, gas lift, s	rc1)				
Length of Test	Tubing Pres	anu.			Casing Press)TE		Choke Size				
Actual Prod. During Test	Oil - Bbla.				Water - Bbls.			Gas- MCF				
	0											
GAS WELL												
Actual Prod. Test - MCF/D	Length of T	est			Bbis. Conden	sate/MMCF		Gravity of C	ondensate			
Testing Method (pilot, back pr.)	Tubing Pres	oure (Shut-	·in)		Casing Press	ire (Shut-in)		Choke Size				
IT ODED A TOD CEDATE	1000			OTC.				L				
VI. OPERATOR CERTIFICATION I hereby certify that the rules and regular				CE		DIL CON	ISERV	ATION I	DIVISIO	N		
Division have been complied with and ti	hat the inform	nation give					- J	JN 0 3	1997			
iz true and complete to the best of my in	nowledge in	s belief.	Date Approved									
7.m.mill							Orio	Signed by				
Signature K. M. Miller		Div. Ope	ers. F	nar.	By_		Pat	l Kautz				
Printed Name			Title	Title		Ge	eologist					
May 7, 1991 Date			98-48 phone No	Title								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUTI	CH	1	· ·				
BANTA / E		•	T				
PILE	1	i					
V.S.O.A.	U.S.O.A.						
LAHO OFFICE		7	1				
THAMBPORTER	CIL		i				
	Q AS	•	ł				
DPERATOR							
PROBATION OF	KI	1					

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 05-01-83 Page 1

PECUEST FOR ALLOWARIE

OPERATOR		KEE		K ALLUMADLE		
PRORATION OFFICE	AUTHOR	RIZATION T	-	UND PORT OIL AND NA	TURAL GAS	
Cperates						
Texaco Inc.						
Aggress						·.
P.O. Box 728, Hobbs, Ne	w Mexic	xo 88240	ł			
Reason(s) for tiling (Check proper box)		00210	*	Other (Pla	ese espiain)	
New Well	Change i	in Transporter	oi:	1		
Recompletion	Ott			ry Gas		
Change in Ownership	X Cast	inghead Gas		ondensere		
f change of ownership give name and address of previous owner		·				
II. DESCRIPTION OF WELL AND	LEASE					
Leose Name		Poor Name.	incivaing f	ormation	Kind of Lease	Lease No.
V. M. Henderson	4	Eumont '	Yates S	even Rivers	State, Federal or Fee Fee	
Location		Queen				
Unii Leiser C : 660	Feet Fre	om The NO	rth	ne and1980	Feet From The West	
Line of Section 30 Towns	hip	215	Range	37E , NL	pu, Lea	County
III. DESIGNATION OF TRANSPO	DTER OF	OIT AND P	MATT TO A	1.015		
Name of Authorized Transporter of Cil		Concensate		Andress (Give agare	es to which approved copy of this form	13 to 06 SEAC)
Shell Pipeline Corp.	_		_	P.O. Box 191	0, Midland, TX 79701	
Name of Authorized Transporter of Cosine Texaco Producing Inc.	Ineca Cas (X or City C	ו• 🗍	Acarens (Give addre	0, Tulsa. OK 74102	is to be sent)
if well produces oil or liquids.	nit Sec	. Twp.	Rge.	Is gas ectually conn		
give location of tenes.	C :	30 · 21s	37E	Yes	1-31-74	
If this production is commingled with	that from a	ny other less	se or pool,	give commingling of	der number: PC-442	
NOTE: Complete Parts IV and V						
VI. CERTIFICATE OF COMPLIANCE	Œ			OIL	CONSERVATION DIVISION	
_					JAN 8 1987	
I hereby centify that the rules and regulations been complied with and that the information i				APPROVED	116:11 0 1301	_, 19
my knowiedge and beiter.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			BY_ONGINAL	SIGNED BY JERRY SEXTON	
				DIS	RICT I SUPERVISOR	
				TITLE		
111/ Braning				This form is	to be filed in compliance with R	ULE 1104.
District Admistrative Sup	ervisor			well, this form of	equest for alloweble for a newly dust be accompanied by a tabulation with AULE	n of the devictic:
(Title)		- 		All sections	of this form must be filled out con	
December 30,	1986			Fill out only	recompleted wells. Sections 1, II, III, and VI for c	
(Dece)			-	1	ber, or transporter, or other such ch ms C-104 must be filed for each	_
				completed wells.	A-tos. sider he titled tot sect.	i grava ase simeripi.

DISTRIBUTIO	N		EM W	EXICO OIL	ICO OIL CONSERVATION COMMISSIO Form C-104					
SANTA FE				REQUES	QUEST FOR ALLOWABLE Supersedes Old C-104 and C-					
FILE U.S.G.5.		┥		//N TO -	AND	4.14.		THATHA I-1-	03	
LAND OFFICE		- AUT	INUKIZAT	IUN IU T	RANSPORT OIL	L AND NATI	URAL GAS			
[RANSPORTER	OIL									
INAMOFORIEN	GAS									
DPERATOR		_								
PRORATION OFF	ICE							·		
TEXACO :	inc.									
Address									······································	
P. O. Be	x 728, 1	Hobbs,	New Me:	xico	88240					
Reason(s) for filing (Check proper bo				Othe	r (Please expl	ain)			
New We!i Recompletion	Ħ	Oil	je in Transpo	_	Gas					
Change in Ownership	Ħ .		ighead Gas	= '	densate					
if change of owners	nip give name						 -			
DESCRIPTION OF		LEASE								
Lease Name		Well	No. Pool Na	nt Yat	Formation 8	1	of Lease		Lease No.	
V. M. Hend	lerson		Seve	n River	es Queen	State	e, Federal or Fe	.	_l	
_	. 6	60 Feet		Manda		.00		1.7 A.		
Unit Letter	·:09	OUFeet	From The	NOPER	ine and	180 F	et From The	West		
Line of Section	30 T	ownship	21-S	Range	_37-E	, ММРМ,	Lea		County	
ESIGNATION OF						addeans to sub-	(al announce)			
Name of Authorized			or Condensate	الا	1		ich approved cop			
Shell Pipe Name of Authorized	ransporter of C	asinghead Ga	P. O. Box 1910. Midland. The singhead Gas of Dry Gas Address (Give address to which approved copy of this							
	Natural Gas P. O. Box 3316, Midlan									
It well produces oil or liquids, Unit Sec. Twp. P.ge. is gas						connected?	When	W) ACAdo	1210	
give location of tank			30 2:	18 : 371	Yes Yes	<u> </u>	_	-31-74		
this production is		ith that from	n any other l	ease or poo	ol, give commingl	ing order num	ber:			
COMPLETION DA	TA		Cil Well	Gas Well	New Well W	orkover De	epen Plug	Back Same Pa	s'v. Diff. Res'	
Designate Typ	e of Completi	ion - (X)	1	!	, , , , , ,	L DE	(, , , , , , , , , , , , , , , , , , ,	, odne ne	Dun ues.	
Date Spudded		Date Comp	ol. Ready to F	rod.	Total Depth	<u></u>	P.B.	r.D.		
levations (DF, RKB	, RT, GR, etc.,	Name of P	roducing For	nation	Top Oil/Gas P	ah	Tubir	ng Depth		
Perforations								Contra o		
- 0.10(-0.1008							Depti	Casing Shoe		
			TUBING	CASING A	ND CEMENTING	RECORD				
HOLE	izE	CAS	ING & TUBI			EPTH SET		SACKS CE	MENT	
					+					
TOR TARA	DECTIFICA -	FOR ATTO	WART	T						
'EST DATA AND DIL WELL	REQUEST F	OK ALLO	WABLE (i est must bi able for this	e after recovery of t depth or be for full	otal valume of 24 hours)	toad oil and mu	it be equal to or	exceed top allo	
dte First New Oil R	un To Tanks	Date of Te	pat		Producing Meth	od (Flow, pum	ip, gas lift, etc.)			
		ļ								
Length of Test		Tubing Pre	999 <i>7</i> 14		Casing Pressu		Chok	o Sizo		
Actual Prod. During	eet	Oil-Bbls.			Water - Bbis.		Gas -	MCF		
					32.0.					
										
AS WELL										
Actual Prod. Test - M	CF/D	Length of	Test		Bbis. Condens	te/MMCF	Gravi	ty of Condensate	,	
	1	_			<u> </u>					
Testing Method (pitol	, back pr.)	Tubing Pre	esews (Shut-	-in j	Casing Pressu	o (Shut-in)	Chok	Size		
		<u></u>			1					
ERTIFICATE O	CUMPLIAN	CE			il	OIL CONS	SERVATION	COMMISSIO	N	
hereby certify that	the sular and	requisites-	of the City	Conservati-	APPROVE	o		· · · · · · · · · · · · · · · · · · ·	19	
ommission have b	en complied	with and th	at the inform	mation give	n					
bove is true and o	omplete to the	e best of m	y knowledge	e and belief	- BY			√		
	111 1	1.5 1			TITLE					
1	1/2/1/2				This fo	rm is to be fi	iled in complis	nce with Ruli	E 1104.	
	<u> </u>	W/			If this	s a request f	or allowable fo	or a newly drill	ed or deepens	
	(Sien	agure)			well, this fo	rm must be s	eccompanied by	a tabulation o	of the deviation	
Ann Share	Meres	k. <i>D</i>	15000	an t	11		form must be fi			
Assistant	TI CLIDI	and and an	Tirelide	2110	able on new	and recompl	eted wells.	_	-	
2-1	-74 /n	ale)			Fill ou	t only Section number or to	na I. II. III. e ransporter, or of	nd VI for char	nges of owner	
-		/			M - ·		04 must be fil	-	•	
				** **	counteted w					

NO. OF COPIES RECEIVED								Form C-1)3	
DISTRIBUTION								Supersede C-102 and		
SANTA FE		NE	W MEXICO	IL CONS	ERVATIO	N COMMISS	SION	Effective		
FILE										
U.S.G.S.								5a. Indicate	Type of Lease	\neg
LAND OFFICE								State	Fee X	
OPERATOR								5. State Oil	Gas Lease No.	\dashv
L		•								- }
(DO NOT USE THIS F US	SUNDR	Y NOTICES	AND REPO	RTS ON	WELLS	FFERENT RES S.)	ERVOIR.			3
OIL X WE	s	OTHER+						7, Unit Agree		
2. Name of Operator								8. Form or L	ease Name	\neg
TEXACO Inc	•					· · · · · · · · · · · · · · · · · · ·		V. M	. Henderson	
3. Address of Operator	70 0 ***	. 1 1			0.1			9. Well No.		
P. O. Box	728, H	obbs, Ne	w Mexic	0 8	8240			4		
4. Location of Well									Pool, or Wildcat	
UNIT LETTERC		550 FEET	FROM THE	Nort	h_ LINE AN	198	O FEET FROM	Eum	ont	- 1
										1
THE West	_ LINE, SECTI	on <u>30</u>	TOWNSHIP	21-	S RAN	se <u>37</u> -	E NMPM			
THITTINITY	IIIIII	15.	Elevation (Sho	w whether	DF, RT, C	R, etc.)		12. County	MILLIA	7
			330	5' DF				Lea		11
16.	Check	Anneanciate				Notice	Report or Ot			771
пот		NTENTION T		dicate 1	lature of		SNBSEONEN.		OF:	
(ļ		د ب		г	_
PERFORM REMEDIAL WORK (PLUG AND ABA	NDON	REMEDIAL		[4	A	LTERING CASING	4
TEMPORAFILY ABANDON (-				į .	E DRILLING O	 (PL	UG AND ABANDONMENT	
PULL OR ALTER CASING [CHANGE PLAN	اللا	i	EST AND CEM			,	_
					OTHER					J
OTHER					į					
17. Describe Proposed or 0	Completed O	perctions (Clear	ly state all pe	rtinent des	ails, and gi	ve pertinent	dates, including	estimated date	of starting any propos	ed
work) SEE RULE 1 103						-				
1.	Clean	out hole	e to 36	601.						
2.	Set C	IBP @ 36:	201.							
3.	Set pagals.	acker @ : 15% Iro	3283' & n stabi	acid lized	ize pe acid.	rforat	ions 348	8-35881	w/ 1000	
4.	On 24 gravit	hour te	st 7-16 GOR 93	-73 , 2.	flowed	20 BC), 15 BW,	30/64"	choke,	
	Please	e reclas:	sify fr	om ga	s well	to oi	l well.			
18. I hereby certify that the	e information	above is true a	nd complete to	o the best	of my knowl	edge and be	lief.			
SIGNED (Nu/ -		*	ITLE	Asst.	Dist.	Supt.	DATE	7-18-73	
			······································							=
\bigcup	- 1	* ****	i							
APPROVED BY			•	ITLE				DATE		

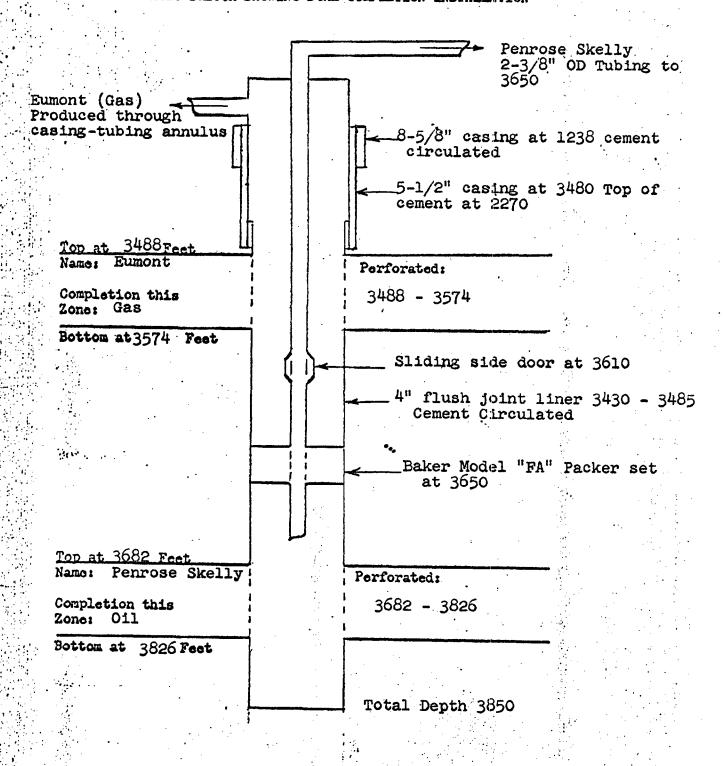
CONDITIONS OF APPROVAL, IF ANY:

3.	U.S.G.S. LAND OFFICE SRANSPORTER GAS OPERATOR PRORATION OFFICE Operator TEXACO INC. Address	A IORIZATION TO TRA	AND (INSPORT OIL AND (INSPORT OIL AND (INSPORT)	Effective 1-1-65
	P. O. Box 728, Hol		240	
	Reason(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil	" ∐ 7-16-73.	gas well to oil well
	If change of ownership give name and address of previous owner			
u.	DESCRIPTION OF WELL AND	LFASE Well No. Pool Name, Including F	organion Rivers Kind o	f Lease No.
	V. N. Henderson	4 Eumont Yates	Ottoon State,	Federal or Fee
	Unit Letter C; 660	Feet From The North Lir	ne and <u>1980</u> Feet	From The West
	Line of Section 30 Tow	vnship 21-S Range	37-E , NMPM,	Let County
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Pipeline Con	or Condensate	Address (Give address to which	approved copy of this form is to be sent)
	Name of Authorized Transporter of Cas		Address (Give address to which	midland, Texas 79701 approved copy of this form is to be sent)
	Skelly Oll Company If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	LGO 88231 When
	give location of tanks.	C 30 21-8:37-E		August 1, 1973
	If this production is commingled wit COMPLETION DATA	Oil Well Gas Well		
	Designate Type of Completio		New Well Workover Deep	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations	L		Depth Casing Shoe
		TUBING, CASING, ANI	CEMENTING RECORD	
:	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
i				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total valume of la opth or be for full 24 hours)	ad oil and must be equal to or exceed top allow
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oti-Bbis.	Water - Bbls.	Qde-MCF
ļ			1	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	Choke Size
				Citora prea
VI.	CERTIFICATE OF COMPLIANC	Œ		ERVATION COMMISSION
	I hereby certify that the rules and re Commission have been complied w	ith and that the information given	K	Orig. Stoned by 19 10c. D. Eamey
	above is true and complete to the	best of my knowledge and belief.	BY	Dist. 1, Sapv.
	$\bigcirc II$		This form is to be file	ed in compliance with RULE 1104.
			1) 71170 YOU'LL TO AN AN 1716	-
	- Helluff	and I	If this is a request for	allowable for a newly drilled or deepened
	Assistant District	:we) Superintendent	well, this form must be acc tests taken on the well in	companied by a tabulation of the deviation accordance with RULE 111.
	Assistant District August 2, 1973	Superintendent	well, this form must be acc tests taken on the well in All sections of this fo able on new and recomplet	companied by a tabulation of the deviation accordance with RULE 111. rm must be filled out completely for allow-

FILE U.S.G.S. LAND OFFICE OPERATOR	NEW MEXICO OIL CONSERVATION COMMIS	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease State State S. State Oil & Gas Lease No.
	I	
	RY NOTICES AND REPORTS ON WELLS POSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RE ION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	ESERVOIA.
OIL GAS WELL	OTHER-	7. Unit Agreement Name
2. Name of Operator TRXACO Inc.		8. Form or Lease Name V.X. Henderson
3. Address of Operator		9. Well No.
P. O. Box 726, Ho 4. Location of Well	obbs, New Mexico S5240	10. Field and Pool, or Wildcat
UNIT LETTER	660 FEET FROM THE NORTH LINE AND 198	1 - 1
THE West LINE, SECTI	on 30 TOWNSHIP 21-8 RANGE 3	7-BNMPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
Check	Appropriate Box To Indicate Nature of Notice,	
	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING CHANGE PLANS CASING TEST AND CEST OTHER	
work) SEE RULE 1103.	. To 2 12 72 Alama da con son los	
Natural (les).	u be Reconditioned -
Natural (pelief.

NO. OF CONT. HECRINGS			Porm C-193 Supervides Old C-102 and C-103
SANTA FE	NEW MEXICO OIL COM	NSERVATION COMMISSION	Eltioattyn 165
FILE		439	Sa. Indicate Type of Legue
U.S.O.S.		. ,	State Fee X
OPERATOR			5. State On & Jess Lease No.
GPERATOR			-
	Y NOTICES AND REPORTS OF PLUID OF FOR PERMIT - (FORM C-101) FOR S	N WELLS G BACK TO A DIFFERENT RESERVOIR. SUCH PROPOSALS.)	
OIL X: GAS WELL	OTHER-		7, Unit Agreement Name None
TEXACO Inc.			V.M. Henderson
2. Address of Operator	T		9, Well No.
P.O. Box 728 - Hobb	os, New Mexico		4
4. Location of Well UNIT LETTER C	560 FEET FROM THE NORT	h LINE AND 1980 PEET PAG	10. Flets ma Pool, or Vildear Eumont (Gasy Penroso Skolly
THE WOST LINE, SECTION	30 TOWNSHIP 21	-S RANGE 37-E NMPH	
	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County
	3305 (DF)		Lea ()))
Check A		Nature of Notice, Report or O	ther Data NT REPORT OF:
PERFORM REMEDIAL WORK TOMPCHARILY ADAMSON PULL OR ALTER CASING	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENY JQB	ALTERING CASING PLUG AND ABANDONMENT
CTHER			
 Denortic Proposed or Completed Operark) SEE RULE 1103. 	ecutions (Clearly state all pertinent a	letails, and give pertinent dates, includir	ig estimated date of starting any proposed
The following work has	s been completed on su	bject well:	
 Pumped 15 bbls Ran Ci bridge packer at 3593 Otis sleeve wo Perforate 2-3, Eumont zone - 	plug on Ram Guns line 2'. Set BP at 3570'. ould not open. /8" OD Tbg w/2 JSPF 35 flowing (NG).	cker (Penrose Skelly zone and located Otis sleeve 58-3560'.	
7. Penrose-Skell	y - TA - Held for Seco	ndary Recovery.	
1s. Thereby certify that the information	above is true and complete to the bes	st of my knowledge and belief.	
in 119 Miligar		sst. Dist. Superintenden	t Sara January 15, 1968
CONSTITUTIONS OF APPROVAL, IF ANY	Cunyan TITLE		

DIAGRAMMATIC SKETCH SHOWING DUAL COMPLETION INSTALLATION



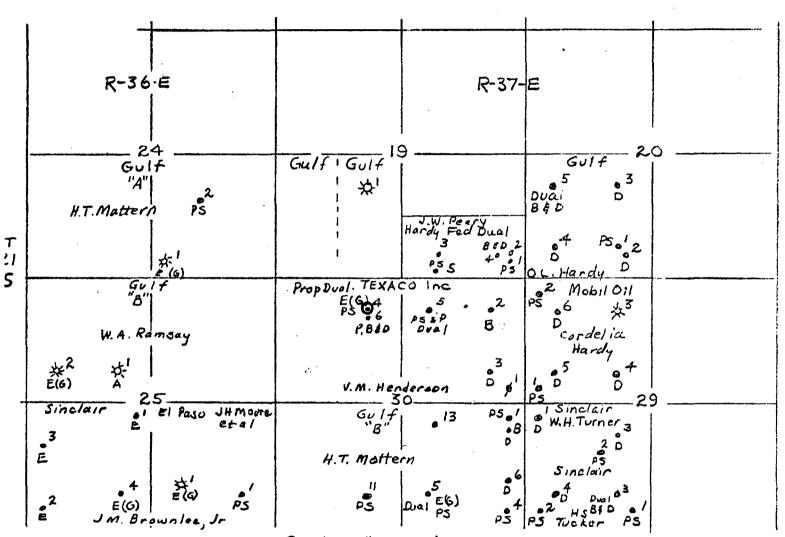
COMPANY: TEXACO Inc.

__LEASE: V. M. Henderson

FIELD: Eumont (Gas) & Penrose Skelly

DATE: December 4, 1962

PLAT OF TEXACO Inc's V.M. HENDERSON LEASE AND OFFSET LEASES



Scale: 1"= 2000'

LEGEND

A - Arrowhead D - Drinkard E - Eumont Oil E(G) - Eumont Gas PS - Penrose Skelly B - Blinebry Gas B(0) - Blinebry Oil

OFFSET OPERATORS

Gulf Cil. Corp., Box 1938, Roswell, N. Mexico Mobil Oil Co., Box 2406, Hobbs, N. Mexico Sinclair Oil & Gas Co., 520 E. Broadway, Hobbs, N. Mexico

J. W. Peery, Box 655, Odessa, Texas J. H. Moore, 1000 Green Acres Drive, Hobbs, N. Mexico

 	 	 _	_	_	
					ŀ
					l
				Į,	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

med 10 m 12 07

WILL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

					enty days after o imion. Submit in					n Rules and I and submit 6	
LOCAT	REA 640 AC	reg Redctly									
	TEXACO	INC.		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	*****			V.M. H	end <u>e</u>	rson	
		(Company or (. 777	20			•			
		-	• •		%, of Sec30			. •			
				-	Pool,L						
-					line and	-					
Re-Dril Combing Com	i mencedSe	eptembe	r10.	,	nd Gas Lesse No.	Púl l	Completed	Septe	mber	18	., 19.62.
lame of Dril	ling Contra	orGack	leD	cilling_	Company	**********				***************************************	***************************************
\ddress	· · · · · · · · · · · · · · · · · · ·	P.O.	Box.	.2076.,	Hobbs.,Ne	wMe	×100			***************************************	
					macro-w		The info	emation given	is to b	e kept confide	ential unt
J	anuary	.1	1	962				4			
				01	L SANDS OR Z	oneg					
io. 1, from	See At	tached.	to	,,	No. 4	, from.			to	*********	••••••
lo. 2, from		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	to		No. 5	, from.		404004 474464 774444 4 4 4 4 4 4 4 4 4 4 4 4	to	*****************	·····
lo. 3, from			to		No. 6	, from.	************		to		
io. 3, from	wrice PER S	HT NI	***********	to	CASING BECO	ED CT PULL		.feet	ONS	PURPO	
- 4	1 1 1 1 1	<u> </u>		*4" L		1 11		Dee .a	السلطانا	neo	
				Membra	AND CEMENT	.	EGOEN				•
SIZE OF HOLE	SIZE OF CASING	WRERE SET	2 0	NO. BACES F CEMENT	METHOD USED	ING F	T T	MOD RAVITY		AMOUNT OF	F
12-1/4 ⁷	0-5/0	1230		200	_Howco_						
6-3/4	' 5-1/2 ' 4"	3480 3864		75	Howco		<u> </u>				···
•••••••••••••••••	See	(Recor	i the Pr	rocess used, No	PRODUCTION A	s. used	l, interval	reated or shot	•		************
***************************************			***********					······································	*************		*****************
****		·····		See atte	ached she				••••	***************************************	**********
Result of Pro-	duction Stiz	ulation	***************************************		zoneu sne	: L					*************
	.,,	***************************************	***************************************	***************************************	*******************************					·	**********
	******	***************************************	************					Devth Clear	ed Out	3865. PB3860	

BOORD OF DRILL-STEE AND SPECIAL TONS

If drill-stem or other special tests or dexiation surveys were made, submit report on separate sheet and attach hereto

were used	i from	feet to	feet, and	d from	**************	feet to feet.
		PRODU	OTION			
ducing		October 16,				•
L: The	production	a during the first 24 hours was	168	barr	els of liqu	id of which 100
W21 (oil:	% was emulsion;		% water;	and	% was sediment. A.P.I.
	-		•			
	•			40° -5		homele of
				I.C.P. più	15	Daireis of
		•				•
Time Sh	ıt in					
SE INDI	CATE B		FORMANC	E WITH	GEOGR.	
1200	t				· T	Northwestern New Mexico Ojo Alamo
						Kirtland-Fruitland
				***************************************	т.	Farmington
		_				Pictured Cliffs
						Menefee
						Mancos.
						Dakota
						Morrison
						Penn
					т.	***************************************
		т		**********	т.	***************************************
		FORMATIO	N RECO	RD		
То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
38651	180	Lime	1		* De	viation Record
38651				ļ	1 -	pth Degrees Off
	well	drilled deeper			- 36	
All	measu	rements from rotary				
tabi	e or:	io. apove ground level	*Devi	ation	R CO1	365' 3/4
		#. •	Deer	er De	pth.	-
_						
l						
	1	h · ·				
•					1	
			n Li			_
			1			
			1			-
	1		-			
			į.			
			1			
		ATTACH SEPARATE SHEET IF	ADDITIO	NAL SP	ACE IS N	EEDED
mehv =====	r or a#-					V
y swca		a that the information given herewith is	. complete	Zina corre	Tecopia o	inc well and all work done on it so la
	ed from a	vailable records.	111:11	0//	, , ,	,
	ed from a	vailable records.		Relie	(H)	October 18, 1962
	ducing	ducing	PRODUCTION Southeastern New Mexico 1200! T. Billenburger. T. McKee. T. Granite. T. Granite. T. T. T. T. T. T. T. T. T. T.	PRODUCTION Sucing	Were used from	L: The production during the first 24 hours was. 168 barrels of liquity was oil; % was emulsion; % water; and Gravity. 36.0 L: The production during the first 24 hours was. M.C.F. plus. liquid Hydrocarbon. Shut in Pressure. lbs. Time Shut in SE INDICATE RELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGR Southeastern New Mexico.) 1200! T. Devonian. T. T. J.

Commenced re-drill September 10, 1962. Ran 473' of 4" flush joint liner casing, cemented at 3864' with 75 SX Regular neat. Cement circulated. Job complete 6:00 P.M. September 17, 1962. Tested 4" casing liner for 30 minutes from 9:00 to 9:30 P.M. September 18, 1962 tested with 1500 PSI tested OK. Job complete 9:30 P.M. September 18, 1962.

Ran logs September 19, 1962

Penrose Skelly Zone - Perforate 4" liner from 3690' to 3699', 3703' to 3705', 3731 to 3736', 3737' to 3742' with 2 jet shots per foot. Acidize with 500 gals. LSTNEA. RTTS tool at 3640' Frac with 10,000 gals. refined oil and 10,000 lbs. sand. Rate 3.9 BPM Ran 3650' of 2-3/8" tubing and set at 3660'.

On 8 hour potential test ending 4:00 p.m. October 16, 1962 well flowed 56 BO & O BW through 12/64" choke

GOR - 2761 Gravity -36.0 Top of Pay 3690' Bottom of Pay 3742' NMOCC Date - 9-18-62 Texaco Inc. Date - 10-16-62

Eumont (Gas) Zone - Perforate 4" casing from 3488' to 3510', 3512' to 3518', 3555' to 3560' 3562' to 3568', 3582' to 3588' with 2 jet shots per foot. Acidize with 3000 gals regular acid.

On 24 hour potential test well flowed no fluid and 164 MCFDD through 15/64" ending 7:30 a.m. October 15, 1962. Top of pay 3488' Bottom of pay - 3588' NMOCC Date - 9-18-62 Texaco Inc. Date - 10-15-62

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil of Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when now oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Hobbs, New M (Place)	exico	October 18,	196
			-	NG AN ALLOWABLE FOR			n n.i	
Te	Xaco (Compan			V. M. Henderson (Lease)	, Well No	, in.ilii	1/4 IVW	1/4,
#1 m4	. Latter			T. 21-S , R. 37-E				
		Le	a	County. Date Spudded Dri Elevation 3305' (D.F.	ll Dat	Re-Dr	9-18-62	
	Please inc	dicate le	ocation:	Elevation 3305'(D.F.	.)Total Depth_	38651	8870 3860 1	····
D	С	В	A	Top 011/Gas Pay 36901	Name of Proc	. Form. Gray	burg	
ע	_		A .	PRODUCING INTERVAL -			•	
E	X	-	77	Perforations				
Ŀ	F	G.	H	Open Hole	Depth Casing Shoe	38641	Depth Tubing 3660!	
			 _	CIL WELL TEST -				
L	K	J	I	Natural Prod. Test:	bbls.oil,t	bls water in	Chok hrs,min- Size	e •
				Test After Acid or Fracture	•			
M	N	0	P	load oil used): 56 bbl	s,oil,bbls	water in 8	hrs, 0 min. Size	/64'
				GAS WELL TEST -				
				Natural Prod. Test:	MCF/Dav: Hou	ars flowed	Choke Size	
Lubing	Casing a	and Come	nting Reco					
Sizi	•	Fret	Sax	Test After Acid or Fracture				
0 1	- /0113			Choke Size Method o				
8-	5/8"12	2201	900					=
_5=:	1/2"31	1701	400	Acid or Fracture Treatment (G		als used, such	as acid, water, oil, an	d
), II		-		sand): See Remark Casing Tubing PressPress		0 - 4 - 2 - 2 - 3	<i>-</i>	-
4"	*1	1731	75	7				
2-3	3/8"36	5501		Oil Transporter She	-			
	,,	•	Pont	Gas Transporter Ske				-
731	to 3	736	3737	to 3742' with 2 j	et shots per	foot Ac	idize	
				frac with 10,000 g				
				rmation given above is true ar				••••
	•				-	INC	-	
••		دمسر			1/32	ompany or Opes	ratof)	ì
	OILC	ONSER	VATION	COMMISSION	By:	(6:2-1)	<u>/</u>	· · • •
/		///	///			(Signature)	C	. _
y: ./		<i>f.,f.f</i>				DISTRICT nunications reg	Superintendent arding well to:	<u>-</u>
itle	/					_		
					NameJ.,G.,]	•		
				-	Address P.O. B	ох 728. Н	obbs, New Mex	Lco.

NUMBER OF COPIES RECEIVED DISTRIBUTION SARTA FF PILE LE S S.		1	SANT	CONSERVAT	EXICO	FORM C-110 (Rev. 7-60)
LAND OFFICE TRANSPORTER OIL OAD PRODATION OFFICE OFFICE OFFICE		TOT	RANSPOR	T OIL AND	AND AUTHORIZATI NATURAL GAS	ОИ
		FILE THE ORIGI	NAL AND 4 C	OPIES WITH TH	E APPROPRIATE OFFICE	1 = " "
Company or Operator	Texac	o Inc.			V. M. Renderson	Well No.
Unit Letter C	Section 30	Z1-S	Range 37	'-E	County	
Pool Penrose-	Skelly				Kind of Lease (State, Fed, Fee, Patented	
	es oil or conde		it Letter C	Section 30	Township 21-S	Range 37-E
Authorized transporter of	oil or co	adensate			dress to which approved copy of	this form is to be sent)
Shell Pipe I	Line Com	ipany			2.0. Box 1910 Midland, Texas	
		is Gas Actua	lly Connected	d? Yes	. No	
Authorized transporter o	casing head g	as or dry gas	Date Con- nected		dress to which approved copy of	this form is to be sent)
Skelly Oil (Company		10-15-6		elly Oil Company nice, New Mexico	
If gas is not being sold,	give teasons a	ad also explain its prese	ent disposition:			•
Banda	Change in Tra	REASON(S) An sporter (check one) Dry Gas ad gas . Condensa	⋤	(please check p Change in Own Other (explain i	ership	
Remarks					· · · · · · · · · · · · · · · · · · ·	
The undersigned certi			s of the Oil Co y of <u>Octo</u>		nission have been complied w	ith.
	Executed		y ofUCLO	By		
Approved by	CONSERVAT	ION COMMISSION			Hour	
11/1				Tide Distr	rict Accountant	
Title				Company	ico Inc.	
Date		رون و بالدون و دروان و الدون و المواد و المواد و المواد		Address P.O.	Box 728 Hobbs,	New Mexico

T					7							
1 1	3ANTA #1 #16 K U.S.G 3	pistal Butlo				NEW WEXT	CO 01	r co	NSERV	MOITA	COMMISSION	FORM C-103 (Rev 3-55)
1	TRANSPORTER	OIL				MISCEL	LANE	EDU:	S REP	ORTS O	NIWELLS	
(-	PERATOR	rice			(Subi	mit to approp	riate Di	stric		-	mission Rule 1	a_ '
Na	me of Com	pany		ŋ	EXACO Inc.	0	Λ	Addres	P	oo Box	728. Hobbs.	N.M.
Le	ase V.	м. н	ender	son		Well No.	Unit L	etter	Section 30	Township 21	S	lange 37-E
	ce Work Pe Sept. 1				Pool Eur	nont				County Le	æ	
					THIS	IS A REPORT	OF: (C	beck	approprial	le block)		
	Beginni	og Drill	ing Ope	erations	X C	Casing Test an	nd Cemer	ıt Job		Other (E	xplain):	
	Pluggin					lemedial Work						
De	tailed acco	ount of t	work do	ne, nat	ure and quantity	y of materials	used, an	nd res	ults obtai	ned.		
		COLE	encei	O REDI	RILL SEPTE	ABER 10, 1	1962.					
			1.72 •	واجه	בי ליינים ו	7 dw				a+ 2041.	・・・・・・・ クピ ペー	r mamilam
											with 75 Samber 17, 19	
												ber 18, 1962,
		with	15 00) PSI	. Tested (O.K. Job	compl	et e	9:30 P	.M. Sept	ember 18, 1	1962.
							•					
												!
Wi	tnessed by		F. Ja	ackson	n	Position Produ	uction	For		Company	EXACO Inc.	
	······································					LOW FOR R	REMEDI	AL W	ORK RE			
L							INAL WE	LL C	ATA			
D	F Elev.			TD		PBTI	ь			Producing	Interval	Completion Date
Tu	bing Diame	eter	······································		Tubing Depth		Oi	I Stri	g Diamet	er	Oil String	Depth
Pe	rforated In	terval(s)									
Op	en Hole In	terval					Pr	oduci	ng Format	tion(s)		
						RESUL	TS OF \	#ORK	OVER			
	Test	Ι	ate of Test		Oil Production BPD		Productio CFPD	n 		roduction PD	GOR Cubic feet/Bb	Gas Well Potential MCFPD
	Before orkover											
W	After orkover											
l												
		OIL	CONS	ERVAT	ION COMMISSIO	ON		I here to the	by certify best of n	that the in ny knowledg	formation given a	above is true and complete
Λp	proved by	OIL.	CONS	ERVAT	ION COMMISSIO	ON		I here to the	by certify best of n	that the inny knowledge	formation given see.	above is true and complete
Λ _P	///	OIL	CONS	ERVAT	ION COMMISSIO	ON	1	to the	best of n	ny knowledg	formation given age.	TT .

NEW LUKICO OIL CONSERVATION COMMIL ON

Santa Fe, New Marico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejectler by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below NOTICE OF INTENTION or Intention Notice of Intention to TEMPORARILY ABANDON WELL TO DRILL DEEPER . VIOLE PLANS Notice of Intention Notice of Intention NOTICE OF INTENTION TO PLUG WELL TO PLUG BACK TO SET LANER Notice of Intention NOTICE OF INTENTION Notice of Intentic TO SQUEEZE TO ACIDIZE TO SHOOT (Nitro) Notice of Intention Dually NOTICE OF INTENTION NOTICE OF INTENTION TO GUN PERFORATE (OTHER) Complete (OTHER) P. O. Box 728 TEXACO Inc. OIL CONSERVATION COMMISSION January 25, 1962 Hobbs New Mexico SANTA FE, NEW MEXICO Gentlemen: Following is a Notice of Intention to do certain work as described below at the.. V. M. Henderson TEXACO Inc. (Company or Operator) Lonne R = 37 - EEuront NA. .¼ of Sec...30 .,NMPM..Pool (40-acre Subdivision)County FULL DETAILS OF PROPOSED PLAN OF WORK (FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS) We propose to dually complete subject well as follows: 1. Kill well with water and drill out to 3850 using reverse circulating equipment. Drilling fluid to be water with mud as necessary to control hole. 2. Hang 4" Flush Joint Liner at approximately 3430' in 5 1/2" casing on brown type "C" liner hanger and cement with 50 sacks regular neat. Bottom 4" at 3850'. 3. Drill out cement to approximately 3840' and run radioactivity log from 3350' to plug back total depth. back total depth 4. Perforate 4" liner approximately as follows: 3682' - 3718', 3738' - 3755'; 3773' -3793'; and 3811' - 3826' with two jet shots per foot. (Exact intervals to be determined after logging). Set hook wall packer at 3650' with open ended 2 3/8" tubing at 3830'. Acidize perforations with 1000 gallons 15% regular acid. Raise tubing to 3670' and fracture with 15,000 gallons of refined oil carrying one pound of sand per gallon in stages using crushed napthalene as temporary blocking material. .7: Swab and test. (OVER) Approved. TEXACO Inc. or Operator Except as follo Position Assistant District Superintendent Approved Send Communications regarding well to: OIL CONSERVATION COMMISSION H. N. Wade Address P. O. Box 728 - Hobbs. New Mexico

FULL DETAILS OF PROPOSED PLAN OF WORK (Continued)

8. Perforate 4" liner as follows: 3488' - 3500'; 3504' - 3519'; 3550' - 3574' with two jet shots per foot.

9. Set retrievable bridge plug at 3600'.

- 10. Set hook wall packer at 3450' with open ended 2 3/8" OD tubing at 3475'.
- 11. Fracture with 15,000 gallons refined oil carrying one pound of sand per gallon.

12: Swab and test:

- 13. Set Baker Model "FA" Packer at 3650'.
- 14. Run 2 3/8" OD tubing with Otis Sliding Side Door sleeve at 3600', recover load oil, test, place well on production.

· NEW MEXICO CIL C CERVATION COMMISSION

Parkin & New Lambes

MISCILL LALOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specifical is to begin. A copy will be returned to the sender on which will be given the approved to the sender on which will be given the approved to the sender on which will be given the approved to the sender on which will be given the approved to the sender on which will be given the approved to the sender on which will be given the approved to the sender of the commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

tional instructions in the Rules and l	legulations of the Commission. Archeros adaemo <mark>of Notice by</mark> Ohed	ಮ್ಯಾ ಬಿಲಿಂಬ	
Notice of Intention to Change Plans	Notice of Invention to Temporare Pedente Well	Nevice of Intention to Diffel Deeper	XXX
NOTICE OF INTENTION TO PLUG WELL	Notice of Investion to Pluo Back	Notice of Intention to Set Liner	xxx
Notice of Intention to Squeeze	Notice of Intungen to Achize	Notice of Intention to Shoot (Nitro)	
Notice of Intention to Gun Perforate	Notice of Intention (Other)	Notice of Intention (Other)	
OIL CONSERVATION COMMISS SANTA FE, NEW MEXICO	Midland, Texas	January 19 (Date)	, 1962
Gentlemen:			
Following is a Notice of Intention	n to do certain work as described below at th		
	V. M. Henderson	Well Noin	
NE /4 NV /4 of Sec.	30 , T -21-S , R -37-17	ылры, Penrose-Skelly-oi	lPool
Lea	County.		
(FC	FULL DETAILS OF FROPOSED FI LOW INSTRUCTIONS IN THE RULES		
nch casing set at 3 casing with a 4-3/4 will be set from 343	ll is presently completed 480 feet. It is proposed inch hole to 3850 feet. O to 3850 feet and cement to be completed in the Grantly completed	i to drill out under t A 4" (9.11#) flush j ted with 50 sacks ceme rayburg formation of t	ne 5½ inch cint liner rt. Subject he Penrose-
Approved	By J Position D	J. Velten	
Approved OIL CONSERVATION COMMISS	þv	Send Communications regarding well	to:
By SIN TO SEE	m Werne m	EXACO Inc.	***************************************
Title /	Address Bo	ox 3109, Midland, Texa	S

FORM C-123 Revised 5/1/57

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

	SEE INSTRUCTION	S FOR COMP	LETING 1	the follow	THE REV	ERSE SIDE	
			SECTION	A A	10.30		4
Operator			Lease		•	· (, di.	
TEXACO I				Her	· · · · · · · · · · · · · · · · · · ·		74*
Unit Letter Section 30		outh	Range	Mast	County	Lea	
Actual Footage Location	1		<u> </u>		1	TEG	
((^	com the North	line and	1980	feet	t from the	West	line Sec. 30
Ground Level Elev. Pr	roducing Formation	T	Pool				Dedicated Acreage:
3496	Grayburg			nrose - 5k			20 Acres
* To be com. 1. Is the Operator the onl	pleted as a d	ual with	h Eumo	nt-Cas	YES X	_ NO	("Ouner" means the person
	•						nself or for himself and
another. (65-3-29 (e							
					nsolidated l	by communic	tization agreement or other-
	If answer is						
3. If the answer to questi	ion two is "no," list al	the owners:				·	
Owner		····		Land Descript	109		
	SECTI	ON P.]	CERTIFICATION
D T	2201			Ţ		ĺ	JERTH I JAN I IVIT
1	Ö			Mark	kers /	I hereby	certify that the information
1	099		ļ	t 1	17 18		ON A above is true and com-
1020	<u>1</u> 4		Ē.	! }	2	plete to:	the best of my knowledge and
1980'	100'-06	,o		0	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	belief.	L() Hell
	40 Ac.		:	*	Marie	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	y a allen
	•	M. Hend	erson			Name	.J. Velten
A.i	एसर	ACO Inc	Lise	1		Fosition	don Mind? Transmission
1		313.92		i	3 6	<u> </u>	ion Civil Engineer
8	7 '			İ		Company	TEXACO Inc.
0 1	o ´	0	-	0	7	Date	
1				! }	**************************************		L/19/62
1				į	Tab		<u> </u>
innummuna.	w assesse : (3	0)			7#X		
				1	,		
	j	1		i	0	-	certify that the well location
			13	1	o 8		the plat in SECTION B was
]		0		İ	1	-	om field notes of actual
i i	•	ł		!			nade by me or under my
	च क	attern '	<u> </u>	1			on, and that the same is true at to the best of my knowledge
			• 	<u> </u>		and corre-	•
	Gulf	Lse.		1	06		
i		ļ			ິ .	D	loue d
	∞ o′′	25	5	*		Date Surv	7/25/55
	j	•		İ	4		od Professional Enginer
	•	•		i	0		and Surveyor
			E-MAN DOT - CENTRAL PARTY - PARTY - CO.	E STATE STATE OF THE STATE OF T		[X3]	J. Velten
0 330 660 990 132	?0 1650 IS30 2510 25	640 ZO	o 1500	1000 S	560 0	Certificat	

NEW M ICO OIL CONSERVATION COMMISS 'N

SANTA FE, NEW MEXICO

APPLICATION FOR DUAL COMPLETION

Field Name		County	Date
	rose Skelly	Lea	January 8, 1962
Operator	Lease	to a contract to	Well No.
TEXACO Inc.	V. 1	1. Henderson	4
		ownship	Range
of Well C	30	<u>21-S</u>	37-E
I	9.0	orized the dual completion	of a well in these same pools or in the same
zones within one mile of the subject w	vell? YES X NO	70 0 1	1 W' 11 XI
2. If answer is yes, identify one such ins TEXACO Inc. Mitti	stance: Order No. <u>DV-O</u>	Operator, Leas	se, and well No.:
IMAGO INC. MICO	o neutricity not.		
3. The following facts are submitted:			
	Upper Zo	ne	Lower Zone
a. Name of reservoir	Eumon		Penrose-Skelly
b. Top and Bottom of			
Pay Section	3488 - 3	3574	3682 - 3826
(Perforations)			
c. Type of production (Oil or Gas)	Gas		011
d. Method of Production	Til and m	_	Amtibiotal Tibb
(Flowing or Artificial Lift)	Flowing	5	Artificial Lift
4. The following are attached. (Please s	Dark IES of NO)		
NO d. Electrical log of the well of	a dual completion from each of application.* or other acceptable log with available at the time application which this well is located	cops and bottoms of production is filed, it shall be su together with their correct	
Mobil Oil Company, P.	U. Box 2406, Hol	obs, New Mexico	·
Sinclair Oil & Gas Com	pany, 520 East I	Broadway, Hobbs	, New Mexico
J. W. Peery, P. O. Box	: 655, Odessa, Te	exas	
J. H. Moore, 1000 Gree	n Acres Drive, I	lobbs, New Mexi	co
of such actification January 8,	ve notified and furnished a c 1962 (By Regist	opy of this application? Y tered Mail)	ES X NO If answer is yes, give date
CERTIFICATE: I, the undersigned, so			
(compa	ny), and that I am authorized	by said company to make	this report; and that this report was prepared
under my supervision and direction and the	at the facts stated therein ar	e true, correct and complet	te to the best of my knowledge.
		MISON	
, i		M B Hilphand	Simon
Should waivers from all offset ope	fators not accompany an ann	lication for administrative	approval, the New Mexico Oil Conservation
•			-pp, the HEW MEALCO UIL CODSCIVATION

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard protation unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

P. O. Box 728 Hobbs, New Mexico January 8, 1962

Re: APPLICATION FOR DUAL COMPLETION TRYACO Inc.

V. M. Henderson Well No. 4 Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 871 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Attached is an Application for Administrative Approval of Dual Completion for V. M. Henderson, Well No. 4 in the Eumont (Gas) and Penrose Skelly Pools, Lea County, New Mexico.

71 27

The subject well is currently completed in the Eumont (Gas) Pool in the open hole interval from 3480' to 3675'. TEXACO Inc. plans to deepen the well with a 4-3/4" bit to approximately 3850', install a 4" flush joint liner at total depth and hung in the 5-1/2" casing at approximately 3430'. Dual completion will then be effected through perforations opposite the Penrose Skelly pay and Eumont (Gas) pay.

It is proposed to flow the Eumont (Gas) production through the tubing-casing annulus and pump the Penrose Skelly production through 2-3/8" tubing. Efficient flow of the Eumont completion through the tubing-casing annulus can be expected since production from the completion is dry gas with no free liquid hydrocarbons.

Yours very truly,

W. B. Hubbard District Superintendent

LMF-MSV cc: MMOCC, Hobbs Offset Operators

Attachments

NEW ME: 30 OIL CONSERVATION COM SSION SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 1977 12 5 45

Company or	r Operator	TEXAC	Inc.	Lease V.	M. Henderson
Well No.	<u>4</u> t	nit Letter C S 3	T 21-8 R 37-8	Pool Bunest	
County	Lea	Kind of L	ease (State, Fed.	or Patented)_	Patented
If well prod	uces oil o	r condensate, give	location of tanks:	UnitS	TR
Authorized	Transport	ter of Oil or Conden	sate Cas Well	7	
				The	
Address	1 Carro a de		and constant	form is to be s	entl
A		iress to which appro			enti
		er of Gas North			•
Address		P.O. Bex 2376, Hebbs bress to which appro			
lf Gas is no		ld, give reasons an	- -		-
					
	 				
•					
Reasons for	r Filing: F	lease check proper	box) New We	11	()
		er of (Check One): (Condensate ()
		, , , , , , , , , , , , , , , , , , , ,	,,	, , , , , , , , , , , , , , , , , , , ,	,
Change in C	Ownership		_() Other		()
					•
		perter's name from P		Line to Norther	n Materal
	emberd, err	ective March 1, 1961			
•					
		ifies that the Rules	and Regulations	of the Oil Cons	ervation Com-
mission nav	e been co	mplied with.		•	
Executed th	is the 20t	h day of February	1961		
				6	
			Ву	THE TO	4-
A				***	
Approved		19	Title	District Acce	autent .
OIL C	ONSERVA	TION COMMISSION	Company	TREACO Inc.	
В	ly	Mill	Address	P.O. Bex 352	
Title		And the second s		Midland, Texas	•
					······································

NEW MEX TO OIL CONSERVATION COME SSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operato	TEXACO I	<u> </u>		Lease V.N. Henderson
Vell No. 4	Jnit Letter	3 S 30 T	218 R 37E Pos	ol Resent
ounty Les well produces oil o				Patented) Patented
uthorized Transpor		_		
	•			
ddress (Give ad	dress to whic	h approved	copy of this for	m is to be sent)
ddress Rev 2376	Hobbs N.M.		D	ate Connected
ddress <u>Bex 2376.</u> (Give ad	dress to whic	h approved	copy of this for	m is to be sent)
easons for Filing:(1	Please check	proper box	New Well	()
hange in Ownership			Other Name	C'head () Condensate (elenga () ve explanation below)
Change of Co	rporate name f c. effective N	rom The Tex lay 1, 1959	as company	
nission have been co	omplied with.			the Oil Conservation Com
xecuted this the	day of	April	_1959	- i
			Ву	HOO
pproved		19	Title	District Accountant
OIL CONSERV	ATION COMM	IISSION	Company	The Texas Company
Sillen Alle	3/14/		Address	P.O. Box 352, Midland, Tex
itle				,

NEW MEXICO OIL CONSERVATION COMMISSION **Revised** 7/1/55 SANTA FE, NEW MEXICO

Form C-110

File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Co	омра ну	Leas	e V. M. Hei	dersen
Well No Unit Letter 6 S	30 T 213 R	17E Pool B	mont	
	Lease (State,		_	ed.
If well produces oil or condensate, give				
Authorized Transporter of Oil or Cond				
Address (Give address to which ap	proved copy of	this form is t	o be sent)	
Authorized Transporter of Gas Pers				
Address Box 3016 Midland,		A TITTLE COMP.		
(Give address to which ap		this form is t	o be sent)	
If Gas is not being sold, give reasons	• • • •		· · · · · · · · · · · · · · · · · · ·	
Reasons for Filing:(Please check prop	per box) Nev	w Well		()
Change in Transporter of (Gheck One)	•			sate (
Change in Ownership Remarks:	() Other			(3)
Remarks:		(Give exp	lanation belo	w)
This C-110 filed to chaper letter from HMGCC dated 3-6	-	from Arrew	Gas to Eus	ont as
The undersigned certifies that the Rul mission have been complied with.	es añd Regulati	ons of the Oil	Conservation	n Com-
Executed this the 21 day of March	19 <u>56</u>	(off.	0	
	Ву <u>.</u>	Mal	via-	
Approved	19 Titl	e Asst.Dist.	Superintend	ent
OIL GONSERVATION COMMISSI	ON Com	pany The Tex	as Company	
By . M. Trede	Add:	ress P O Bo	x 1270	
Title Lagreer District		Midlan	d, Texas	

OIL COMSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

	Date March 6, 1956
TO:	
The Texas Company	
Box 1270	
Midland, Texas	•
Gentlemen:	
In accordance with the prov	isions of Commission Order No. Re-167,
your Henderson #4-6 30- Lease and Well No.	21-37 (Gos Hell)
which is producing from the	formation, has been
placed in the Busine	Pool, and from this date forward
will be subject to the Commissi	on's rules and regulations governing
that pool.	
You are hereby instructed the Hobbs office showing the ch	to file Form C-110 in quintuplicate with ange in pool designation.
All future Commission repo	rts for this well must be filed under
the name of the pool in which i	t is now located.
	OLL CONSERVATION COMMISSION A. L. Porter, Jr. Proration Manager

cc: OCC, Santa Fe Transporter- PB DIPLICATE

cc/Transporter

MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

October 17, 1955 TO: The Texas Company Best 1270 Milland, Texas This is: A New gas well An Oil Well Converted to gas An Oil-Gas dual A Gas-Gas dual Gentlemen: Form C-104 has been received on your (Lease and Well No.) 3/4 acre allowable will be assigned in the_ Pool under NSP Order No. 192 2. No gas allowable can be assigned this well for the following reasons: () Unorthodox location (Order R-520 Rule 3) () Non-standard proration unit (Order R-520 Rule 5) OIL CONSERVATION COMMISSION

NEW MacXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE OFF DE OFF Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to a submitted oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

-	e nekei	SY KEQ	UESTING	G AN ALLOWABLE F	OR A WELL KN	IOWN AS:		(Date)
	Texas			Y.M. Henderson (Leas	, Well No	<u> </u>	, in HB 1/4	NV
				T 21-3 R 37		Arrew 0	les, JULSIGN	ATED PO
(U	nit)			•	•			
				County. Date Spudded	g-0-33	, Date Cor	npleted	22
P	lease indi	cate loca	ion:	•				
	I			Elevation 3503!	(DF) Total De	epth 3675	, P.B	
				Top dayas pay	34801	Name of Pro	d. Form. Queen	<u> </u>
			ł	Casing Perforation	3 : •••••••••••••••••••••••••••••••••••		****************************	•••••
				J				
			- 1	Depth to Casing sh	oe of Prod. String	2333		••••••
				Natural Prod. Test.		***************************************	•	ВОР
·				based on	bbls. Oil	in	Hrs	Miı
•••••	***************************************			Test after acid or s	hot		***************************************	ВОР
	ing and Co	_		Based on	bble Oil	in	Hre	Mi
Size	· Fe	et	Sax		•			
8 5	/8" 12	25 9	00	Gas Well Potential	4,303,000	ame Tee	er any see	AL S TU
5 <u>}</u> #	345		00	Size choke in inch	32/64"	***************************************		••
71"	347	2 4	<u></u>	Date first direction	hallisalisalisa araa ka Ta			and ad
					, T	•		
				Transporter taking	Oil or Gas: Awa	iting com in Pipe !	mection by Line Company	Permi a
marks	On o	ffici	al ter	st ending 7:30			•	
				64" choke in \$				
	•••••					***************************************		••••••
		ify that t	he inform	nation given above is tr				
	ereby certi			95519	The To	TAS COMP		
I he	ereby certi				/ A	mining	Operator)	
I he	d	.,	TION 6	o harserov	/(00		seen	سعب
I he	d	.,	TION C	COMMISSION	By: CE	(Signature)	(nature)	
I he	d	.,	TION	OMMISSION		. Mat.	mature) Superintende ions regarding well	

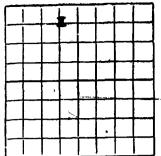
Address Box 1270, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO HOBBS OFFICE OCC (File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCES AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Company	Lease V.K.	<u> Henderson</u>
Well No. 4 Unit Letter 6 S 30 T2	13 R378 Pool Arroy Gas	LUNDESIGN ATE
County Lea Kind of Lease (
If well produces oil or condensate, give location		T R
Authorized Transporter of Oil or Condensate_		
Address		
(Give address to which approved c	opy of this form is to be ser	it)
Authorized Transporter of Gas Awaiting of	amedical by Permiss 5221	H Libe Time co.
(Give address to which approved c	opy of this form is to be ser	nt)
If Gas is not being sold, give reasons and also		
Awaiting connection by Permina	Basin Pipe Line Company	•
Reasons for Filing:(Please check proper box)		K)
Change in Transporter of (Gheck One): Oil ()	Dry Gas () C'head () Co	ondensate ()
Change in Ownership	Other	
Change in Ownership () Remarks:	Give explanation	below)
	-	•
•		
		,
The undersigned certifies that the Rules and R	egulations of the Oil Conser	vation Com-
mission have been complied with.		
Executed this the 7 day of September 1	955	
Discourse this the to day of the total of	- (000(())	
	By Cly Ha	eren
1. 2011年,建物等		
Approved19	Title Asst. Dist. Supt.	<u> </u>
OIL CONSERVATION COMMISSION	Company The Texas Com	wa wy
(1)/1.	ALL ALLES VOI	
By . M. Sredy	Address Bex 1270	
Title	Midland, Tax	
		ATT .



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New MICEBS OFFICE OCC

1955 SEP 8 PM 1:56
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

Company or Operators AFFOR GOS IN BE 1/4 of File 1/4, of S AFFOR GOS Ell is 660 feet from Herris Section 19 55 Interpretation of the Oil and Gos I of Section 19 55 Interpretation above sea level at Top of Tubing Head 19 19 19 19 19 19 19 19 19 19 19 19 19	DE OR S No. 6 WATER OF IN DO	g was Com g was Com T CONTES i, from i, from is, from is santes	pleted	feet from	be kept confidential u
Arrow Gos	DE OR S No. 6 WATER OF IN DO	g was Com g was	pleted	feet from	37-R NMI Cou Yess 19
Arrew Gas is 669 section. 30 If State Land the Oil and Gas I ga	DE OR S. No. 5 WATER OF IN DO	g was Com g was Com a g was Co	pleted	\$=22	be kept confidential u
is 660 feet from Merkis ection	DE OR E	g was Com g was Com g was Com and and and and and and and and and and	pleted	A=22. a given is to	be kept confidential u
ing Commenced 19 55 ac of Drilling Contractor Bakin Drilling Contractor Bakin Drilling Contractor Bakin Drilling Contractor Bakin Drilling Contractor Bakin Drilling Contractor Bakin Drilling Contractor Bakin Drilling Contractor Bakin Drilling Contractor Bakin Drilling Contractor Bakin B	DE OR E No. 6 No. 6 WATER SOIL IR NO. 6 GRECO	g was Com Toones i, from is, from is	pleted	\$-22	be kept confidential u
ing Commenced	Drilling State of the state of	GONES i, from a SANDS SOSS CO	he information feet.	a given is to	be kept confidential u
Bex 1628 Beax 16	DE OR E No. 5 No. 6 WATER GRECO	ONES i, from i, from is samps sees ed	lefeet.	a given is to	be kept confidential u
ation above sea level at Top of Tubing Head 35031 (BF) OIL SAN 1, from 3480 2, from to 3675 (gas) 3, from to 10 10 10 10 10 10 10 10 10 10 10 10 10	D6 OB S	iones i, from i, from i, from is from iii from.	lefeet.	a given is to	be kept confidential u
ation above sea level at Top of Tubing Head 35031 (BF) OIL SANT 1, from 3450 to 3675 (gas) 2, from to 10 Tubing Head 35031 (BF) OIL SANT 1, from 40 Top of Tubing Head 35031 (BF) OIL SANT 1, from to 10 Tubing Head 35031 (BF) OIL SANT 1, from to 10 Tubing Head 35031 (BF) OIL SANT 1, from to 10 Tubing Head 35031 (BF) OIL SANT 1, from to 10 Tubing Head 35031 (BF) OIL SANT 1, from to 10 Tubing Head 35031 (BF) OIL SANT OIL SANT OIL SANT OIL SANT 1, from to 10 Tubing Head 35031 (BF) OIL SANT OIL	DS OB S No. 4 No. 5 No. 6 WATES OF BEOGRAPH	GONES i, from i, from is sands sands cor a	lefeet.	a given is to	be kept confidential u
OIL SAND 1, from 3460 to 3675 (gas) 2, from to 3675 (gas) 3, from to 3675 (gas) 3, from to 50 ary 80 ary 10 are 10 are 10 are 10 are 10 are 11 are 12 ar	No. 4 No. 5 No. 6 WATER GRECO DID OP	RD	le feet. feet.		
OIL SAND 1, from 3460 to 3675 (gas) 2, from to 3675 (gas) 3, from to 3675 (gas) 3, from to 50 ary 80 ary 10 are 10 are 10 are 10 are 10 are 11 are 12 ar	No. 4 No. 5 No. 6 WATER GRECO DID OP	RD	le feet. feet.		
2, from to SASO 2, from to DEFORMANT Brilled with rotary So Water 1 1, from to to Water inflow and elevation to which water 2 1, from to to to to to to to to to to to to to	No. 5 No. 5 WATER STATE OF IN hol	s, from	le feet. feet.		
1, from 34.50 to 3675 (gas) 2, from to to to to to to to to to to to to to	No. 5 No. 5 WATER STATE OF IN hol	s, from	le feet. feet.		
2, from to IMPORTANT So: WELLEY Used of CASING SIZE OF SIZE OF CASING SIZE OF CAS	No. 5 WATER	S SANDS SESSED	le feet. feet.		
Brilled with rotery Bey Walser and elevation to which water in from to to to to to to to to to to to to to	WATER	BANDS COT A	le feet. feet.		
Brilled with rotary So: Waller and determine to which water in the determine to which water in the determine to which water in the determine to which water in the determine to	WATER STATE OF IN POLICE OF IN	SANDS SESSED	feet.	***************************************	
LAND SEED OF CARING SEET OF CEMENT SEET OF CARING S	G RECO	RD COT A	feet.	***************************************	
1, from to to	G RECO	RD CUT A	feet.	***************************************	
2, from to to	G RECO	RD COT A	feet.	***************************************	
SINE WEIGHT NEW OR AMOUNT STREE PER ROOT USED AMOUNT STREET PER ROOT USED AMOUNT STREET STREET OF CASING SET OF CEMENT STREET OF CEMENT	G RECO	RD COT A	feet.	***************************************	
CASIN SINE WEIGHT NEW OR AMOUNT S SAN 244 AND 3473 Re L/20 144 Rem 3473 Re MUDDING AND G EER OF SINE OF WHERE NO. LACKS OF CEMENT	G RECO	BD COT A	feet.		
SINE WEIGHT MEW OR AMOUNTS IN 1225 Le 1/28 145 Rew 3473 Re MUDDENG AND CHEER OF CASING MEET OF CRESCIONT HOLE CASING MEET OF CRESCIONT HOLE CASING MEET OF CRESCIONT	G RECO	RD COT A	ND C		
SINE WEIGHT NEW OR AMOUNT TO SEE OF SERE OF CASING SET OF CERTAIN OF CERTAIN SET	PRO OF	COT A	ND .		
SIER PER ROOT UNED AMOUNT 5/8" 21/ NAW 1225 Le 1/2" 11/ NAW 31/7 Re MUDDENG AND G SER OF SEE OF WHERE NO. SACES OF CEMENT 1/A" 8 5/8" 1236* COD Holle	rkin.	CUT A	ND		
MUDDENG AND COMERC OF CEMENT SET OF CEMENT S			TAUM PAGE	epoblations	PURPOSE
MUDDING AND G					
HE OF SIZE OF WHERE NO. LACKS OF CHARLES	114b.				
HE OF SIZE OF WHERE NO. LACKS OF CHARLES		╁			
EX OF SIZE OF WHERE NO. SACRES OF CRESCENTS				· · · · · · · · · · · · · · · · · · ·	
1/A 2 4/49 1234 COO MAIL	EMENT	ING REC	ORD		
1/A" 8 5/89 18361 900 Hell	VIIIOD VIIIOD	1	GRAVITE	.	AMOUNT OF MUD USED
	46.				
1/0" 7 1/4" 3400" 400 EALL	15.				
- RECORD OF PRODU	OTION A	TND RITH	ULATION		
(Record the Process used, No. of Q					
Well was drilled to a total depth					
. Asidised open hele from 34801	-3675	· with	500 ga	la of a	eld.on delle
wood out sold and fractured open					
lease oil with 1 1b of send per g					
ult of Production Stimulation		or…gas	10Fh		2/64% choke.

BOORD OF DRILL-STEM AND SPECIAL "

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS DEED

									feet to	
le took	s were use	d from		ieet to	D	feet, an	1 from	***************************************	feet to	fe
			_	_	PRODU			_	_	
to Pro	ducing	Aveit	rat same	rt10	a by Pers	lan Ba	rin P	ipe L	ine Company.	
WRT	UL: The	nvoductio	n during the first	24 hor	ire was		har	rels of lia	aid of which	% ,
. 11131						•				
		•				***************************************	% water	; and	% was	sediment. A.f
	Gra	vity								
WEI	LL: The	productio	n during the first	24 ho	urs was	303	I.C.F. pl	us		barrels
	iou.	id Hydroc	erbon. Shut in Pr	essure	1100 lbs			•	•	
	-	-							•	٠
	•									
PLE/	ASE IND	ICATE B				FORMANC	E WITE	I GEOGE	APHICAL SECTION	
	•		Southeastern						Northwestern Nev	
Anhy.	•	2261			Devonian				Ojo Alamo Kirtland-Fruitland	
Salt	_	1501		-					Farmington	
	**************				Simpson		`		Pictured Cliffs	
					McKee				Menefee	
					Ellenburger				Point Lookout	······································
			***************************************		Gr. Wash	•••••		T .	Mancos	·····
			······				•		Dakota	
			***************************************						Morrison	•
	-				***********************				***************************************	
			·						***************************************	
				_	***************************************					
					FORMATIO	N RECO	RD			
rom	Ι	Thickness	_	ormati	ion	From	To	Thicknes in Feet	Format	ion
	To		1 1			-		III Feet	· ·	
_	4	in Feet	1			ii .	ì		<u> </u>	
0	To 845		Red Beds			1			Parieties	Recerd
0 5	4			be .			,		Payleties 450 - 10	}}*
0 5 1	4			te te		:			Beyletjen 739: - 40 95: - 60	}}} 5
0 5 1 0 5 1	4			60 60		:			Paylation 739: - 10 895: - 00 1150: - 0	}}}}!
0510540	4			se Sel		:			Printing. 739: - 10 895: - 00 1140: - 00 1510: - 3/A	}}}
05105805	4			Sel Sel		:			Paylation 779 - 10 895 - 60 1100 - 3/A 15100 - 3/A	}}}}*
05105053	4			Sala Sala Sala	\$:			Paylation 139: - 0° 1150: - 0° 1150: - 3/4° 1490: - 3/4° 1400: - 140° 1400: - 3/4°	}}}}*
05105105383	4			Sel Sel Syp Selt	\$:			Paylation 454 - 6 739: - 6 1150: - 0 1160: - 3/4 1400: - 14 1400: - 14 1400: - 14 1400: - 14	
051058053833	4			Sal Syp Salt Lime					Periation 739: - 10 895: - 60 1150: - 0 1510: - 3/4 1400: - 140 1400: - 140	3999 (4)
0510520538333	4			Sel Sel Sel Sel Sel Sel Sel Sel Sel Sel					Periation 739 - 10 895 - 00 1150 - 00 1500 - 3/4 1690 - 164 1696 - 164 1696 - 164 1696 - 164 1696 - 164 1696 - 164 1696 - 164 1696 - 164 1696 - 164 1696 - 164	
051052053833381	4			Salayp Sala Lime					Periation 130 - 10 130 - 0 150 - 0 150 - 3/4 1600 - 3/4 1600 - 3/4 1600 - 1/4 1712 - 1/4 1712 - 1/4 1713 - 1/4 1714 - 1/4 1715	}}}}}
051052053833384	846 961 1140 1275 1578 22315 2623 2718 2923 3993 3063 331128 33113			Salt Salt Salt Salt Salt Salt Salt Salt					Periation 136' - 16' 239' - 00' 1150' - 3'/4' 1460' - 3//4' 1473' - 16' 2210' - 13// 2310' - 13// 2310' - 13// 2310' - 13// 2310' - 13// 2410' - 13//	}}}}
05105053833381	4			Selicino Saltino Limo Limo	\$				Periation 134 - 10 739 - 00 1150 - 00 1400 - 140 1400 - 140 2142 - 140 2200 - 1 3/ 2143 - 1 3/ 2415 - 1 3/ 2415 - 1 3/ 2415 - 1 3/ 2415 - 1 3/ 2415 - 1 3/ 2415 - 1 3/ 2415 - 1 3/ 2415 - 1 3/ 2415 - 1 3/	\$\$\$\$\$E.
051056053833381	846 961 1140 1275 1578 22315 2623 2718 2923 3993 3063 331128 33113		Red Bods inshydric Red Reck Anahydric Selis Anahy & I Anahy & I	Sel Sel Syp Salt Lime Lime Lime	3				Printing 434 - 10 739: - 60 1150: - 3/4 1400: - 1/4	
051058053833381	846 961 1140 1275 1578 22315 2623 2718 2923 3993 3063 331128 33113		Red Bods inshydric Red Reck Anahydric Selis Anahy & I Anahy & I	Sal Syp Salt Lime Lime Lyp Lim					Paylation 454' - 10 739' - 00 1150' - 00 1510' - 3/4 1400' - 140 1456' - 3/4 1456' - 3/4 1456' - 140 2240' - 13 2456' - 140 2466' - 140	\$\$\$\$\$\$\$.
051058053833381	846 961 1140 1275 1578 22315 2623 2718 2923 3993 3063 331128 33113		Red Bods inshydric Red Reck Anahydric Selis Anahy & I Anahy & I	Sall Syp Salt Salt Lime Lyp Lime					Pertation 1997 - 19 1995 - 0 1190 - 0 1500 - 3/4 1696 - 3/4 1696 - 1/4 2290 - 1/4 2315 - 1/6 2415 - 1/6 2415 - 1/6 2415 - 1/6 2415 - 1/6 2415 - 1/6 2415 - 1/6 2415 - 1/6 2415 - 1/6 2415 - 1/6 2415 - 1/6	
051058053833384	846 961 1140 1275 1578 22315 2623 2718 2923 3993 3063 331128 33113		Red Bods inshydric Red Reck Anahydric Selis Anahy & I Anahy & I	Sall Syp Salt Salt Salt Salt Salt Salt Salt Salt					Periation 1367 - 16 739 - 16 130 - 3 1400 - 3 1400 - 3 1400 - 16 12142 - 16 2210 - 1 2435 - 1 24	
051058053839384	846 961 1140 1275 1578 22315 2623 2718 2923 3993 3063 331128 33113		Red Bods inshydric Red Reck Anahydric Selis Anahy & I Anahy & I	Salt Syp Salt Lime Lime					Periation 4367 - 367 7390 - 46 8950 - 60 11500 - 3/4 14600 - 146 14760 - 146 14760 - 146 22900 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/ 24150 - 13/	

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

•			Baye and OP 3 1955
Company or Operator	One Three	Coupery	Address
Name	Lar		Position or Title

OIL CONSERVATION COMMISSION

Date September 7, 1955 V. M. Henderson The Texas Company Well No. Operator Lease Name of Producing Formation Queen Arrow Gas Pool. Paddock P = Drinkard D = P_S = Penrose-Skelly No. Acres Dedicated to/t RANGE 37-E SECTION. TOWNSHIP 1980 P TEXAS HENDER 313**.92** 1 GUL H. T. MATTERN "B" I hereby certify that the information given above is true and complete to the best of my knowledge.

(over)

Position Division Civil Engineer Representing The Texas Company

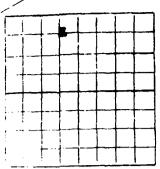
Address P. O. Box 1720, Fort Worth, Texas

1. Is this gas well a dual completion?

Yes No X

2. If the answer to Question 1 is Yes, are there any other dually completed wells within the dedicated acreage?

Yes No



NEW MEXICO OIL CONSERVATION COMMISSION Senta Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Communion, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Communion. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	RMA 660 ACRMS							
	(Cea	DANY OF OPER	CELARY MIC)		***************************************	"1 (Eco.00)	er or a	
fell No	4	ia. 		_4, of Sec	, т	1-	7-	, NMPM
, E.S.				Pool,	••••	, 19 4	*************	County
ellia	<i>∞</i>	lers from	Berth	line and	1940		607	line
Section	10	If St	ate Land the Oil (and Gas Lesse No.	<u> </u>			
illing Comn	enced	₽wt.		, 19 Drillia	was Completed.	6- 72		., 19 \$1
	ing Contractor.	طارحا	_	6 e.c. 2007				
ldmu,	or 1	3	sotto,	lau autaa				
		op of Tubing	Head	• [.;]				
			_		~~~			
	5 4		1.71	iil bands or si 448)				
				No. 4				
				No. 5,				
. 3, from		60	l	No. 6,	from		o	********
Jeli.	el aits	145 - P.	. 3c D O	ASN'S ENGL	MITTLE.			
lude data c	on rate of water	inflow and		h water rose in bole				
1, from			bo	••••••••••	••••••••	feet		
. 2, from			to	***************************************		fcet	****	·•••••
. 3, from		******	to		*****	fret		
. 4. from			to		************	.feet.		
				CASING RECO				
GIEE	PER POOT	TER		EDID OF	CUT AND PULLED FROM	PERFORATION	• FURF	082
17.	1	900	147)	- delite				
	 	 			 			
	<u> </u>							
					<u>-</u>			
			MUDDIN	G AND CEMENT	ING RECORD		-	
		WHERE	NO. SACES OF CHARGOT	METHOD GREET		MUD	AMOUNT (MUD USE	₽ D
SIZE OF	CASE OF	-						
		4500 A.C.	400	Mallis				
TA:			100	Enliks.				
	1/2		100	Anlika.				
SIER OF	NIXE OF							
YA:	3 1/2		BECORD OF	PRODUCTION				
YA:	3 1/2		BECORD OF	PRODUCTION				
1011	was April	18gru	RECORD OF	PRODUCTION A	halfe interval	ike 24 de sport		-
1011	MATON STATES	18974	RECORD OF	PRODUCTION A	4444 inined 4444 inined	F-31 or 224	sold ma	-21-5
1011 1011 101.	und Api	Page 1	EBCORD OF	PRODUCTION A	hyst interval week 50 from 1480	2 25.90 OK	seld re (-21-5
1011 1011 101.	und Api	Party in the second sec	RECORD OF	PRODUCTION A	hypo interval	5 50 80 08 5 50 80 08 6 17 7 5 0	0014 mg (12h 10,066 5-23-35,	sal.
Well bear	wed April		RECORD OF	PRODUCTION A	hypo interval	5 50 80 08 5 50 80 08 6 17 7 5 0	0014 mg (12h 10,066 5-23-35,	sal.
Well bear	und Api		RECORD OF	PRODUCTION A	hypo interval	5 50 80 08 5 50 80 08 6 17 7 5 0	0014 mg (12h 10,066 5-23-35,	sal.

LANGOORD OF DRILL-STEM AND SPECIAL TEL

If drill-stem or other special tests or deviation surveys were made, submit report on recurate short and other berefa-

TOOLS USED

		•	•	:6751					
•	ere used from.		. feet to 🗳	: ·	feet, inc			feet •	. 1.
ble tools we	re used from		ileet to		feet, and	iron.		fort to	\$111
				PRODUC					
to Produc	ing			y 19 ared	AB 63	in i	· . i	D • • • 6	ny.
L WELL:	The productio	on during the fir	st 24 hours w	as ,		1 arre	is et ha	d of which	
	was oil;		~ was cinula						was widingent. All
	Gravity		***************************************						
S WELL:	The production	on during the fir	rst 24 hours w	as ? . ?		tea ma		196 :	tionrels
	liquid Hydroc	arbon. Shut in i	Pressure	lbs.					
ngth of Tir	me Shut in								
_					ORMANO	E WITH	GEOGR	APHICAL SE	CTION OF STATES
LIMINGE	A		n New Mexic		OHALL	2			rn New Mexico
Anhy	7200	***************************************	T. Dev	vonian			ľ	Ojo Alarr	
			T. Sile	ırian			ľ	Kirtland-Fruitl.	and ,.
			Т. Мо	ntoya			L	Farmington	
Yates	**.****		T. Size	pson			T.	Pictured Clafs.	
7 Rivers	*******************	•-•	Т. Мс	Kre	*******		Γ.	Menrice	
Queen	•••••		T. Elle	nburger			T	Point Lookeut.	
	••••••••••			Wash			T	Mancos	
				ınite			. Т.	Dakota	4.4
							T.	Morrison	
							. T.	Penn	
							T.		*****
Bonn									•••
			T				. T .		
			τ τ						
Miss	Thickness		T T		N RECO	RD	T. C. Chickness		
Miss			τ τ			RD	. T .		Formation
Miss	Thickness		T T		N RECO	RD	T. C. Chickness		Formation
Miss	Thickness		T T		N RECO	RD	T. C. Chickness		Formation
Miss	Thickness		T T		N RECO	RD	T. C. Chickness		Formation
Miss	Thickness		T T		N RECO	RD	T. C. Chickness		Formation
Miss	Thickness		T T		N RECO	RD	T. C. Chickness		Formation
Miss	Thickness		T T		N RECO	RD	T. C. Chickness	719' - 995' - 1150' - 150' - 1600' - 1836' -	(a 1999)
Miss	Thickness		TFC		N RECO	RD	T. C. Chickness	7197 - 4957 - 11507 - 1507 - 16007 - 16007 - 16367 -	/A.
Miss	Thickness		T T		N RECO	RD	T. C. Chickness	719' - 895' - 1150' - 150' - 1600' - 1600' - 1612' -	Ca leggin
Miss.	Thickness		TFC		N RECO	RD	T. C. Chickness	719' - 895' - 1150' - 150' - 1600' - 1600' - 1600' - 1812' - 290' -	60 - 100 - 1
Miss.	Thickness		TFC		N RECO	RD	T. C. Chickness	719' - 895' - 1150' - 150' - 1600' - 1600' - 1600' - 1812' - 290' -	/A.o.
Miss.	Thickness		TFC		N RECO	RD	T. C. Chickness	2074c4 275 - 295 - 1450 -	/A. //A. //A. //A.
Troms	Thickness in Feet to the property of the prope		TFC		N RECO	RD	T. C. Chickness	1500 - 1500 - 1500 - 1600	
From:	Thickness in Feet to the property of the prope		TFC		N RECO	RD	T. C. Chickness	230 - 143	
From Table 2 and the second se	Thickness in Feet to the property of the prope		TFC		N RECO	RD	T. C. Chickness	2300 - 2300 - 2400 - 2400 - 2718 - 27	
	Thickness in Feet to the property of the prope		TFC		N RECO	RD	T. C. Chickness	207148 4767 - 2071 - 2071 - 1450 - 1450 - 1450 - 1450 - 1450 - 1472 -	
From Table 10 and 10 an	Thickness in Feet to the property of the prope		TFC		N RECO	RD	T. C. Chickness	290 - 2380 - 2438 - 243	
	Thickness in Feet to the property of the prope		TFC		N RECO	RD	T. C. Chickness	207148 4767 - 2071 - 2071 - 1450 - 1450 - 1450 - 1450 - 1450 - 1472 -	
	Thickness in Feet to the property of the prope		TFC		N RECO	RD	T. C. Chickness	290 - 2380 - 2438 - 243	
	Thickness in Feet to the property of the prope		TFC		N RECO	RD	T.	290 - 2380 - 2438 - 243	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far so can be determined from available records.

The Times Coapear	7.000 1770, "diami, fema
Illi Clavere -	Address
Mellaner	Position or Title

NEW MEXICO OIL CONSERVATION COMMISSION

P. O. BOX 2045

HOBBS, NEW MEXICO

	September 8, 1955
TO	
TO:	
The Texas Company	
Bex 1270	
Midland, Texas	
	This is: A New gas well An Oil Well Converted to gas () An Oil-Gas dual A Gas-Gas dual ()
Gentlemen:	
Form C-104 has been received on your _	V. M. Henderson #4-C 30-21-37
	(Lease and Well No.) (S.T.R.)
1. And a acre allowab	le will be assigned in the
Pool under NSP Order No.	•
2. No gas allowable can be assigned t	his well for the following reasons:
() Unorthodox location	(Order R-520 Rule 3)
() Non-standard proration	unit (Order R-520 Rule 5)
No plat shoring servers. Please file form 6-121.	dedicated to the well
	OIL CONSERVATION COMMISSION
	C. M. Kieder
	O. M. Rioder
cc/Transporter PB	

Form C-103

HOBBS OFFICE OCC (Revised 3-55) NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTE ON WELLS.
(Submit to appropriate District Office as per Commission Rule 106)

COMPANY	THE TEXAS		Bex 127) ML	lland. T	exas
		(Add.	ressj		_	
LEASE V. M. 1	lenderson	_WELL NO	LUNIT_	C s 30	T 21-8	R 37
DATE WORK PI	ERFORMED_	See Below	POOL	Undesig	nated	
This is a Repor	t of: (Check	appropriate b	lock)	Results of	Test of C	asing Shu
Beginn	ing Drilling (Operations		Remedial \	Work	•
Pluggi	ng			Other		
Detailed accoun	_					aculta abt
	8	T.D.	- 3460' g set at 123	81		
An and cer 400 sacks (with 1000)	sented 107 cement. Ce PSI for 30	joints, 347) mpåeted 3:19 minutes from	3' of 51" ca 5 AM 8-16-55 1 5:00 PM -	sing set Tested 5:30 PM o	at 3480' 51" cas n 8-17-5	with ling 5.
Tested ok.						
		•				
			•			
FILL IN BELOV	V FOR REMI	EDIAL WORK	REPORTS OF	1LY		
Original Well D	ata:					
DF Elev.	TD	PBD	Prod. Int.		Compl D	
Tbng. Dia	Tbng Dept	hO	il String Dia	Oi	1 String I	Depth
Perf Interval (s	· —————————					
Open Hole Inter	val	Produc	ing Formation	ı (s)	····	
RESULTS OF W	ORKOVER:			BEFOR	E	AFTER
Date of Test						
Oil Production,	bbls. per da	ıy				
Gas Production	Mcf per da	v			- , •	
Water Producti	-	_	•		- -	
Gas-Oil Ratio,	-	-			- .	
	_				 .	
Gas Well Potent	tial. Mct per					
	tial, Mct per	 ,			-	
	tial, Mct per				Company	7).
Witnessed by	CRVATION C		I hereby cerabove is tru	tify that th	e inform	ation give
OIL CONSE				tify that the and comp	e inform	ation give

Form C-103 (Revised 3-55) HOBBS OFFICE OCC

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS1955 AUG 1706 11:08

37 - E
Shut-of
s 123 8 †
12361
op in O PN
_
_
_
_
_
ven
of my

Company THE TEXAS COMPANY

AUG 171955

NEW MEX.1CO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

	Commissi		TUPLICATE.	One copy will be returned	d following approval. See	additional instruction	returned to the sender as in Rules and Regula-
			(Place)		***************************************	(Date)	
	SERVATI E, NEW N		MMISSION		•		
tlemen			•		•		
		notified	that it is our	intention to commence th	e (Drilling) (Robbiel	of a well to be kno	own as
				The Tune	Constant.	<i></i>	*
W.	M. Ho	-8			or Operator))
			(Lease)		, Well No		Init) The well
ted							-
	Heet		*****************	line of Section	, T	, R 37-3	, NMPM.
VE LO	OCATION	FROM	SECTION LI	NE)	Pool,	Les	Count
			;	If State Land the Oil a	nd Gas Lease is No		***************************************
				If patented land the ov		146	**************************************
D	(6)	В	A	Address.		ic. It. Lan	is, is,
	├	·		We propose to drill wel	l with drilling equipment a	s follows:	87
E	F	G	н	80**********************************			·
				The status of plugging			ly hand of
		•			ty so, has been	13702 ATA	harse seere
L	K	J	I	Drilling Contractor			·
	f 1		{		*******************************		
м	N	0	P				•••••••••••••••••••••••••••••••••••••••
М	N	О	P	formation at an approx	this well in the	orn Bond	
We p	ropose to u	se the fo	llowing strings	formation at an approx	this well in the	orn Bond	
We p	1	se the fo		formation at an approx	this well in the	orn Bond	Sacks Cement
We p	ropose to u	se the fo	llowing strings	formation at an approx CASING 1 of Casing and to cement t	this well in the	Jree	
We p	ropose to u	se the fo	llowing strings	formation at an approx CASING 1 of Casing and to cement t	this well in the	Jree	
We p	ropose to u	se the fo	llowing strings	formation at an approx CASING 1 of Casing and to cement t	this well in the	Jree	
We p	ropose to u	se the fo	llowing strings	formation at an approx CASING 1 of Casing and to cement t	this well in the	Jree	
We p	ropose to u	se the fo	llowing strings	formation at an approx CASING 1 of Casing and to cement t	this well in the	Jree	
We p. Size	ropose to u	se the fo	llowing strings Size of Casing	formation at an approx CASING of Casing and to cement t Weight per Foot	this well in the	Depth	
We p. Size	ropose to u	se the fo	llowing strings Size of Casing	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify yo	this well in the	Depth	
We p. Size	ropose to u	se the fo	llowing strings Size of Casing	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify yo	this well in the	Depth	
We p. Size	ropose to u	se the fo	llowing strings Size of Casing	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify yo	this well in the	Depth	
We p. Size	ropose to u of Hole anges in the	se the fo	llowing strings Size of Casing plans become	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify yo	this well in the	Depth	
We possession of the second se	ropose to u of Hole	se the fo	llowing strings Size of Casing	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify yo	this well in the	Depth	
We possession of the second se	ropose to u of Hole anges in the	se the fo	llowing strings Size of Casing plans become	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify your recompletion give full de	this well in the	Depth	Sacks Cement
We possessed and the second se	ropose to u of Hole	se the fo	llowing strings Size of Casing plans become	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify your recompletion give full de	this well in the	Depth State Work.)	Sacks Cement
We possession of the second se	ropose to u of Hole	se the fo	llowing strings Size of Casing plans become	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify your recompletion give full de	this well in the	Depth State Work.)	Sacks Cement
We possed	ropose to u of Hole	se the fo	llowing strings Size of Casing plans become MATION (If	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify your recompletion give full de	this well in the	Depth State Work.)	Sacks Cement
We possed	ropose to u of Hole	se the fo	llowing strings Size of Casing plans become MATION (If	formation at an approx CASING of Casing and to cement t Weight per Foot advisable we will notify your recompletion give full decompletion.	this well in the	Depth State Work.)	Sacks Cement

September 7, 1955 🕝

OIL CONSERVATION COMMISSION

		المرافقة والمنافق والمرافق وال
The Texas Company	V. M. Hender	son
Operator	Lease	Wen No
Name of Producing Form	gation Queen	Pout Arrow Gas
		P = Paddock
		D = Drinkard
No. Acres Dedicated to t	he Well 314	P-S = Penrose-Skelly

