

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Oil Conservation Division



Ms. Danielle D. Walkup  
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NON-STANDARD LOCATION

**Administrative Order NSL - 8524**

**COG Operating, LLC [OGRID 229137]  
Eider 35 Federal Well No. 701H  
API No. 30-025-49198**

**Proposed Location**

	<u>Footages</u>	<u>Unit/Lot</u>	<u>Sec.</u>	<u>Twsp</u>	<u>Range</u>	<u>County</u>
Surface	290 FSL & 755 FWL	M	35	24S	32E	Lea
First Take Point	100 FSL & 273 FWL	M	35	24S	32E	Lea
Last Take Point	2540 FSL & 314 FWL	L	26	24S	32E	Lea
Terminus	2583 FSL & 313 FWL	L	26	24S	32E	Lea

**Proposed Horizontal Units**

<u>Description</u>	<u>Acres</u>	<u>Pool</u>	<u>Pool Code</u>
W/2 W/2 of Section 35	480	Wildcat; Upper Wolfcamp	98180
W/2 SW/4 of Section 26			

Reference is made to your application received on December 11<sup>th</sup>, 2022.

You have requested to drill this horizontal well at an unorthodox oil well location described above in the referenced pool or formation. 19.15.16.15(B)(1)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal oil well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter - quarter section or equivalent.

This well's completed interval is as close as 273 - 280 feet to the western edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 34, encroachment to the E/2 E/2

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location due to the well deviating during drilling. This well is within the Wolfcamp formation underlying W/2 W/2 of Section 35 and the W/2 SW/4 of Section 26

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



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**DYLAN M. FUGE**  
**DIRECTOR (ACTING)**

DMF/lrl

**Date:** 2/9/2023