

**From:** [Bill Frey](#)  
**To:** [Jackson, Rob, EMNRD](#)  
**Cc:** [Amy Byars](#); [Connie Blaylock](#)  
**Subject:** RE: EXTERNAL:RE: [EXTERNAL] MorningStar Operating Annual Update for ACO 2020-034 (DRAFT)  
**Date:** Wednesday, February 15, 2023 5:34:08 AM  
**Attachments:** [image002.png](#)  
[EXHIBIT C - Proposed MSO ACOI wells and TA Extension Candidate List Acquired from Chevron \(Bill's\).pdf](#)  
[Exhibit D - Proposed MSO ACOI wells and TA Extension Candidate List Acquired from Chevron \(Bill's\).pdf](#)

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Good morning Rob,

I wanted to follow up and send you another update on the progress that MorningStar Operating LLC, OGRID 330132, has made in addressing our the inactive well count list. As a recap, originally there were 26 wells listed in ACOI #2020-034, which is set to expire on 12/15/2023. Of these 26 wells on the ACOI list:

- 17 wells were plugged,
- 2 wells were returned to production
- 3 wells were on TA Status, expiring 7/2024

Steps are now being taken to resolve the remaining four wells by the expiration of the ACOI on 12/15/2023.

Also, I wanted to update you on the progress that MorningStar Operating LLC has made since purchasing the Vacuum Field from Chevron. At the time of purchase, there were a total of Sixty-six wells that were shut-in or on TA status that Chevron sold to MorningStar Operating LLC, OGRID 330132. When I sent my last update in December, significant progress had been made in reducing the number of inactive wells (twenty-two wells had been returned to production, nine wells were on approved TA status with an expiration date after 1/1/2024).

Eighteen wells were listed as having an Active TA status expiring before 1/1/2024. These wells were all recently tested as we had discussed as our next action item per your December 9<sup>th</sup> email, and have passed an MIT test with required documentation submitted for approval by the NMOCD. I have summarized the remaining 41 wells in a revised Exhibit C. There are 41 wells in this list, which break down as follows:

- 18 wells – Active TA Status expiring before 1/1/2024 – ALL WELLS PASSED MIT TEST & DOCUMENTATION SENT TO OCD FOR APPROVAL.
- 20 wells – Proposed for ACOI List
- 3 Wells – Returned to Production since last update:
  - Central Vacuum Unit 010-30 GRBG/SA - 1/23/2023
  - Central Vacuum Unit 153-06 GRBG/SA - 2/03/2023
  - Central Vacuum Unit 277-36 GRBG/SA - 12/29/2022

Exhibit D is a summary of proposed ACOI Wells from the Candidate List of Wells obtained from Chevron. This list removes the three recent RTP Wells and the eighteen Temporarily Abandoned Well extension candidates that just passed the MIT tests and are awaiting NMOCD approval, resulting in a list of twenty wells for the MSO Proposed ACOI List, one of which is currently being recompleted (VGSAU 358 – formerly VGWU 115H-1 Glorieta). VGSAU 358 should be returned to production next week. I am hopeful that a review of the attached data will rekindle a discussion of a

potential ACOI to allow MorningStar Operating LLC to deal with the remaining wells in the Vacuum Field that have been or are about to be transferred from Chevron. With the significant progress of the work and investment that has been done in the short time that MorningStar Operating LLC has operated the field, the potential to recomplete wells in this multiple horizon field, and with significant secondary waterflood and tertiary CO2 flood reserves to be recovered, I would like to discuss what the next steps to work on an ACOI proposal would be. I will follow up this email with a call. As always, thank you so much for your help!

Thank you,  
Bill Frey

Bill Frey  
Vice President - Operations  
TXO Energy Partners, L.P. • Cross Timbers Energy, LLC • Morning Star Operating LLC  
Office: (817) 334-7709 / Mobile: (817) 320-7919  
400 West 7<sup>th</sup> Street | Fort Worth, TX 76102  
[bfrey@mspartners.com](mailto:bfrey@mspartners.com)



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**From:** Bill Frey  
**Sent:** Friday, December 16, 2022 9:22 AM  
**To:** Jackson, Rob, EMNRD <Rob.Jackson@emnrd.nm.gov>  
**Cc:** Amy Byars <abyars@mspartners.com>; Connie Blaylock <cblaylock@mspartners.com>  
**Subject:** RE: EXTERNAL:RE: [EXTERNAL] MorningStar Operating Annual Update for ACO 2020-034

Good morning Rob,

We will dedicate a rig to working this issue to get passing MITs on the TA wells that we have on this list. I will contact you after we have completed our testing and have applied for extensions on the TA wells. Thanks so much for your help on this!

I hope that you have some time off and have a happy holiday season!

Regards,  
Bill

Bill Frey

Operations Manager

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[bfrey@mspartners.com](mailto:bfrey@mspartners.com)



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**From:** Jackson, Rob, EMNRD <[Rob.Jackson@emnrd.nm.gov](mailto:Rob.Jackson@emnrd.nm.gov)>

**Sent:** Friday, December 9, 2022 10:39 AM

**To:** Bill Frey <[bfrey@mspartners.com](mailto:bfrey@mspartners.com)>

**Cc:** Amy Byars <[abyars@mspartners.com](mailto:abyars@mspartners.com)>; Connie Blaylock <[cblaylock@mspartners.com](mailto:cblaylock@mspartners.com)>

**Subject:** RE: EXTERNAL:RE: [EXTERNAL] MorningStar Operating Annual Update for ACO 2020-034

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- Helpdesk

Hello Bill,

I think the best approach for this is to first apply for all the TA wells. Once you receive all the response of yea or nea, then we can have an appropriate number of wells to pursue for the ACOI. If we try to run them in tandem and they reject a couple TA applications, it would be tough to then amend the ACOI to add them into that.

**Rob Jackson** • Compliance Officer - Supervisor

EMNRD - Oil Conservation Division

1220 S. St. Francis Drive | Santa Fe, NM 87505

505.660.2501 | [rob.jackson@emnrd.nm.gov](mailto:rob.jackson@emnrd.nm.gov)

[OCD Home - Oil Conservation \(nm.gov\)](#)

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**From:** Bill Frey <[bfrey@mspartners.com](mailto:bfrey@mspartners.com)>

**Sent:** Wednesday, December 7, 2022 5:51 PM

**To:** Jackson, Rob, EMNRD <[Rob.Jackson@emnrd.nm.gov](mailto:Rob.Jackson@emnrd.nm.gov)>

**Cc:** Amy Byars <[abyars@mspartners.com](mailto:abyars@mspartners.com)>; Connie Blaylock <[cblaylock@mspartners.com](mailto:cblaylock@mspartners.com)>

**Subject:** RE: EXTERNAL:RE: [EXTERNAL] MorningStar Operating Annual Update for ACOI 2020-034

Good afternoon Rob,

I wanted to follow up and send you some updated information on the progress that MorningStar Operating LLC, OGRID 330132, has made in addressing the inactive wells that were listed in ACOI #2020-034. Also, I wanted to update you on the progress that MorningStar Operating LLC has made since taking over a large amount (66) of inactive wells from Chevron in a recent acquisition in the Vacuum Field. I am hopeful that a review of the attached data will rekindle a discussion of a potential ACOI to allow MorningStar Operating LLC to deal with the remaining wells in the Vacuum Field that have been or are about to be transferred from Chevron.

Exhibit A summarizes the status of ACOI #2020-034, which expires on 12/15/2023. Twenty-six wells were originally captured on this ACOI. As of 12/1/2022, seventeen of the twenty-six wells have been plugged, two wells have been returned to production, and three wells are on approved TA status, with an expiration date of 7/31/2024. The ACOI now has four wells remaining to be returned to production, recompleted, plugged, or possibly temporarily abandoned. The status of these four wells will be resolved during 2023.

Exhibit B summarizes the status of Inactive wells that Chevron had on the effective acquisition date of 4/1/2022. At the time of purchase, there were a total of Sixty-six wells that were shut-in or on TA status that Chevron sold to MorningStar Operating LLC, OGRID 330132. Since the time that MSO has operated these wells, beginning on 4/1/2022, significant progress has been made in reducing the number of inactive wells. Twenty-two wells have been returned to production, and nine wells are on approved TA status, with an expiration date after 1/1/2024. Seventeen wells are listed as having an Active TA status expiring before 1/1/2024. The remaining wells on this list – eighteen wells – are proposed for an ACOI list.

These remaining eighteen wells, along with seventeen wells that are proposed as TA candidate wells, are summarized in Exhibit C. The eighteen wells highlighted in orange, indicate a proposed deadline date to attain compliance, along with proposed plans (where known). All of these eighteen wells are proposed to be brought into compliance by 12/31/2024 (over a two-year period). The remaining seventeen wells that are highlighted in yellow, are proposed for application to TA status. A vast majority of these TA status wells were allowed to expire by Chevron. It is proposed that each one of these wells have an MIT test, and if successful, an application will be made for a TA extension to the proposed date listed in the spreadsheet. Any well that fails an MIT test will be repaired or abandoned. This work is proposed to commence within two months of an approved ACOI.

With the significant progress of the work and investment that has been done in the short time that MorningStar Operating LLC has operated the field, the potential to recomplete wells in this multiple horizon field, and with significant secondary waterflood and tertiary CO2 flood reserves to be recovered, I would like to discuss what the next steps to work on an ACOI proposal would be. I will follow up this email with a call. As always, thank you so much for your help!

Thank you,

Bill Frey

Bill Frey

Operations Manager

MorningStar Partners, L.P. • Cross Timbers Energy, LLC • Morning Star Operating LLC

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[bfrey@mspartners.com](mailto:bfrey@mspartners.com)



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**From:** Jackson, Rob, EMNRD <[Rob.Jackson@emnrd.nm.gov](mailto:Rob.Jackson@emnrd.nm.gov)>

**Sent:** Wednesday, December 7, 2022 10:44 AM

**To:** Connie Blaylock <[cblaylock@mspartners.com](mailto:cblaylock@mspartners.com)>

**Cc:** Amy Byars <[abyars@mspartners.com](mailto:abyars@mspartners.com)>; Bill Frey <[bfrey@mspartners.com](mailto:bfrey@mspartners.com)>

**Subject:** EXTERNAL:RE: [EXTERNAL] MorningStar Operating Annual Update for ACO 2020-034

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- Helpdesk

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Received and uploaded.

**Rob Jackson** • Compliance Officer - Supervisor

EMNRD - Oil Conservation Division

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505.660.2501 | [rob.jackson@emnrd.nm.gov](mailto:rob.jackson@emnrd.nm.gov)

[OCD Home - Oil Conservation \(nm.gov\)](#)

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**From:** Connie Blaylock <[cblaylock@mspartners.com](mailto:cblaylock@mspartners.com)>

**Sent:** Wednesday, December 7, 2022 8:24 AM

**To:** AdminComp, OCD, EMNRD <[OCD.AdminComp@emnrd.nm.gov](mailto:OCD.AdminComp@emnrd.nm.gov)>

**Cc:** Jackson, Rob, EMNRD <[Rob.Jackson@emnrd.nm.gov](mailto:Rob.Jackson@emnrd.nm.gov)>; Amy Byars <[abyars@mspartners.com](mailto:abyars@mspartners.com)>;

Bill Frey <[bfrey@mspartners.com](mailto:bfrey@mspartners.com)>

**Subject:** [EXTERNAL] MorningStar Operating Annual Update for ACO 2020-034

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on

links or opening attachments.

Hello,

Please see the attached annual well status update as required per agreement, ACO 2020-034, for MorningStar Operating LLC, OGRID 330132.

*Thank you,*

***Connie Blaylock***

**Regulatory Compliance**

**MorningStar Partners, L.P. | MorningStar Operating LLC | Cross Timbers Energy, LLC | Southland Royalty Company, LLC**

400 West 7<sup>th</sup> Street | Fort Worth, Texas 76102

Direct Line: 817.334.7882

[cblaylock@mspartners.com](mailto:cblaylock@mspartners.com)

EXHIBIT C

MSO Proposed ACOI wells and TA Extension Candidate List Acquired from Chevron

41 wells, transferred and not yet transferred from Chevron (UPDATED 2/14/2023)

API Number	Well Name	Status	Current Status	MSO Action Taken	TA Expiration Dates	Notes	ACOI date request
30-025-02951	CENTRAL VACUUM UNIT 010-30 GRBG/SA	Shut In Oil		11/2022 RU WOR to pull ESP		AFE#221347 awaiting approval to convert to rod pump. I think we should easily be able to complete by year's end. <b>[COMPLETED - RTP 1/23/2023]</b>	1/31/2023
30-025-02113	CENTRAL VACUUM UNIT 022-25 GRBG/SA	Temporarily Abandoned		(Active TA Status)	2/1/2023	Perform successful MIT test, and apply for TA extension to 2/2028. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-25802	CENTRAL VACUUM UNIT 121-12 GRBG/SA	Shut in WIW				Injection line needs to be replaced. Replace injection line & RTI.	12/31/2023
30-025-02324	CENTRAL VACUUM UNIT 126-12 GRBG/SA	Temporarily Abandoned		(Active TA Status)	12/17/2022	Perform successful MIT test, and apply for TA extension to 12/2027. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/23/2023)</b>	
30-025-02323	CENTRAL VACUUM UNIT 127-12 GRBG/SA	Temporarily Abandoned		(Active TA Status)	6/1/2023	Perform successful MIT test, and apply for TA extension to 6/2028. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/23/2023)</b>	
30-025-27194	CENTRAL VACUUM UNIT 153-06 GRBG/SA	Shut In Oil		Awaiting AFE approval for RTP Work		11/1/22 pull ESP equipment. Awaiting AFE#221337 approval to install new ESP. I think we should easily be able to complete by year's end. <b>[COMPLETED - RTP 2/3/2023]</b>	2/28/2023
30-025-33148	CENTRAL VACUUM UNIT 277-36 GRBG/SA	Shut In Oil		Plans for workover RTP		High water and gas TZ/ROZ producer on rod pump. Discussion with ResvEng on whether to keep on rod pump and/or optimize TZ/ROZ injectors... likely soon to be ready for a workover. <b>[COMPLETED - RTP 12/29/2022]</b>	5/30/2023
30-025-03108	HOBBS N STATE 01-08 BLINEBRY	Temporarily Abandoned		TA Extension needed	4/13/2021	Perform successful MIT test, and apply for TA extension to 4/2026. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-22974	MIDWAY STATE 01-12 DEVONIAN	Shut In Oil				No Economic Justification for RTP. RSVR evaluating for uphole options	7/1/2024
30-025-24061	N VACUUM ABO W UNIT 08-21 ABO	Shut In Oil				RTP short time, no work done. Reviewing for Rod Part repair (2 bopd)	6/30/2023
30-025-24062	N VACUUM ABO W UNIT 10H-21 ABO	Shut In Oil				RTP short time, no work done. Reviewing for Rod Part repair (4 bopd)	5/30/2023
30-025-31992	NEW MEXICO L STATE 12-01 DRINKARD	Shut In Oil				RTP, no work-sporadic production history. HIT & paraffin issues. Reviewing for RTP	9/30/2023
30-025-40063	NEW MEXICO R STATE NCT 4 06-07 BLINEBRY	Shut In Oil				No Economic Justification for RTP. RSVR evaluating for uphole options	3/31/2024
30-025-40122	NEW MEXICO R STATE NCT 4 07-07 BLINEBRY	Shut In Oil				No Economic Justification for RTP. RSVR evaluating for uphole options	12/31/2024
30-025-03101	STATE AN 01-07 BONE SPRING	Shut In Oil				No Economic Justification for RTP. RSVR evaluating for uphole options	6/30/2024
30-025-03106	STATE AN 06-07 BONE SPRING	Temporarily Abandoned		TA Extension needed	10/21/2020	Chevron. Need to transfer to MSO. Perform successful MIT test, and apply for TA extension to 10/2025. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-33570*	STATE BA 14-36 ABO	Temporarily Abandoned		TA Extension needed	1/3/2021	Chevron. Need to transfer to MSO. Perform successful MIT test, and apply for TA extension to 1/2026. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-33570*	STATE BA 14-36 PENN UPR	Temporarily Abandoned		TA Extension needed	1/3/2021	Chevron. Need to transfer to MSO. Perform successful MIT test, and apply for TA extension to 1/2026. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-33570*	STATE BA 14-36 WOLFCAMP	Temporarily Abandoned		TA Extension needed	1/3/2021	Chevron. Need to transfer to MSO. Perform successful MIT test, and apply for TA extension to 1/2026. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-21866	VACUUM GLORIETA W UNIT 003-24 GLORIETA	Shut In Oil				Reviewing for WO to repair rod part & sqz csg above top perms	8/31/2023
30-025-31781	VACUUM GLORIETA W UNIT 017-25 GLORIETA	Temporarily Abandoned		TA Extension needed	9/14/2020	Chevron. Need to transfer to MSO. Perform successful MIT test and apply for TA extension to 12/2027. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-21675	VACUUM GLORIETA W UNIT 023H-25 GLORIETA	Shut In Oil				ESP failure, long term payout.	1/31/2024
30-025-31817	VACUUM GLORIETA W UNIT 055H-25 GLORIETA	Temporarily Abandoned		TA Extension needed	7/18/2021	Chevron. Need to transfer to MSO. Perform successful MIT test and apply for TA extension to 12/2027. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-20510	VACUUM GLORIETA W UNIT 057-35 GLORIETA	Temporarily Abandoned		TA Extension needed	12/20/2020	Chevron. Need to transfer to MSO. Perform successful MIT test and apply for TA extension to 12/2027. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-30971	VACUUM GLORIETA W UNIT 059H-36 GLORIETA	Shut In Oil				Chevron. ESP failure, long term payout.	5/31/2024
30-025-30714	VACUUM GLORIETA W UNIT 073H-36 GLORIETA	Temporarily Abandoned		TA Extension needed	4/7/2021	Chevron. Need to transfer to MSO. Perform successful MIT test and apply for TA extension to 12/2027. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-30968	VACUUM GLORIETA W UNIT 074-36 GLORIETA	Shut In Oil				ESP failure, long term payout.	2/29/2024
30-025-31842	VACUUM GLORIETA W UNIT 081-36 WI GLORIETA	Temporarily Abandoned		TA Extension needed	4/8/2021	Chevron. Need to transfer to MSO. Perform successful MIT test and apply for TA extension to 12/2027. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-20236	VACUUM GLORIETA W UNIT 085H-36 GLORIETA	Temporarily Abandoned		TA Extension needed	11/9/2020	Chevron. Need to transfer to MSO. Perform successful MIT test and apply for TA extension to 12/2027. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	

30-025-21637	VACUUM GLORIETA W UNIT 087-36 GLORIETA	Shut In Oil				Chevron. ESP failure, long term payout.	7/31/2024
30-025-30206	VACUUM GLORIETA W UNIT 088H-36 GLORIETA	Shut In Oil				Chevron. ESP failure, long term payout.	11/30/2024
30-025-31873	VACUUM GLORIETA W UNIT 091-35 WI GLORIETA	Temporarily Abandoned		TA Extension needed	10/26/2020	Chevron. Need to transfer to MSO. Perform successful MIT test and apply for TA extension to 12/2027. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-31878	VACUUM GLORIETA W UNIT 99-36 GLORIETA	Shut In WIW				Chevron. Header and Injection line needs to be replaced.	8/30/2024
30-025-31131	VACUUM GLORIETA W UNIT 115H-1 GLORIETA	Shut In Oil				Recomplete as VGSAU 358 - name change approved. <b>(RIG ON WELL - WORKOVER IN PROGRESS)</b>	11/30/2023
30-025-31878	VACUUM GLORIETA W UNIT 123-36 GLORIETA	Shut In Oil				Chevron. Header and Injection line needs to be replaced.	6/30/2024
30-025-21292	VACUUM GLORIETA W UNIT 127-6 GLORIETA	Temporarily Abandoned		TA Extension needed	10/7/2021	Chevron. Need to transfer to MSO. Perform successful MIT test and apply for TA extension to 12/2027. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/20/2023)</b>	
30-025-36500	VACUUM GRBG/SA UNIT 110H-01 GRBG/SA	Temporarily Abandoned		(Active TA Status)	6/19/2023	Approved TA to 6/19/2023. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 1/23/2023)</b>	
30-025-31837	VACUUM GLORIETA W UNIT 011-25 (INJ) GLORIETA	Shut in WIW				Inj. well, won't take injection, needs cleanout. Supports one producing well. Last inj. 4/2021.	4/30/2024
30-025-31871	VACUUM GLORIETA W UNIT 063-35 (INJ) GLORIETA	Shut in WIW				Inj. well with tbg or pkr leak. Supports two producing wells. Last inj. 9/2021.	6/30/2024
30-025-24314	VACUUM GRBG/SA UNIT 031-02 GRBG/SA	Shut in WIW				Down with csg leak. CVX attempted to repair, but unsuccessful. Last Inj. 10/2021.	10/30/2024
30-025-33768	WEST VACUUM UNIT 68	Temporarily Abandoned		TA Extension needed		Chevron. Need to transfer to MSO. <b>(MIT PASSED &amp; SUBMITTED TO OCD FOR TA EXTENSION APPROVAL ON 2/08/2023).</b>	

41 WELLS ON LIST

18 WELLS - ACTIVE TA STATUS EXPIRING BEFORE 1/1/2024 (HIGHLIGHTED IN YELLOW) - **ALL WELLS PASSED MIT TEST.**

20 WELLS - PROPOSED FOR ACOI LIST (HIGHLIGHTED IN ORANGE)

3 WELLS - RTP COMPLETED (HIGHLIGHTED IN BLUE)

EXHIBIT D

**MSO Proposed ACOI wells Candidate List Acquired from Chevron**

20 wells, transferred and not yet transferred from Chevron (UPDATED 2/14/2023)

API Number	Well Name	Status	Current Status	MSO Action Taken		TA Expiration Dates	Notes	ACOI date request
30-025-25802	CENTRAL VACUUM UNIT 121-12 GRBG/SA	Shut in WIW					Injection line needs to be replaced. Replace injection line & RTI.	12/31/2023
30-025-22974	MIDWAY STATE 01-12 DEVONIAN	Shut In Oil					No Economic Justification for RTP. RSVR evaluating for uphole options	7/1/2024
30-025-24061	N VACUUM ABO W UNIT 08-21 ABO	Shut In Oil					RTP short time, no work done. Reviewing for Rod Part repair (2 bopd)	6/30/2023
30-025-24062	N VACUUM ABO W UNIT 10H-21 ABO	Shut In Oil					RTP short time, no work done. Reviewing for Rod Part repair (4 bopd)	5/30/2023
30-025-31992	NEW MEXICO L STATE 12-01 DRINKARD	Shut In Oil					RTP, no work-sporadic production history. HIT & paraffin issues. Reviewing for RTP	9/30/2023
30-025-40063	NEW MEXICO R STATE NCT 4 06-07 BLINEBRY	Shut In Oil					No Economic Justification for RTP. RSVR evaluating for uphole options	3/31/2024
30-025-40122	NEW MEXICO R STATE NCT 4 07-07 BLINEBRY	Shut In Oil					No Economic Justification for RTP. RSVR evaluating for uphole options	12/31/2024
30-025-03101	STATE AN 01-07 BONE SPRING	Shut In Oil					No Economic Justification for RTP. RSVR evaluating for uphole options	6/30/2024
30-025-21866	VACUUM GLORIETA W UNIT 003-24 GLORIETA	Shut In Oil					Reviewing for WO to repair rod part & sqz csg above top perms	8/31/2023
30-025-21675	VACUUM GLORIETA W UNIT 023H-25 GLORIETA	Shut In Oil					ESP failure, long term payout.	1/31/2024
30-025-30971	VACUUM GLORIETA W UNIT 059H-36 GLORIETA	Shut In Oil					Chevron. ESP failure, long term payout.	5/31/2024
30-025-30968	VACUUM GLORIETA W UNIT 074-36 GLORIETA	Shut In Oil					ESP failure, long term payout.	2/29/2024
30-025-21637	VACUUM GLORIETA W UNIT 087-36 GLORIETA	Shut In Oil					Chevron. ESP failure, long term payout.	7/31/2024
30-025-30206	VACUUM GLORIETA W UNIT 088H-36 GLORIETA	Shut In Oil					Chevron. ESP failure, long term payout.	11/30/2024
30-025-31878	VACUUM GLORIETA W UNIT 99-36 GLORIETA	Shut In WIW					Chevron. Header and injection line needs to be replaced.	8/30/2024
30-025-31131	VACUUM GLORIETA W UNIT 115H-1 GLORIETA	Shut In Oil					Recomplete as VGSAU 358 - name change approved. <b>(RIG ON WELL - WORKOVER IN PROGRESS)</b>	3/31/2023
30-025-31878	VACUUM GLORIETA W UNIT 123-36 GLORIETA	Shut In Oil					Chevron. Header and injection line needs to be replaced.	6/30/2024
30-025-31837	VACUUM GLORIETA W UNIT 011-25 (INJ) GLORIETA	Shut in WIW					Inj. well, won't take injection, needs cleanout. Supports one producing well. Last inj. 4/2021.	4/30/2024
30-025-31871	VACUUM GLORIETA W UNIT 063-35 (INJ) GLORIETA	Shut in WIW					Inj. well with tbg or pkr leak. Supports two producing wells. Last inj. 9/2021.	6/30/2024
30-025-24314	VACUUM GRBG/SA UNIT 031-02 GRBG/SA	Shut in WIW					Down with csg leak. CVX attempted to repair, but unsuccessful. Last Inj. 10/2021.	10/30/2024

20 WELLS - PROPOSED FOR ACOI LIST (HIGHLIGHTED IN ORANGE)