

DATE <u>8.22.11</u>	SUSPENSE <u>9/2/11</u>	ENGINEER <u>WUT</u>	LOGGED IN <u>8.22.11</u>	TYPE <u>DHC</u> <u>4467</u>	APP NO. <u>1123456872</u>
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



XTO Energy

ADMINISTRATIVE APPLICATION CHECKLIST 30-045-30444

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION - Check Those Which Apply for [A]**

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☒ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

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[2] **NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply**

- [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
- [B] ☐ Offset Operators, Leaseholders or Surface Owner
- [C] ☐ Application is One Which Requires Published Legal Notice
- [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

 WANETT MCCAULEY
 Print or Type Name

Wanett McCauley
 Signature

 REGULATORY COMPLIANCE TECHNICIAN
 Title

 8/19/2011
 Date

 wanett_mccauley@xtoenergy.com
 e-mail Address

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240
DISTRICT II
1301 W. Grand Avenue, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410
DISTRICT IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

Form C-107A
Revised June 10, 2003

APPLICATION TYPE

☒ Single Well

☐ Establish Pre-Approved Pools

EXISTING WELLBORE

☒ Yes ☐ No

APPLICATION FOR DOWNHOLE COMMINGLING

Operator **XTO Energy Inc.**

Address **382 CR 3100, Aztec, NM 87410**

Lease

ROPOO 10

#1

D

SEC 10

T29N

R14W

SAN JUAN

Lease

Well No.

Unit Letter-Section-Township-Range

County

OGRID No. **5380**

Property Code **303654**

API No. **30-045-30444**

Lease Type: ☒ Federal ☐ State ☐ Fee

DATA ELEMENT	UPPER ZONE	INTERMEDIATE ZONE	LOWER ZONE
Pool Name	BASIN FRUITLAND COAL		HARPER HILL FS PC
Pool Code	71629		78160
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	767' - 886'		892' - 902'
Method of Production (Flowing or Artificial Life)	ARTIFICIAL LIFE		ARTIFICIAL LIFE
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)			
Oil Gravity or Gas BTU (Degree API or Gas BTU)	1.009		
Producing, Shut-In or New Zone	PRODUCING		SHUT-IN
Date and Oil/Gas/Water Rates of Last Production (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: 6/01/2011 Rates: 0 BO/3528 MCF/0 BW	Date: Rates: 	Date: 12/31/2005 Rates: 0 BO/618 MCF/1860 BW
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil: 0 % Gas: 75 %	Oil: % Gas: %	Oil: 100 % Gas: 25 %

Are all working, overriding, and royalty interests identical in all commingled zones?
If not, have all working, overriding, and royalty interests been notified by certified mail?

Yes ☐ No ☒
Yes ☒ No ☐

Are all produced fluids from all commingled zones compatible with each other?

Yes ☒ No ☐

Will commingling decrease the value of production?

Yes ☐ No ☒

If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands
or the United States Bureau of Land Management been notified in writing of this application?

Yes ☒ No ☐

NMOCD Reference Case No. applicable to this well: _____

ATTACHMENTS:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of all offset operators.
- Notification list of working, overriding, and royalty interests for uncommon interest cases.
- Any additional statements, data, or documents required to support commingling.

If application is to establish Pre-Approved Pools, the following additional information will be required:

- List of other orders approving downhole commingling within the proposed Pre-Approved Pools
- List of all operators within the proposed Pre-Approved Pools
- Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
- Bottomhole pressure data.
- I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Wanett McCauley TITLE REG COMPLIANCE TECHNICIAN DATE 8/19/2011

TYPE OR PRINT NAME WANETT MCCAULEY TELEPHONE NO. (505) 333-3630

E-MAIL wanett_mccauley@xto-energy.com

Formation	Oil	Gas	Water	Comment
Fruitland Coal	0	4,880	1,889	Average production from Fruitland Coal for 6 months prior to losing pump action
Pictured Cliffs	0	1,591	1,264	Last 6 months average production from Pictured Cliffs prior to shutting in Dec. 2005
TOTAL	0	6,471	3,153	

Allocation %	Oil	Gas	Water
Fruitland Coal	0%	75%	60%
Pictured Cliffs	100%	25%	40%

PROPNUM	P_DATE	OIL	GAS	WATER	CO2	PROD_W	DAYS_ON	GAS_INJ	WATER_I	CO2_INJ	INJ_PRES	INJ_WELL	P_COMMENT
H8IJ3NMA	2/28/2006	0	1172	1126		1	28						
H8IJ3NMA	3/31/2006	0	399	1017		1	31						
H8IJ3NMA	4/30/2006	0	1784	3752		1	30						
H8IJ3NMA	5/31/2006	0	2344	2761		1	31						
H8IJ3NMA	6/30/2006	0	1543	984		1	30						
H8IJ3NMA	7/31/2006	0	1502	95		1	31						
H8IJ3NMA	8/31/2006	0	1685	1905		1	31						
H8IJ3NMA	9/30/2006	0	2008	2261		1	30						
H8IJ3NMA	10/31/2006	0	1956	231		1	31						
H8IJ3NMA	11/30/2006	0	1965	383		1	30						
H8IJ3NMA	12/31/2006	0	2169	253		1	31						
H8IJ3NMA	1/31/2007	0	2148	328		1	31						
H8IJ3NMA	2/28/2007	0	1944	294		1	28						
H8IJ3NMA	3/31/2007	0	2193	208		1	31						
H8IJ3NMA	4/30/2007	0	2160	2782		1	30						
H8IJ3NMA	5/31/2007	0	3065	3174		1	31		0	0			ACQUIRED FROM ANADARKO
H8IJ3NMA	6/30/2007	0	3327	2166		1	29		0	0			
H8IJ3NMA	7/31/2007	0	3362	1700		1	31		0	0			
H8IJ3NMA	8/31/2007	0	2535	0		1	30		0	0			
H8IJ3NMA	9/30/2007	0	2425	0		1	30		0	0			
H8IJ3NMA	10/31/2007	0	2517	0		1	31		0	0			
H8IJ3NMA	11/30/2007	0	2580	1069		1	29		0	0			
H8IJ3NMA	12/31/2007	0	3532	2114		1	31		0	0			PUMP CHANGE/REPAIR HOLE IN TUBING
H8IJ3NMA	1/31/2008	0	4017	1517		1	31		0	0			
H8IJ3NMA	2/29/2008	0	3861	1783		1	28		0	0			
H8IJ3NMA	3/31/2008	0	4407	2320		1	31		0	0			
H8IJ3NMA	4/30/2008	0	4512	2466		1	30		0	0			
H8IJ3NMA	5/31/2008	0	4692	2044		1	31		0	0			
H8IJ3NMA	6/30/2008	0	4782	3010		1	29		0	0			
H8IJ3NMA	7/31/2008	0	4657	0		1	31		0	0			
H8IJ3NMA	8/31/2008	0	4442	0		1	31		0	0			
H8IJ3NMA	9/30/2008	0	4595	0		1	30		0	0			
H8IJ3NMA	10/31/2008	0	4569	3		1	31		0	0			
H8IJ3NMA	11/30/2008	0	3951	2		1	30		0	0			
H8IJ3NMA	12/31/2008	0	4029	0		1	31		0	0			
H8IJ3NMA	1/31/2009	0	4512	2		1	31		0	0			
H8IJ3NMA	2/28/2009	0	4097	0		1	28		0	0			
H8IJ3NMA	3/31/2009	0	4714	0		1	31		0	0			
H8IJ3NMA	4/30/2009	0	4753	1444		1	30		0	0			
H8IJ3NMA	5/31/2009	0	5048	1331		1	31		0	0			
H8IJ3NMA	6/30/2009	0	4925	1569		1	30		0	0			
H8IJ3NMA	7/31/2009	0	4043	473		1	31		0	0			
H8IJ3NMA	8/31/2009	0	5239	4667		1	31		0	0			
H8IJ3NMA	9/30/2009	0	5083	2865		1	30		0	0			
H8IJ3NMA	10/31/2009	0	5043	826		1	6		0	0			
H8IJ3NMA	11/30/2009	0	4738	1236		1	1		0	0			
H8IJ3NMA	12/31/2009	0	5290	1155		1	31		0	0			
H8IJ3NMA	1/31/2010	0	5146	757		1	24		0	0			
H8IJ3NMA	2/28/2010	0	4682	1290		1	28		0	0			
H8IJ3NMA	3/31/2010	0	5290	1263		1	31		0	0			
H8IJ3NMA	4/30/2010	0	4970	1069		1	30		0	0			
H8IJ3NMA	5/31/2010	0	4974	1135		1	31		0	0			
H8IJ3NMA	6/30/2010	0	5009	1417		1	30		0	0			
H8IJ3NMA	7/31/2010	0	4988	1618		1	31		0	0			
H8IJ3NMA	8/31/2010	0	4831	3050		1	31		0	0			
H8IJ3NMA	9/30/2010	0	4825	1698		1	30		0	0			
H8IJ3NMA	10/31/2010	0	4988	2210		1	31		0	0			
H8IJ3NMA	11/30/2010	0	4639	1343		1	30		0	0			
H8IJ3NMA	12/31/2010	0	4350	517		1	31		0	0			
H8IJ3NMA	1/31/2011	0	4176	30		1	31		0	0			
H8IJ3NMA	2/28/2011	0	2860	7		1	28		0	0			
H8IJ3NMA	3/31/2011	0	576	0		1	31		0	0			
H8IJ3NMA	4/30/2011	0	3993	121		1	30		0	0			
H8IJ3NMA	5/31/2011	0	3730	0		1	31		0	0			

PROPNUM	P_DATE	OIL	GAS	WATER	CO2	PROD_WE	DAYS_ON	GAS_INJ	WATER_IF	CO2_INJ	INJ_PRES	INJ_WELL	P_COMMENT
H8IJ3C5B1	11/30/2002	0	1170	800		1	14						
H8IJ3C5B1	12/31/2002	0	3441	640		1	30						
H8IJ3C5B1	1/31/2003	0	3661	550		1	31						
H8IJ3C5B1	2/28/2003	0	3447	940		1	28						
H8IJ3C5B1	3/31/2003	0	3788	3410		1	31						
H8IJ3C5B1	4/30/2003	0	3511	3460		1	30						
H8IJ3C5B1	5/31/2003	0	1855	3210		1	31						
H8IJ3C5B1	6/30/2003	0	3324	2960		1	30						
H8IJ3C5B1	7/31/2003	0	3294	31		1	31						
H8IJ3C5B1	8/31/2003	0	3012	3240		1	31						
H8IJ3C5B1	9/30/2003	0	2993	3290		1	30						
H8IJ3C5B1	10/31/2003	0	2994	1715		1	31						
H8IJ3C5B1	11/30/2003	0	2882	1610		1	30						
H8IJ3C5B1	12/31/2003	0	2993	2170		1	31						
H8IJ3C5B1	1/31/2004	0	2997	2170		1	31						
H8IJ3C5B1	2/29/2004	0	2997	2170		1	29						
H8IJ3C5B1	3/31/2004	0	2783	2170		1	31						
H8IJ3C5B1	4/30/2004	0	2203	2100		1	30						
H8IJ3C5B1	5/31/2004	0	2733	1860		1	31						
H8IJ3C5B1	6/30/2004	0	2651	1800		1	30						
H8IJ3C5B1	7/31/2004	0	2380	1860		1	31						
H8IJ3C5B1	8/31/2004	0	2392	1860		1	31						
H8IJ3C5B1	9/30/2004	0	2468	1800		1	30						
H8IJ3C5B1	10/31/2004	0	2356	0		1	31						
H8IJ3C5B1	11/30/2004	0	1917	0		1	30						
H8IJ3C5B1	12/31/2004	0	1936	1388		1	31						
H8IJ3C5B1	1/31/2005	0	2112	1390		1	31						
H8IJ3C5B1	2/28/2005	0	1989	1362		1	28						
H8IJ3C5B1	3/31/2005	0	2196	1365		1	31						
H8IJ3C5B1	4/30/2005	0	2081	1394		1	30						
H8IJ3C5B1	5/31/2005	0	1978	1452		1	31						
H8IJ3C5B1	6/30/2005	0	1684	1540		1	30						
H8IJ3C5B1	7/31/2005	0	1990	1625		1	31						
H8IJ3C5B1	8/31/2005	0	1906	1534		1	31						
H8IJ3C5B1	9/30/2005	0	1779	1095		1	30						
H8IJ3C5B1	10/31/2005	0	1563	1039		1	31						
H8IJ3C5B1	11/30/2005	0	1689	431		1	30						
H8IJ3C5B1	12/31/2005	0	618	1860		1	31						
H8IJ3C5B1	1/31/2006	0	0	898		1							
H8IJ3C5B1	4/30/2007												ACQUIRED FROM ANADARKO
H8IJ3C5B1	5/31/2007	0	0	0		0	0		0	0			
H8IJ3C5B1	6/30/2007	0	0	0		0	0		0	0			
H8IJ3C5B1	7/31/2007	0	0	0		0	0		0	0			
H8IJ3C5B1	8/31/2007	0	0	0		0	0		0	0			
H8IJ3C5B1	9/30/2007	0	0	0		0	0		0	0			
H8IJ3C5B1	10/31/2007	0	0	0		0	0		0	0			
H8IJ3C5B1	11/30/2007	0	0	0		0	0		0	0			
H8IJ3C5B1	12/31/2007	0	0	0		0	0		0	0			
H8IJ3C5B1	1/31/2008	0	0	0		0	0		0	0			
H8IJ3C5B1	2/29/2008	0	0	0		0	0		0	0			
H8IJ3C5B1	3/31/2008	0	0	0		0	0		0	0			
H8IJ3C5B1	4/30/2008	0	0	0		0	0		0	0			
H8IJ3C5B1	5/31/2008	0	0	0		0	0		0	0			
H8IJ3C5B1	6/30/2008	0	0	0		0	0		0	0			
H8IJ3C5B1	7/31/2008	0	0	0		0	31		0	0			
H8IJ3C5B1	8/31/2008	0	0	0		0	31		0	0			
H8IJ3C5B1	9/30/2008	0	0	0		0	30		0	0			
H8IJ3C5B1	10/31/2008	0	0	0		0	31		0	0			
H8IJ3C5B1	11/30/2008	0	0	0		0	0		0	0			
H8IJ3C5B1	12/31/2008	0	0	0		0	31		0	0			
H8IJ3C5B1	1/31/2009	0	0	0		0	31		0	0			
H8IJ3C5B1	2/28/2009	0	0	0		1	0		0	0			
H8IJ3C5B1	3/31/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	4/30/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	5/31/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	6/30/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	7/31/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	8/31/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	9/30/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	10/31/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	11/30/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	12/31/2009	0	0	0		0	0		0	0			
H8IJ3C5B1	1/31/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	2/28/2010	0	0	0		0	28		0	0			
H8IJ3C5B1	3/31/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	4/30/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	5/31/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	6/30/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	7/31/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	8/31/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	9/30/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	10/31/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	11/30/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	12/31/2010	0	0	0		0	0		0	0			
H8IJ3C5B1	1/31/2011	0	0	0		0	0		0	0			
H8IJ3C5B1	2/28/2011	0	0	0		0	0		0	0			
H8IJ3C5B1	3/31/2011	0	0	0		0	0		0	0			
H8IJ3C5B1	4/30/2011	0	0	0		0	0		0	0			
H8IJ3C5B1	5/31/2011	0	0	0		0	0		0	0			



382 CR 3100
Aztec, NM 87410

August 19, 2011

Interest Owners

Subject: Notice of Intent to Apply for Downhole Commingling
Ropco 10 #1
Unit D, Sec 10-T29N-R14W

XTO Energy Inc. is submitting an application to the New Mexico Oil Conservation Division (NMOCD) to downhole commingle production from the Basin Fruitland Coal and the Harper Hill Fruitland Sand Pictured Cliffs pools in the Ropco 10 #1. Commingling of these pools will minimize operating costs, add reserves and improve economics of the well.

The proposed allocation percentages for each pool are as follows:

Basin Fruitland Coal:	Oil: 0%	Gas: 75%	Water: 60%
Harper Hill Fruitland Sand PC:	Oil: 100%	Gas: 25%	Water: 40%

NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between zones. If you have questions specifically pertaining to this letter, I may be contacted at (505) 333-3630. If you have any objections to our application, please contact me within twenty (20) days of the date of this letter. For any other inquiries, please call the toll free automated number (866-886-2613) with your owner number in hand or you may contact Deanna Garcia with XTO Energy's Land Department at (817) 885-3521.

Sincerely,

A handwritten signature in cursive script that reads 'Wanett McCauley'.

Wanett McCauley
Regulatory Compliance Technician

xc: well file

**BURLINGTON RESOURCES OIL & GAS
COMPANY**

**PO BOX 22295 NETWORK PLACE
CHICAGO, IL 606731222**

ROP CO 10 01 DHC REG DEPT wm

**BURLINGTON RESOURCES OIL & GAS
COMPANY**

**PO BOX 22295 NETWORK PLACE
CHICAGO, IL 606731222**

ROP CO 10 01 DHC REG DEPT wm

**BURLINGTON RESOURCES OIL & GAS
COMPANY**

**PO BOX 22295 NETWORK PLACE
CHICAGO, IL 606731222**

ROP CO 10 01 DHC REG DEPT wm

CONOCOPHILLIPS COMPANY

**22295 NETWORK PL
CHICAGO, IL 606731222**

ROP CO 10 01 DHC REG DEPT wm

CONOCOPHILLIPS COMPANY

**22295 NETWORK PL
CHICAGO, IL 606731222**

ROP CO 10 01 DHC REG DEPT wm

CONOCOPHILLIPS COMPANY

**22295 NETWORK PL
CHICAGO, IL 606731222**

ROP CO 10 01 DHC REG DEPT wm

**DOROTHY RAY WESTBROOK ESTATE
MOSES ALEX WESTBROOK**

**2101 TREASURE HILLS BLVD #227
HARLINGEN, TX 785508712**

ROP CO 10 01 DHC REG DEPT wm

**DOROTHY RAY WESTBROOK ESTATE
MOSES ALEX WESTBROOK**

**2101 TREASURE HILLS BLVD #227
HARLINGEN, TX 785508712**

ROP CO 10 01 DHC REG DEPT wm

**DOROTHY RAY WESTBROOK ESTATE
MOSES ALEX WESTBROOK**

**2101 TREASURE HILLS BLVD #227
HARLINGEN, TX 785508712**

ROP CO 10 01 DHC REG DEPT wm

DUGAN PRODUCTION CORPORATION

**PO BOX 420
FARMINGTON, NM 874990420**

ROP CO 10 01 DHC REG DEPT wm

DUGAN PRODUCTION CORPORATION

**PO BOX 420
FARMINGTON, NM 874990420**

ROP CO 10 01 DHC REG DEPT wm

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**JOHN N EDDY TRUST JEAN C EDDY
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**645 CAMINO RANCHEROS
SANTA FE, NM 875050000**

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810 HOUSTON STREET
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**NINA DUNCAN MCWHORTER ESTATE
CHARLES MARK WESTBROO**

**C/O CHARLES MARK WESBROOK
6315 HIGH VIEW RD
GREENSBORO, NC 274100000**

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**NINA DUNCAN MCWHORTER ESTATE
CHARLES MARK WESTBROO**

**C/O CHARLES MARK WESBROOK
6315 HIGH VIEW RD
GREENSBORO, NC 274100000**

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