

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1391 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

AUG 24 2011

NMOCD ARTESIA

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

NMLB1125547490

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company: Linn Energy	269324	Contact: Ron Ragland
Address: 2130 W Bender Blvd. - Hobbs, NM		Telephone No.: 575-942-8675
Facility Name: Turner B-80		Facility Type: Oil and Produced Water Tank Battery
Surface Owner: BLM	Mineral Owner: BLM	Lease No.: LC-029395-B

LOCATION OF RELEASE

Unit/Tether	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	29	17S	31E	2565	S	1305	W	Eddy

Latitude: 32 48' 23.64" Longitude: -103 53' 47.49"

NATURE OF RELEASE

Type of Release: Produced Water/Oil	Volume of Release: 20/2 bbl	Volume Recovered: 0
Source of Release: Produced Water Tank	Date and Hour of Occurrence: 08/17/11 - 1200	Date and Hour of Discovery: 08/17/11 - 1215
Was Immediate Notice Given? ☒ Yes ☐ No ☐ Not Required	If YES, To Whom? M Bratcher, OCD Artesia	
By Whom? D Potter	Date and Hour: 08/17/11 - 1240	
Was a Watercourse Reached? ☐ Yes ☒ No	If YES: Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully: *

Describe Cause of Problem and Remedial Action Taken: * Leak developed in polychylene production line. Production to line was stopped, the damaged area of the line removed, and the line repaired.

* Describe Area Affected and Cleanup Action Taken: * Release occurred next to the west side of the north-south lease road. The primary path followed a shallow drainage feature west moving northwest then turning west paralleling an east-west lease road. Total distance was 527' average width of the release is 12-24". Some staining of the surface soils were observed. Three soil boring were completed by hand auger to a depth of 5 feet hgl and samples collected on 1 foot intervals. Samples were sent for laboratory analysis for chlorides and selective samples for TPH and BTEX. Analytical results are pending. Site assessment map and additional details are attached

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Danick Frick	Signed By  Approved by District Supervisor	
Title: Regulatory Compliance Advisor	Approval Date: SEP 12 2011	Expiration Date:
E-mail Address: dflick@linnenergy.com	Conditions of Approval:	Attached: ☐
Date: 08/23/11 Phone: 281-840-4267		

* Attach Additional Sheets If Necessary

Remediation per OCD Rules &
Guidelines. SUBMIT REMEDIATION
PROPOSAL NOT LATER THAN:
10/12/2011

2RP-890