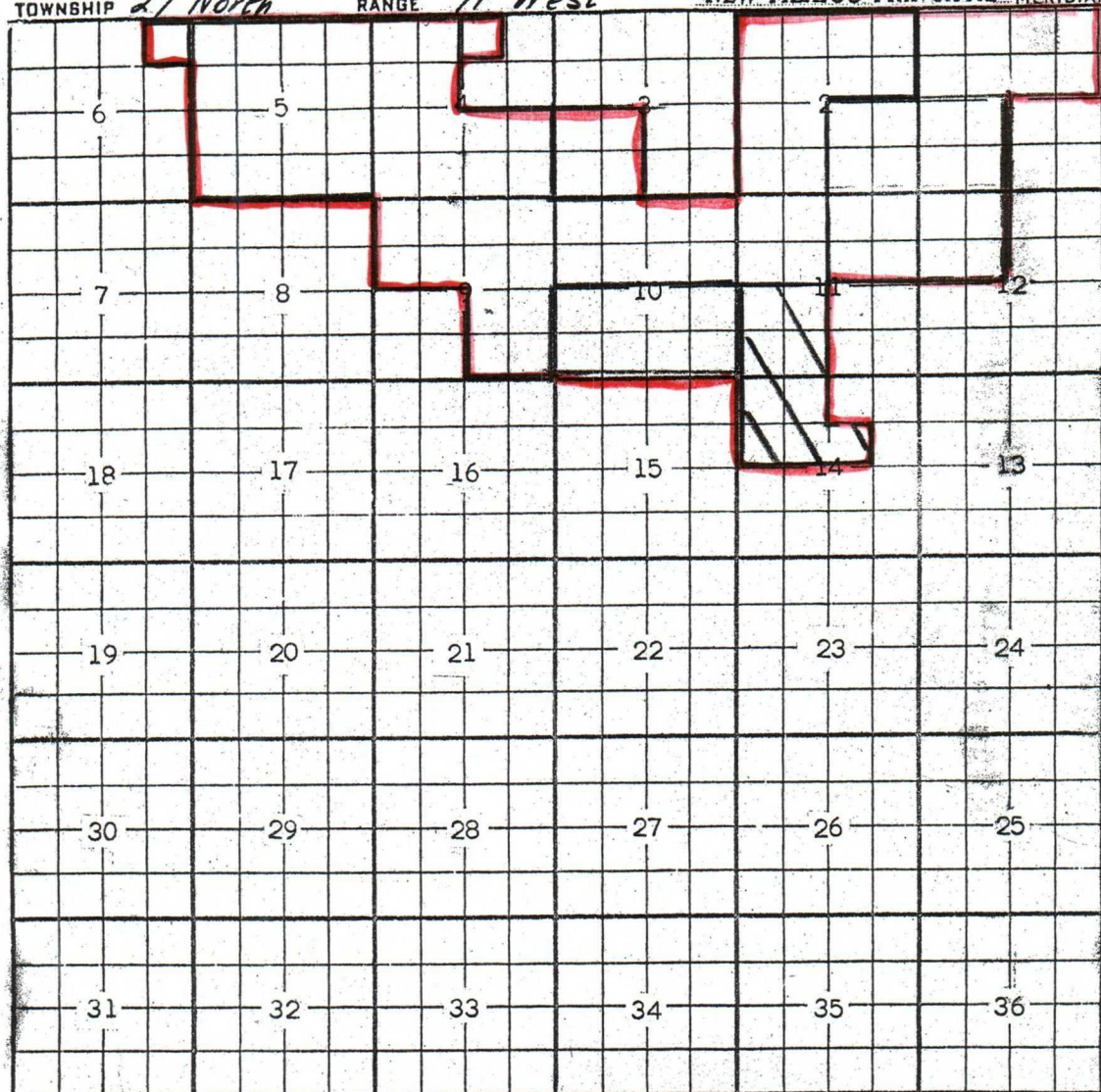


Pool Kutz-Gallup Oil

TOWNSHIP 27 North

RANGE 11 West

## NEW MEXICO PRINCIPAL MERIDIAN



Description:  $\frac{N}{2}\frac{E}{4}$  SW  $\frac{1}{4}$  Sec. 2;  $\frac{S}{2}\frac{E}{4}$  NW  $\frac{1}{4}$  Sec. 4; All Sec. 5;  $\frac{N}{2}\frac{E}{4}$  SE  $\frac{1}{4}$  Sec. 9;  
 $\frac{N}{2}$  Sec. 10; NW  $\frac{1}{4}$  Sec. 11 (R. 1825, 12-1-60)

Ext:  $\frac{SW}{4}$  Sec 3 (R. 1858, 2-1-61) -  $\frac{NE}{4}$   $\frac{NE}{4}$  Sec 6 (R. 1879, 3-1-61)

-  $\frac{SW}{4}$  Sec. 11;  $\frac{NW}{4}$  &  $\frac{SW}{4}$  &  $\frac{SE}{4}$  Sec. 14 (R-4292, S-1-72) Ext:  $\frac{N}{2}$  Sec. 1 (R-5339, 2-1-77)

Ext: NW/4 NE/4 sec 4 (R-6886, 1-22-82) Ext: SW/4 Sec. 1, SE/4 Sec. 2,  
NE/4 sec. 11, NW/4 Sec. 12 (R-8417, 3-24-82)

Ext: 5/2 Sec. 10 (R-9982, 10-1-93) Delete <sup>SW</sup> 4 Sec. 11, <sup>NW</sup> 4 and <sup>SW</sup> 4 NE 4 Sec. 14 (R-11068, 10/14/98)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. <b>NMSF-078019</b>
1b. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator <b>KTO Energy Inc.</b>		7. Unit or CA Agreement Name and No.
3a. Address <b>2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM</b>		8. Lease Name and Well No. <b>KH Pipkin #8F</b>
3b. Phone No. (include area code) <b>505-324-1090</b>		9. API Well No. <b>30-045-32640</b>
4. Location of Well (Report location clearly and in accordance with any State requirements) At surface <b>1460' FSL x 2600' FWL in Sec 1, T27N, R11W</b> At proposed prod. zone		10. Field and Pool, or Exploratory <b>Kutz Gallup/Basin Dakota</b>
14. Distance in miles and direction from nearest town or post office* <b>Approx 9 air miles South of the Bloomfield Post Office</b>		11. Sec., T., R., M., or Blk. and Survey or Area <b>K Sec 1, T27N, R11W</b>
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) <b>1460'</b>	16. No. of Acres in lease <b>2560.96</b>	12. County or Parish <b>San Juan</b>
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. <b>300'</b>	19. Proposed Depth <b>6525'</b>	13. State <b>NM</b>
21. Elevations (Show whether DF, KDB, RT, GL, etc.) <b>5750' Ground Level</b>		17. Spacing Unit dedicated to this well <b>SP 320 DK / 40 Gallup NE/4 SW/4</b>
22. Approximate date work will start* <b>winter 2005</b>		20. BLM/BIA Bond No. on file This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4
23. Estimated duration <b>2 weeks</b>		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- |   |  |
|---|--|
| 1. Well plat certified by a registered surveyor.  | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).    |
| 2. A Drilling Plan  | 5. Operator certification.   |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <b>Kyla Vaughan</b>	Name (Printed/Typed) <b>Kyla Vaughan</b>	Date <b>10/15/04</b>
Title <b>Regulatory Compliance Tech</b>		

Approved by (Signature) <b>Jim Lohr</b>	Name (Printed/Typed)	Date <b>12/7/04</b>
Title <b>Acting Field Manager - Minerals</b>	Office	

Application/approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*(Instructions on page 2)

HOLD C104 FOR **NMSL in Kutz gHP**

NMOCD

APD/ROW

DISTRICT I  
8625 St. Francis Dr., Santa Fe, N.M. 87505

DISTRICT II  
1301 E. Grand Avenue, Albuquerque, N.M. 87106

DISTRICT III  
1000 Rio Grande Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, N.M. 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87504-2088

Form C-102  
Revised June 10, 2003  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. App. Number <b>30-215-32640</b>	2. Perm. No. <b>36350</b>	3. Well Name <b>Mutz Gallud</b>
4. Property Code <b>22853</b>	5. Property Name <b>E.H. PIPKIN</b>	6. Well Number <b>18F</b>
7. Owner No. <b>1167067</b>	8. Operator Name <b>XTO ENERGY INC.</b>	9. Section <b>5780</b>

10. Surface Location

11. or 12. sec.	13. Section	14. Township	15. Range	16. Lot 10	17. Feet from 10e	18. North/South Line	19. Feet from 10e	20. East/West Line	21. County
K	1	27-N	11-W		1450	SOUTH	2600	WEST	SAN JUAN

12. Bottom Hole Location If Different From Surface

22. or 23. sec.	24. Section	25. Township	26. Range	27. Lot 10	28. Feet from 10e	29. North/South Line	30. Feet from 10e	31. East/West Line	32. County
33. Production Name <b>DE 14 SW 4 10</b>		34. Section Name		35. Correlation Code		36. Remarks			

13. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

14. LOT 4				15. LOT 3				16. LOT 2				17. LOT 1			
18. SEC. CORNER T27N R11W S1E GLO 1913				19. SEC. CORNER T27N R11W S1E GLO 1913				20. SEC. CORNER T27N R11W S1E GLO 1913				21. SEC. CORNER T27N R11W S1E GLO 1913			
22. N 00-11-33 E 2642.1' (M)				23. 2600'				24. LAT: 3636.04" N (NAD 27) LONG: 10757' 17" W (NAD 27)				25. 1400'			
26. X				27. -				28. -				29. -			
30. SEC. CORNER T27N R11W S1E GLO 1913				31. N 89-44-42 E 2645.7' (M)				32. SEC. CORNER T27N R11W S1E GLO 1913				33. SEC. CORNER T27N R11W S1E GLO 1913			

DEC 2004  
RECEIVED  
OIL CONSERV. DIV.  
DIST. I

17. OPERATOR CERTIFICATION  
I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

*Kyla Vaughan*  
Signature  
*Kyla Vaughan*  
Regulatory Comp. Tech  
Date  
10/15/04

18. SURVEYOR CERTIFICATION  
I hereby certify that the well location shown on this plat was plotted from the notes of a survey made by me or under my supervision and that the same is true and correct to the best of my belief.

*Kyla Vaughan*  
Signature  
14831  
Professional Surveyor  
11/03/01  
Certificate Number



DISTRICT I  
1025 N. French Dr., Hobbs, N.M. 88240

DISTRICT II  
1301 W. Grand Avenue, Artesia, N.M. 88210

DISTRICT III  
1800 E. Broadway Rd., Aztec, N.M. 87410

DISTRICT IV  
1220 South St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87504-2088

Form C-102  
Revised June 10, 2003

Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-32640		*Pool Code 71599	*Pool Name Basin Dakota
*Property Code 22853	*Property Name E.H. PIPKIN		*Well Number BF
*Owner No. 1167067	*Operator Name XTO ENERGY INC.		*Elevation 5750

10 Surface Location

TL or lot no.	Section	Township	Range	Lot 4th	Feet from line	North/South line	Feet from line	East/West line	County
K	1	27-N	11-W		1460	SOUTH	2600	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

TL or lot no.	Section	Township	Range	Lot 4th	Feet from line	North/South line	Feet from line	East/West line	County
*Dedicated Acres 3.20 5/2		*Lot or well		*Consolidation Code		*Order No.			

15 NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

LOT 4				LOT 3				LOT 2				LOT 1			
x												x			
QTR. CORNER FD 2 1/2" BC QLO 1913															
N. 06-11-33 E 2642.1' (M)				2600'				LAT: 36°38'04" N (NAD 27) LONG: 107°57'17" W (NAD 27)							
x												x			
SEC. CORNER FD 2 1/2" BC QLO 1913				N. 89-44-42 E 2645.7' (M)				QTR. CORNER FD 2 1/2" BC QLO 1913							

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief.

Henry K. Smar  
Henry K. Smar  
Drilling Assistant  
10/6/04

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from data noted in oilfield surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Wendy A. Vukobrat  
Wendy A. Vukobrat  
14831  
REGISTERED PROFESSIONAL SURVEYOR  
N.M.

19001

20 Certificate Number

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-32640
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NMSF078019
7. Lease Name or Unit Agreement Name PERKIN, EH
8. Well Number #2
9. GRID Number 167067
10. Pool name or Wildcat Kutz GP/Basin DK

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Drilling Depth to Groundwater <100' Distance from nearest fresh water well >1000' Distance from nearest surface <1000'

Pit Liner Thickness: 12 mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator  
XTO ENERGY INC.

3. Address of Operator  
2700 FARMINGTON AVE, SUITE K-1, FARMINGTON, NM 87401

4. Well Location  
Unit Letter K : 1460 feet from the SOUTH line and 2600' feet from the WEST line  
Section 1 Township 27N Range 11W NMPM County SAN JUAN

11. Elevation (Show whether DR, RKB, RT, GR, etc.) \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	P AND A <input type="checkbox"/>
MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. proposes to install a lined earthen temporary pit for drilling and completing this well. The pit will be removed from location in accordance with New Mexico Oil Conservation Division guidelines when work is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Holly C. Perkins TITLE REGULATORY COMPLIANCE TECH DATE 1/3/2005

Type or print name HOLLY C. PERKINS E-mail address: Holly\_perkins@xtoenergy.com Telephone No. 505-324-1090

For State Use Only

APPROVED BY: Wendy Faut TITLE DEPUTY OIL & GAS INSPECTOR, DIST. 08 DATE JAN - 4 2005

Conditions of Approval (if any):

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington,

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FSL x 2600' FWL in Sec 1, T27N, R11W

5. Lease Serial No.

NMSE - 078019

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

EH PIPKIN #8F

9. API Well No.

30-045-32640

10. Field and Pool, or Exploratory Area

BASIN DAKOTA / KUTZ GALLUP

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off  
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity  
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other WELL SPUD  
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon  
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-3 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. spudded 12-1/4" hole @ 2:00 p.m., 02/08/05. Drld to 593'. TOH. Recvd verbal permission fr/Jim Lovato & Adrienne Brunley @ BLM to plug back & drill pilot hole due to deviation. Set plug fr/593' to 90' w/500' sx cl "H" cmt w/2% CaCl2 (mixed @ 15.5 ppg). Reversed out cmt w/30 BW. WOC. TIH to drill 9-7/8" pilot hole. Tpd cmt @ 88'. Drld to 450'. Opened hole & drld to 820' KB w/12-1/4" bit. TIH w/18 jts 8-5/8", 24.0#, J-55, ST&C csg to 814'. KB. Cmt csg w/615' sx Type III cmt w/3% CaCl2 & 1/4 PPS celloflake (mixed @ 15.2 ppg, 1.28 cuft/sx). Circ 45 bbls cmt to surf. PT ROPE & surf csg to 1,000 psig for 30 min. Held OK.

Drig ahead.....

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

KELLY K. SALL

Title

DRILLING ASSISTANT

Date 2/15/05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2005 FEB 17  
RECEIVED  
070 FARMINGTON  
ACCEPTED FOR RECORD  
FEB 22 2005  
FARMINGTON FIELD OFFICE  
BY JB

NMOCD

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO Energy, Inc.

3a. Address

2700 Farmington Ave., Bldg. K, Ste 1 Farmington

3b. Phone No. (include area code)

505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1460' FSL x 2600' FWL in Sec 1, T27N, R11W

5. Lease Serial No.

NMSE - 078019

6. If Indian, Allottee or Tribe Name

7. If Unit or Co-Agreement, Name and/or No.

8. Well Name and No.

EH PIPKIN #8F

9. API Well No.

30-045-32640

10. Field and Pool, or Exploratory Area

BASIN DAKOTA / KUTZ GALLUP

11. County or Parish, State

San Juan NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- |   |   |  |  |
|---|---|--|--|
| <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off            |
| <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity            |
| <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other TD & SET |
| <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       | <input type="checkbox"/> PROD CSG                  |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Reached driller's TD of 6,547' KB @ 10:30 p.m., 02/20/05. TTH w/5-1/2" 15.5#, J-55, ST&C csg to 6,547' KB. Cmt'd 1st stage w/480 sx Premium Lite HS cmt w/0.2% CD-32, 0.5% FL-52, 2% KCl, 5 PPS LCM & 2% phenoseal (mixed @ 12.5 ppg & 2.01 cuft/sx). Dropped bomb & op DV tool. Circ 50 bbls cmt off DV tool. Cmt'd 2nd stage w/600 sx Type III cmt w/8% gel, 1/4 PPS colloflake & 2% phenoseal (mixed @ 11.9 ppg & 2.60 cuft/sx) followed by 100 sx Type III Neat cmt (mixed @ 14.5 ppg & 1.39 cuft/sx). Closed DV tool. Circ 46 bbls cmt to surf. Released AWS rig #545 @ 6:00 a.m. 02/23/05.

\*\*PRODUCTION CSG WILL BE PRESSURE TESTED @ COMPLETION\*\*

RECEIVED  
FARMINGTON NM  
MAR 1 PM 12 11

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

KELLY K. SMALL

Title

DRILLING ASSISTANT

Date 2/25/05

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 04 2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY gkb

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NM000