

**3R - 432**

**MARCH 2011  
QUARTERLY  
GWMR**

**MAY 2011**

3R432  
NAVAJO

**MARCH 2011 QUARTERLY GROUNDWATER  
MONITORING REPORT**

**CONOCOPHILLIPS COMPANY**

**CHARLES ET AL. NO. 1  
NATURAL GAS PRODUCTION SITE  
SAN JUAN COUNTY, NEW MEXICO**

API # 30-045-06623

Prepared for:



Risk Management and Remediation  
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Bartlesville, OK 74004

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May 2011

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# MARCH 2011 QUARTERLY GROUNDWATER MONITORING REPORT CHARLES ET AL. NO.1, SAN JUAN COUNTY, NEW MEXICO

## 1.0 INTRODUCTION

This report discusses the groundwater sampling event performed by Tetra Tech, Inc. (Tetra Tech) on March 18, 2011 at the ConocoPhillips Company Charles et al. No. 1 remediation site located near the Angel Peak area of northwestern New Mexico (Site). The Site is situated on Navajo Nation land in Section 12, Township 27N, Range 9W, of San Juan County, New Mexico. A site location map and detail map are included as **Figures 1** and **2**, respectively.

### 1.1 Site Background

The historical timeline for the Site is summarized below, and is also presented in **Table 1**.

The Charles et al. No. 1 natural gas production well was spudded in April 1965 by the Austral Oil Company of Houston, TX. Operatorship of the well was transferred several times before a subsidiary of Burlington Resources became the operator in August 1992. The well was abandoned shortly thereafter due to low production. The well was recompleted and production was restored on May 20, 2003. ConocoPhillips acquired Burlington Resources on March 30, 2006.

A ConocoPhillips employee discovered an area of dead vegetation approximately 100 feet from the Blanco Wash while investigating a pipeline release on June 23, 2008 (**Figure 2**). ConocoPhillips reported the release to the NMOCD by phone and E-mail on June 24, 2008 and followed-up with submittal of a Form C-141 to NMOCD on June 30, 2008. Envirotech, Inc. (Envirotech) advanced several soil borings and installed seven piezometer/monitor wells using a hand auger between the dates of June 25 and 26, 2008. Solar-powered soil vapor extraction (SVE) equipment was installed over Monitor Well MW-1 on August 14, 2008 to facilitate the remediation of the area (Envirotech, 2009).

Envirotech conducted quarterly groundwater sampling events beginning June 25, 2008 and recommended discontinuing sampling Monitor Wells MW-5, MW-6, and MW-7 in March 2009. Tetra Tech began monitoring the Charles et al. No. 1 remediation site in March, 2010. This report represents the fifth round of groundwater monitoring conducted by Tetra Tech at the Site.

## 2.0 GROUNDWATER MONITORING SUMMARY, SAMPLING METHODOLOGY, AND RESULTS

### 2.1 Groundwater Monitoring Summary

A groundwater sampling event was conducted at the Site on March 18, 2011. Prior to collection of groundwater samples from Monitor Wells MW-1, MW-2, MW-3 and MW-4, depth to groundwater was measured in all Site monitor wells using a dual interface probe (**Table 2**). A groundwater elevation map reflecting March 18, 2011 groundwater elevations is presented as **Figure 3**. A historical groundwater elevation summary is included in **Table 2**.

## 2.2 Groundwater Sampling Methodology

During the March 18, 2011 groundwater monitoring event, Monitor Wells MW-1, MW-2, MW-3, and MW-4 were purged of at least 3 casing volumes of groundwater using a 1.5-inch diameter, polyethylene dedicated bailer. While bailing Monitor Wells MW-2, MW-3, and MW-4, groundwater parameters were collected using a YSI 556 multi-parameter sonde and results were recorded on a Tetra Tech Water Sampling Field Form (**Appendix A**). Parameters were not collected at Monitor Well MW-1 due to a light non-aqueous phase liquid (LNAPL) sheen present in purge water. Groundwater samples were placed in laboratory prepared bottles, packed on ice, and shipped under chain-of-custody documentation to Southern Petroleum Laboratory (SPL) of Houston, Texas. March 2011 groundwater samples were analyzed for BTEX by EPA Method 8260B (**Table 3**). The Laboratory analytical report is included as **Appendix B**.

## 2.3 Groundwater Sampling Analytical Results

The Navajo Nation Environmental Protection Agency (NNEPA) has not established groundwater quality standards; however drinking water quality on Navajo Nation land is mandated in Part II the Navajo Nation Primary Drinking Water Regulations (NNPDWR). Drinking water quality standards have been set for the protection of human health, domestic water supply, and irrigation use. Exceedences of NNPDWR water quality standards in Site monitoring wells are discussed below.

- **Benzene**

- The NNPDWR drinking water quality standard for benzene is 5 µg/L. The laboratory analysis of groundwater samples collected from Monitor Well MW-1 revealed a concentration of 150 µg/L.

The corresponding laboratory analytical report for the March 2011 groundwater sampling event is included as **Appendix B**. A historical laboratory analytical summary is available as **Table 3**. A Site map showing the concentration of benzene present in groundwater is included as **Figure 4**. A hydrograph showing benzene concentration vs. groundwater level over time in MW-1 is included as **Figure 5**.

## 3.0 CONCLUSIONS AND RECOMMENDATIONS

Groundwater samples collected from MW-1 have continually exceeded NNPDWR drinking water quality standards for benzene from June 2008 to March 2011. Monitoring Well MW-1 was also found to exceed NNPDWR drinking water quality standards for toluene in September of 2010. Tetra Tech placed an oil absorbent sock in MW-1 during the September 2010 monitoring event. The sock could be contributing to a significant decrease of benzene between the September 2010 and March 2011 monitoring events. Based on

the historical groundwater quality data, groundwater samples collected from MW-3 and MW-4 have never exceeded NNPDWR drinking water quality standards for BTEX constituents during sampling conducted from June 2008 to March 2011.

Tetra Tech recommends continued quarterly groundwater sampling at the Site. Site closure will be requested when groundwater analytical results indicate that all constituents of concern are consistently below NNPDWR drinking water quality standards. Please contact Kelly Blanchard at 505-237-8440 or [kelly.blanchard@tetrattech.com](mailto:kelly.blanchard@tetrattech.com) if you have any questions or require additional information.

#### **4.0 REFERENCES**

Envirotech Incorporated (2009). *June 2009 Groundwater Monitoring Report*. Prepared for ConocoPhillips. Report Dated August 2009.

State of New Mexico Energy Minerals and Natural Resources Form C-141 (2003). *Release Notification and Corrective Action*. Dated June 30, 2008.

## **FIGURES**

1. Site Location Map
2. Site Detail Map
3. Groundwater Elevation Contour Map – March 2011
4. Benzene Concentration Contour Map – March 2011
5. Benzene Concentration vs. Groundwater Elevation over Time in MW-1

NM Highway 550  
~ 9 miles

Co Rd. 7007

Charles et al. No. 1 Natural Gas  
Production Well Site



Blanco Wash

ConocoPhillips High Resolution Aerial Imagery 2008

FIGURE 1.

Site Location Map  
ConocoPhillips  
Company  
Charles et al. No. 1  
San Juan County, NM



ConocoPhillips Company  
Charles et al. No. 1  
Remediation Site Location

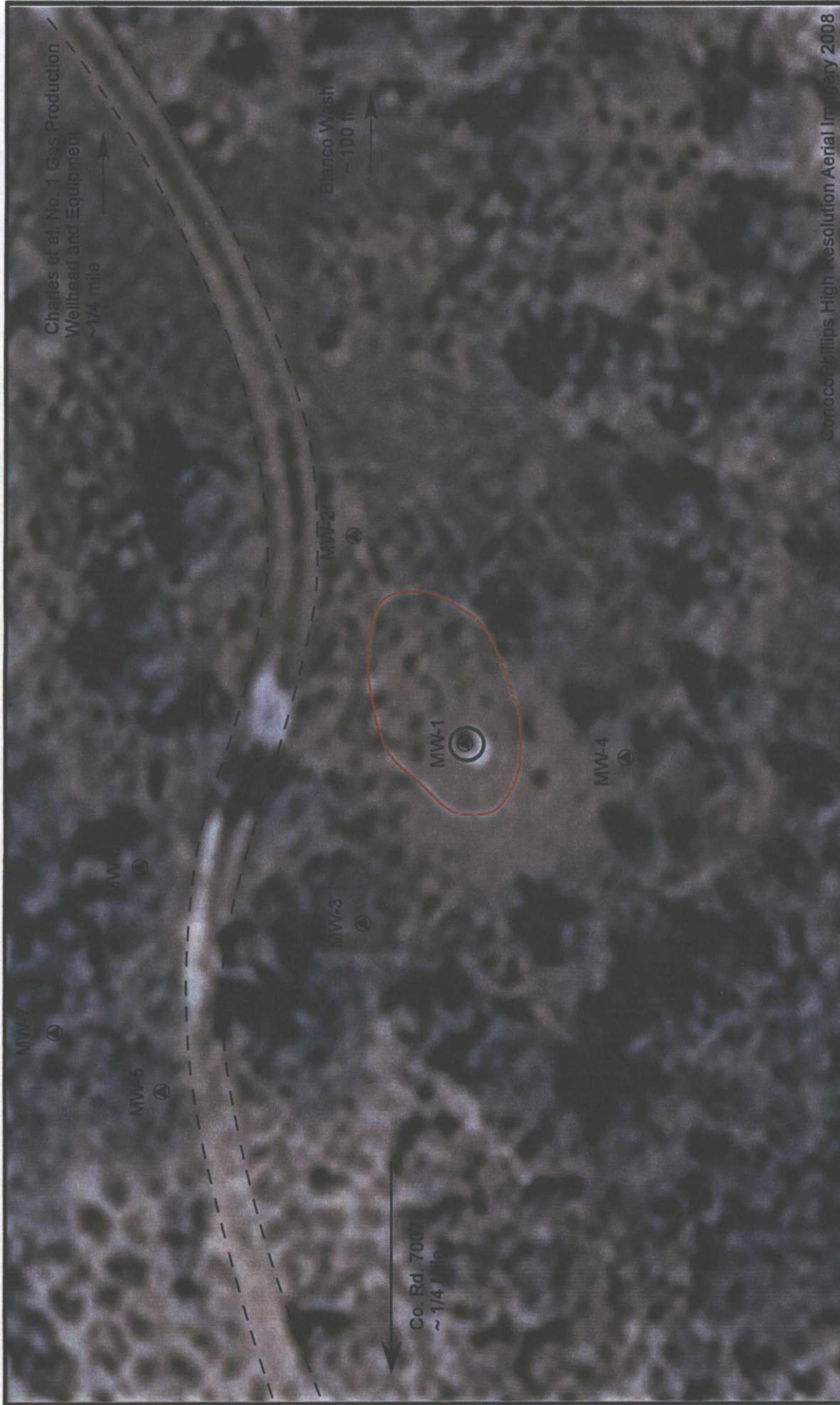


0 50 100  
Feet

Latitude: 36.58643° N  
Longitude: -107.73593° W



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**FIGURE 2:**  
 SITE LAYOUT MAP  
 CONOCOPHILLIPS COMPANY  
 Charles et al. No. 1  
 GAS PRODUCTION WELL  
 Sec 12, T27N, R9W  
 San Juan County, New Mexico

**LEGEND**

- ▲ MONITORING WELL
- SOLAR POWERED SVE EQUIPMENT
- ACCESS ROAD
- APPROXIMATE AREA OF DEAD VEGETATION IN JUNE 2008



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ConocoPhillips High Resolution Aerial Imagery 2008

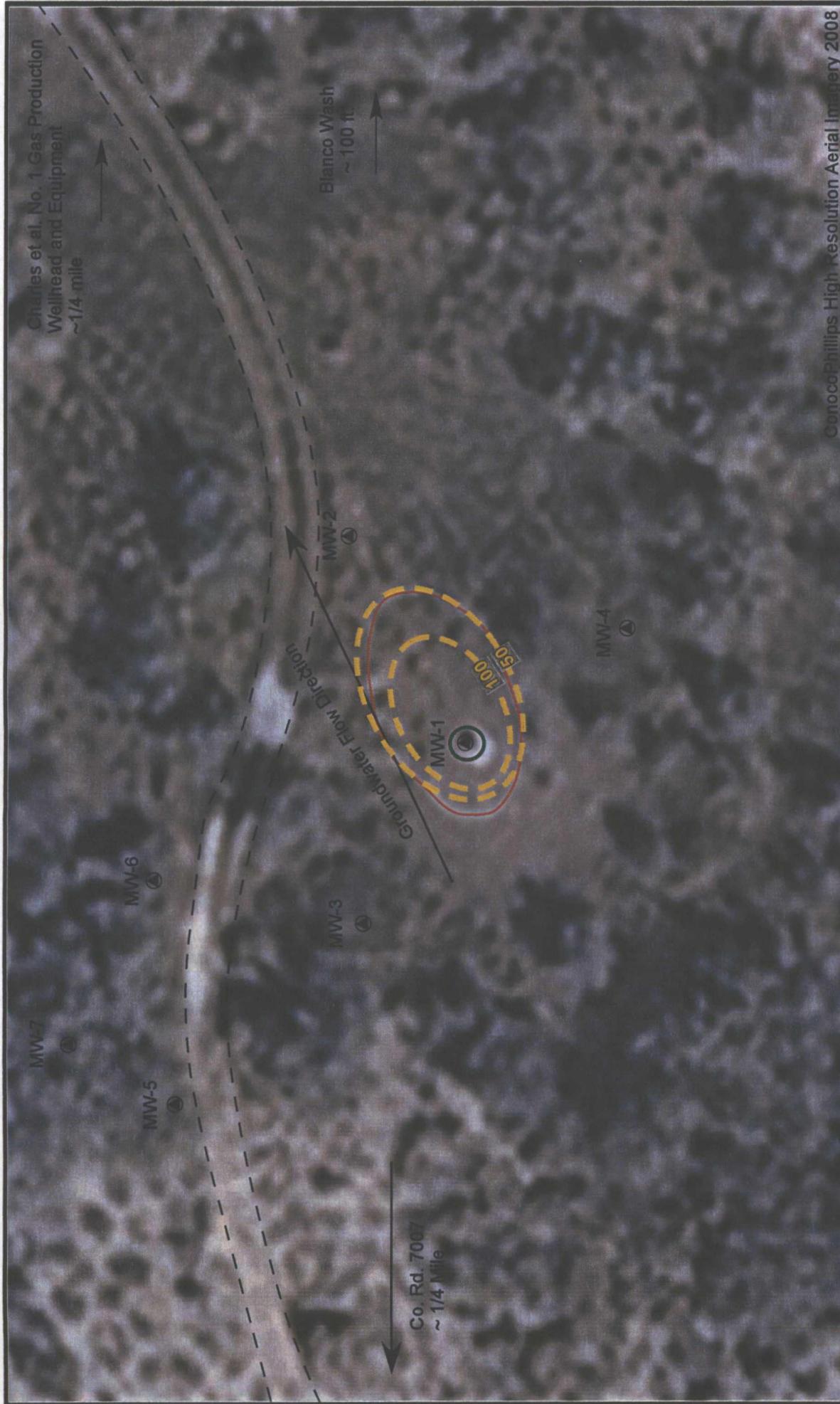
**FIGURE 3:**  
 GROUNDWATER ELEVATION MAP  
 MARCH 2011  
 CONOCOPHILLIPS COMPANY  
 Charles et al. No. 1  
 GAS PRODUCTION WELL  
 Sec 12, T27N, R9W  
 San Juan County, New Mexico

**LEGEND**

- MONITORING WELL
- SOLAR POWERED SVE EQUIPMENT
- ACCESS ROAD
- GROUNDWATER ELEVATION CONTOUR LINE (DASHED WHERE INFERRED)
- APPROXIMATE AREA OF DEAD VEGETATION IN JUNE 2008



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ConocoPhillips High Resolution Aerial Imagery 2008

**FIGURE 4:**  
 BENZENE CONCENTRATION MAP  
 MARCH 2010  
 CONOCOPHILLIPS COMPANY  
 Charles et al. No. 1  
 GAS PRODUCTION WELL  
 Sec 12, T27N, R9W  
 San Juan County, New Mexico

**LEGEND**

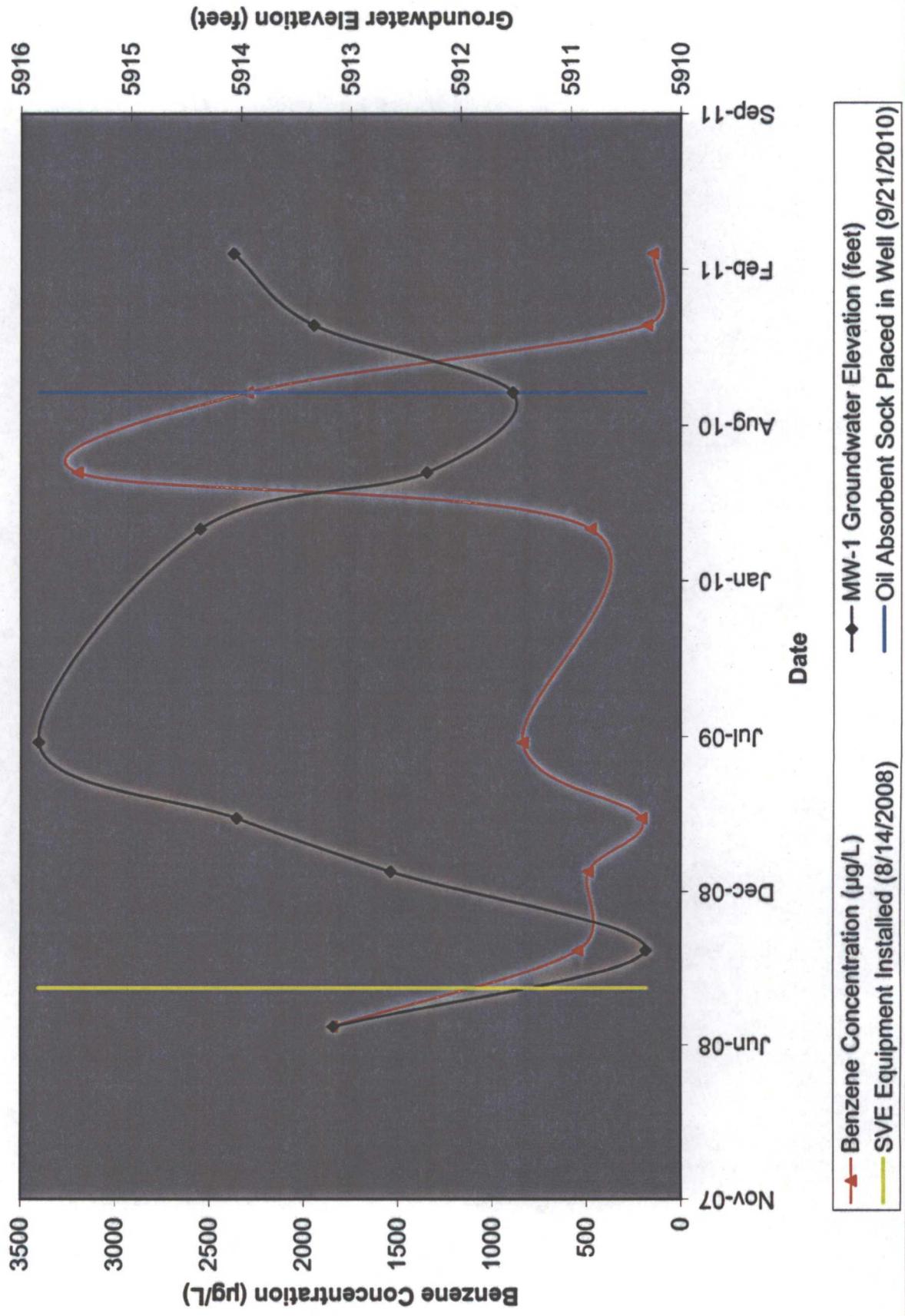
- MONITORING WELL
- SOLAR POWERED SVE EQUIPMENT
- == ACCESS ROAD
- BENZENE CONCENTRATION CONTOUR (DASHED WHERE INFERRED)
- APPROXIMATE AREA OF DEAD VEGETATION IN JUNE 2008



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**Figure 5. ConocoPhillips Charles et al. No. 1 Benzene Concentration vs. Groundwater Elevation Over Time in MW-1**



## **TABLES**

- I. Site History Timeline
2. Groundwater Elevation Data Summary (June 2008 through March 2011)
3. Groundwater Laboratory Analytical Results Summary (June 2008 through March 2011)

**Table 1. ConocoPhillips Company, Charles et al. No. 1 - Site History Timeline**

DATE	ACTIVITY
April 12, 1965	Well spudded by Austral Oil Company Inc.
March 30, 1978	Change in operatorship to the Superior Oil Company.
September 1, 1986	Change in operatorship to Mobil Producing TX and NM Inc.
August 1, 1992	Change in operatorship to Meridian Oil Inc, a subsidiary of Burlington Resources.
August 1, 2001	Burlington Resources abandons well due to low production.
May 20, 2003	The Charles et al. No. 1 natural gas Well returned to production.
March 31, 2006	ConocoPhillips acquired Burlington Resources.
June 23, 2008	A release was discovered from the pipe running from the wellhead to the meter house; upon walking the pipeline, an area of dead vegetation was also discovered approximately 100 feet from Blanco Wash.
June 24, 2008	ConocoPhillips reported the release to the New Mexico Oil Conservation Division (NMOCD) via phone and email.
June 25-26, 2008	Envirotech, Inc. of Farmington, NM advances several soil borings and installed piezometers using a hand auger to determine the extent of impact (Envirotech, 2009). Envirotech also installed Monitoring Wells MW-1, MW-2, MW-3, MW-4, MW-5, MW-6, and MW-7; and obtained water level measurements and samples from all of the wells.
August 14, 2008	Envirotech, Inc. installed solar-powered Soil Vapor Extraction (SVE) equipment over the existing Monitor Well, MW-1; and obtained water level measurements and samples from all of the wells.
October 2, 2008	Envirotech, Inc. completed the third round of groundwater sampling.
January 13, 2009	Envirotech, Inc. completed the fourth round of groundwater sampling.
March 23, 2009	Envirotech, Inc. completed the fifth round of groundwater sampling and recommended sampling only Monitor Wells MW-1, MW-2, MW-3, and MW-4.
June 29, 2009	Envirotech, Inc. completed the sixth round of groundwater sampling and recommended drilling additional monitoring wells down-gradient of MW-2.
March 30, 2010	Tetra Tech, Inc. completed the seventh round of groundwater sampling.
June 11, 2010	Tetra Tech, Inc. completed the eighth round of groundwater sampling.
September 21, 2010	Tetra Tech, Inc. completed the ninth round of groundwater sampling.
December 16, 2010	Tetra Tech, Inc. completed the tenth round of groundwater sampling. Benzene levels in MW-1 exceeded the Navajo Nation Environmental Protection Agency (NNEPA) standard.
March 18, 2011	Tetra Tech, Inc. completed the eleventh round of groundwater sampling. Benzene levels in MW-1 exceeded the NNEPA standard.

Table 2. ConocoPhillips Company, Charles et al. No. 1 - Groundwater Elevation Summary

Monitor Well	TOC Elevation* (ft AMSL)	Sample Date	Depth to Water (ft)	GW Elevation (ft AMSL)
MW-1	5917.87	6/25/2008	4.71	5913.16
		8/14/2008	5.21	5912.66
	5917.05	10/2/2008	5.13	5911.92
		1/13/2009	4.41	5912.64
		3/23/2009	3.01	5914.04
		6/29/2009	2.12	5914.93
		3/30/2010	2.68	5914.37
		6/11/2010	4.74	5912.31
		9/21/2010	5.52	5911.53
		12/16/2010	3.71	5913.34
3/18/2011	2.98	5914.07		
MW-2	5917.33	6/25/2008	4.66	5912.67
		8/14/2008	5.35	5911.98
	5916.53	10/2/2008	5.12	5911.41
		1/13/2009	3.15	5913.38
		3/23/2009	2.65	5913.88
		6/29/2009	4.20	5912.33
		3/30/2010	2.57	5913.96
		6/11/2010	4.63	5911.90
		9/21/2010	5.53	5911.00
		12/16/2010	3.53	5913.00
3/18/2011	2.70	5913.83		
MW-3	5920.57	6/25/2008	7.16	5913.41
		8/14/2008	8.86	5911.71
	5919.8	10/2/2008	7.63	5912.17
		1/13/2009	5.56	5914.24
		3/23/2009	5.56	5914.24
		6/29/2009	1.10	5918.70
		3/30/2010	5.38	5914.42
		6/11/2010	7.44	5912.36
		9/21/2010	8.22	5911.58
		12/16/2010	6.06	5913.74
3/18/2011	5.42	5914.38		
MW-4	5920.48	6/25/2008	4.27	5916.21
		8/14/2008	7.89	5912.59
	5919.69	10/2/2008	7.73	5911.96
		1/13/2009	5.94	5913.75
		3/23/2009	5.64	5914.05
		6/29/2009	6.84	5912.85
		3/30/2010	5.40	5914.29
		6/11/2010	7.23	5912.46
		9/21/2010	8.17	5911.52
		12/16/2010	6.24	5913.45
3/18/2011	5.50	5914.19		
MW-5	5923.63	6/26/2008	8.23	5915.4
		8/14/2008	8.68	5914.95
	5921.55	10/2/2008	8.70	5912.85
		1/13/2009	6.96	5914.59
		3/23/2009	6.58	5914.97
		6/29/2009	4.10	5917.45
		3/30/2010	NM	NA
		6/11/2010	8.20	5913.35
		9/21/2010	9.25	5912.30
		12/16/2010	7.40	5914.15
3/18/2011	6.74	5914.81		

**Table 2. ConocoPhillips Company, Charles et al. No. 1 - Groundwater Elevation Summary**

Monitor Well	TOC Elevation* (ft AMSL)	Sample Date	Depth to Water (ft)	GW Elevation (ft AMSL)
MW-6	5920.68	6/26/2008	6.75	5913.93
		8/14/2008	6.97	5913.71
	5918.64	10/2/2008	6.83	5911.81
		1/13/2009	4.89	5913.75
		3/23/2009	4.12	5914.52
		6/29/2009	1.80	5916.84
		3/30/2010	NM	NA
		6/11/2010	6.63	5912.01
		9/21/2010	7.41	5911.23
		12/16/2010	5.12	5913.52
		3/15/2011	4.49	5914.15
MW-7	5920.75	6/26/2008	6.32	5914.43
		8/14/2008	7.17	5913.58
	5918.74	10/2/2008	6.42	5912.32
		1/13/2009	NM	NA
		3/23/2009	4.67	5914.07
		6/29/2009	1.56	5917.18
		3/30/2010	NM	NA
		6/11/2010	NM	NA
		9/21/2010	NM	NA
		12/16/2010	4.91	5913.83
		3/18/2011	4.4 (dry) <sup>(1)</sup>	--

**Explanation**

ft = feet

AMSL = Above mean sea level

DTW = Depth to water

NA = Not available

NM = Not measured

\* = Elevation Measurements obtained from 2009 Envirotech investigation

(1) = Indication of well being 'dry' is inconsistent with perviously recorded levels. Will continue to monitor depth to groundwater and total depth to determine a potential cause.

**Note:** Measurements between 6/25/2008 and 6/29/2009 obtained by Envirotech, Inc.

Table 3. ConocoPhillips Company, Charles et al. No. 1 - Groundwater Analytical Results Summary

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
MW-1	6/25/2008	1850	486	971	379
	9/25/2008	575	660	293	1547
	1/13/2009	494	581	474	3572
	3/23/2009	210	311	378	1418
	6/29/2009	839	107	674	3404
	3/30/2010	480	110	250	1573
	6/11/2010	3,200	450	690	4,510
	9/21/2010	2,300	1100	250	4,840
	12/16/2010	180	200	250	1,790
	3/18/2011	150	140	160	1,083
MW-2	6/25/2008	4.2	4.6	1.6	1.1
	9/25/2008	19.5	25.8	5.1	100.8
	1/13/2009	2.1	2	2.2	28.1
	3/23/2009	1.4	0.4	0.6	7.3
	6/29/2009	1.5	ND	0.2	0.4
	3/30/2010	< 1.0	< 1.0	< 1.0	< 1.0
	6/11/2010	< 1.0	< 1.0	< 1.0	< 1.0
	9/21/2010	< 1.0	< 1.0	< 1.0	< 1.0
	12/16/2010	< 1.0	< 1.0	< 1.0	< 1.0
	3/18/2011	< 1.0	< 1.0	< 1.0	< 1.0
MW-3	6/25/2008	ND	ND	ND	ND
	9/25/2008	ND	2.3	0.9	12.1
	1/13/2009	ND	ND	ND	ND
	3/23/2009	ND	0.2	0.2	1.4
	6/29/2009	ND	1.7	0.7	8.2
	3/30/2010	< 1.0	< 1.0	< 1.0	< 1.0
	6/11/2010	< 1.0	< 1.0	< 1.0	< 1.0
	9/21/2010	< 1.0	< 1.0	< 1.0	< 1.0
	12/16/2010	< 1.0	< 1.0	< 1.0	< 1.0
	3/18/2011	<1.0	<1.0	<1.0	<1.0
MW-4	6/25/2008	3.8	19.9	1.4	7
	9/25/2008	ND	ND	ND	ND
	1/13/2009	ND	ND	ND	ND
	3/23/2009	ND	ND	ND	ND
	6/29/2009	ND	ND	0.2	2.9
	3/30/2010	< 1.0	< 1.0	< 1.0	< 1.0
	6/11/2010	< 1.0	< 1.0	< 1.0	< 1.0
	9/21/2010	< 1.0	< 1.0	< 1.0	< 1.0
	12/16/2010	< 1.0	< 1.0	< 1.0	< 1.0
	3/18/2011	<1.0	<1.0	<1.0	<1.0

Table 3. ConocoPhillips Company, Charles et al. No. 1 - Groundwater Analytical Results Summary

Well ID	Date	Benzene (µg/L)	Toluene (µg/L)	Ethylbenzene (µg/L)	Xylenes (µg/L)
MW-5	6/26/2008	ND	ND	ND	ND
	9/25/2008	ND	ND	ND	ND
	1/13/2009	ND	ND	ND	ND
	3/23/2009	ND	ND	ND	ND
	6/29/2009	NS	NS	NS	NS
	3/30/2010	NS	NS	NS	NS
	6/11/2010	NS	NS	NS	NS
	9/21/2010	NS	NS	NS	NS
	12/16/2010	NS	NS	NS	NS
	3/18/2011	NS	NS	NS	NS
MW-6	6/26/2008	ND	ND	ND	ND
	9/25/2008	ND	ND	ND	ND
	1/13/2009	ND	ND	ND	ND
	3/23/2009	ND	ND	ND	ND
	6/29/2009	NS	NS	NS	NS
	3/30/2010	NS	NS	NS	NS
	6/11/2010	NS	NS	NS	NS
	9/21/2010	NS	NS	NS	NS
	12/16/2010	NS	NS	NS	NS
	3/18/2011	NS	NS	NS	NS
MW-7	6/26/2008	ND	ND	ND	ND
	9/25/2008	ND	ND	ND	ND
	1/13/2009	NS	NS	NS	NS
	3/23/2009	ND	ND	ND	ND
	6/29/2009	NS	NS	NS	NS
	3/30/2010	NS	NS	NS	NS
	6/11/2010	NS	NS	NS	NS
	9/21/2010	NS	NS	NS	NS
	12/16/2010	NS	NS	NS	NS
	3/18/2011	NS	NS	NS	NS
<b>NNEPA Standards</b>		<b>5 (µg/L)</b>	<b>1000 (µg/L)</b>	<b>700 (µg/L)</b>	<b>10,000 (µg/L)</b>

**Explanation**

ND = Not Detected

NS = Not Sampled

NNEPA = Navajo Nation Environmental Protection Agency

mg/L = milligrams per liter (parts per million)

µg/L = micrograms per liter (parts per billion)

< 1.0 = Below laboratory detection limit of 1.0 ug/L

**Bold** = concentrations that exceed the NNEPA limits

**Note:** Analytes sampled between 6/25/2008 and 6/29/2009 obtained by Envirotech, Inc.

# **APPENDIX A**

March 2011 Quarterly Groundwater Sampling Field Forms



TETRA TECH, INC.

# WATER SAMPLING FIELD FORM

Project Name Charles Et Al #1

Page 1 of 4

Sect No. \_\_\_\_\_

Site Location Ingal Peak area, NM

Site/Well No. MW-1 Coded/ Replicate No. 1555

Date 3.18.11

Weather cloudy, warm 70° Time Sampling Began 1545

Time Sampling Completed 1550

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_ MP Elevation 5917.05

Total Sounded Depth of Well Below MP 7.27 Water-Level Elevation 5914.07

Heid \_\_\_\_\_ Depth to Water Below MP 2.98 Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 4.29 Gallons Pumped/Bailed Prior to Sampling pumped/bailed 2.25

Gallons per Foot 0.16

Gallons in Well 0.686 Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_

Purging Equipment Purge pump (Bailer) X3 = 2.059

### SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm <sup>3</sup> )	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)

Sampling Equipment Purge Pump/Bailer No parameters collected due to screen.

Constituents Sampled \_\_\_\_\_ Container Description \_\_\_\_\_ Preservative \_\_\_\_\_

BTEX \_\_\_\_\_ 3 40mL VOA's \_\_\_\_\_ HCl \_\_\_\_\_

Remarks Removed sock before sampling. Bottom 1/3 of sock is black, sampled well. It is black w/ strong odor and a spotty discoloration. Screen flipped sock and placed it back into well.

Sampling Personnel Cassie Brown, Christine Mathews

Gal./ft.	1 1/4" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 1/2" = 0.10	2 1/2" = 0.24	3 1/2" = 0.50	6" = 1.46

*MW-5 = 6.74  
MW-7 = 4.4 (dry rd)  
MW-6 = 4.49*

*Screen flipped sock and placed it back into well.*



# WATER SAMPLING FIELD FORM

Project Name Charles Et Al #1

Page 2 of 4

Section No. \_\_\_\_\_

Site Location Angel Peak area, NM

Site/Well No. MW-2 Coded/Replicate No. \_\_\_\_\_

Date 3.18.11

Weather cloudy, warm 70° Time Sampling Began 1620

Time Sampling Completed 1625

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_ MP Elevation 5916.53

Total Sounded Depth of Well Below MP 7.49 Water-Level Elevation 5913.83

Held \_\_\_\_\_ Depth to Water Below MP 2.70 Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 4.79 Gallons Pumped Bailed Prior to Sampling pumped/bailed 1.25

Gallons per Foot 0.16 Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_

Gallons in Well 0.7664

Purging Equipment Purge pump Bailer 13 = 2.29

### SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm <sup>3</sup> )	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)
<u>1622</u>	<u>5.34</u>	<u>7.57</u>	<u>3651</u>	<u>3.790</u>	<u>7.85</u>	<u>58.4</u>	<u>-141.4</u>	<u>.5</u>
<u>1624</u>	<u>5.06</u>	<u>7.63</u>	<u>3602</u>	<u>3.781</u>	<u>7.6280</u>	<u>22.2</u>	<u>-174.7</u>	<u>1.0</u>

Sampling Equipment Purge Pump/Bailer

Constituents Sampled	Container Description	Preservative
<u>BTEX</u>	<u>3 40mL VOA's</u>	<u>HCl</u>

Remarks Well bailed dry, will sample @ 1.25 gallons. H<sub>2</sub>O is black w/ sulfur odor

Sampling Personnel Cassie Brown, Christine Mathews

Well Casing Volumes			
Gal./ft.	<u>1 1/4" = 0.077</u>	<u>2" = 0.16</u>	<u>3" = 0.37</u>
	<u>1 1/2" = 0.10</u>	<u>2 1/2" = 0.24</u>	<u>3 1/2" = 0.50</u>
			<u>4" = 0.65</u>
			<u>6" = 1.46</u>

no sheen observed



# WATER SAMPLING FIELD FORM

Project Name Charles Et Al #1

Page 3 of 4

Project No. \_\_\_\_\_

Site Location Angel Peak area, NM

Site/Well No. MW-3

Coded/ Replicate No. \_\_\_\_\_

Date 8-18-11

Weather cloudy, warm 70°

Time Sampling Began 1630

Time Sampling Completed 1640

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_

MP Elevation 5919.8

Total Sounded Depth of Well Below MP 10.38

Water-Level Elevation 5914.38

Held \_\_\_\_\_ Depth to Water Below MP 5.42

Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 4.96

Gallons Pumped/Bailed Prior to Sampling pumped/bailed 2.5

Gallons per Foot 0.16

Gallons in Well 0.7936

Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_

Purging Equipment Purge pump Bailer x3 = 2.3808

### SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm³)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)
1635	10.04	7.46	4044	3.680	3.85	34.8	-73.5	1.0
1637	10.63	7.48	4082	3.65	3.75	35.2	-72.3	1.5
1639	12.19	7.53	4326	<del>4.32</del> 3.738	<del>4.18</del> 4.32	—	-70.7	2.0

Sampling Equipment Purge Pump/Bailer

Constituents Sampled	Container Description	Preservative
<u>BTEX</u>	<u>3 40mL VOA's</u>	<u>HCl</u>
_____	_____	_____
_____	_____	_____

Remarks \_\_\_\_\_

Sampling Personnel Cassie Brown, Christine Mathews

Gal./ft.	1 1/2" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 1/2" = 0.10	2 1/2" = 0.24	3 1/2" = 0.50	6" = 1.46



# WATER SAMPLING FIELD FORM

Project Name Charles Et Al #1

Page 4 of 4

ect No. \_\_\_\_\_

Site Location Angel Peak area, NM

Site/Well No. MW-4

Coded/ Replicate No. \_\_\_\_\_

Date 3.18.11

Weather cloudy, warm 70°

Time Sampling Began 16:10

Time Sampling Completed 16:15

### EVACUATION DATA

Description of Measuring Point (MP) Top of Casing

Height of MP Above/Below Land Surface \_\_\_\_\_ MP Elevation 5919.69

Total Sounded Depth of Well Below MP 10.38 Water-Level Elevation 6914.19

Held \_\_\_\_\_ Depth to Water Below MP 5.50 Diameter of Casing 2"

Wet \_\_\_\_\_ Water Column in Well 4.88 Gallons Pumped/Bailed Prior to Sampling pumped/bailed 2.5

Gallons per Foot 0.16

Gallons in Well 0.7808 Sampling Pump Intake Setting (feet below land surface) \_\_\_\_\_

Purging Equipment Purge pump Bailer X3 = 2.34

### SAMPLING DATA/FIELD PARAMETERS

Time	Temperature (°C)	pH	Conductivity (µS/cm)	TDS (g/L)	DO (mg/L)	DO %	ORP (mV)	Volume (gal.)
1606	5.26	7.24	4231	4.4402	9.9	82.98	-121.7	0.75
1607	5.12	7.02	4207	4.375	5.49	43.3	-131.6	1.0
1609	5.01	6.98	4138	4.359	4.31	34.4	-130.8	1.5
1616	4.97	6.95	4180	4.402	3.95	31.7	-128.9	2.0

Sampling Equipment Purge Pump/Bailer

Constituents Sampled \_\_\_\_\_ Container Description \_\_\_\_\_ Preservative \_\_\_\_\_

BTEX \_\_\_\_\_ 3 40mL VOA's \_\_\_\_\_ HCl \_\_\_\_\_

Remarks H<sub>2</sub>O is gray with strong sulfur odor. no sheen observed.

Sampling Personnel Cassie Brown, Christine Mathews

Well Casing Volumes				
Gal./ft.	1 ¼" = 0.077	2" = 0.16	3" = 0.37	4" = 0.65
	1 ½" = 0.10	2 ½" = 0.24	3" ½ = 0.50	6" = 1.46

**APPENDIX B**

March 2011 Quarterly Groundwater Laboratory Analytical Report



SPL ENVIRONMENTAL  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Conoco Phillips

Certificate of Analysis Number:  
**11030500**

<b>Report To:</b> Tetra Tech, Inc. Kelly Blanchard 6121 Indian School Road, N.E. Suite 200 Albuquerque NM 87110- ph (505) 237-8440      fax: (505) 881-3283	<b>Project Name:</b> Charles Et al No. 1 <b>Site:</b> San Juan County, NM <b>Site Address:</b>  <b>PO Number:</b> <b>State:</b> New Mexico <b>State Cert. No.:</b> <b>Date Reported:</b> 3/31/2011
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This Report Contains A Total Of 18 Pages

Excluding This Page, Chain Of Custody

And

Any Attachments

4/1/2011

Date

Test results meet all requirements of NELAC, unless specified in the narrative.

Version 2.1 - Modified February 11, 2011



SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Case Narrative for:  
**Conoco Phillips**

Certificate of Analysis Number:  
11030500

<p><b>Report To:</b></p> <p>Tetra Tech, Inc.          Kelly Blanchard          6121 Indian School Road, N.E.          Suite 200          Albuquerque          NM          87110-          ph (505) 237-8440      fax: (505) 881-3283</p>	<p><b>Project Name:</b> Charles Et al No. 1</p> <p><b>Site:</b> San Juan County, NM</p> <p><b>Site Address:</b></p> <p><b>PO Number:</b></p> <p><b>State:</b> New Mexico</p> <p><b>State Cert. No.:</b></p> <p><b>Date Reported:</b> 3/31/2011</p>
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I. SAMPLE RECEIPT:

All samples were received intact. The internal ice chest temperatures were measured on receipt and are recorded on the attached Sample Receipt Checklist.

II: ANALYSES AND EXCEPTIONS:

Per the Conoco Phillips TSM Revision 0, a copy of the internal chain of custody is to be included in final data package. However, due to LIMS limitations, this cannot be provided at this time.

SW8260B Volatile Organics:

Sample ID "MW-3". (Accutest ID:11030500-03) was selected for use in Accutest's quality control program for Batch ID: R317555. The Matrix Spike (MS) and Matrix Spike Duplicate (MSD) recoveries were outside of the advisory quality control limits for the target analyte o-Xylene due to possible matrix interference. A Laboratory Control Sample (LCS) was analyzed as a quality control check for the analytical batch and all recoveries were within acceptable limits.

III. GENERAL REPORTING COMMENTS:

Results are reported on a wet weight basis unless dry-weight correction is denoted in the units field on the analytical report (" mg/kg-dry " or " ug/kg-dry " ).

Matrix spike (MS) and matrix spike duplicate (MSD) samples are chosen and tested at random from an analytical batch of "like" matrix to check for possible matrix effect. The MS and MSD will provide site specific matrix data only for those samples which are spiked by the laboratory. Since the MS and MSD are chosen at random from an analytical batch, the sample chosen for spike purposes may or may not have been a sample submitted in this sample delivery group. The validity of the analytical procedures for which data is reported in this analytical report is determined by the Laboratory Control Sample (LCS) and the Method Blank (MB). The Laboratory Control Sample (LCS) and the Method Blank (MB) are processed with the samples and the MS/MSD to ensure method criteria are achieved throughout the entire analytical process.

Some of the percent recoveries and RPD's on the QC report for the MS/MSD may be different than the calculated recoveries and RPD's using the sample result and the MS/MSD results that appear on the report because, the actual raw result is used to perform the calculations for percent recovery and RPD.

Any other exceptions associated with this report will be footnoted in the analytical result page(s) or the quality control summary page(s).

Please do not hesitate to contact us if you have any questions or comments pertaining to this data report. Please reference the above Certificate of Analysis Number.

11030500 Page 1  
 4/1/2011

Erica Cardenas  
 Project Manager

Test results meet all requirements of NELAC, unless specified in the narrative.

Date



SPL ENVIRONMENTAL  
8880 INTERCHANGE DRIVE  
HOUSTON, TX 77054  
(713) 660-0901

Case Narrative for:  
**Conoco Phillips**

---

Certificate of Analysis Number:  
**11030500**

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This report shall not be reproduced except in full, without the written approval of the laboratory. The reported results are only representative of the samples submitted for testing.

SPL, Inc. is pleased to be of service to you. We anticipate working with you in fulfilling all your current and future analytical needs.

I certify that this data package is in compliance with the terms and conditions of the contract, both technically and for completeness, for other than the conditions detailed above. Release of the data contained in this hardcopy data package has been authorized by the Laboratory Manager or by his designee, as verified by the following signature.

A handwritten signature in black ink that reads 'Erica Cardenas'.

11030500 Page 2

4/1/2011

---

Erica Cardenas  
Project Manager

Test results meet all requirements of NELAC, unless specified in the narrative.

Date



SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

**Conoco Phillips**

Certificate of Analysis Number:

**11030500**

**Report To:** Tetra Tech, Inc.  
 Kelly Blanchard  
 6121 Indian School Road, N.E.  
 Suite 200  
 Albuquerque  
 NM  
 87110-  
 ph (505) 237-8440 fax: (505) 881-3283

**Project Name:** Charles Et al No. 1  
**Site:** San Juan County, NM  
**Site Address:**  
**PO Number:**  
**State:** New Mexico  
**State Cert. No.:**  
**Date Reported:** 3/31/2011

**Fax To:**

Client Sample ID	Lab Sample ID	Matrix	Date Collected	Date Received	COC ID	HOLD
MW-1	11030500-01	Water	03/18/2011 15:50	3/22/2011 9:26:00 AM	302869	<input type="checkbox"/>
MW-2	11030500-02	Water	03/18/2011 16:25	3/22/2011 9:26:00 AM	302869	<input type="checkbox"/>
MW-3	11030500-03	Water	03/18/2011 16:40	3/22/2011 9:26:00 AM	302869	<input type="checkbox"/>
MW-4	11030500-04	Water	03/18/2011 16:15	3/22/2011 9:26:00 AM	302869	<input type="checkbox"/>
Duplicate	11030500-05	Water	03/18/2011 15:55	3/22/2011 9:26:00 AM	302869	<input type="checkbox"/>
Trip Blank	11030500-06	Water	03/21/2011 0:00	3/22/2011 9:26:00 AM	302869	<input type="checkbox"/>

*Erica Cardenas*

Erica Cardenas  
 Project Manager

4/1/2011

Date

Kesavalu M. Bagawandoss Ph.D., J.D.  
 Laboratory Director

Ted Yen  
 Quality Assurance Officer



SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Client Sample ID MW-1 Collected: 03/18/2011 15:50 SPL Sample ID: 11030500-01

Site: San Juan County, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
<b>VOLATILE ORGANICS BY METHOD 8260B</b>				<b>MCL</b>	<b>SW8260B</b>	<b>Units: ug/L</b>	
Benzene	150		1	1	03/24/11 21:07	LU_L	5751507
Ethylbenzene	160		1	1	03/24/11 21:07	LU_L	5751507
Toluene	140		1	1	03/24/11 21:07	LU_L	5751507
m,p-Xylene	1000		20	10	03/25/11 12:42	LU_L	5752006
o-Xylene	83		1	1	03/24/11 21:07	LU_L	5751507
Xylenes, Total	1083		10	10	03/25/11 12:42	LU_L	5752006
Surr: 1,2-Dichloroethane-d4	98.8		% 70-130	10	03/25/11 12:42	LU_L	5752006
Surr: 1,2-Dichloroethane-d4	98.7		% 70-130	1	03/24/11 21:07	LU_L	5751507
Surr: 4-Bromofluorobenzene	89.7		% 74-125	10	03/25/11 12:42	LU_L	5752006
Surr: 4-Bromofluorobenzene	96.9		% 74-125	1	03/24/11 21:07	LU_L	5751507
Surr: Toluene-d8	95.0		% 82-118	10	03/25/11 12:42	LU_L	5752006
Surr: Toluene-d8	90.4		% 82-118	1	03/24/11 21:07	LU_L	5751507

**Qualifiers:** ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)  
 B - Analyte Detected In The Associated Method Blank D - Surrogate Recovery Unreportable due to Dilution  
 \* - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference  
 J - Estimated value between MDL and PQL  
 E - Estimated Value exceeds calibration curve  
 TNTC - Too numerous to count





SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Client Sample ID MW-3 Collected: 03/18/2011 16:40 SPL Sample ID: 11030500-03

Site: San Juan County, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
<b>VOLATILE ORGANICS BY METHOD 8260B</b>				<b>MCL</b>	<b>SW8260B</b>	<b>Units: ug/L</b>	
Benzene	ND		1	1	03/24/11 18:11	LU_L	5751501
Ethylbenzene	ND		1	1	03/24/11 18:11	LU_L	5751501
Toluene	ND		1	1	03/24/11 18:11	LU_L	5751501
m,p-Xylene	ND		2	1	03/24/11 18:11	LU_L	5751501
o-Xylene	ND		1	1	03/24/11 18:11	LU_L	5751501
Xylenes, Total	ND		1	1	03/24/11 18:11	LU_L	5751501
Surr: 1,2-Dichloroethane-d4	98.5		% 70-130	1	03/24/11 18:11	LU_L	5751501
Surr: 4-Bromofluorobenzene	86.9		% 74-125	1	03/24/11 18:11	LU_L	5751501
Surr: Toluene-d8	91.1		% 82-118	1	03/24/11 18:11	LU_L	5751501

**Qualifiers:** ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)  
 B - Analyte Detected In The Associated Method Blank D - Surrogate Recovery Unreportable due to Dilution  
 \* - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference  
 J - Estimated value between MDL and PQL  
 E - Estimated Value exceeds calibration curve  
 TNTC - Too numerous to count



SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Client Sample ID MW-4 Collected: 03/18/2011 16:15 SPL Sample ID: 11030500-04

Site: San Juan County, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
<b>VOLATILE ORGANICS BY METHOD 8260B</b>				<b>MCL</b>	<b>SW8260B</b>	<b>Units: ug/L</b>	
Benzene	ND		1	1	03/24/11 19:39	LU_L	5751504
Ethylbenzene	ND		1	1	03/24/11 19:39	LU_L	5751504
Toluene	ND		1	1	03/24/11 19:39	LU_L	5751504
m,p-Xylene	ND		2	1	03/24/11 19:39	LU_L	5751504
o-Xylene	ND		1	1	03/24/11 19:39	LU_L	5751504
Xylenes, Total	ND		1	1	03/24/11 19:39	LU_L	5751504
Surr: 1,2-Dichloroethane-d4	100		% 70-130	1	03/24/11 19:39	LU_L	5751504
Surr: 4-Bromofluorobenzene	87.9		% 74-125	1	03/24/11 19:39	LU_L	5751504
Surr: Toluene-d8	90.8		% 82-118	1	03/24/11 19:39	LU_L	5751504

**Qualifiers:** ND/U - Not Detected at the Reporting Limit >MCL - Result Over Maximum Contamination Limit(MCL)  
 B - Analyte Detected In The Associated Method Blank D - Surrogate Recovery Unreportable due to Dilution  
 \* - Surrogate Recovery Outside Advisable QC Limits MI - Matrix Interference  
 J - Estimated value between MDL and PQL  
 E - Estimated Value exceeds calibration curve  
 TNTC - Too numerous to count





SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Client Sample ID Trip Blank      Collected: 03/21/2011 0:00      SPL Sample ID: 11030500-06

Site: San Juan County, NM

Analyses/Method	Result	QUAL	Rep.Limit	Dil. Factor	Date Analyzed	Analyst	Seq. #
<b>VOLATILE ORGANICS BY METHOD 8260B</b>				<b>MCL</b>	<b>SW8260B</b>	<b>Units: ug/L</b>	
Benzene	ND		1	1	03/23/11 14:09	LU_L	5750448
Ethylbenzene	ND		1	1	03/23/11 14:09	LU_L	5750448
Toluene	ND		1	1	03/23/11 14:09	LU_L	5750448
m,p-Xylene	ND		2	1	03/23/11 14:09	LU_L	5750448
o-Xylene	ND		1	1	03/23/11 14:09	LU_L	5750448
Xylenes, Total	ND		1	1	03/23/11 14:09	LU_L	5750448
Surr: 1,2-Dichloroethane-d4	92.9		% 70-130	1	03/23/11 14:09	LU_L	5750448
Surr: 4-Bromofluorobenzene	88.9		% 74-125	1	03/23/11 14:09	LU_L	5750448
Surr: Toluene-d8	92.6		% 82-118	1	03/23/11 14:09	LU_L	5750448

**Qualifiers:** ND/U - Not Detected at the Reporting Limit      >MCL - Result Over Maximum Contamination Limit(MCL)  
 B - Analyte Detected In The Associated Method Blank      D - Surrogate Recovery Unreportable due to Dilution  
 \* - Surrogate Recovery Outside Advisable QC Limits      MI - Matrix Interference  
 J - Estimated value between MDL and PQL  
 E - Estimated Value exceeds calibration curve  
 TNTC - Too numerous to count

*Quality Control Documentation*



SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Quality Control Report

Conoco Phillips

Charles Et al No. 1

Analysis: Volatile Organics by Method 8260B  
 Method: SW8260B

WorkOrder: 11030500  
 Lab Batch ID: R317481

Method Blank

Samples in Analytical Batch:

RunID: N\_110323B-5750447

Units: ug/L

Lab Sample ID

Client Sample ID

Analysis Date: 03/23/2011 12:11

Analyst: LU\_L

11030500-06A

Trip Blank

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
m,p-Xylene	ND	2.0
o-Xylene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,2-Dichloroethane-d4	92.0	70-130
Surr: 4-Bromofluorobenzene	91.0	74-125
Surr: Toluene-d8	91.3	82-118

Laboratory Control Sample (LCS)

RunID: N\_110323B-5750446

Units: ug/L

Analysis Date: 03/23/2011 11:13

Analyst: LU\_L

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	20.0	19.0	95.0	74	123
Ethylbenzene	20.0	17.6	87.8	72	127
Toluene	20.0	17.2	86.1	74	126
m,p-Xylene	40.0	35.6	89.1	71	129
o-Xylene	20.0	18.0	90.1	74	130
Xylenes, Total	60.0	53.6	89.4	71	130
Surr: 1,2-Dichloroethane-d4	50.0	46.3	92.7	70	130
Surr: 4-Bromofluorobenzene	50.0	46.8	93.7	74	125
Surr: Toluene-d8	50.0	44.1	88.2	82	118

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Qualifiers: ND/U - Not Detected at the Reporting Limit  
 B - Analyte Detected In The Associated Method Blank  
 J - Estimated Value Between MDL And PQL  
 E - Estimated Value exceeds calibration curve  
 N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
 TNTC - Too numerous to count

MI - Matrix Interference  
 D - Recovery Unreportable due to Dilution  
 \* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Quality Control Report

Conoco Phillips

Charles Et al No. 1

Analysis: Volatile Organics by Method 8260B  
 Method: SW8260B

WorkOrder: 11030500  
 Lab Batch ID: R317481

Sample Spiked: 11030515-01  
 RunID: N\_110323B-5750453 Units: ug/L  
 Analysis Date: 03/23/2011 16:35 Analyst: LU\_L

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	196	20	209	N/C	20	207	N/C	N/C	22	70	124
Ethylbenzene	78.7	20	91.0	61.5 *	20	91.5	64.2 *	0.580	20	76	122
Toluene	675	20	649	N/C	20	650	N/C	N/C	24	80	117
m,p-Xylene	325	40	337	N/C	40	340	N/C	N/C	20	69	127
o-Xylene	261	20	263	N/C	20	264	N/C	N/C	20	84	114
Xylenes, Total	590	60	600	N/C	60	600	N/C	N/C	20	69	127
Surr: 1,2-Dichloroethane-d4	ND	50	48.6	97.3	50	47.8	95.6	1.73	30	70	130
Surr: 4-Bromofluorobenzene	ND	50	47	94.0	50	47.1	94.3	0.299	30	74	125
Surr: Toluene-d8	ND	50	44.8	89.7	50	45.1	90.2	0.544	30	82	118

Qualifiers: ND/U - Not Detected at the Reporting Limit  
 B - Analyte Detected In The Associated Method Blank  
 J - Estimated Value Between MDL And PQL  
 E - Estimated Value exceeds calibration curve  
 N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
 TNTC - Too numerous to count  
 MI - Matrix Interference  
 D - Recovery Unreportable due to Dilution  
 \* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

**Quality Control Report**

**Conoco Phillips**  
 Charles Et al No. 1

Analysis: Volatile Organics by Method 8260B  
 Method: SW8260B

WorkOrder: 11030500  
 Lab Batch ID: R317550

Method Blank

Samples in Analytical Batch:

RunID: N\_110325A-5752005 Units: ug/L  
 Analysis Date: 03/25/2011 12:13 Analyst: LU\_L

Lab Sample ID	Client Sample ID
11030500-01A	MW-1
11030500-05A	Duplicate

Analyte	Result	Rep Limit
m,p-Xylene	ND	2.0
Xylenes,Total	ND	1.0
Surr: 1,2-Dichloroethane-d4	95.8	70-130
Surr: 4-Bromofluorobenzene	88.5	74-125
Surr: Toluene-d8	94.4	82-118

Laboratory Control Sample (LCS)

RunID: N\_110325A-5751457 Units: ug/L  
 Analysis Date: 03/25/2011 11:44 Analyst: LU\_L

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
m,p-Xylene	40.0	34.8	87.0	71	129
Xylenes,Total	60.0	52.5	87.5	71	130
Surr: 1,2-Dichloroethane-d4	50.0	48.8	97.6	70	130
Surr: 4-Bromofluorobenzene	50.0	47.8	95.7	74	125
Surr: Toluene-d8	50.0	46.2	92.4	82	118

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 11030500-05  
 RunID: N\_110325A-5752008 Units: ug/L  
 Analysis Date: 03/25/2011 13:41 Analyst: LU\_L

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit

**Qualifiers:** ND/U - Not Detected at the Reporting Limit MI - Matrix Interference  
 B - Analyte Detected In The Associated Method Blank D - Recovery Unreportable due to Dilution  
 J - Estimated Value Between MDL And PQL \* - Recovery Outside Advisable QC Limits  
 E - Estimated Value exceeds calibration curve  
 N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
 TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

Quality Control Report

Conoco Phillips

Charles Et al No. 1

Analysis: Volatile Organics by Method 8260B  
 Method: SW8260B

WorkOrder: 11030500  
 Lab Batch ID: R317550

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

Sample Spiked: 11030500-05  
 RunID: N\_110325A-5752008 Units: ug/L  
 Analysis Date: 03/25/2011 13:41 Analyst: LU\_L

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
m,p-Xylene	1060	400	1430	92.1	400	1420	90.9	0.355	20	69	127
Xylenes, Total	1147	600	1705	93.05	600	1699	92.81	0.08643	20	69	127
Surr: 1,2-Dichloroethane-d4	ND	500	492	98.4	500	495	99.1	0.637	30	70	130
Surr: 4-Bromofluorobenzene	ND	500	472	94.4	500	483	96.6	2.25	30	74	125
Surr: Toluene-d8	ND	500	471	94.2	500	468	93.6	0.539	30	82	118

Qualifiers: ND/U - Not Detected at the Reporting Limit MI - Matrix Interference  
 B - Analyte Detected In The Associated Method Blank D - Recovery Unreportable due to Dilution  
 J - Estimated Value Between MDL And PQL \* - Recovery Outside Advisable QC Limits  
 E - Estimated Value exceeds calibration curve  
 N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
 TNTC - Too numerous to count

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.

**Quality Control Report**

**Conoco Phillips**

Charles Et al No. 1

Analysis: Volatile Organics by Method 8260B  
Method: SW8260B

WorkOrder: 11030500  
Lab Batch ID: R317555

Method Blank

RunID: N\_110324D-5751499 Units: ug/L  
Analysis Date: 03/24/2011 12:19 Analyst: LU\_L

Samples in Analytical Batch:

Lab Sample ID	Client Sample ID
11030500-01A	MW-1
11030500-02A	MW-2
11030500-03A	MW-3
11030500-04A	MW-4
11030500-05A	Duplicate

Analyte	Result	Rep Limit
Benzene	ND	1.0
Ethylbenzene	ND	1.0
Toluene	ND	1.0
m,p-Xylene	ND	2.0
o-Xylene	ND	1.0
Xylenes, Total	ND	1.0
Surr: 1,2-Dichloroethane-d4	95.1	70-130
Surr: 4-Bromofluorobenzene	88.0	74-125
Surr: Toluene-d8	91.9	82-118

Laboratory Control Sample (LCS)

RunID: N\_110324D-5751498 Units: ug/L  
Analysis Date: 03/24/2011 11:20 Analyst: LU\_L

Analyte	Spike Added	Result	Percent Recovery	Lower Limit	Upper Limit
Benzene	20.0	18.8	94.1	74	123
Ethylbenzene	20.0	16.8	84.2	72	127
Toluene	20.0	17.4	87.2	74	126
m,p-Xylene	40.0	33.9	84.8	71	129
o-Xylene	20.0	17.1	85.3	74	130
Xylenes, Total	60	51	85	71	130
Surr: 1,2-Dichloroethane-d4	50.0	47.2	94.3	70	130
Surr: 4-Bromofluorobenzene	50.0	44.9	89.7	74	125
Surr: Toluene-d8	50.0	45.5	91.0	82	118

Matrix Spike (MS) / Matrix Spike Duplicate (MSD)

**Qualifiers:** ND/U - Not Detected at the Reporting Limit  
B - Analyte Detected In The Associated Method Blank  
J - Estimated Value Between MDL And PQL  
E - Estimated Value exceeds calibration curve  
N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
TNTC - Too numerous to count

MI - Matrix Interference  
D - Recovery Unreportable due to Dilution  
\* - Recovery Outside Advisable QC Limits

QC results presented on the QC Summary Report have been rounded. RPD and percent recovery values calculated by the SPL LIMS system are derived from QC data prior to the application of rounding rules.



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Quality Control Report

Conoco Phillips

Charles Et al No. 1

Analysis: Volatile Organics by Method 8260B  
 Method: SW8260B

WorkOrder: 11030500  
 Lab Batch ID: R317555

Sample Spiked: 11030500-03  
 RunID: N\_110324D-5751502 Units: ug/L  
 Analysis Date: 03/24/2011 18:40 Analyst: LU\_L

Analyte	Sample Result	MS Spike Added	MS Result	MS % Recovery	MSD Spike Added	MSD Result	MSD % Recovery	RPD	RPD Limit	Low Limit	High Limit
Benzene	ND	20	20.2	101	20	20.4	102	0.797	22	70	124
Ethylbenzene	ND	20	15.6	78.0	20	15.3	76.5	2.03	20	76	122
Toluene	ND	20	17.5	87.4	20	17.2	85.9	1.65	24	80	117
m,p-Xylene	ND	40	31.2	77.9	40	30.9	77.3	0.825	20	69	127
o-Xylene	ND	20	16.1	80.7 *	20	15.9	79.6 *	1.38	20	84	114
Xylenes, Total	ND	60	47.3	78.8	60	46.8	78.0	1.01	20	69	127
Surr: 1,2-Dichloroethane-d4	ND	50	50.2	100	50	49.3	98.5	1.79	30	70	130
Surr: 4-Bromofluorobenzene	ND	50	45.1	90.2	50	45.2	90.4	0.204	30	74	125
Surr: Toluene-d8	ND	50	44.7	89.5	50	44.8	89.7	0.263	30	82	118

Qualifiers: ND/U - Not Detected at the Reporting Limit  
 B - Analyte Detected In The Associated Method Blank  
 J - Estimated Value Between MDL And PQL  
 E - Estimated Value exceeds calibration curve  
 N/C - Not Calculated - Sample concentration is greater than 4 times the amount of spike added. Control limits do not apply.  
 TNTC - Too numerous to count  
 MI - Matrix Interference  
 D - Recovery Unreportable due to Dilution  
 \* - Recovery Outside Advisable QC Limits

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*Sample Receipt Checklist  
And  
Chain of Custody*



SPL ENVIRONMENTAL  
 8880 INTERCHANGE DRIVE  
 HOUSTON, TX 77054  
 (713) 660-0901

**Sample Receipt Checklist**

Workorder: 11030500	Received By: NB
Date and Time Received: 3/22/2011 9:26:00 AM	Carrier name: Fedex-Standard Overnight
Temperature: 3.5/3.5°C	Chilled by: Water Ice

1. Shipping container/cooler in good condition? Yes  No  Not Present
2. Custody seals intact on shipping container/cooler? Yes  No  Not Present
3. Custody seals intact on sample bottles? Yes  No  Not Present
4. Chain of custody present? Yes  No
5. Chain of custody signed when relinquished and received? Yes  No
6. Chain of custody agrees with sample labels? Yes  No
7. Samples in proper container/bottle? Yes  No
8. Sample containers intact? Yes  No
9. Sufficient sample volume for indicated test? Yes  No
10. All samples received within holding time? Yes  No
11. Container/Temp Blank temperature in compliance? Yes  No
12. Water - VOA vials have zero headspace? Yes  No  VOA Vials Not Present
13. Water - Preservation checked upon receipt (except VOA\*)? Yes  No  Not Applicable

\*VOA Preservation Checked After Sample Analysis

SPL Representative:

Contact Date & Time:

Client Name Contacted:

Non Conformance Issues:

Client Instructions:



SPL, Inc.

Analysis Request & Chain of Custody Record

SPL Workorder No.

302869

11030500

page of

Client Name: Tetra Tech  
 Address: 6121 Indian School Rd NE #200  
 City Albuquerque State NM Zip 87109  
 Phone/Fax: 505-257-8440  
 Client Contact: Kelly Blanchard Email: Kelly.Blanchard@tetra.com  
 Project Name/No.: Charles et al No.  
 Site Name:  
 Site Location: San Juan County, NM  
 Invoice To: Concord Phillips Ph:

SAMPLE ID	DATE	TIME	comp	grab	matrix	bottle	size	pres	Number of Containers	Requested Analysis
MW-1	3.18.11	1550		X	W	V	40	1-HCl 2-HNO3 3-H2SO4 X=other	3	BTEX
MW-2	3.18.11	1625		X	W	V	40	1-HCl 2-HNO3 3-H2SO4 X=other	3	BTEX
MW-3	3.18.11	1640		X	W	V	40	1-HCl 2-HNO3 3-H2SO4 X=other	3	BTEX
MW-4	3.18.11	1615		X	W	V	40	1-HCl 2-HNO3 3-H2SO4 X=other	3	BTEX
Duplicate	3.18.11	1555		X	W	V	40	1-HCl 2-HNO3 3-H2SO4 X=other	3	BTEX
Trip Blank	3.21.11	1100			W	V	40	1-HCl 2-HNO3 3-H2SO4 X=other	2	BTEX

Client/Consultant Remarks:  
 Laboratory remarks:  
 Intact?  Y  N  
 Ice?  Y  N  
 Temp:  Y  N

Requested TAT  
 1 Business Day  Contract  
 2 Business Days  Standard  
 3 Business Days  
 Other  
 Rush TAT requires prior notice

Special Reporting Requirements Results: Fax  Email  ppf   
 Standard QC  Level 3 QC  Level 4 QC  TX TRRP  LA RECAP   
 Relinquished by: *[Signature]*  
 Relinquished by: *[Signature]*  
 Relinquished by: *[Signature]*  
 Relinquished by: *[Signature]*

Special Detection Limits (specify):  
 1. Received by: *[Signature]* date: 3.21.11 time: 1130  
 2. Received by: *[Signature]* date: 3.21.11 time: 1130  
 3. Received by: *[Signature]* date: 3.21.11 time: 1130  
 4. Received by: *[Signature]* date: 3.21.11 time: 1130  
 5. Relinquished by: *[Signature]* date: 3.21.11 time: 1130  
 6. Received by: *[Signature]* date: 3.21.11 time: 1130

PM review (initial):

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 459 Hughes Drive Traverse City, MI 49686 (231) 947-5777