

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. 1st Street, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

nMLB113/145/30

OPERATOR

Initial Report Final Report

Name of Company Yates Petroleum Corporation	OGRID Number 25575	Contact Amber Cannon
Address 105 S. 4 TH Street	Telephone No. 575-748-1471	
Facility Name Zingaro ANG Federal #1	API Number 30-015-27934	Facility Type Battery

Surface Owner Federal	Mineral Owner Federal	Lease No. NM-92742
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
H	1	22S	23E	2182	North	872	East	Eddy

Latitude 32.42166 Longitude 104.54764

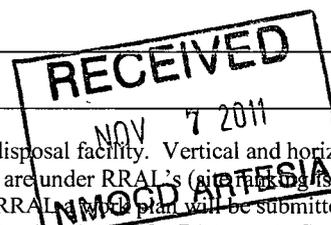
NATURE OF RELEASE

Type of Release Gas	Volume of Release 100 MCF	Volume Recovered 0 MCF recovered
Source of Release Flow line	Date and Hour of Occurrence 10/28/2011; AM	Date and Hour of Discovery 10/28/2011; AM
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? N/A	
By Whom? N/A	Date and Hour N/A	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. N/A	
If a Watercourse was Impacted, Describe Fully.* N/A		

Describe Cause of Problem and Remedial Action Taken.*
A flow line leaked due to corrosion in the line.

Describe Area Affected and Cleanup Action Taken.*
An approximate area of 4' X 4'. Impacted soils will be excavated and taken to an NMOCD approved disposal facility. Vertical and horizontal delineation samples will be taken and analysis ran for TPH & BTEX. If initial analytical results for TPH & BTEX are under RRAL's (air tank bags 0) a Final Report, C-141 will be submitted to the OCD requesting closure. If the analytical results are above the RRAL's plan will be submitted to the OCD.
Depth to Ground Water: 50-99' (Approx. 75', Section 1, T22S-R23E, Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: > 1000', SITE RANKING IS 10.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.



Signature: <i>Amber Cannon</i>	OIL CONSERVATION DIVISION	
Printed Name: Amber Cannon	Approved by District Supervisor <i>Mike Brennan</i>	
Title: Senior Environmental Regulatory Agent	Approval Date: NOV 07 2011	Expiration Date:
E-mail Address: <i>acannon@yatespetroleum.com</i>	Conditions of Approval:	Attached <input type="checkbox"/>
Date: Monday, November 07, 2011 Phone: 575-748-4111	Remediation per OCD Rules & Guidelines. SUBMIT REMEDIATION PROPOSAL NOT LATER THAN:	

* Attach Additional Sheets If Necessary

12/7/2011

JRP-952