

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM.87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

NOV 01 2011

RECEIVED

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company : LIME ROCK RESOURCES A, L.P	Contact : Jerry Smith
Address : 1111 Bagby Street Suite 4600, Houston, TX 77002	Telephone No. : 575-748-9724
Facility Name : BIMINI 13 STATE #004	Facility Type:

Surface Owner : Dar Angell	Mineral Owner: State	Lease No. : API #30-025-35150
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LOCATION OF RELEASE

Unit Letter F	Section 13	Township 17S	Range 35E	Feet from the 2225	North/South Line FNL	Feet from the 2310	East/West Line FWL	County : LEA
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Latitude 32.83595 Longitude -103.412082

NATURE OF RELEASE

Type of Release : 2% KCL Water	Volume of Release : 45 bbls	Volume Recovered: 30 bbls
Source of Release : Connection on Frac Tank	Date and Hour of Occurrence: 10/03/11 7:30 am	Date and Hour of Discovery: 10/03/11 7:30 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? NMOCD District I - Geoffrey Leking by voicemail	
By Whom? Mike Stubblefield	Date and Hour : 10/03/11 11:30 am	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*

C1W @ 45'

Describe Cause of Problem and Remedial Action Taken.*
The connection on a frac tank leaked. The leak was immediately isolated and the connection was replaced. A vacuum truck was brought to the site and 30 barrels of standing fluids were recovered. Most of the release was potassium chloride (about 70%). Talon/LPE was contacted to do a soil analysis; a sample was immediately taken to Cardinal Laboratories.

Describe Area Affected and Cleanup Action Taken.*
The area affected was from the frac tank, across the location and flowed off the location pooling next to the lease road. The flow path area measured approximately 321'x12'. Talon/LPE has been contracted to construct a work plan for the correction of the release.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Jerry Smith</i>	OIL CONSERVATION DIVISION	
Printed Name: Jerry Smith	Approved by ENV ENGINEER: <i>Geoffrey Leking</i> District Supervisor:	
Title: Assistant Production Supervisor	Approval Date: <i>11/9/11</i>	Expiration Date: <i>01/09/12</i>
E-mail Address: <i>jsmith@limerockresources.com</i>	Conditions of Approval: <i>SUBMIT FINAL</i> <i>C-141 BY 01/11/12</i>	Attached <input type="checkbox"/>
Date: 10/27/11 Phone: 575-748-9724	<i>IRP 11-11-2755</i>	

* Attach Additional Sheets If Necessary