

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

NOV 11 2011

Form C-141
Revised January 1, 2008

Submit 1 Copy to appropriate
District Office

RECEIVED

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company: DCP Midstream, LP	Contact: Johnnie Bradford
Address: 10 Desta Drive, Suite 400 W, Midland, TX, 79705	Telephone# & E-mail: 432.620.4166 / jbradford@dcpmidstream.com
Facility Name: A19-19	Facility Type: Pipeline

Surface Owner: State	Mineral Owner: State	Well API No.: 30-025-38576
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
B	23	18	33		S		E	Lea

Latitude N32.737816 Longitude W103.630141

NATURE OF RELEASE

Type of Release : Gas/Oil Spray	Volume of Release: 3008 Mcf	Volume Recovered: 0
Source of Release: Pipeline	Date & Hour of Occurrence: 10/25/2011 ~ 12:00 hrs	Date & Hour of Discovery: Same
Was Immediate Notice Given OCD? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom @ OCD? Geoffry Leking	
By Whom? Johnnie Bradford	Date and Hour: 10/26/2011 09:50 hrs	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. NA	

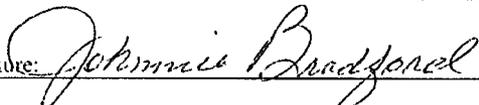
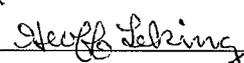
If a Watercourse was Impacted, Describe Fully.*
NA

Describe Cause of Problem and Remedial Action Taken. (If water spilled, give Chloride content)*
A section of the A19-19 Pipeline failed due to internal pitting and corrosion. The majority of the corrosion was on the top portion of the pipeline. At this time, it is not definitively known whether or not the cause of the pitting was due to Oxygen contamination of the gas stream, excessive moisture or some other reaction with the Hydrogen Sulfide and Carbon Dioxide components in the natural gas stream.

The pipeline was isolated and depressured as expeditiously and safely as possible following event notification.

Describe Area Affected, Dimensions, and Cleanup Action Taken.*
An area (triangle) about 1100 feet long and 500 feet wide (at the widest part) was lightly sprayed with oil. The remediation contractor, with permission of the OCD and the Landowner plans to sample the area surface and 1' BGS to determine the extent of the contamination. Once confirmed that the contamination is surface only, the area will be disced to areate the soil and a microbiological agent administered to remediate the soil.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Johnnie Bradford	Approved by ^{ENV ENGINEER:} District Supervisor: 	
Title: Sr. Environmental Specialist	Approval Date: 11/14/11	Expiration Date: 01/17/12
E-mail Address: jbradford@dcpmidstream.com	Conditions of Approval: SUBMIT FINAL C-141 BY 01/17/12	IRP# 11-11-2758
Date: 11/11/2011	Phone: 432.620.4166	

* Attach Additional Sheets If Necessary

Additional Information as Requested 08/07/2008

1. Line Size – 6"
2. Normal Operating Pressure – 25#
3. Daily Throughput – 500 Mscf
4. H2S ppm – 100 ppm
5. Line Depth – 2'
6. Gravity of Oil (if applicable) – N/A
7. Field Gathering Line or Transmission – gathering
8. Area Dimensions of Liquid Spill – plume pattern 1100' long x 500' (at the widest)
9. Year of Installation – unk