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INQUIRE LAND BY SECTION

OGOMES -TPSO
PAGE NO: 1

06 Twp: 118 Rng: 35E Section Type: NORMAL

PF01 HELP	6	5	4
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PF07 BKWD

PF08 FWD

PF09 PRINT

PF10 SDIV

PF11

PF12

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Form C-101 Revised March 17, 1999

Oil Conservation Division 2040 South Pacheco Santa Fe. NM 87505 Submit to appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

District IV 2040 South Pac	heco, Santa	Fe, NM 8750	5		Santa F	e, NM	8750	5		\Box		case - 5 Copies
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APPL	CATIC						, DEF	EPEN,	PLUGBACE	OGRID N		ZONE
					rporation	ı.			025575		imber	_
		-	South Fou							API Nur	ber // O	(V)
Propert	·· Code	Artes	sia, New	Mexic	o 88210 Property Na	·····			30-025		48 Well No	7_8
257	20	E	ast Sand	Sprin	igs Unit		· 		<u></u> <u>_</u>		3	
					⁷ Surface L	ocatio	n '	•				····
UL or lot no.	Section	Township	Range	Lot is	in Feet from	na the	North/S	outh line	Foot from the	East/Wes	tline	County
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		8	Proposed B	ottom l	Hole Location	n If L	iffere	nt Fror	n Surface			
UL or lot no.	Section	Township	Range	Lot I	dn Feet fro	m the	North/S	South line	Feet from the	East/Wes	t line	County
	<u> </u>	 'P	roposed Pool 1	L					¹⁰ Propo	sed Pool 2		
Wildca	at Mis	sissipp	1					. Canal of	and the process	, Lore		
				3.33	Sharp to se	1. S.v.	ger mad 19	er and ware	The second of			
11 Work	Type Code		Well Type Co	Se ()	1	Rousy			Lease Type Code			Level Elevation
	lultiple		" Proposed Dep	<u> </u>	Rota	nation			S Contractor			.82 * Spud Date
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Hole S	Size	Cas	ing Size		g weight/foot		Setting D	1. 70	Sacks of Co	ment	Е	stimated TOC
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12	1/4"	9	5/8"	36 &	40#	42	00'		1400 s	x	ċi	rculated
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												• .
²² Describe th	c proposed	program, If th	is application is t	DEEPEN	or PLUG BACK	give the	data on	the presen	t productive zone an	d proposed	new proc	ductive zone.
	• • •	-				-		-	-		-	
									the Miss			
									ing will be ited. If c			
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lated	as nee	ded for	nroduct	ion.	Dack to e	ippro	АТШа	cery	7500 , με	LLULA	.eu a	.na stima-
MUD PR	OGRAM:	77-400)' FW Gel	;400',	-4200 ' Cu	it bi	ine	to b	rine;4200' 2500' Salt	-7800	Cut	brine;
BOPE P	ROGRAN	. 5000# 1:5000#	BOPE wil	l be	installed	i on	9 5/	/8" c	asing and	teste	d da:	ily.
²³ I hereby ce	rtify that the	information g	iven above is mu	and comp	lete to the best of			OIL	CONSERVAT	TON D	IVISI	ON
my knowledg	e and beliek	\wedge (f	10. O. 8		7.1	Apon	oved by:	 -	Paul Knut	D.;		· · · · · · · · · · · · · · · · · · ·
Signature: Printed name	· V	Adrij	- mb1	X		Title			Geologist	-25		
Title:	<u>Ken</u> Land	<u>Bearden</u> man	ihuT ,	•		+		441	1	Cuniana' - 1		
Date:			Phone:	<u>.</u>			oval Dat	AN Z		Expiration	Date:	
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Permit Expires 1 Year From Appro

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DISTRICT I J.O. Bur 1980, Habba, MK 86340

State of New Mexico

Form C-102 Revised February 10, 1994 Instruction on bank

Submit to Appropriate District Office

State Laces - 4 Copies Yes Lower - 3 Copies

DISTRICT II

DISTRICT III 1900 Ho Brason B4., Astec, NM 67410

OIL CONSERVATION DIVISION P.O. Box 2086 Santa Fe. New Mexico 87504-2088

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Peal Code	Pool Name	
30-025-34898	97125	Wildcat Mississippian	
Property Code		Property Name	Well Mumber
25120	EAST SAM	ND SPRINGS UNIT	3
OCHED No.		Operator Name	Elevation
025575	YATES PET	ROLEUM CORPORATION	4196
	Sur	rface Location	

	VIL or lot Ho.	6	Townskip 115	35E	Lot. Min.	Foot from the	SOUTH	1400	WEST	LEA	
•	•	•		Bottom	Hole Loc	cation if Diffe	rent From Sur	face			

W or let No	Hertim	Tonnelly	Bange	Lot Mrs.	Foot from the	Morth/South line	Fost from the	Rest/Vent line	Control
Dedicated Ac	res Joint -	r Indill Co	mulidation C	ads Oth	ler No.				
320									

NO ALLOWABLE WILL HE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BREN CONSOLIDATED

		OR W MAN DIVI	INVERT ALITY HAS DE	EN APPROVED BI II	THE DEVILOPING
					OPERATOR CERTIFICATION I havely certify the the trybrenation contested herets to true and complete to the best of mar-knowledge —4 ballet.
					Signature Rusty Klein Printed Reme Operations Technician Title
	LOT 4	<i>цо</i> т з	LOT 2	LOT 1	October 23, 2001
2'	7,	311			SURVEYOR CRRTIFICATION I havely curity that the well leading above, on this plat was plotted from field value of orient curveys mosts by one or under my supervisors, and that he man to true and ourrout to the best of my ballet.
3,218.2				3.2(0.9°	1/25/2000 Date Burveyed Signature A Heal of Professionage Burveyed/One CH MEXICO CO
	— 1400° ———	1000			Control of the man of the RES 3540 REST, ST-RINGS 33 BISK 24 GENERAL SHORTH CARRANT

Section 6 Township 11S Range 35E NMFM Lea County 10. Elevation (Show whether DF, RRB, RT, GR, etc.) 4182' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: OTHER: OTHER: OTHER: Spud & conductor 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SER RULE 1103. Spudded a 26" hole with rat hole machine at 9:30 AM 3-26-2000. Drilled to 40'. Set 40' of 20" conductor pipe. Cemented to surface.	P.O. Box 1980, Hobbs, MM 88210 Santa Fe, New Mexico 87504-2088 Sindicate Type of Lesse STATE [XX] FEE Sindicate Type of Lesse STATE [XX] FEE	Submit 3 Copies to Appropriate District Offics		atural Resources Department	Form C-103 Revised 1-1-89
Santa Fe, New Mexico 87504-2088 S. Indicata Type of Last State	Santa Fe, New Mexico 87504-2088 S. Indicate Type of Laster STATE STA	DISTRICT 1			3
Commence	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: SUL		Santa Fe, New M	Mexico 87504-2088	5. Indicate Type of Lease
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THE FORM FOR PROPOSAS TO PRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WILL OTHER 2. Nums of Operator YATES PETROLEUM CORPORATION 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Well Location Unit Letter N: 1000 Feet From The South Line and 1400 Feet From The West Line Section 6 Township 11S Range 35E NMFM Lea County 10. Elevation (Show whether DF, REB, RT, GR, etc.) 4. 182' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: OTHER: Spud 6 conductor 12. Describe Proposed or Completed Operations (Clearly state all partiness datalit, and give partinent dataes, including astinated data of starting any proposed worth) SEE RULE 1103. Spudded a 26" hole with rat hole machine at 9:30 AM 3-26-2000. Drilled to 40'. Set 40' of 20" conductor pipe. Cemented to surface.	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO PROPER PROPERS TO PROPERS AND TO PROPE PROPERS TO PROPE PROPESS TO PROPE PROPERS TO PROPE PROPESS TO PROPESS TO PROPE PROPESS TO PROPE PROPESS TO	DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410			6. State Oil & Gas Lease No.
(DO NOT USE THIS PORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERINT RESERVOR. USE "APPLANTON FOR PRAIT" Type of Well:	(DO NOT USE THIS POPM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Welk: ONE WILL AS OTHER 2. Name of Operator NATES PETROLEUM CORPORATION 3. Address of Operator 105 South 4th St., Artesia, NM 88210 4. Well Lossion Unit Letter N : 1000 Feet From The South Line and 1400 Feet From The West Line Section 6 Towarding 11S Ramps 35E NMFM Lea County 10. Elevation (Show whether DP, REB. RT, CR, etc.) 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS OTHER: Spud & Conductor 12. Describe Proposed or Completed Operations (Clearly state all pervinent details, and give pervinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded a 26" hole with rat hole machine at 9:30 AM 3-26-2000. Drilled to 40'. Set 40' of 20" conductor pipe. Cemented to surface.	CHNIDDY NOT	ICER AND REPORTS C	NI WELL C	V-1315
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105 South 4th St., Artesia, NM 88210 Wildcat Mississippian Unit Letter N : 1000 Feet From The South Line and 1400 Feet From The West Line Section 6 Township 11S Rampe 35E NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4182' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: DTHER: Spud & conductor 12. Describe Proposed or Completed Operations (Clearly state all perinent details, and give perinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded a 26" hole with rat hole machine at 9:30 AM 3-26-2000. Drilled to 40'. Set 40' of 20" conductor pipe. Cemented to surface.	105 South 4th St., Artesia, NM 88210 4. Well Location Unit Letter N : 1000 Peet From The South Line and 1400 Feet From The West Line Section 6 Township 11S Range 35E NMFM Lea County 10. Elevation (Shore whether DF, RRB, RT, GR, etc.) 4182' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB OTHER: Spud 6 conductor 12. Describe Proposed or Completed Operations (Clearly state all perinena datalits, and give perinenal data, including assimated date of starring any proposed work) SEE RULE 1103. Spudded a 26" hole with rat hole machine at 9:30 AM 3-26-2000. Drilled to 40'. Set 40' of 20" conductor pipe. Cemented to surface.		RATION		8. Well No.
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	I hereby carrify that the information above is the seat of my knowledge and belief.	11. Check NOTICE OF IN' PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER: 12. Describe Proposed or Completed Open work) SEE RULE 1103. Spudded a 26" hole wi	Appropriate Box to Inc. TENTION TO: PLUG AND ABANDON CHANGE PLANS ations (Clearly state all persinent of the content of the c	whether DF, RKB, RT, GR, etc.) 4182 GR dicate Nature of Notice, R SUE REMEDIAL WORK COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Spud & COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Spud & COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Spud & COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Spud & COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Spud & COMMENCE DRILLING CASING TEST AND COMMENCE OTHER: Spud & COMMENCE DRILLING CASING TEST AND COMMENCE DRILLING CASI	Leport, or Other Data BSEQUENT REPORT OF: ALTERING CASING GOPNS. PLUG AND ABANDONMENT EMENT JOB conductor Adding estimated date of starting any proposed
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Rusty Klein TELEPHONE NO. 505/748-1471 B ZWO (This space for State Use) APPROVED BY.

CONDITIONS OF APPROVAL, IF ANY:

Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II OIL CONSERVATION DIVISION OIL CONSERVATION DIVISION	30-025-34898
811 South First, Artesia, NM 88210 District III 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	V-1315
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	East Sand Springs Unit
1. Type of Well:	
Oil Well Gas Well X Other	
2. Name of Operator	7. Well No.
Yates Petroleum Corporation	#3
3. Address of Operator	8. Pool name or Wildcat
105 S. 4th Street Artesia, NM 88210	Wildcat Mississippian
4. Well Location	
Unit Letter N: 1000 feet from the South line and 1400	feet from the West line
7	an entre de la companya de la compa
Section 6 Township 11S Range 35E	NMPM Lea County
10. Elevation (Show whether DR, RKB, RT, GR, 4182' GR	etc.)
	Day and an Other Date
11. Check Appropriate Box to Indicate Nature of Notic	
NOTICE OF INTENTION TO:	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	ORK ALTERING CASING
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TEMPORARILY ABANDON CHANGE PLANS COMMENCE IN CASING TEST CEMENT JOB	ABANDONMENT
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<u>-</u> د 1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IX

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-104 Revised July 28, 2000

Submit to Appropriate District Office 5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator nat	ne and Addr	ess						² OGRID Number		
Yates Pet		: "	ation	, eec.	THE OFFICE			,	025	5575
105 South	i Fourth	Street		"GE	The Serve	re.		³ Reason for Filing	Code/ Effective	Date
Artesia N	M 8821	0			OF DC	IF TO COL			N	W
30 -905 -34	898		Undesigna	ted Mississi	and c	Aprig	POT	Acey	6 Pool Cod	1125
025					11778	3/1	los .	<u>♥5.,</u>	9 Well Name	
Prosperty Code スち			<u></u>	I	Cast Sand Sp	rings Unit			#3	ser .
II III Surface	Location Section	Townsh	ip Range	Lot.idn	Peet from the	North/Soc	th Line	Feet from the	East/West line	County
N	6	115	35E		1000	Sou	th	1400	West	Lea
13 Botto UI, or lut no.	m Hole L Section	ocation Townsh	nip Range	Lot Idn	Feet from the	North/So	nth line	Feet from the	East/West lin	e County
12 Lise Code	13 Producir	g Method C		Connection Date	11 C-129 F	termit Number	T '	14 C-129 Effective Dat		17 C-129 Expiration Date
S		r 		-06-2001 						<u> </u>
III. Oi	l and Gas	Transpo	rters 19 Transporter Na	ome & Address		POD	33 OV	<u> </u>	22 200	D ULSTR Location
		.			282					nd Description
1386		502 No	P/L Int Truc rth West A and, TX 79	ve	202	. (6)(0	Unit N	- Section o	-T11S-R35E
1478			Energy Co		282	9613	G	Unit N	- Section 6	-T11S-R35E
1			uth 4 th Stre 1, NM 8821							
				· · ·	A 1					
					9					
IV. Produce	d Water									
282°	2613	,	i	ection and Description						
V. Well Cor			**		77			T 100		
25 Spud 1 RH - 3/		•	** Ready Date 4/2/01	1.	" TD 3,460'	[™] РВ1 13,41	-	³⁹ Perforat 12,370-12		™ DHC, MC
RT - 12	/15/00			,						
31	Hole Size		32	Casing & Tubing S	ize	33	Depth Set			34 Sacks Cement
•	26 "			20"			40'	1		cmt to surface
1	4-3/4"			11-3/4"			387'			300 sxs circ
	11"			8-5/8"			4142'			1300 sxs
	7-7/8"			5-1/2"		1	3,460'			1550 sxs
VI. Well T	est Data							· · · · · · · · · · · · · · · · · · ·		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
" Date No. 4-02-2	ew Oil		ias Delivery Date	1	Test Date 04-2001		st Length	,,,	Tbg. Pressure	Csg. Pressure
41 Choke	Size		^d Oil		Water	L	¹⁴ Gas		1600#	Packer ** Test Method
14/6		ules of the	Qi) Conservation	Division have been	n complied with		12 OII	CONTRED	ZATION	Flow Test
				ete to the best of my		Approved by:	OII	CONSER	U	et corenev
Printed name:	<i>bollen</i> omi-		4-	·		Title:				LT KANTZ LUG ELMENEER
Susan Ho Title: Engineer		chnicia		······································		Approval Date:				DFC 2000
Date: August 29	_	r-4=#1 \1 @	Phone: 505-748	R-1471						nto.
			1000-140	- 4 - 1 - 4						

ee Lease 5 conte	e s	Eı	y, Mineral	s and Natur	iai Kesomees			3-50	<u> </u>	rised March 25.
Metrict I 625 N. French Dr.,	Hobbs, NM 88240		07.0			1	ELL AP.			
District II				servation Div uth St. Franc			-025-3			
ill South First, Art District II				uth St. Franc Fe, NM 875		5.		Type of Lea		
	1., Aztec, NM 87410	1	Jama	Let MM 237	02	100		Gas Lease 1		
District IV (220 S. St. Francis	Dr., Santa Fe, NM s	sT505				1	·1315	Gas Lease I	VO.	
14/51 1 /	DOMESTIC	ON OD DEC	OMBI ETION	DEPORT	- AND LOC	V	.1919		rene atr	
a. Type of Well		ON OR RECO	JMPLE HON	REPURI	AND LOG	7.	Lease No	me or Unit Ag	reement	Name
a. Type of Well	ELL GAS W	VELL X DE	Y OTHER			_ ''	Lease 140	ine or otherig		· · · · · · · · · · · · · · · · · · ·
b. Type of Com			nerva				East S	and Sprin	ngs U	nit
NEW WELL N	WORK OVER	DEEPEN []		DIFF. ESVR. [C	OTHER					
. Name of Opera						8.	Well No			
	oleum Corr	ooration				#3				
. Address of Ope		Joique				9.		e or Wildcat		
105 South	4th St., Arte	sia , NM 882	210					Inated M	ississ	ippian
Well Location	12 HI + 1	088/5 4	1649/	2			Will	<i>lcat</i>		
UR Unit Lette	. N: 1	000 Feet From	The South	Line and	1400	Feet Fro	m The	West		Line
Section	6	Township	^		ange 35E		NMPM	lea		County
0. Date Spudded			Date Compl. (Rea		13. Elevations (DF& RK			4. Elev.	Casinghead
RH - 3/27/00	. 1			1		4000				•
RT - 12/15/00			4/2/0			4182				
5. Total Depth	16. Plu	g Back T.D	17. If Multiple (Zones?	Compl. How Ma	any 18. Interv Drilled By		otary Tools	1	Cable 7	Tools
13,460	,	13,416'	Lones:		J Sillied B	,	40.10	4/0		
	L	ompletion - Top, Bo	ottom Name				40-13	20. Was Direc	tional S	uruen Made
-	,778' Mis	•	740114 . 161110					.v. was bucc		lo
	and Other Logs I					2.	. Was Wel	l Cored		
CNL/LDC, I	Laterolog,	Sonic				N	lo			
23.					l strings set in w					
CASING SIZ	20" WE	EIGHT LB./FT.	DEPTH:		HOLE SIZE			NG RECORD		AMOUNT PULLI
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	-1/2"	17-20#		13,460'	7-7			1550 sx:		
			 	10/100			···	1000 370	-	
4.			LINER REC	ORD		25.		UBING RE	CORD	
	TOP	воттом	SACK!	S CEMENT S	SCREEN	SIZE		DEPTH SE	ET	PACKER SET
IZE		i	Į.	į		2-7/8	3"	12,324		12,332'
0125								1		
					22 . 615 6166				- TOPOT	
6. Perforation		size, and number)			27. ACID. SHOT	. FRAC				
6. Perforation		size. and number)			DEPTH INTERVAL	, FRAC		EMENT, SQUAND KIND MA		
6. Perforation		size. and number)				, FRAC				
6. Perforation		size, and number)			DEPTH INTERVAL	, FRAC				
6. Perforation See Attache	ed			PROD	DEPTH INTERVAL See Altached UCTION	. FRAC	MOUNT	AND KIND M.	ATERIA	
6. Perforation See Affache See Affache See Affache	ed			PROD is lift, pumping	DEPTH INTERVAL See Altached	. FRAC	MOUNT	ND KIND M.	ATERIA ut-in	L USED
Co. Perforation See Affache Co. Perforation See Affache Co. Perforation Co. Pe	tion	Production Me	F	PROD s lift pumping	DEPTH INTERVAL See Altached UCTION - Size and type pump	FRAC	MOUNT /	S (Prod. or S/m	ut-in	L USED
Co. Perforation See Affache Co. Perforation See Affache Co. Perforation Co. Pe	ed	Production Me	re Prod'n	PROD s lift, pumping lowing For	DEPTH INTERVAL See Altached UCTION - Size and type pump Oil - Bbl	. FRAC	Well Statu	ND KIND M.	ut-in oduci	L USED
26. Perforation See Affache Date First Product 4/6/01 Date of Test 6/4/01	Hours Tested 24	Production Mo Choke Siz 14/6 ure Calculated	Frod'n 164" Test Pe	PROD as lift, pumping lowing For priod	DEPTH INTERVAL See Altached UCTION - Size and type pump	. FRAC	MOUNT /	s (Prod. or Shu Pro Water - Bt	ut-in oduci	L USED
26. Perforation See Affache Date First Product 4/6/01 Date of Test 6/4/01 Town fulling Press.	tion liours Tested 24	Production Mo Choke Siz 14/6 ure Calculated	Frod'n 164" Test Pe	PROD as lift, pumping lowing For priod	DEPTH INTERVAL See Affached UCTION - Size and type pump Oil - Bbl 20	. FRAC	Well Statu	s (Prod. or Shu Pro Water - Bt	ut-in oduci	ng Gas - Oil Ratio
26. Perforation See Affache Date First Product 4/6/01 Date of Test 6/4/01 First Product 6/4/01 First Product 6/4/01 First Product 6/4/01 First Product 6/4/01	Hours Tested 24 Casing Pressi	Production Mo Choke Siz 14/6 ure Calculated	Free Prod'n Test Pe 124- Oil - Bi	PROD as lift, pumping lowing For priod	DEPTH INTERVAL See Affached UCTION - Size and type pump Oil - Bbl 20 Gas - MCF	. FRAC	Well Statu ACF 12 er - Bbl.	s (Prod. or Shu Pro Water - Bt	ut-in Oduci bl.)	ng Gas - Oil Ratio
26. Perforation See Affache Date First Product 4/6/01 Date of Test 6/4/01	Hours Tested 24 Casing Pressi Packe	Production Mo Choke Siz 14/6 ure Calculated Hour Rate	Free Prod'n Test Pe	PROD as lift, pumping lowing For priod	DEPTH INTERVAL See Affached UCTION - Size and type pump Oil - Bbl 20 Gas - MCF	. FRAC	Well Statu ACF 12 er - Bbl.	s (Prod. or Shu Pro Water - Bt	ut-in Oduci bl. iravity - :	ng Gas - Oil Ratio
26. Perforation See Affache 28. Date First Product 4/6/01 Date of Test 6/4/01 Flow Tubing Press. #1600	Hours Tested 24 Casing Packe Packe	Production Mo Choke Siz 14/6 ure Calcutated Hour Rute for just, ventea, co	Free Prod'n Test Pe 124- Oil - Bi	PROD as lift, pumping lowing For priod	DEPTH INTERVAL See Affached UCTION - Size and type pump Oil - Bbl 20 Gas - MCF	. FRAC	Well Statu ACF 12 er - Bbl.	S (Prod. or Shu Pro Water - Bt Oil G	ut-in Oduci bl. iravity - :	ng Gas - Oil Ratio
Date First Product 4/6/01 Date of Test 6/4/01 Flow Tubing Press. #1600 Deviation	Hours Tested 24 Casing Pressi Packe	Production Mo Choke Siz 14/6 ure Calcutated Hour Rute for just, ventea, co	Free Prod'n Test Pe Oil - Bl	PROD is lift. pumping lowing For gried 100.	DEPTH INTERVAL See Altached UCTION - Size and type pump Oil - Bbl 20 Gas - MCF 12	. FRAC	Well Statu ACF 12 er - Bbl. 0	S (Prod. or Shu Pro Water - Bt Oil G Test Witness	ut-in Oduci bl. iravity sed By	ng Gas - Oil Ratio
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State of New Mexico

Submit To Appropriate District Office

Form C-105

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

IND		Southeaster	n New Mexico				Northwes	tern New Mexi	.co
Anhy				10.436	T. Oio Alar	mo		T. Penn. "l	
Sait	Rustler	1826	T. Strawn	10.878	T. Kirtland	-Fruitlai	nd	T. Penn. "C	O"
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Include			nflow and elevation		er rose in ho	ole.	feet		
Include No. 1, 1	irom from		nflow and elevation to to to	to which water	er rose in ho	ole.	feet		******
Include No. 1, 1	irom from		nflow and elevationtoto	to which water	er rose in ho	ole.	feet		******
Include No. 1, 1 No. 2, 1 No. 3, 1	irom from	Thickness	nflow and elevation to to to to to	to which water	D (Attach a	ddition	feet al sheet if nee		

Yates Petroleum Corporation
East Sand Springs Unit #3
API – 30-025-34898
Section 6 T11S R35E
Lea County, NM

26. Perforation record (interval, size and number)

Mississippian	12,666-12,680'	30 holes	.42" holes
• •	12,712-12,728'	34 holes	.42" holes
	12,766-12,778	26 holes	.42" holes
	12,370-12,400°	62 holes	.42" holes
Morrow	12,074-12,096'	46 holes	.42" holes
	12,162-12,176'	30 holes	.42" holes
	12,188-12,190'	6 holes	.42" holes
	12,196-12,212'	34 holes	.42" holes
	12,220-12,224'	10 holes	.42" holes
	12,228-12,242'	30 holes	.42" holes

27. Acid, shot, fracture, cement, squeeze, etc.

Depth Interval	Amount and kind of material used
12,666-12,778	Spot 3 bbls. 15% IC HCL
	Acidize with 4200 gals 15% IC HCL
12,370-12,400'	Spot 100 gals 15% IC HCL
	Acidized with 3000 gals 15% IC HCL
12,074-12,242'	Acidize with 4700 gals 20% IC HCL + ball sealers
12,074-12,096	Acidized with 2000 gals gelled brine + 2000# rock salt + 2200 gals gelled acid
· •	

Yates Petroleum Corporation East Sand Springs Unit #3 API – 30-025-34898 Section 6 T11S R35E Lea County, NM

Results of DST #1 10,140-10,247' Bough A

Recovery: 90' Drilling mud Sampler: 1700 cc mud

Pressures:

IHP 5144 IFP 150-194 ISIP 431 FFP 70-149 FSIP 430 FHP 5115

Times:

TO 15"; SI 60" TO 60"; SI 240"

Results of DST #2 11,451-11,472' Atoka

Recovery: 10' gas cut mud, 800' of water cushion

Sampler: 1700 cc mud

Pressures:

IHP 6057 IFP 371-373 ISIP 1788 FFP 374-377 FSIP 2299 FHP 6035

Times:

TO 15"; SI 30" TO 60"; SI 180"

Results of DST #3 12,075-12,164' Morrow

Recovery: 90' gas cut mud, 1364' of water cushion

Sampler: 1800 cc mud, .277 cu ft gas

Pressures:

 IHP
 6192

 IFP
 611-699

 ISIP
 1134

 FFP
 615-519

 FSIP
 735

 FHP
 6157

Times:

TO 15"; SI 60" TO 60"; SI 120"

Results of Directional Survey

30-025-34898

YATES PETROLEUM CORP EAST SAND SPRINGS UNIT # 3

	MD	N/S	EW	VD
	12300	79.97	183.15	12296.60
TOP PERFS/OH	12370	82.43	190.19	12396.00
	12400	83.48	193.20	12396.00
	12700	90.72	219.37	12694.80
BOT PERFS/OH	12778	90.72	224.55	12772.57
	12800	92.28	226.01	12794.50

NEXT TO LAST	13300	90.46	246.59	13294.10
LAST READING	13387	89.03	247.94	13381.00
TD	13460	87.83	249.07	13453.92

Surface Location	1000	FS	1400	FW
Projected BHL	1088	FS	1649	FW
Location of				
Top Perfs	1082	FS	1590	FW
Bottom Perfs	1091	FS	1625	FW

	SUMMARY	of Subsurf	ace Locatio	ns	
Surface Location	N-6-11S-35E	1000	FS	1400	FW
Top Perfs	N-6-11S-35E	1082	FS	1590	FW
Bottom Perfs	N-6-11S-35E	1091	FS	1625	FW
Projected TD	N-6-11S-35E	1088	FS	1649	FW

Perforations are within the required stand-off for a 320 acre non-standard proration unit comprising Lots 1,2,3,4 and unit letters IJKLMNOP



Gyrodata Incorporated 3811 S. Co. Rd. 1285 Odessa, TX. 79765

915/561-8458 Fax: 915/563-7982

SURVEY REPORT YATES PETROLEUM EAST SAND SPRINGS ST UNIT #3 JSI PORTABLE MAST UNIT LEA COUNTY, NEW MEXICO MD1101GME415

NOVEMBER 12, 2001



A Gyrodata Directional Survey

for

Yates Petroleum

Location: JSI PORTABLE MAST UNIT, LEA COUNTY, NEW MEXICO Well: EAST SAND SPRINGS STATE UNIT #3, 2-7/8" TUBING

Job Number: MD1101GME415

Run Date: 11/12/01 12:58:08 PM

Surveyor: Tom Morren

Calculation Method: MINIMUM CURVATURE

Survey Latitude: 33.389950 deg. N

Azimuth Correction: Gyro: Bearings are Relative to True North

Vertical Section Calculated from Well Head Location

Closure Calculated from Well Head Location

Horizontal Coordinates Calculated from Well Head Location

A Gyrodata Directional Survey

Yates Petroleum Well: EAST SAND SPRINGS STATE UNIT #3, 2-7/8" TUBING Location: JSI PORTABLE MAST UNIT, LEA COUNTY, NEW MEXICO Job Number: MD1101GME415

'AL TES	0.00 E	:	0.15W	0.34 W	0.39 W	0.14 W	0.50 E		2.22 E	3.15 E			5.77 E		8.21 E	9.58 E	11.00 E	12 33 E				15.79 E	16.83 E
HORIZONTAL COORDINATES feet	0.00 N		N 25 0		1.08 N	I.50 N	N 66.1	2.46 N	2.95 N	3.46 N	3.89 N	4.26 N	4.68 N	5.21 N	5.80 N	6.35 N	6.83 N	N 51 F	X 50.5	Z C7' /	7.29 N	7.38 N	7.47 N
CLOSURE DIST. AZIMUTH feet deg.	0.0 0.0		03 3284	0.8 334.2		1.5 354.8		2.8 28.0	3.7 37.0			6.4 48.5	7.4 51.0		10.1 54.8			773 600				17.4 65.0	
VERTICAL DEPTH leet	0.0	JBING OUND LEVEL	0 001	200.0	300.0	400.0	500.0	0.009	700.0	800.0	0.006	0.0001	1100.0	1200.0	1299.9	1399.9	1499.9	1 500 0	0.0021	6.6601	1799.9	1899.9	6'6661
DOGLEG SEVERITY deg./ 100 ft.	0.00	NSIDE 2-7/8" TU O TO YATES GR	0 34	0.16	0.02	0.34	0.10	0.11	90.0	0.03	0.12	0.04	0.14	0.13	0.03	60.0	90.0	0.	00.0	0.08	0.07	0.04	0.01
BORE HOLE BEARING deg. min.	N 0 0 E	HOT SURVEY RUN INSIDE 2-7/8" TUBING NATES REFERENCED TO YATES GROUND LEVEL	W &£ 15 Z	N 8 24 W	9	N 49 7 E	54 49	63 58	59 44		64 31	65 54	99		0	69	72 29	,	700	88 30	85 5	N 84 58 E	85 30
AZIMUTH deg.	0.00	0 - 13387 FT RATE GYROSCOPIC MULTISI ALL MEASURED DEPTHS AND COORDIN	12861	351.59	353.33	49.12	54.82	63.96	59.74	62.70	64.52	62.89	66.92	64.36	10.99	71.69	72.49	93.05	CO.CO (88.39	85.09	84.97	85.49
INCL deg.	00.0	ATE GYROS ED DEPTHS	0 34	0.23	0.21	0.42	0.51	0.57	0.61	0.61	0.49	0.53	0.67	0.80	0.81	0.88	0.84		† C	0.09	0.63	0,29	09.0
MEASURED DEPTH feet	0.0	0 - 13387 FT R. ALL MEASUR	1000	200.0	300.0	400.0	200.0	0.009	700.0	800.0	0.006	1000.0	1100.0	1200.0	1300.0	1400.0	1500.0	1600		0.00	0.0081	1900.0	2000.0

A Gyrodata Directional Survey

Yates Petroleum Well: EAST SAND SPRINGS STATE UNIT #3, 2-7/8" TUBING Location: JSI PORTABLE MAST UNIT, LEA COUNTY, NEW MEXICO Job Number: MD1101GME415

HORLZONTAL COORDINATES feet	17.83 E 18.85 E 19.94 E 21.02 E 22.21 E	23.64 E 25.12 E 26.61 E 28.10 E 29.61 E	31.40 E 33.45 E 35.79 E 38.41 E 41.15 E	43.96 E 46.89 E 49.66 E 51.95 E 54.17 E	56.57 E 58.83 E 60.57 E 61.81 E
HORIZ COORD fe	7.55 N 7.58 N 7.63 N 7.72 N	7.78 N 7.91 N 8.07 N 8.22 N 8.24 N	8.23 X 8.25 X 8.33 X 8.84 X 9.89 X	11.51 N 13.56 N 15.54 N 17.71 N 20.48 N	23.68 N 26.69 N 29.27 N 31.55 N
CLOSURE DIST. AZIMUTH feet deg.	67.0 68.1 69.1 69.8 70.8	71.8 72.5 73.1 73.7 74.4	75.3 76.1 76.9 77.0	75.3 73.9 72.6 71.2 69.3	67.3 65.6 64.2 63.0
CLC DIST. feet	19.4 20.3 21.4 22.4 23.5	24.9 26.3 27.8 29.3 30.7	32.5 34.5 36.7 39.4 42.3	45.4 48.8 52.0 54.9 57.9	61.3 64.6 67.3 69.4
VERTICAL DEPTH feet	2099.9 2199.9 2299.9 2399.9 2499.9	2599.8 2699.8 2799.8 2899.8 2999.8	3099.8 3199.8 3299.7 3399.7 3499.7	3599.6 3699.5 3799.5 3899.4 3999.4	4099.3 4199.2 4299.2 4399.1
DOGLEG SEVERITY deg./ 100 ft.	0.04 0.11 0.11 0.07	0.13 0.04 0.06 0.06 0.15	0.25 0.09 0.26 0.40 0.23	0.43 0.15 0.35 0.40 0.39	0.14 0.41 0.38 0.27
IOLE NG iin.		ចាចាចាច	ппппп	ப் ம ப ப ப	மமமம
BORE HOLE BEARING deg. min.	84 21 87 39 82 12 88 38 89 20	85 17 84 38 83 3 85 5 86 48	88 16 89 46 86 15 72 28 66 5	54 34 35 36 36 37 31 31 31 31 31 31 31 31 31 31 31 31 31	36 51 36 41 30 49 26 10
BC B	Z N Z Z N	ZZZZv	ZNZZZ	ZZZZZ 00046	ZZZZ
AZIMUTH deg.	84.34 92.35 82.20 88.63 90.67	85.29 84.64 83.05 85.09 93.20	88.26 90.23 86.25 72.47 66.08	54.57 55.61 52.88 40.51 37.08	36.85 36.68 30.82 26.17
IN CL deg.	0.55 0.63 0.62 0.61 0.76	0.87 0.83 0.83 0.83	1.14 1.22 1.46 1.62 1.76	1.98 2.12 1.78 1.85 2.22	2.36 1.95 4.62 1.37
MEASURED DEPTH feet	2100.0 2200.0 2300.0 2400.0 2500.0	2600.0 2700.0 2800.0 2900.0 3000.0	3100.0 3200.0 3300.0 3400.0 3500.0	3600.0 3700.0 3800.0 3900.0 4000.0	4100.0 4200.0 4300.0 4400.0

A Gyrodata Directional Survey

Yates Petroleum
Well: EAST SAND SPRINGS STATE UNIT #3, 2-7/8" TUBING
Location: JSI PORTABLE MAST UNIT, LEA COUNTY, NEW MEXICO
Job Number: MD1101GME415

HORIZONTAL COORDINATES feet	33.59 N 62.78 E	63.65	zz	N 65.98	N 66.62	45.04 N 67.19 E		68.19		69.15	54.05 N 69.60 E	N 70,02	N 70.44	57.19 N 70.86 E	71.27	71.58		71.98	N 72.10	59.67 N 72.14 E	N 72.16	z	72.25
CLOSURE DIST. AZIMUTH feet deg.	71.2 61.9 3:	72.9 60.8 3:	58.9	28.0	57.1		55.3	54.4	53.6	52.8	52.2	51.7	51.4	51.1	91.8 50.9 5.	50.8	92.8 50.7 51	50.6	50.5	50.4	50.3	94.0 50.2 60	50.0
VERTICAL DEPTH feet	4499.1	4599.1	4799.0	4899.0	4999.0	9.6605	5199.0	5298.9	5398.9	5498.9	5598.9	5698.9	5798.9	5898.9	6'8665	6.8609	6198.9	6298.9	6398.9	6498.9	6288.9	6.8699	6.8629
DOGLEG SEVERITY deg./ 100 ft.	0.16	0.01	0.11	0.15	0.11	0.07	0.08	0.08	80.0	0.05	0.16	0.25	0.01	0.13	90.0	0.23	0.03	0.01	0.07	0.02	0.07	0.07	0.12
BORE HOLE BEARING deg. min.	N 24 18 E	N 24 23 E N 19 57 E	25 16	18 26	18 15	32	Ξ	16 43	21	14 35	16 45	N 22 14 E	22 5	7	29 52	٣	N 31 33 E	30 3	6 01	5 28	3 2	N 21 34 E	12 19
AZIMUTH	24.29	24.38 19.94	25.26	18.44	18.25	15.53	13.59	16.71	13.84	14.59	16.74	22.24	22.09	29.03	29.86	38.05	31.54	30.05	10.15	5.47	3.04	21.57	347.69
INCL deg.	1.21	1.22	1.15	: :2	Ι.	1.16	1.08	1.13	1.08	1.03	0.87	0.63	0.62	0.51	0.45	0.23	0.20	0.20	0.19	0.19	0.13	. 0.18	0.22
MEASURED DEPTH feet	4500.0	4600.0 4700.0	4800.0	4900.0	2000.0	5100.0	5200.0	5300.0	5400.0	0.0000	5600.0	5700.0	5800.0	5900.0	0.0009	6100.0	6200.0	6300.0	6400.0	0.0000	0.0099	6700.0	0.0089

A Gyrodata Directional Survey

Yates Petroleum
Well: EAST SAND SPRINGS STATE UNIT #3, 2-7/8" TUBING
Location: JSI PORTABLE MAST UNIT, LEA COUNTY, NEW MEXICO
Job Number: MD1101GME415

ONTAL INATES et	72.26 E 72.34 E	72.38 E 72.46 E 72.68 E 73.07 E 73.58 E	74.19 E 74.88 E 75.91 E 77.73 E	83.71 E 87.36 E 91.29 E 95.60 E	104.29 E 108.41 E 112.41 E 116.36 E 120.25 E	124.02 E 127.59 E
HORIZONTAL COORDINATES feet	60.89 N 61.18 N	61.48 N 61.83 N 62.19 N 62.52 N 62.97 N	63.55 N 64.17 N 64.77 N 65.46 N 66.12 N	66.59 N 66.63 N 66.23 N 65.59 N 64.74 N	63.83 N 62.92 N 62.03 N 61.05 N 59.99 N	58.74 N 57.20 N
CLOSURE DIST. AZIMUTH feet deg.	49.9	49.7 49.4 49.4 49.4	49.4 49.5 49.9 50.6	51.5 52.7 54.0 55.5 57.1	58.5 59.9 61.1 62.3 63.5	64.7 65.9
CLO DIST. A	94.5 94.7	95.0 95.3 95.7 96.2 96.8	98.6 99.8 101.6	107.0 109.9 112.8 115.9 119.2	122.3 125.3 128.4 131.4	137.2
VERTICAL DEPTH feet	6898.9 6998.9	7098.9 7198.9 7298.9 7398.9	7598.9 7698.9 7798.8 7898.8	8098.7 8198.7 8298.6 8398.5 8498.4	8598.3 8698.2 8798.1 8898.0	9097.9 9197.8
DOGLEG SEVERITY deg./ 100 ft.	0.11	0.04 0.05 0.05 0.06	0.05 0.10 0.28 0.64 0.39	0.32 0.41 0.22 0.30 0.11	0.04 0.01 0.14 0.11	0.27
BORE HOLE BEARING deg. min.	N 19 13 E N 6 42 E	N 11 28 E N 13 1 E N 47 9 E N 51 15 E N 47 33 E	N 44 20 E N 52 15 E N 64 46 E N 72 4 E N 79 24 E	N 83 56 E S 85 19 E S 83 12 E S 79 58 E S 78 19 E	S 77 40 E S 77 20 E S 77 38 E S 74 35 E S 74 58 E	S 68 14 E S 65 7 E
AZIMUTH deg.	19.22 6.70	11.46 13.01 47.15 51.24 47.56	44.34 52.25 64.77 72.06	83.94 94.69 96.79 100.03	102.33 102.67 102.36 105.41 105.03	111.77
INCL deg.	0.20	0.19 0.23 0.27 0.32 0.46	0.50 0.57 0.81 1.43	2.04 2.16 2.37 2.63 2.54	2.44 2.40 2.30 2.37 2.26	2.30
MEASURED DEPTH feet	6900.0 7000.0	7100.0 7200.0 7300.0 7400.0 7500.0	7600.0 7700.0 7800.0 7900.0 8000.0	8100.0 8200.0 8300.0 8400.0 8500.0	8600.0 8700.0 8800.0 8900.0	9100.0

A Gyrodata Directional Survey

Yates Petroleum
Well: EAST SAND SPRINGS STATE UNIT #3, 2-7/8" TUBING
Location: JSI PORTABLE MAST UNIT, LEA COUNTY, NEW MEXICO
Job Number: MD1101GME415

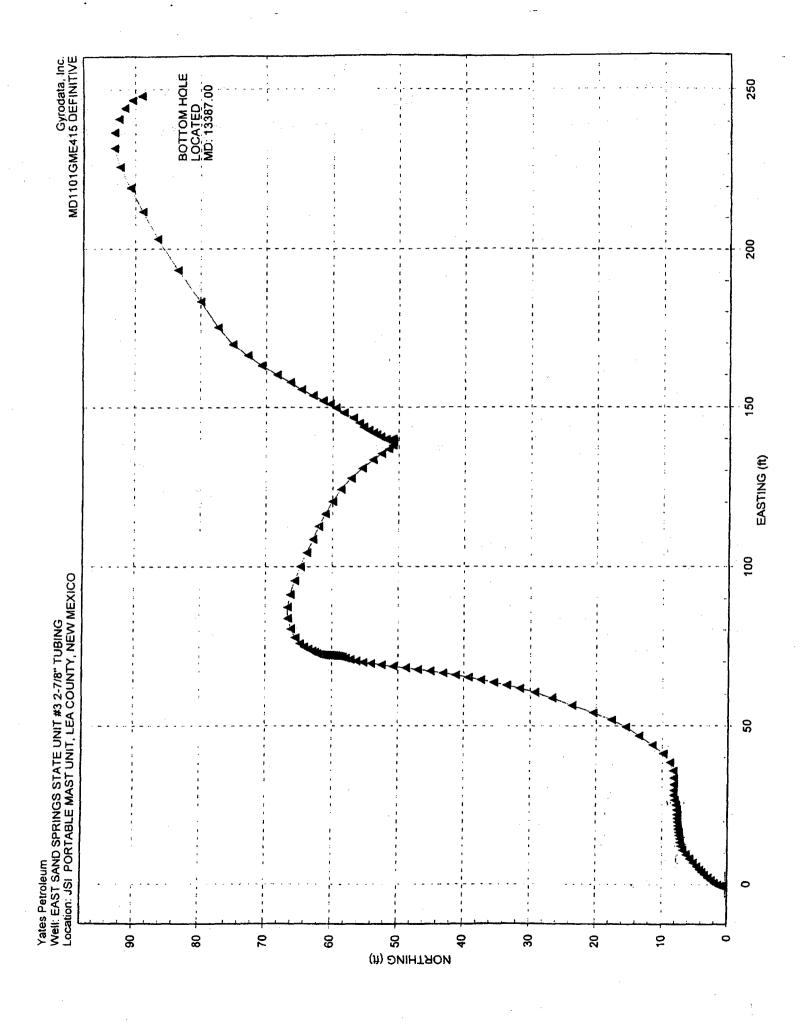
			*			
NTAL	130.74 E 133.30 E 135.25 E	136.70 E 137.87 E 138.98 E 139.76 E	139.45 E 139.35 E 139.91 E 140.60 E 141.23 E	141.86 E 142.65 E 143.66 E 144.97 E	148.19 E 149.74 E 151.02 E 151.96 E 153.53 E	155,48 E
HORIZONTAL COORDINATES feet	55.55 N 53.93 N 52.60 N	51.53 N 50.90 N 50.76 N 50.87 N 51.00 N	51.11 N 51.34 N 51.94 N 52.75 N 53.39 N	53.87 N 54.56 N 55.37 N 56.01 N 56.92 N	58.35 N 59.54 N 60.40 N 61.46 N 62.96 N	64.75 N
ce MUTH B.	67.0 68.0 68.7	69.3 69.7 69.9 70.0	69.9 69.8 69.4 69.3	69.2 69.1 68.9 68.9	68.5 68.3 68.2 68.0	67.4
CLOSURE DIST. AZIMUTH feet deg.	142.0 6 143.8 6 145.1 6	146.1 6 147.0 6 148.0 6 148.7 7	148.5 6 148.5 6 149.2 6 150.2 6	151.7 152.7 154.0 155.4 157.3	159.3 161.1 162.6 163.9 165.9	168.4
VERTICAL DEPTH feet	9297.7 9397.7 9497.7	9597.7 9697.6 9797.6 9897.6	10097.6 10197.6 10297.6 10397.6 10497.6	10597.6 10697.6 10797.6 10897.6 10997.6	11097.6 11197.5 11297.5 11397.5 11497.5	11597.4
DOGLEG SEVERITY deg./ 100 ft.	0.31 0.39 0.40	0.24 0.42 0.16 0.44 0.40	0.16 0.48 0.48 0.19	0.14 0.44 0.26 0.30 0.32	0.50 0.75 0.79 0.37	0.21
BORE HOLE BEARING deg. min.	S 59 5 E S 56 8 E S 54 59 E	S 52 11 E S 75 27 E S 89 39 E N 61 54 E N 80 56 W	N 69 14 W N 51 55 E N 39 43 E N 41 21 E N 47 48 E	N 59 36 E N 43 5 E N 60 46 E N 66 45 E N 57 54 E	N 34 23 E N 71 15 E N 30 11 E N 43 43 E	N 51 12 E
AZIMUTH deg.	120.92 123.87 125.02	127.82 104.55 90.35 61.90 279.07	290.76 51.91 39.72 41.34 47.80	59.60 43.08 60.76 66.75 57.90	34.38 71.25 30.19 50.40 43.72	51.21
INCL deg.	1.93 1.55 1.15	0.92 0.63 0.66 0.27 0.16	0.31 0.23 0.71 0.52 0.51	0.41 0.81 0.69 0.98	0.19 0.71 0.71 0.95 1.55	1.49
MEASURED DEPTH feet	9300.0 9400.0 9500.0	9600.0 9700.0 9800.0 9900.0 10000.0	10100.0 10200.0 10300.0 10400.0	10600.0 10700.0 10800.0 10900.0	11100.0 11200.0 11300.0 17400.0	11600.0

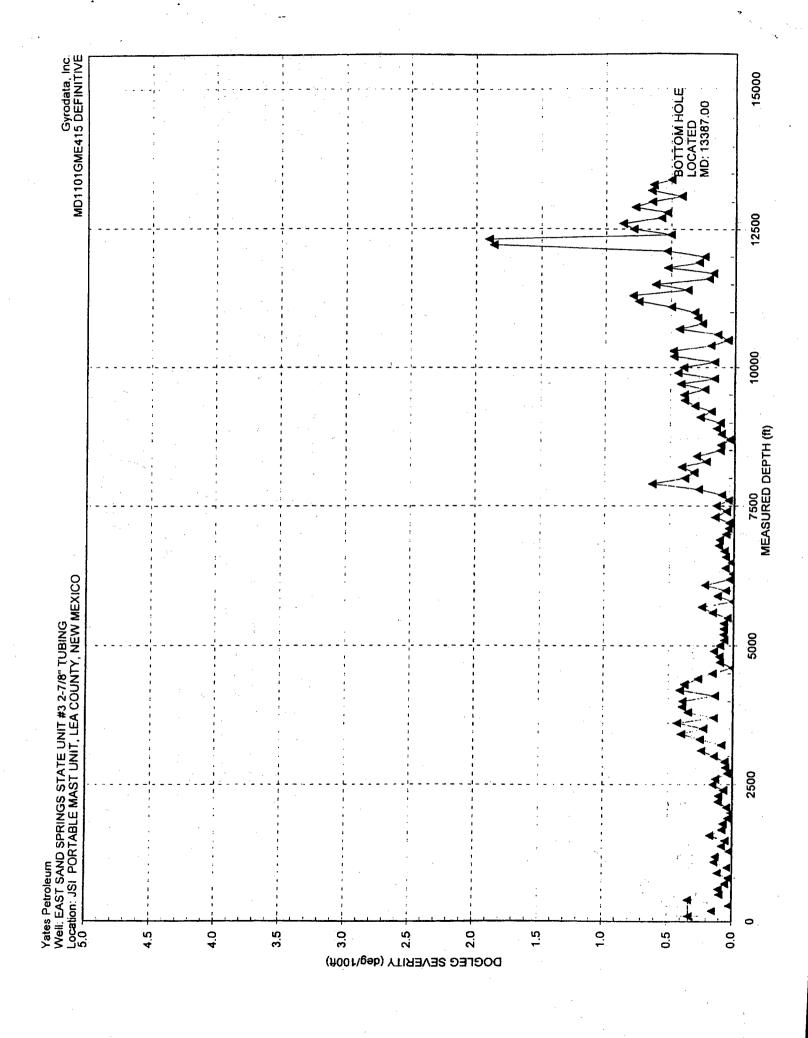
A Gyrodata Directional Survey

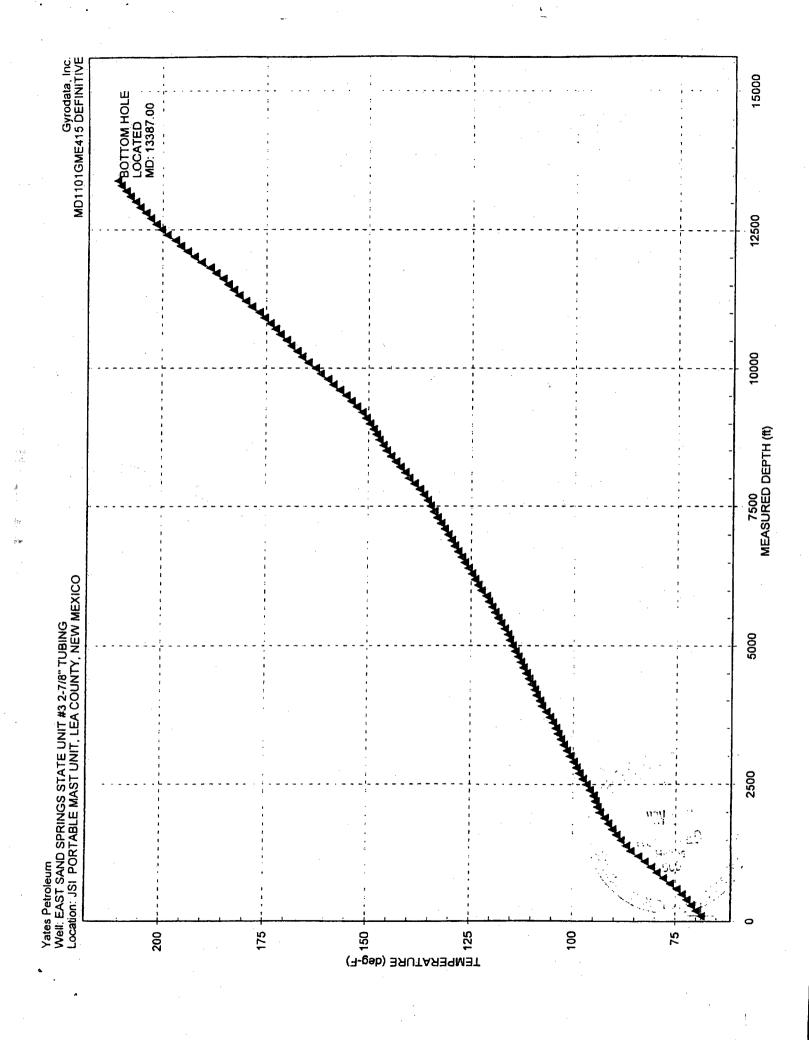
Yates Petroleum
Well: EAST SAND SPRINGS STATE UNIT #3, 2-7/8" TUBING
Location: JSI PORTABLE MAST UNIT, LEA COUNTY, NEW MEXICO
Job Number: MD1101GME415

HORIZONTAL COORDINATES feet	157.65 E 160.11 E 162.95 E 166.12 E	169.63 E 174.92 E 183.15 E 193.20 E 203.12 E	211.82 E 219.37 E 226.01 E 231.76 E 236.64 E	240.87 E 244.25 E 246.59 E 247.94 E
HORIZA COORD	66.35 N 68.36 N 70.71 N 72.79 N	75.09 N 77.31 N 79.97 N 83.48 N 86.56 N	88.87 N 90.72 N 92.28 N 93.16 N	92.48 N 91.60 N 90.46 N 89.03 N
CLOSURE DIST. AZIMUTH feet deg	67.2 66.9 66.5 66.3	66.1 66.2 66.4 66.6 66.9	67.2 67.5 67.8 68.1 68.5	69.0 69.4 69.9 70.2
CLO DIST. A	171.0 174.1 177.6 181.4	185.5 191.2 199.8 210.5 220.8	229.7 237.4 244.1 249.8 254.3	258.0 260.9 262.7 263.4
VERTICAL DEPTH feet	11697.4 11797.4 11897.3 11997.2	12097.1 12197.0 12296.6 12396.0 12495.5	12595.1 12694.8 12794.5 12894.4 12994.2	13094.1 13194.1 13294.1 13381.0
DOGLEG SEVERITY deg./ 100 ft.	0.17 0.53 0.29 0.24	0.53 1.87 1.90 0.50 0.79	0.87 0.58 0.53 0.77 0.65	0.42 0.65 0.64 0.50
BORE HOLE BEARING deg. min.	N 55 57 E N 46 45 E N 53 34 E N 59 58 E	N 54 7 E N 75 42 E N 69 38 E N 71 44 E N 73 59 E	N 76 30 E N 75 57 E N 77 43 E N 85 39 E S 84 38 E	S 77 1 E S 73 15 E S 52 29 E S 33 45 E
AZIMUTH deg.	55.95 46.75 53.57 59.97	54.11 75.71 69.63 71.74 73.98	76.50 75.94 77.71 85.65 95.37	102.99 106.75 127.52 146.26
INCL deg.	1.61 2.05 2.18 2.17	2.65 4.05 5.88 6.34 5.59	4.75 4.17 3.65 3.03 2.59	2.32 1.68 1.36 1.27
MEASURED DEPTH feet	11700.0 11800.0 11900.0 12000.0	12100.0 12200.0 12300.0 12400.0 12500.0	12600.0 12700.0 12800.0 12900.0 13000.0	13100.0 13200.0 13300.0 13387.0

Final Station Closure: Distance: 263.44 ft Az: 70.25 deg.









PATTERSON DRILLING COMPANY LP

A LIMITED PARTNERSHIP -

410 North Loraine Street • Midland, Texas 79701 (915) 682-9401 • Fax (915) 682-1565

March 8, 2001

Yates Petroleum Corporation 105 S. 4th St. Artesia, NM 88210

Re:

East Sand Springs Unit #3 - N - 1000/5 4 1400/w Sec. 6, T-11-S, R-35-E 30-025 - 34898

Gentlemen:

The following is a deviation survey on the above-referenced well located in Lea County, New Mexico.

339' - 1.00	4142' - 2.50	8169' - 2.00	10468' - 0.75	12476' - 6.00
816' - 1.00	4204' - 2.75	8640' - 2.75	10935' - 0.75	12539' - 6.00
1117' - 0.50	4484' - 1.50	8732' - 2.50	11472' – 1.50	12632' - 5.00
1395' - 0.75	4766' 1.50	8823' - 2.75	11822' - 2.00	12693' - 4.50
1886' - 0.75	5053' - 1.50	8916' - 2.75	11927' - 3.00	12754' - 3.75
2256' - 1.00	5529' - 1.00	9008' - 2.50	12021' - 3.25	13003' - 2.75
2680' - 1.00	6028' - 0.75	9098' - 2.50	12114' - 4.00	13285' - 1.75
3153' - 1.25	6516' - 0.25	9191' - 2.00	12200' - 4.50	13460' - 1.75
3630' - 2.25	6988' - 0.25	9253' - 2.25	12291' - 6.25	
3725' - 1.50	7463' - 0.25	9477' - 1.25	12354' - 7.00	
3915' - 1.75	7655' – 1.00	9968' - 0.50	12415' - 6.50	

Sincerely.

Treva Forrester

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing was acknowledged before me this 8th day of March, 2001 by Treva Forrester.

MY COMMISSION EXPIRES:

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6.		Lease	name	or Unit Agreement	t Name								•	I Number	—
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9.		Comp	letion	Date: 04/02/2001			11. Pert	8	Тор 12370					Bottom 12778	
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OCT 2001 .

UDS-N6-GSAN60500-1

Submit 3 Copies To Appropriate District Office District 1 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural R		Form C-103 May 27, 2004 NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION DIV 1220 South St. Francis Santa Fe, NM 87505	Dr. STA	30-025-34898 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. V-1315		
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BA CATION FOR PERMIT" (FORM C-101) FOR SU Gas Well	ACK TO A	ame or Unit Agreement Name Sand Springs BFZ State mber 3		
Name of Operator Yates Petroleum Corporat Address of Operator 105 S. 4th Street, Artesia,		•	Number 025575 ame or Wildcat Wildcat Mississippian		
4. Well Location Unit Letter N: Section 6	1000 feet from the South I Township 11S Range 11. Elevation (Show whether DR, RKI)	35E NMPM	et from the <u>West</u> line Lea County		
Pit or Below-grade Tank Application	4182' GR				
	er Distance from nearest fresh water w	ell Distance from near	cest surface water		
Pit Liner Thickness: mi		bbls; Construction Mat			
A CONTRACTOR OF THE PARTY OF TH	Appropriate Box to Indicate Natur				
NOTICE OF II PERFORM REMEDIAL WORK TEMPORARILY ABANDON	NTENTION TO: PLUG AND ABANDON RE CHANGE PLANS CO	•	T REPORT OF: ☐ ALTERING CASING ☐		
OTHER:			Change ⊠		
	pleted operations. (Clearly state all pertir ork). SEE RULE 1103. For Multiple Co	ent details, and give pertine	ent dates, including estimated date		
Effective December 7, 2004, Yates	Petroleum Corporation requests to chang	e the wellname as follows:			
From: East Sand Springs Unit #3 To: East Sand Springs BFZ State #	3	10			
	OPER OGRID NO. 255 PROPERTY NO. 3450	73 7 —	.K		
•	EN DATE				
	API NO.		<u>3-11-11-11-11-11-11-11-11-11-11-11-11-11</u>		
I hereby certify that the information grade tank has been/will be constructed o	above is true and complete to the best of r chosed according to NMOCD guidelines [], a g	my knowledge and belief.	I further certify that any pit or below-		
SIGNATURE Slow	λ <	atory Compliance Technicia			
Type or print name Stormi D	# 2 mail addition	Tel	ephone No. <u>505-748-1471</u>		
APPROVED BY: Laul	Jewisk TITLE	ELD REPRESENTATIVE II/	STAFF MANAGER DATE DATE 0 3 2005		

District

1625 N. French Dr., Hobby, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

E.

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State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

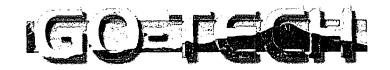
Fee Lease - 3 Copies

District IV AMENDED REPORT 1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code ² Pool Name Wildcat Mississippian 30-025-34898 4 Property Code Well Number Property Name East Sand Springs BFZ State 34507 Operator Name ¹OGRIP No. Elevation 025575 Yates Petroleum Corporation 4182' GR 10 Surface Location Feet from the Lot ldn North/South lies East/West line UL or lot no. Section Township Range Feet from the County N 11**S** 35E 1000 South 1400 б West Lea 11 Bottom Hole Location If Different From Surface UL or let no. Section Let Idn Peet from the North/South line Enst/West Hus Township Feet from the Causiy 12 Dedicated Acres Illns or taint of order No. ¹⁴ Complidation Code 184,24

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION 16 **OPERATOR CERTIFICATION** I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Stormi Davis Printed Name Regulatory Compliance Technician Title and E-mail Address Date Lat 4 Lot 3 Lot 2 Lot 1 3-7-05 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys V-1315 made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey 1400' Signature and Seal of Professional Surveyor. Cartificate Number

HOME | PETROLEUM DATA | NEWS | MARKETPLACE | SOFTWARE | SPONSORS | LINKS | CONTACT

PTTC
PRRC
NM-TECH
NMBGMR



 NYMEX LS Crude
 \$52.40

 Navajo WTXI
 \$50.00

 Henry Hub
 \$7.22

 Updated 4/11/2005

GENERAL | COUNTY | OPERATOR | POOL | LOCATION | E

OCD LOG & WELL FILES

View Production Data

In Internet Explorer, right click and select "Save Target As..." In Netscape, right click and select "Save Link As..."

Download: HTTP

Well: EAST SAND SPRINGS BFZ STATE No.: 003

Operator: YATES PETROLEUM CORPORATION [NM SLO data]

API: 3002534898 Township: 11.0S Range: 35E

Section: 6 Unit: N

Land Type: S County: Lea

Pools associated:

- SAND SPRINGS; MISSISSIPPIAN (GAS) Total Acreage: 184.24 Completion:
 - 1 Summary of Production
- Show All

Year: 2001

Pool Name: SAND SPRINGS; MISSISSIPPIAN (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced
January	0	0	0	0
February	0	0	0	0
March	0	0	0	0
April	31	810	11	2
May	0	810	0	31
June	44	450	0	4
July	12	216	3	2
August	30	96	0	3
September	0	30	0	1
October	12	161	0	5
November	11	325	3	4

December	30	305	18	4				
Year: 2002 Pool Name: SAND SPRINGS;MISSISSIPPIAN (GAS)								
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced				
January	0	487	0	5				
February	0	275	0	8				
March	39	3192	0	8				
April	3	1463	14	22				
May	0	536	33	6				
June	0	126	0	3				
July	0	216	0	5				
August	0	122	0	1				
September	0	189	0	3				
October	48	153	12	3				
November	0	57	0	3				
December	0	63	0	4				
Year: 2003 Pool Name: SAND SPRINGS;MISSISSIPPIAN (GAS)								
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced				
January	0	104	0	3				
February	2	132	0	5				
March	34	236	12	5				
April	0	124	0	1				
May	0	334	3	4				
June	0	128	0	1				
July	0	100	0	3				
August	0	95	0	2				
September	0	84	0	1				
October	0	51	0	3				
November	0	28	0	1				
December	0	0	0	0				
Year: 2004 Pool Name: SAND SPRINGS;MISSISSIPPIAN (GAS)								
Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced				
January	0	65	0	2				
February	0	41	0	2				
March	0	110	0	4				
April								

	0	23	0	2
May	0	383	0	2
June	0	78	0	3
July	0	249	0	2
August	0	194	0	2
September	0	125	0	1
October	0	61	0	1
November	0	19	0	7
December	36	3348	0	14

Page last updated 07/22/2004. Webmaster gotech_prrc@yahoo.com

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

See Also Order No. A-11728-A 2-11728-B

CASE NO. 12793 Order No. R-11728

APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN ORDER CREATING, CONTRACTING VERTICAL LIMITS, AND EXTENDING HORIZONTAL LIMITS OF CERTAIN POOLS IN CHAVES AND LEA COUNTIES, NEW MEXICO.

ORDER OF THE DIVISION

BY THE DIVISION:

This case came on for hearing at 8:15 a.m. on February 7, 2002, at Santa Fe, New Mexico, before Examiner David R. Catanach.

NOW, on this <u>20th</u> day of February, 2002, the Division Director, having considered the testimony, the record, and the recommendations of the Examiner,

FINDS THAT:

- (1) Due public notice has been given, and the Division has jurisdiction of this case and its subject matter.
- (2) There is need for the creation of a new pool in Lea County, New Mexico, for the production of gas from the Strawn formation, bearing the designation of Corbin-Strawn Gas Pool. The Corbin-Strawn Gas Pool was discovered by the EOG Resources Inc. Corbin 18 Federal Com. Well No. 2 located in Unit O of Section 18, Township 18 South, Range 33 East, NMPM, which was completed in the Strawn formation on April 17, 2001. The top of the perforations is at 12,212 feet.
- (3) There is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Delaware formation, bearing the designation of North Diamondtail-Delaware Pool. The North Diamondtail-Delaware Pool was discovered by the Pogo Producing Company Aracanga Federal Well No. 1

located in Unit O of Section 4, Township 23 South, Range 32 East, NMPM, which was completed in the Delaware formation on August 17, 2000. The top of the perforations is at 8,596 feet.

- (4) There is need for the creation of a new pool in Lea County, New Mexico, for the production of gas from the Mississippian formation, bearing the designation of Eight Mile Draw-Mississippian Gas Pool. The Eight Mile Draw-Mississippian Gas Pool was discovered by the Yates Petroleum Corporation Comet AUC State Well No. 1 located in Unit O of Section 23, Township 11 South, Range 34 East, NMPM, which was completed in the Mississippian formation on March 30, 2001. The top of the perforations is at 12,152 feet.
- (5) There is need for the creation of a new pool in Lea County, New Mexico, for the production of oil from the Wolfcamp formation, bearing the designation of North Feather-Wolfcamp Pool. The North Feather-Wolfcamp Pool was discovered by the Yates Petroleum Corporation Wings AUT State Well No. 1 located in Unit M of Section 17, Township 15 South, Range 32 East, NMPM, which was completed in the Wolfcamp formation on July 20, 2001. The top of the perforations is at 9,808 feet.
- (6) There is need for the creation of a new pool in Lea County, New Mexico, for the production of gas from the Morrow formation, bearing the designation of Four Lakes-Morrow Gas Pool. The Four Lakes-Morrow Gas Pool was discovered by the Yates Petroleum Corporation Indigo State Unit Well No. 1 located in Unit A of Section 7, Township 12 South, Range 35 East, NMPM, which was completed in the Morrow formation on December 15, 2000. The top of the perforations is at 12,368 feet.
- (7) There is need for the creation of a new pool in Lea County, New Mexico, for the production of gas from the Morrow formation, bearing the designation of North Morton-Morrow Gas Pool. The North Morton-Morrow Gas Pool was discovered by the Yates Petroleum Corporation North Papalotes State Unit Well No. 1 located in Unit A of Section 3, Township 14 South, Range 34 East, NMPM, which was completed in the Morrow formation on June 19, 2001. The top of the perforations is at 13,476 feet.
- (8) There is need for the creation of a new pool in Lea County, New Mexico, for the production of gas from the Mississippian formation, bearing the designation of Sand Springs-Mississippian Gas Pool. The Sand Springs-Mississippian Gas Pool was discovered by the Yates Petroleum Corporation East Sand Springs Unit Well No. 3 located in Unit N of Section 6, Township 11 South, Range 35 East, NMPM, which was completed in the Mississippian formation on April 2, 2001. The top of the perforations is at 12,370 feet.
- (9) There is need for the creation of a new pool in Chaves County, New Mexico, for the production of gas from the Atoka-Morrow formation, bearing the



designation of East Tobac-Atoka-Morrow Gas Pool. The East Tobac-Atoka-Morrow Gas Pool was discovered by the Yates Petroleum Corporation Tres Canal State Unit Well No. 1 located in Unit K of Section 26, Township 8 South, Range 33 East, NMPM, which was completed in the Atoka-Morrow formation on March 7, 2001. The top of the perforations is at 10,516 feet.

- (10) There is need for the creation of a new pool in Lea County, New Mexico, for the production of gas from the Atoka formation, bearing the designation of Townsend-Atoka Gas Pool. The Townsend-Atoka Gas Pool was discovered by the Nadel & Gussman Permian LLC. E. L. Harrod Well No. 1 located in Unit K of Section 5, Township 16 South, Range 35 East, NMPM, which was completed in the Atoka formation on July 27, 2001. The top of the perforations is at 12,586 feet.
- (11) There is need for the creation of a new pool in Lea County, New Mexico, for the production of gas from the Atoka formation, bearing the designation of Wilson-Atoka Gas Pool. The Wilson-Atoka Gas Pool was discovered by the Maynard Oil Company Wilson Deep Unit Well No. 2-Y located in Unit D of Section 13, Township 21 South, Range 34 East, NMPM, which was completed in the Atoka formation on September 19, 2001. The top of the perforations is at 12,090 feet.
- (12) There is need for the creation of a new pool in Lea County, New Mexico, for the production of gas from the Morrow formation, bearing the designation of X-4 Ranch-Morrow Gas Pool. The X-4 Ranch-Morrow Gas Pool was discovered by the Yates Petroleum Corporation Hytech AUM State Well No. 1 located in Unit M of Section 2, Township 10 South, Range 34 East, NMPM, which was completed in the Morrow formation on February 20, 2001. The top of the perforations is at 11,706 feet.
- (13) There is need for the contraction of the vertical limits of the North Morton-Permo Pennsylvanian Pool in Lea County, New Mexico, to include only the Wolfcamp, Cisco, Canyon and Strawn formations and the redesignation of the pool as the North Morton-Permo Upper Pennsylvanian Pool.
- (14) There is need for the contraction of the vertical limits of the Tobac-Pennsylvanian Pool in Chaves County, New Mexico, to include only the Cisco, Canyon and Strawn formations and the redesignation of the pool as the Tobac-Upper Pennsylvanian Pool.
- (15) There is need for certain extensions to the Antelope Ridge-Atoka Gas Pool, the South Antelope Ridge-Cherry Canyon Pool, the South Big Dog-Strawn Pool, the Blinebry Oil and Gas Pool, the Bootleg Ridge-Morrow Gas Pool, the North Eidson-Morrow Gas Pool, the Southwest Eunice-San Andres Pool, the East Fowler-Ellenburger Pool, the North Hardy-Strawn Pool, the North Hardy-Tubb-Drinkard Pool, the Kemnitz-Cisco Pool, the Kemnitz-Lower Wolfcamp Pool, the Northeast Lovington-Upper Pennsylvanian Pool, the North Lovington-Wolfcamp Pool, the East Lusk-Morrow Gas Pool, the North Lusk-Morrow Gas Pool, the Nadine-Drinkard-Abo

Pool, the West Osudo-Morrow Gas Pool, the Penrose Skelly-Grayburg Pool, the South Quail Ridge-Yates Pool, the Querecho Plains-Queen Associated Pool, the Shoe Bar-Atoka Gas Pool, the North Shoe Bar-Atoka Gas Pool, the South Shoe Bar-Morrow Gas Pool, the North Shoe Bar-Strawn Pool, the Teas-Bone Spring Pool, the Teas-Delaware Pool, the North Townsend-Mississippian Gas Pool, the Townsend-Morrow Gas Pool, the Trinity-Wolfcamp Pool, the North Vacuum-Atoka-Morrow Gas Pool, the Vacuum-Blinebry Pool, the Wantz-Abo Pool, the Weir-Blinebry Pool, the Wilson-Morrow Gas Pool, the South Wilson-Pennsylvanian Gas Pool, and the North Young-Bone Spring Pool, all in Lea County, New Mexico; and the West Cato-San Andres Gas Pool in Chaves County, New Mexico.

IT IS THEREFORE ORDERED THAT:

(a) A new pool in Lea County, New Mexico classified as a gas pool for Strawn production is hereby created and designated as the Corbin-Strawn Gas Pool, consisting of the following described area:

TOWNSHIP 18 SOUTH, RANGE 33 EAST, NMPM Section 18: S/2

(b) A new pool in Lea County, New Mexico classified as an oil pool for Delaware production is hereby created and designated as the North Diamondtail-Delaware Pool, consisting of the following described area:

TOWNSHIP 23 SOUTH, RANGE 32 EAST, NMPM Section 4: SE/4

(c) A new pool in Lea County, New Mexico classified as a gas pool for Mississippian production is hereby created and designated as the Eight Mile Draw-Mississippian Gas Pool, consisting of the following described area:

TOWNSHIP 11 SOUTH, RANGE 34 EAST, NMPM Section 23: S/2

(d) A new pool in Lea County, New Mexico classified as an oil pool for Wolfcamp production is hereby created and designated as the North Feather-Wolfcamp Pool, consisting of the following described area:

TOWNSHIP 15 SOUTH, RANGE 32 EAST, NMPM Section 17: SW/4

(e) A new pool in Lea County, New Mexico classified as a gas pool for Morrow production is hereby created and designated as the Four Lakes-Morrow Gas Pool, consisting of the following described area:

TOWNSHIP 12 SOUTH, RANGE 35 EAST, NMPM Section 7: E/2

(f) A new pool in Lea County, New Mexico classified as a gas pool for Morrow production is hereby created and designated as the North Morton-Morrow Gas Pool, consisting of the following described area:

TOWNSHIP 14 SOUTH, RANGE 34 EAST, NMPM Section 36: N/2

(g) A new pool in Lea County, New Mexico classified as a gas pool for Mississippian production is hereby created and designated as the Sand Springs-Mississippian Gas Pool, consisting of the following described area:

TOWNSHIP 11 SOUTH, RANGE 35 EAST, NMPM Section 6: E/2 SW/4 and Lots, 3, 4, 5 and 6

(h) A new pool in Chaves County, New Mexico classified as a gas pool for Atoka-Morrow production is hereby created and designated as the East Tobac-Atoka-Morrow Gas Pool, consisting of the following described area:

TOWNSHIP 8 SOUTH, RANGE 33 EAST, NMPM Section 26: W/2

(i) A new pool in Lea County, New Mexico classified as a gas pool for Atoka production is hereby created and designated as the Townsend-Atoka Gas Pool, consisting of the following described area:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM Section 5: SW/4 and Lots 11, 12, 13 and 14

(j) A new pool in Lea County, New Mexico classified as a gas pool for Atoka production is hereby created and designated as the Wilson-Atoka Gas Pool, consisting of the following described area:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM Section 13: W/2

(k) A new pool in Lea County, New Mexico classified as a gas pool for Morrow production is hereby created and designated as the X-4 Ranch-Morrow Gas Pool, consisting of the following described area:

TOWNSHIP 10 SOUTH, RANGE 34 EAST, NMPM Section 2: S/2

(1) The Antelope Ridge-Atoka Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM Section 21: N/2 SE/4

(m) The South Antelope Ridge-Cherry Canyon Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM

Section 22: NE/4

(n) The South Big Dog-Strawn Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM

Section 2: SW/4
Section 11: NW/4

(o) The Blinebry Oil and Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 14: NW/4

(p) The Bootleg Ridge-Morrow Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 22 SOUTH, RANGE 32 EAST, NMPM Section 24: S/2

(q) The West Cato-San Andres Gas Pool in Chaves County, New Mexico is hereby extended to include:

TOWNSHIP 8 SOUTH, RANGE 30 EAST, NMPM Section 5: SW/4

(r) The North Eidson-Morrow Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 15 SOUTH, RANGE 34 EAST, NMPM

Section 24: E/2 Section 25: N/2

TOWNSHIP 15 SOUTH, RANGE 35 EAST, NMPM

Section 19: W/2

(s) The Southwest Eunice-San Andres Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 22 SOUTH, RANGE 37 EAST, NMPM Section 4: NW/4

(t) The East Fowler-Ellenburger Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 24 SOUTH, RANGE 38 EAST, NMPM Section 7: SE/4

(u) The North Hardy-Strawn Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 19: SW/4

(v) The North Hardy-Tubb-Drinkard Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM Section 26: SE/4

TOWNSHIP 20 SOUTH, RANGE 38 EAST, NMPM Section 30: SE/4

(w) The Kemnitz-Cisco Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM Section 8: NW/4

(x) The Kemnitz-Lower Wolfcamp Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 34 EAST, NMPM Section 9: SW/4

(y) The Northeast Lovington-Upper Pennsylvanian Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 37 EAST, NMPM Section 9: NW/4

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(z) The North Lovington-Wolfcamp Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 36 EAST, NMPM Section 14: NW/4

(aa) The East Lusk-Morrow Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 19 SOUTH, RANGE 32 EAST, NMPM

Section 22: N/2 Section 23: N/2

(bb) The North Lusk-Morrow Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM Section 21: W/2 and SE/4

- (cc) The vertical limits of the North Morton-Permo Pennsylvanian Pool in Lea County, New Mexico are hereby contracted to include only the Wolfcamp, Cisco, Canyon and Strawn formations and the pool is redesignated as the North Morton-Permo Upper Pennsylvanian Pool.
- (dd) The Nadine-Drinkard-Abo Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 19 SOUTH, RANGE 38 EAST, NMPM Section 24: NE/4

(ee) The West Osudo-Morrow Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 20 SOUTH, RANGE 35 EAST, NMPM Section 35: SW/4

(ff) The Penrose Skelly-Grayburg Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Section 10: NE/4 Section 11: NW/4

(gg) The South Quail Ridge-Yates Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 19 SOUTH, RANGE 34 EAST, NMPM

Section 28: NE/4

(hh) The Querecho Plains-Queen Associated Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM

Section 26: NE/4

(ii) The Shoe Bar-Atoka Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM

Section 4: N/2

(jj) The North Shoe Bar-Atoka Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM

Section 10: NW/4
Section 14: W/2

(kk) The South Shoe Bar-Morrow Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM

Section 33: E/2 Section 34: SW/4

(ll) The North Shoe Bar-Strawn Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM

Section 14: SE/4

(mm) The Teas-Bone Spring Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 20 SOUTH, RANGE 33 EAST, NMPM

Section 3: NE/4

(nn) The Teas-Delaware Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 20 SOUTH, RANGE 33 EAST, NMPM

Section 3: N/2

- (00) The vertical limits of the Tobac-Pennsylvanian Pool in Chaves County, New Mexico are hereby contracted to include only the Cisco, Canyon and Strawn formations and the pool is redesignated as the Tobac-Upper Pennsylvanian Pool.
- (pp) The North Townsend-Mississippian Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM

Section 24: W/2

(qq) The Townsend-Morrow Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 16 SOUTH, RANGE 35 EAST, NMPM

Section 15: W/2 Section 22: W/2

(rr) The Trinity-Wolfcamp Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 12 SOUTH, RANGE 38 EAST, NMPM

Section 22: SE/4

Section 27: N/2 and SW/4

(ss) The North Vacuum-Atoka-Morrow Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 35 EAST, NMPM

Section 5: S/2 Section 6: All

(tt) The Vacuum-Blinebry Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 17 SOUTH, RANGE 34 EAST, NMPM

Section 26: SW/4

(uu) The Wantz-Abo Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM

Section 7: SE/4

(vv) The Weir-Blinebry Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 20 SOUTH, RANGE 37 EAST, NMPM

Section 3: E/2

(ww) The Wilson-Morrow Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM

Section 2: S/2 Section 24: N/2

(xx) The South Wilson-Pennsylvanian Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 21 SOUTH, RANGE 34 EAST, NMPM

Section 23: NE/4

(yy) The North Young-Bone Spring Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 18 SOUTH, RANGE 32 EAST, NMPM

Section 6: SE/4

IT IS FURTHER ORDERED THAT:

- (1) Pursuant to Section 70-2-18, NMSA, 1978, an operator of any well that, by virtue of any of the above pool extensions, is subject to pool rules providing for spacing or proration units larger than the one presently dedicated thereto, shall have 60 days from the effective date of this order to file Form C-102 dedicating a standard unit for the pool to that well or to obtain a non-standard unit approved by the Division. Pending such compliance, the well shall receive a maximum allowable in the same proportion to a standard allowable for the pool that the acreage dedicated to the well bears to a standard unit for the pool. Failure to file Form C-102 dedicating a standard unit to the well or to obtain a non-standard unit approved by the Division within that 60-day period shall subject the well to cancellation of allowable.
- (2) The effective date of this order and all creations, contractions of vertical limits, and extensions of horizontal limits included herein shall be March 1, 2002.

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DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.



STATE OF NEW MEXICO OIL CONSERVATION DIVISION

LORI WROTENBERY

Director

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

CASE 12793 Order No. R-11728-A

APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN ORDER CREATING, CONTRACTING VERTICAL LIMITS, AND EXTENDING HORIZONTAL LIMITS OF CERTAIN POOLS IN CHAVES AND LEA COUNTIES, NEW MEXICO.

See Also Order No. R-11728 R-11728-1

AMENDED ORDER

BY THE DIVISION:

It appears to the New Mexico Oil Conservation Division ("Division") that Order No. R-11728, dated February 20, 2002, does not correctly state the intended order of the Division.

IT IS THEREFORE ORDERED THAT:

- (1) Ordering Paragraph No. (1) on page 6 of Order No. R-11728 is hereby amended to read in its entirety as follows:
 - "(l) The Antelope Ridge-Atoka Gas Pool in Lea County, New Mexico is hereby extended to include:

TOWNSHIP 23 SOUTH, RANGE 34 EAST, NMPM Section 21: N/2 and SE/4"

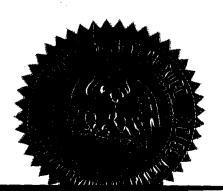
(2) The corrections set forth in this order shall be entered retroactively as of February 20, 2002.

DONE at Santa Fe, New Mexico, on this day of February, 2002.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

LORYWROTENBERY

Director



See Also Orders Do. R-11728 R-11728-A

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

CASE NO. 12793 Order No. R-11728-B

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APPLICATION OF THE OIL CONSERVATION DIVISION FOR AN ORDER CREATING, CONTRACTING VERTICAL LIMITS, AND EXTENDING HORIZONTAL LIMITS OF CERTAIN POOLS IN CHAVES AND LEA COUNTIES, NEW MEXICO.

NUNC PRO TUNC ORDER

BY THE DIVISION:

It appearing to the New Mexico Oil Conservation Division ("Division") that Order No. R-11728, as amended, dated February 20, 2002, does not correctly state the intended order of the Division,

IT IS THEREFORE ORDERED THAT:

- (1) Ordering Paragraph No. (g) on page 5 of Order No. R-11728 is hereby amended to read in its entirety as follows:
 - "(g) A new pool in Lea County, New Mexico classified as a gas pool for Mississippian production is hereby created and designated as the Sand Springs-Mississippian Gas Pool, consisting of the following described area:

TOWNSHIP 11 SOUTH, RANGE 35 EAST, NMPM Section 6: E/2 SW/4, SE/4, and Lots 1, 2, 3, 4, 5 and 6"

(2) The corrections set forth in this order shall be entered retroactively as of February 20, 2002.

DONE at Santa Fe, New Mexico, on this 17th day of November, 2004.



MARK E. FESMIRE, P.E.

STATE OF NEW MEXICO.

OIL CONSERVATION DIVISION

Director