3R - 207

2010 AGWMR

03/02/2011

3R 207

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BUILDING A BETTER WORLD

March 2, 2011

RECEIVED OCD
2011 MAR -4 P 12:24

Mr. Glenn von Gonten
New Mexico Oil Conservation Division (NMOCD)
1220 South St., Francis Drive
Santa Fe, New Mexico 87505

RE: El Paso Tennessee Pipeline Company Pit Groundwater Remediation Sites 2010 Annual Reports

Dear Mr. Von Gonten:

MWH Americas, Inc., on behalf of El Paso Tennessee Pipeline Company (EPTPC), is submitting the enclosed 2010 Annual Reports for each of EPTPC's 21 remaining San Juan River Basin pit groundwater remediation sites. The reports present the 2010 sampling and product recovery data and include recommendations for 2011 activities at these sites.

The 2010 Annual Reports are divided into three volumes based on location type. The volumes are as follows:

Volume	Location Type
1	Federal Land
2	Non-Federal Land (Excl. Navajo Nation)
3	Navajo Nation

If you have any questions concerning the enclosed reports, please call either Ian Yanagisawa of EPTPC (713-420-7361) or myself (303-291-2276).

Sincerely,

Jed Smith
Project Manager

encl.

cc: Bill Freeman – NNEPA, Shiprock, NM (Volume 3 Only)
Bill Liese – BLM, Farmington, NM (Volume 1 Only)
Brandon Powell – NMOCD, Aztec, NM (Volumes 1, 2, and 3)
Ian Yanagisawa – EPTPC (Volumes 1, 2, and 3 - Electronic)

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El Paso Tennessee
Pipeline Company

San Juan Basin Pit Program
Groundwater Sites Project

Final 2010 Annual Report
Non-Federal Sites (Volume 2)

March 2011

MWH

1801 California Street, Suite 2900
Denver, Colorado 80202

2010 ANNUAL GROUNDWATER REPORT
NON-FEDERAL SITES VOLUME II

EL PASO TENNESSEE PIPELINE COMPANY

TABLE OF CONTENTS

METER or LINE ID	NMOCD CASE NO:	SITE NAME	TOWNSHIP	RANGE	SECTION	UNIT
03906	3RP-179-0	GCU Com A #142E	29N	12W	25	G
93388	3RP-192-0	*Horton #1E	31N	09W	28	H
70194	3RP-201-0	Johnston Fed #4	31N	09W	33	H
LD087	3RP-205-0	K-31 Line Drip	25N	06W	16	N
72556	3RP-207-0	Knight #1	30N	13W	5	A
94967	3RP-214-0	**Lindrith B #24	24N	03W	9	N
70445	3RP-074-0	Standard Oil Com #1	29N	09W	36	N
71669	3RP-239-0	State Gas Com N #1	31N	12W	16	H

*The Horton #1E site was submitted for closure in 2009 and is pending approval from NMOCD. There were no monitoring activities for this site in 2010.

**The Lindrith B#24 site was submitted for closure in 2006 and is pending approval from NMOCD. There were no monitoring activities for this site in 2010.

elpaso MWH

LIST OF ACRONYMS

AMSL	above mean sea level
B	benzene
btoc	below top of casing
E	ethylbenzene
EPTPC	El Paso Tennessee Pipeline Company
ft	foot/feet
GWEL	groundwater elevation
ID	identification
MW	monitor well
NMWQCC	New Mexico Water Quality Control Commission
T	toluene
TOC	top of casing
NA	not applicable
NMOCD	New Mexico Oil Conservation Division
NS	not sampled
ORC	oxygen-releasing compound
µg/L	micrograms per liter
X	total xylenes

EPTPC GROUNDWATER SITES
2010 ANNUAL GROUNDWATER REPORT

Knight #1
Meter Code: 72556

SITE DETAILS

Legal Description: **Town:** 30N **Range:** 13W **Sec:** 5 **Unit:** A

NMOCD Haz Ranking: 30 **Land Type:** Fee **Operator:** Fuller Petroleum Inc.

PREVIOUS ACTIVITIES

Site Assessment:	1/95	**Excavation:**	1/95 (60 cy)	**Soil Boring:**	10/95
Monitor Well:	10/95	**Geoprobe:**	1/97	**Additional MWs:**	11/00
Downgradient MWs:	12/95	**Replace MW:**	NA	**Quarterly Initiated:**	4/96
ORC Nutrient Injection:	11/96	**Re-Excavation:**	NA	**PSH Removal Initiated:**	9/01
Annual Initiated:	NA	**Quarterly Resumed:**	NA	**PSH Removal in 2010?**	Yes

SUMMARY OF 2010 ACTIVITIES

MW-1: Annual groundwater sampling (September) and quarterly water level monitoring were performed in 2010.

MW-2: Annual groundwater sampling (September) and quarterly water level monitoring were performed during 2010.

MW-3: Annual groundwater sampling (September) and quarterly water level monitoring were performed in 2010.

MW-4: Annual groundwater sampling (September) and quarterly product recovery / water level monitoring were performed during 2010.

MW-5: Annual groundwater sampling (September) and quarterly water level monitoring were performed in 2010.

Site-Wide Activities: No other activities were performed at this Site during 2010.

SITE MAP

A Site map (September) is attached as Figure 1.

SUMMARY TABLES AND GRAPHS

- Historic analytical and water level data are summarized in Table 1 and presented graphically in Figures 2 through 6.

- Historic free-product recovery data are summarized on Table 2 and presented graphically in Figures 2, 4, and 5.
- The 2010 laboratory report is presented in Attachment 1 (included on CD).
- The 2010 field documentation is presented in Attachment 2 (included on CD).

GEOLOGIC LOGS AND WELL COMPLETION DIAGRAMS

No subsurface activities were performed at this Site during 2010.

DISPOSITION OF GENERATED WASTES

All purge water was taken to the El Paso Natural Gas Rio Vista Compressor Station. Spent absorbent socks were managed as non-hazardous solid waste.

ISOCONCENTRATION MAPS

No isoconcentration maps were generated for this Site; however, the attached Site map presents the analytical data collected during 2010.

RESULTS

- The groundwater flow direction generally trends to the south-southeast.
- The annual sample collected from MW-1 had a benzene concentration of 2,910 µg/L. This result was well above the NMWQCC standard of 10 µg/L. Ethylbenzene (1,600 µg/L) and total xylenes (15,000 µg/L) were also above their respective NMWQCC standards. Overall, the MW-1 results were similar to previous years.
- Because there was no measurable free-product in MW-1, no product recovery was possible during 2010, leaving the cumulative total volume recovered at 0.42 gallons. Approximately 0.01 gallons of free-product were removed in 2005, the most recent year with recoverable product.
- The annual sample collected from MW-2 had a benzene concentration of 100 µg/L. No other BTEX constituent exceeded its respective standard. Benzene concentrations in MW-2 have generally tended to fluctuate inversely with water. The site water levels during 2010 were at their highest recorded elevations.
- The annual sample collected from MW-3 had a benzene concentration of 2,710 µg/L, an ethylbenzene concentration of 1,390 µg/L, and a total xylenes concentration of 10,600 µg/L, all above their respective NMWQCC standards. Concentrations in this well appear to increase with a rising water table. Free product has not been observed in this well since 2004, likely due to the increasing water level trend since that time.

- The laboratory results from the annual sample collected at MW-4 during 2010 indicated a benzene concentration of 1,400 µg/L, an ethylbenzene concentration of 1,020 µg/L, and a total xylenes concentration of 6,410 µg/L. Toluene was not detected. The significantly elevated benzene, ethylbenzene, and xylenes levels, which were similar to those observed in 2009, coincided with the August 2009 appearance of free-product in this well. Free-product has been recovered since that time, for a total volume recovered of approximately 6.6 gallons (including 3.4 gallons of product recovered in 2010).

- Monitor well MW-5 was sampled in 2010 for the first time since 2002. MW-5 was originally deemed to be a clean well, but it was recently added back to the annual sampling list in order to improve plume delineation, particularly in light of the 2009 reappearance of free product at the site and the contemporaneous increases in the MW-3 BTEX constituent concentrations. The 2010 groundwater sample from MW-5 exhibited a benzene concentration of 34.1 µg/L. Notwithstanding a low-level total xylenes detection of 2.7J, the remaining BTEX constituents were not detected.

REMAINING CLOSURE REQUIREMENTS

- This site is being managed per the procedures set forth in the document entitled, "Remediation Plan for Groundwater Encountered During Pit Closure Activities" (El Paso Natural Gas Company / El Paso Field Services Company, 1995). This remediation plan was conditionally approved by the New Mexico Oil Conservation Division (OCD) in correspondence dated November 30, 1995; and the OCD approval conditions were adopted into El Paso's program methods.

- In order to meet the remaining closure requirements at this site, the following conditions must still be achieved:

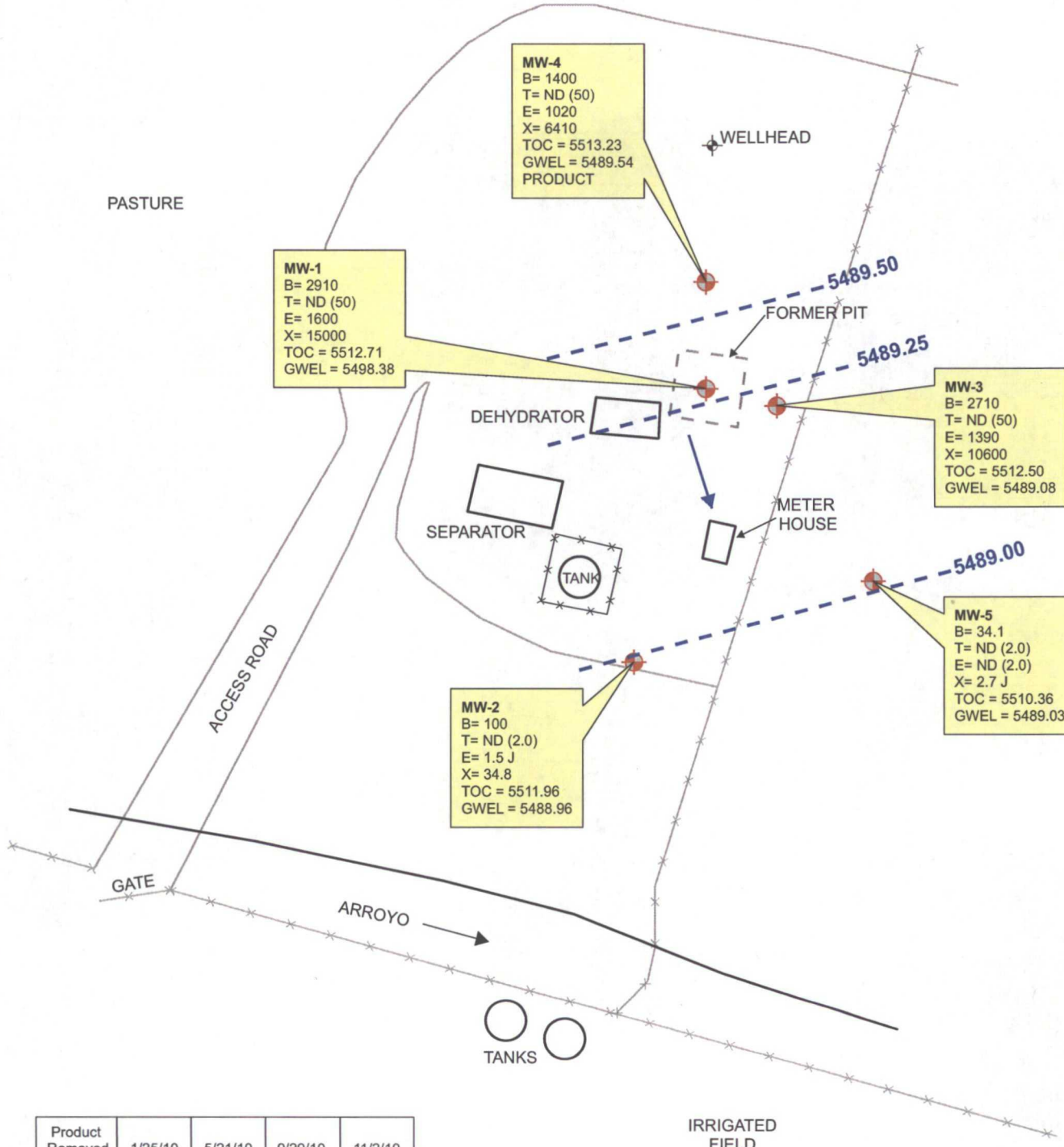
    1. Recoverable free-product must be removed from the subsurface. Generally, this corresponds with an absence of measurable free-product in the monitor wells. Currently, product recovery efforts are still required at MW-4.

    2. Groundwater contaminant concentrations in the monitor wells must meet the NMWQCC standards for at least 4 consecutive quarters. Alternatively, concentrations must be reduced to below background levels; however, there are no established background concentrations for the remaining constituents of concern. Currently, all the monitor wells require additional monitoring. The remaining applicable standards are:

Constituent	NMWQCC GW Standard (µg/L)
Benzene	10
Toluene	750
Ethylbenzene	750
Total Xylenes	620

RECOMMENDATIONS

- EPTPC recommends annual sampling and quarterly water level gauging at MW-1. Free-product recovery will again be implemented if measurable free-product thicknesses reappear.
- EPTPC recommends annual sampling and quarterly water level gauging at MW-2.
- EPTPC recommends annual sampling and quarterly water level gauging at MW-3. Free-product recovery will again be implemented if measurable free-product thicknesses reappear.
- EPTPC recommends annual sampling and quarterly product recovery at MW-4.
- EPTPC recommends continuing annual sampling at MW-5, along with quarterly water level monitoring.



Product Removed (Gallons)	1/25/10	5/21/10	9/29/10	11/2/10
MW-4	0.15	2.25	1.37	0.73

LEGEND

MW-4	Existing Monitoring / Observation Well
PZ-01	Abandoned Monitoring Well
→	Groundwater Flow Direction
—5486—	Potentiometric Surface Contour (Inferred Where Dashed)
ND	Not Detected; Reporting Limit Shown In Parenthesis

B	Benzene (ug/L)
T	Toluene (ug/L)
E	Ethylbenzene (ug/L)
X	Total Xylenes (ug/L)
TOC	Top of Casing (ft. AMSL)
GWEL	Groundwater Elevation (ft. AMSL)
J	Result Flagged as Estimated

Not To Scale

MWH

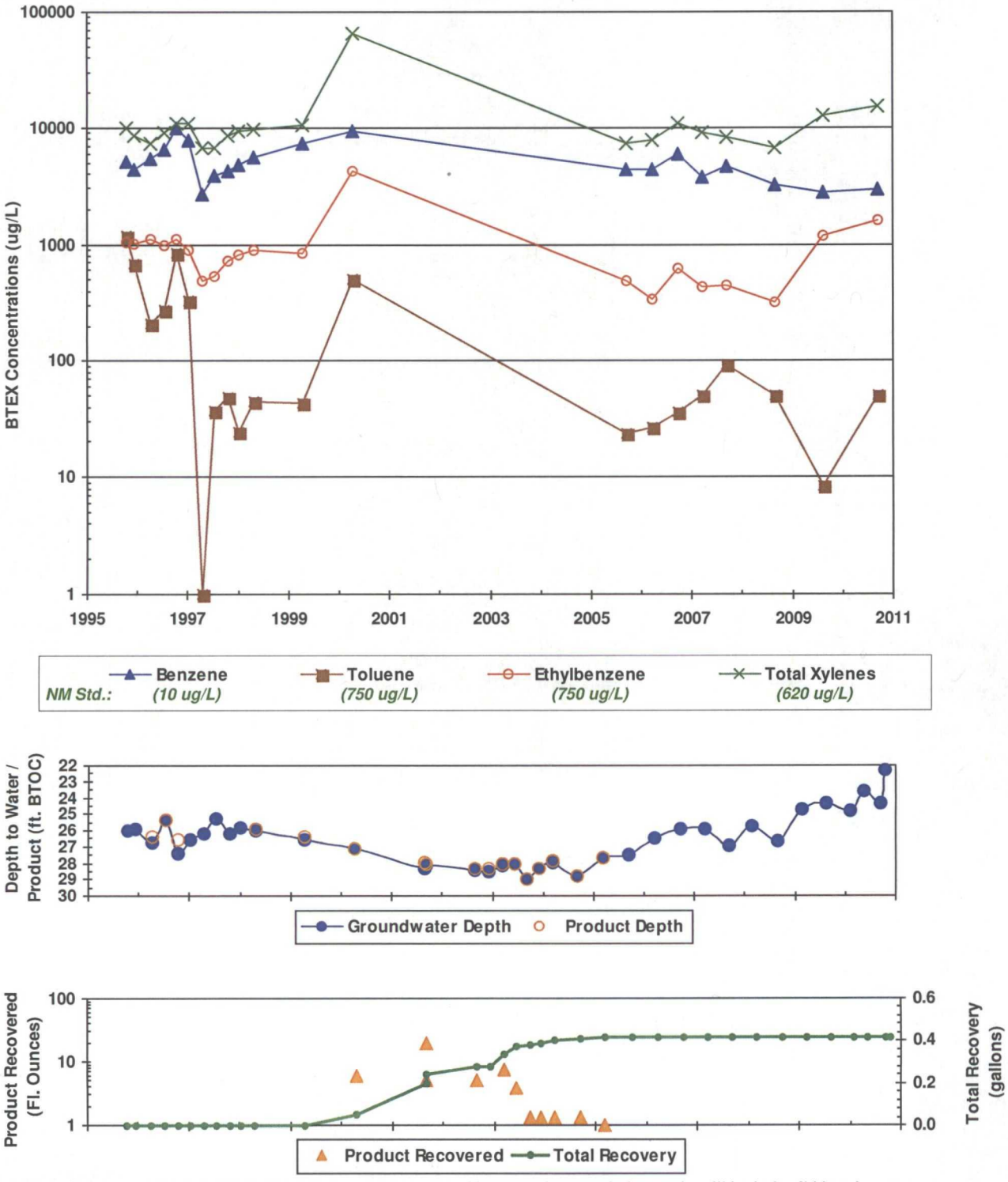
elpaso

PROJECT: KNIGHT #1

TITLE: Groundwater Potentiometric Surface Map, and BTEX Concentrations - September 29, 2010

FIGURE: 1

FIGURE 2
SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS, FLUID LEVELS, AND PRODUCT RECOVERY
KNIGHT #1 (METER #72556)
MW01



*In some cases, older recovery event data are not available. However, the cumulative totals still include all historic recovery.

FIGURE 3
SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS
KNIGHT #1 (METER #72556)
MW02

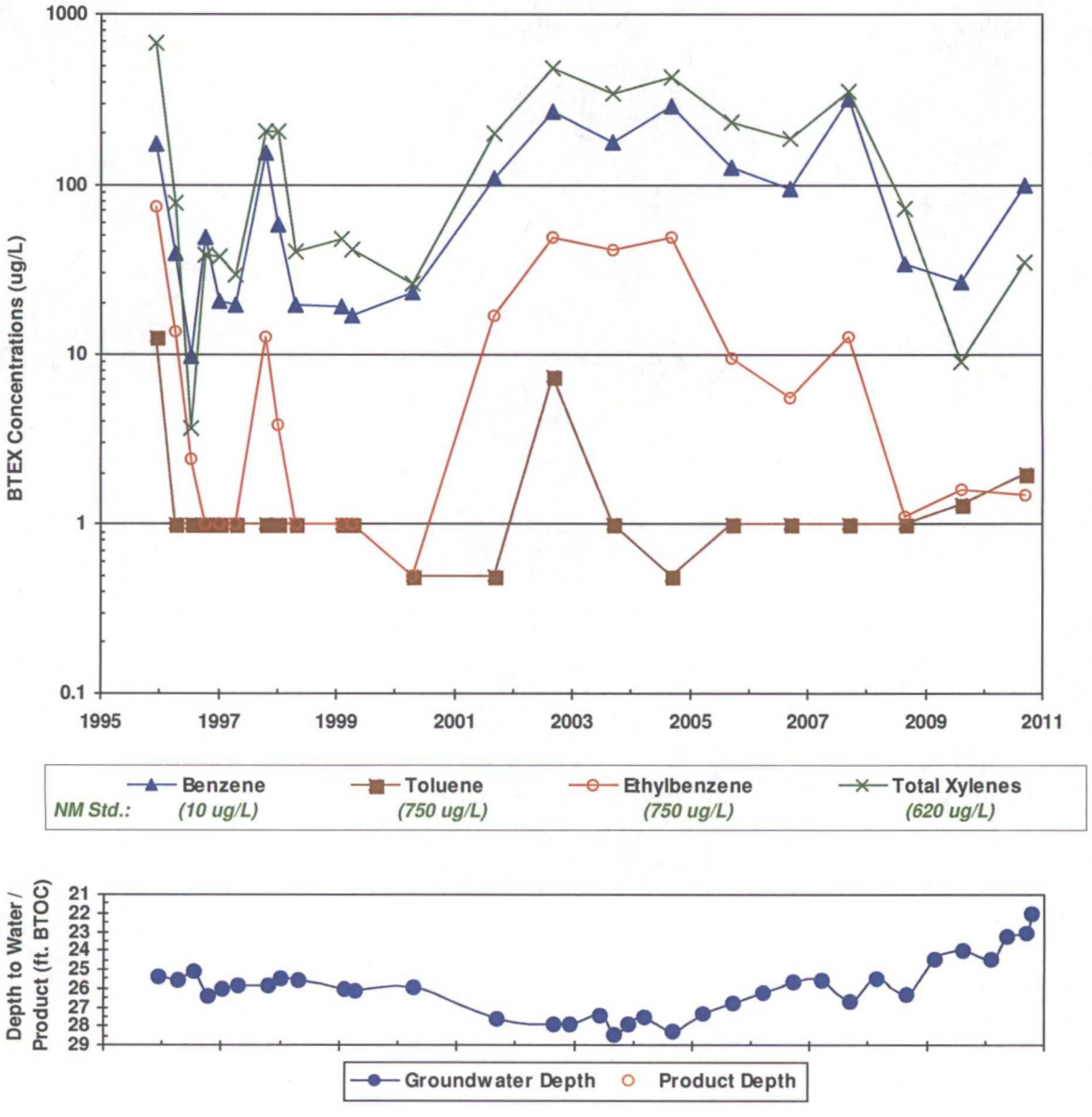
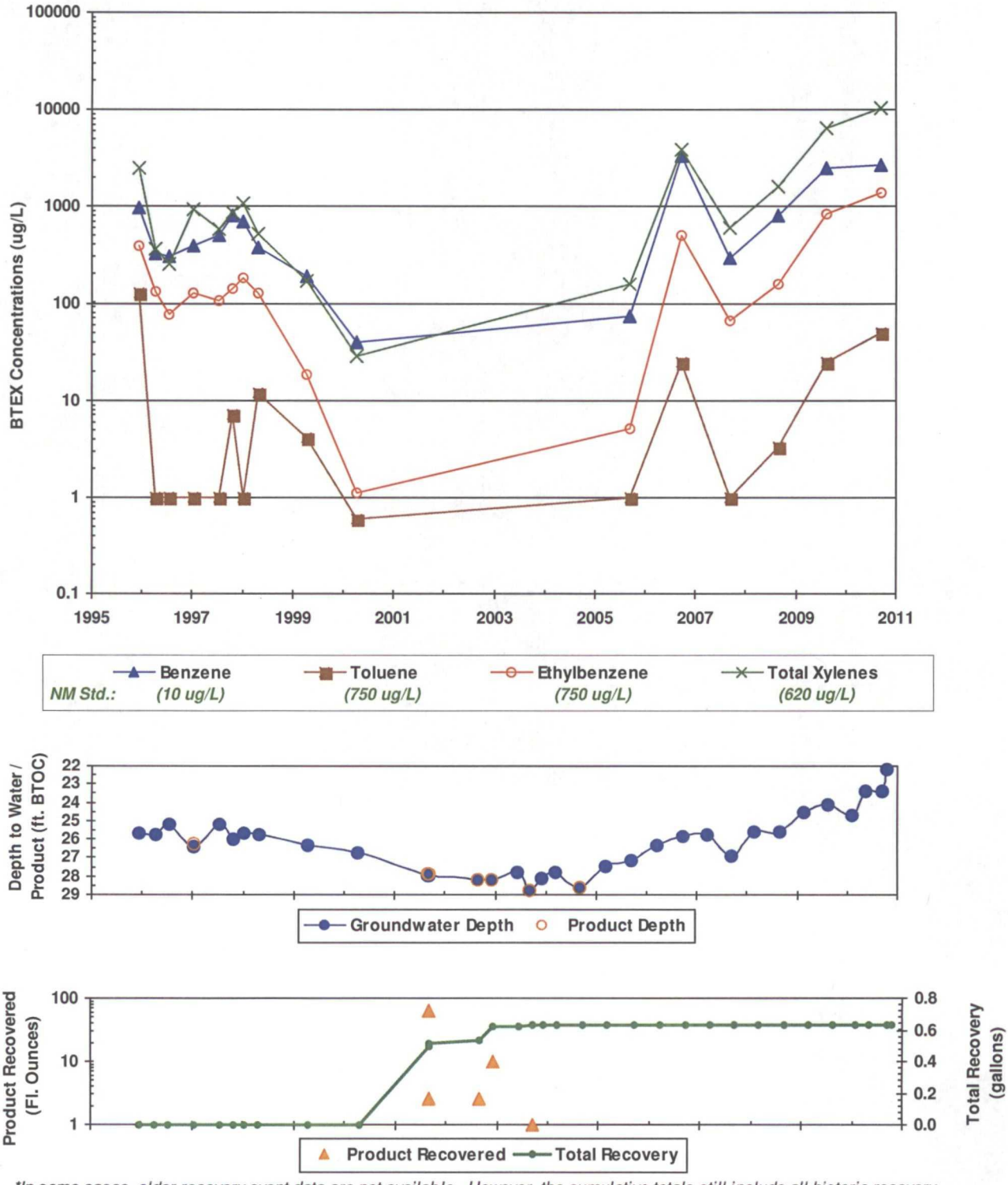
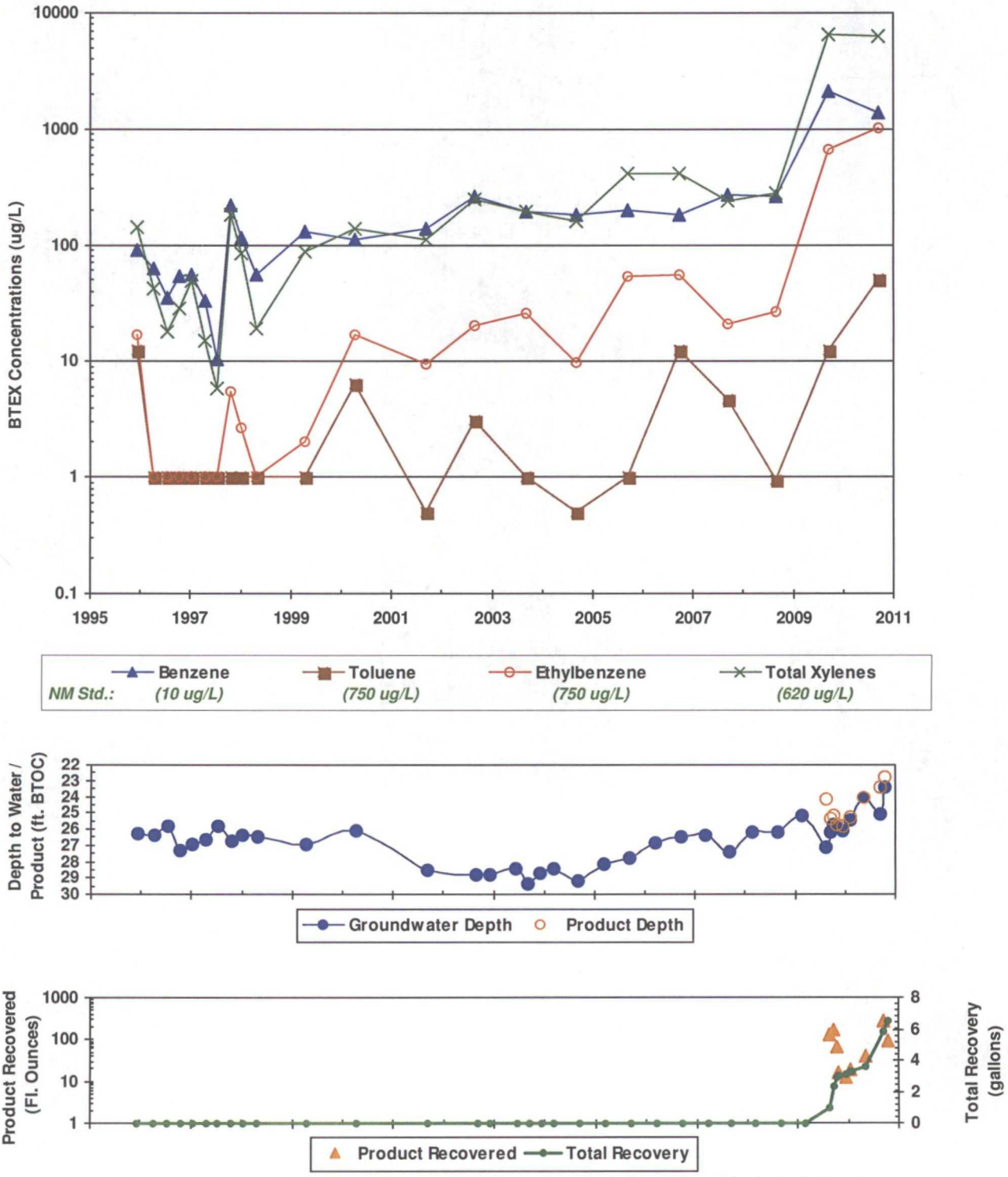


FIGURE 4
SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS, FLUID LEVELS, AND PRODUCT RECOVERY
KNIGHT #1 (METER #72556)
MW03



*In some cases, older recovery event data are not available. However, the cumulative totals still include all historic recovery.

FIGURE 5
SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS, FLUID LEVELS, AND PRODUCT RECOVERY
KNIGHT #1 (METER #72556)
MW04



*In some cases, older recovery event data are not available. However, the cumulative totals still include all historic recovery.

FIGURE 6
SUMMARY OF GROUNDWATER BTEX CONCENTRATIONS AND FLUID LEVELS
KNIGHT #1 (METER #72556)
MW05

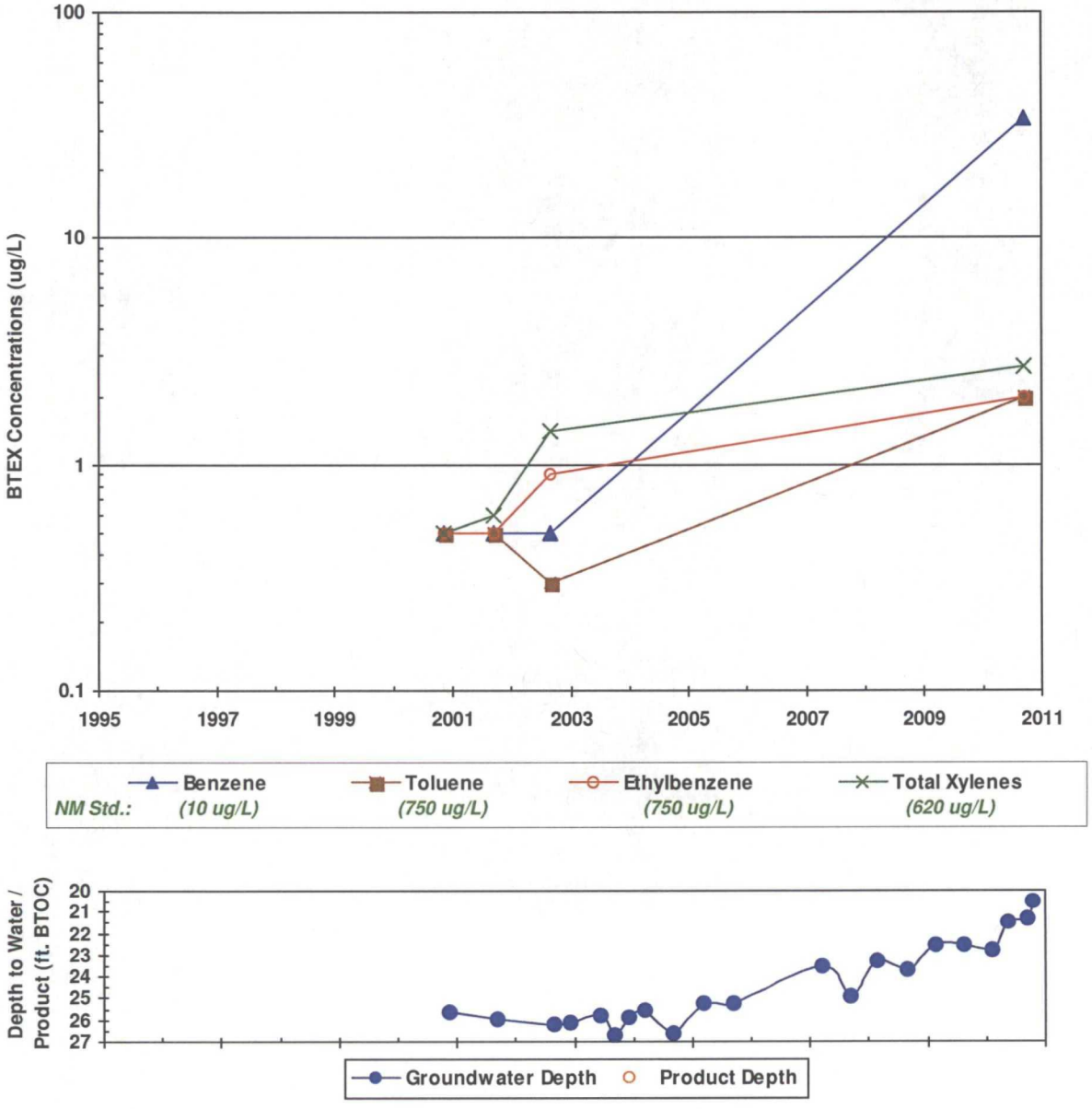


TABLE 1

SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER SAMPLES
KNIGHT #1 (METER #72556)

Monitor Well	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	Depth to Water (ft BTOC)	Corrected GW Elevation (ft AMSL)
NMWQCC GW Std.:		10	750	750	620		
MW01	10/16/1995	**5080**	**1180**	**1050**	**9970**	26.03	5486.68
MW01	12/12/1995	**4330**	679	**1010**	**8560**	25.91	5486.80
MW01	4/9/1996	**5490**	208	**1100**	**7370**	26.71	5486.30
MW01	7/17/1996	**6450**	279	**990**	**9060**	25.39	5487.35
MW01	10/15/1996	**9870**	**840**	**1120**	**10900**	27.35	5485.96
MW01	1/13/1997	**7760**	332	**914**	**10900**	26.53	5486.18
MW01	4/22/1997	**2700**	<1.0	492	**6690**	26.23	5486.48
MW01	7/14/1997	**3900**	36.7	530	**6700**	25.25	5487.46
MW01	10/22/1997	**4270**	48.7	728	**8580**	26.22	5486.49
MW01	1/9/1998	**4750**	24.2	**819**	**9480**	25.82	5486.89
MW01	4/24/1998	**5610**	44.7	**898**	**9530**	26.01	5486.81
MW01	4/16/1999	**7340**	42.8	**853**	**10600**	26.52	5486.29
MW01	4/19/2000	**9400**	510	**4300**	**66000**	27.14	5485.63
MW01	9/19/2005	**4430**	23.7	487	**7370**	27.47	5485.24
MW01	3/27/2006	**4410**	26.6J	337	**7860**	26.49	5486.22
MW01	9/26/2006	**5880**	36.5	633	**11000**	25.91	5486.80
MW01	3/28/2007	**3740**	<50	441	**9210**	25.87	5486.84
MW01	9/17/2007	**4640**	93.3	444	**8180**	26.94	5485.77
MW01	9/9/2008	**3230**	<50	324	**6780**	26.68	5486.03
MW01	8/27/2009	**2790**	8.3J	**1190**	**12500**	24.30	5488.41
MW01	9/29/2010	**2910**	<50	**1600**	**15000**	24.33	5488.38
MW02	12/12/1995	**175**	<12.5	74.3	**671**	25.37	5486.59
MW02	4/9/1996	**39.2**	<1.0	13.4	77.9	25.58	5486.38
MW02	7/17/1996	9.55	<1.0	2.39	3.65	25.09	5486.87
MW02	10/15/1996	**49.7**	<1.0	<1.0	38.4	26.36	5485.60
MW02	1/13/1997	**20.3**	<1.0	<1.0	37.3	26.05	5485.91
MW02	4/22/1997	**19.4**	<1.0	<1.0	29.8	25.82	5486.14
MW02	10/22/1997	**155**	<1.0	12.6	204	25.86	5486.10
MW02	1/9/1998	**58.0**	<1.0	3.85	207	25.50	5486.46
MW02	4/24/1998	**19.4**	<1.0	<1.0	40.7	25.60	5486.36
MW02	2/9/1999	**19.0**	<1.0	<1.0	48	26.05	5485.91
MW02	4/16/1999	**16.7**	<1.0	<1.0	41	26.16	5485.80
MW02	4/19/2000	**23.0**	0.5	<0.5	26	25.92	5486.04
MW02	9/11/2001	**110**	<0.5	17	200	27.60	5484.36

TABLE 1

SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER SAMPLES
KNIGHT #1 (METER #72556)

Monitor Well	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	Depth to Water (ft BTOC)	Corrected GW Elevation (ft AMSL)
NMWQCC GW Std.:		10	750	750	620		
MW02	9/4/2002	**269**	7.4	48.9	482.4	27.88	5484.08
MW02	9/17/2003	**177**	<1.0	41	343	28.42	5483.54
MW02	9/15/2004	**291**	<0.5	48.9	431	28.25	5483.71
MW02	9/19/2005	**126**	<1.0	9.5	231	26.80	5485.16
MW02	9/26/2006	**95.8**	<1.0	5.5	189	25.66	5486.30
MW02	9/17/2007	**317**	<1.0	12.5	354	26.63	5485.33
MW02	9/9/2008	**34.3**	<1.0	1.1	7.19	26.30	5485.66
MW02	8/27/2009	**26.6**	1.3	1.6	9.0	24.00	5487.96
MW02	9/29/2010	**100**	<2.0	1.5J	34.8	23.00	5488.96
MW03	12/12/1995	**979**	<125	398	**2540**	25.67	5486.83
MW03	4/9/1996	**328**	<1.0	132	369	25.78	5486.72
MW03	7/17/1996	**299**	<1.0	76.7	251	25.15	5487.35
MW03	1/13/1997	**395**	<1.0	126	**955**	26.41	5486.22
MW03	7/14/1997	**499**	<1.0	104	583	25.21	5487.29
MW03	10/22/1997	**817**	7.22	141	**869**	26.01	5486.49
MW03	1/9/1998	**702**	<1.0	185	**1080**	25.69	5486.81
MW03	4/24/1998	**377**	11.8	126	525	25.76	5486.74
MW03	4/16/1999	**191**	4.11	18.1	169	26.30	5486.20
MW03	4/19/2000	**40**	0.6	1.1	28	26.75	5485.75
MW03	9/19/2005	**73.8**	<1.0	5.2	158	27.16	5485.34
MW03	9/26/2006	**3370**	<25	498	**3960**	25.83	5486.67
MW03	9/17/2007	**288**	<1.0	65.4	599	26.85	5485.65
MW03	9/9/2008	**805**	3.3	160	**1630**	25.62	5486.88
MW03	8/27/2009	**2490**	<25	**842**	**6560**	24.13	5488.37
MW03	9/29/2010	**2710**	<50	**1390**	**10600**	23.42	5489.08
MW04	12/12/1995	**90.1**	<12.5	16.8	144	26.27	5486.96
MW04	4/9/1996	**63.1**	<1.0	<1.0	42.5	26.40	5486.83
MW04	7/17/1996	**35**	<1.0	<1.0	17.8	25.77	5487.46
MW04	10/15/1996	**53.5**	<1.0	<1.0	28.4	27.26	5485.97
MW04	1/13/1997	**56.2**	<1.0	<1.0	48.4	26.96	5486.27
MW04	4/22/1997	**32.8**	<1.0	<1.0	15.2	26.69	5486.54
MW04	7/14/1997	10.4	<1.0	<1.0	5.79	25.78	5487.45
MW04	10/22/1997	**215**	<1.0	5.5	184	26.72	5486.51
MW04	1/9/1998	**114**	<1.0	2.66	85.7	26.34	5486.89

TABLE 1

SUMMARY OF BTEX COMPOUNDS IN GROUNDWATER SAMPLES
KNIGHT #1 (METER #72556)

Monitor Well	Sample Date	Benzene (ug/L)	Toluene (ug/L)	Ethylbenzene (ug/L)	Total Xylenes (ug/L)	Depth to Water (ft BTOC)	Corrected GW Elevation (ft AMSL)
NMWQCC GW Std.:		**10**	**750**	**750**	**620**		
MW04	4/24/1998	**55.4**	<1.0	<1.0	19.3	26.44	5486.79
MW04	4/16/1999	**129**	<1.0	2.03	87.3	26.97	5486.26
MW04	4/19/2000	**110**	6.5	17	140	26.09	5487.14
MW04	9/11/2001	**140**	<0.5	9.6	110	28.48	5484.75
MW04	9/4/2002	**261**	3.1	20.1	246.5	28.75	5484.48
MW04	9/17/2003	**192**	<1.0	26.3	194	29.36	5483.87
MW04	9/15/2004	**182**	<0.5	9.8	161	29.20	5484.03
MW04	9/19/2005	**199**	<1.0	53.8	416	27.74	5485.49
MW04	9/26/2006	**180**	12.5	55.9	417	26.45	5486.78
MW04	9/17/2007	**272**	4.7	21.3	236	27.44	5485.79
MW04	9/9/2008	**265**	0.94J	26.5	274	26.15	5487.08
MW04	9/23/2009	**2110**	12.6J	676	**6440**	26.15	5487.72
MW04	9/29/2010	**1400**	<50	**1020**	**6410**	25.05	5489.54
MW05	11/15/2000	<0.5	<0.5	<0.5	<0.5	25.62	5484.74
MW05	9/11/2001	<0.5	<0.5	<0.5	0.6	25.94	5484.42
MW05	9/4/2002	<0.5	0.3	0.9	1.4	26.20	5484.15
MW05	9/29/2010	**34.1**	<2.0	<2.0	2.7J	21.33	5489.03

Notes:

Results shown in bold typeface exceed their respective New Mexico Water Quality Control Commission standards.

"J" = result is qualified as estimated. See laboratory report and/or supplemental data validation report for further detail.

"<" = analyte was not detected at the indicated reporting limit.

Static groundwater elevations have been corrected for product thickness where applicable. Specific gravity of 0.8 used.

TABLE 2

SUMMARY OF FREE-PRODUCT REMOVAL
KNIGHT #1 (METER #72556)

Monitor Well	Removal Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (feet)	Volume Removed (gallons)	Cumulative Removal (gallons)	Corrected GW Elevation (ft AMSL)
MW01	4/9/1996	26.34	26.71	0.37	--	0.00	5486.30
MW01	7/17/1996	25.35	25.39	0.04	--	0.00	5487.35
MW01	10/15/1996	26.60	27.35	0.75	--	0.00	5485.96
MW01	4/24/1998	25.87	26.01	0.14	--	0.00	5486.81
MW01	4/16/1999	26.40	26.52	0.12	--	0.00	5486.29
MW01	4/19/2000	27.07	27.14	0.07	0.05	0.05	5485.63
MW01	9/5/2001	27.93	28.32	0.39	0.15	0.20	5484.70
MW01	9/11/2001	28.05	28.10	0.05	0.04	0.24	5484.65
MW01	9/4/2002	28.31	28.39	0.08	0.04	0.28	5484.38
MW01	12/10/2002	28.31	28.47	0.16	--	0.28	5484.37
MW01	3/20/2003	28.05	28.14	0.09	0.06	0.34	5484.64
MW01	6/19/2003	28.00	28.02	0.02	0.03	0.37	5484.71
MW01	9/17/2003	28.95	28.97	0.01	0.01	0.38	5483.76
MW01	12/9/2003	28.30	28.32	0.02	0.01	0.39	5484.41
MW01	3/15/2004	27.89	27.99	0.10	0.01	0.40	5484.80
MW01	9/15/2004	28.77	28.78	0.01	0.01	0.41	5483.94
MW01	3/16/2005	27.67	27.67	0.00	0.01	0.42	5485.04
MW03	1/13/1997	26.25	26.41	0.16	--	0.00	5486.22
MW03	9/5/2001	27.84	27.91	0.07	0.50	0.50	5484.65
MW03	9/11/2001	27.89	27.91	0.02	0.02	0.52	5484.61
MW03	9/4/2002	28.16	28.17	0.01	0.02	0.54	5484.34
MW03	12/10/2002	28.17	28.20	0.03	0.08	0.62	5484.32
MW03	9/17/2003	28.76	28.79	0.03	0.01	0.63	5483.73
MW03	9/15/2004	28.60	28.60	0.00	--	0.63	5483.90
MW04	8/27/2009	24.13	27.10	2.97	1.00	1.00	5488.51
MW04	9/23/2009	25.35	26.15	0.80	1.38	2.38	5487.72
MW04	10/19/2009	25.15	25.70	0.55	0.53	2.91	5487.97
MW04	11/5/2009	25.69	25.95	0.26	0.13	3.03	5487.49
MW04	12/21/2009	25.85	26.05	0.20	0.10	3.13	5487.34
MW04	1/25/2010	NA	NA	NA	0.15	3.28	NA
MW04	2/11/2010	25.28	25.40	0.12	--	3.28	5487.93
MW04	5/21/2010	24.03	24.05	0.02	0.32	3.60	5489.20
MW04	9/29/2010	23.35	25.05	1.70	2.25	5.85	5489.54
MW04	11/2/2010	22.74	23.38	0.64	0.73	6.58	5490.36

TABLE 2

SUMMARY OF FREE-PRODUCT REMOVAL
KNIGHT #1 (METER #72556)

Monitor Well	Removal Date	Depth to Product (ft BTOC)	Depth to Water (ft BTOC)	Product Thickness (feet)	Volume Removed (gallons)	Cumulative Removal (gallons)	Corrected GW Elevation (ft AMSL)

Notes:

"--" indicates either that product was not measurably detected or that product was not recovered.

"NA" indicates that the respective data point is not available.

Groundwater elevations may not be static due to removal of equipment. Corrections for product thickness utilize SG of 0.8.