Union Texas Petroleum

4000 North Big Spring
Suite 500
Midland, Texas 79705
(915) 684-0600

Rec 12-1

November 28, 1989

Oil Conservation Commission
The State of New Mexico
P.O. Box 2088
State Land Office Building
Santa Fe, New Mexico 87504

Re: **Application for Downhole Commingling**
Union Texas Petroleum
Stuart No. 6
Justis, Blinebry and Justis
Tubb-Drinkard Pools
Lea County, New Mexico

Gentlemen:

Union Texas Petroleum requests administrative approval for downhole commingling in its Stuart No. 6 located 330 feet from the north line and 2310 feet from the west line of Section 11, Township 25 South, Range 37 East, Lea County, New Mexico.

This well qualifies for administrative approval in accordance with State Wide Rule 303, Paragraph C; and in support thereof, the following facts are submitted.

1. The attached plat shows the Stuart lease outlined in Red and is located in Unit Letter "C" of Section 11. An arrow shows the location of the subject well on the plat.

2. The well is currently completed in the Blinebry. Prior to being completed in the Blinebry, the well was a dual Blinebry and Tubb-Drinkard and approved by Commission Order MC-1390. The Tubb-Drinkard was temporarily abandoned 6/21/73, and the well was completed as a single Blinebry producer. Today production in the Blinebry is marginally economic. The combined production of the Blinebry and Tubb-Drinkard will allow us to continue producing the subject well economically. We propose to pull the Tubb-Drinkard tubing string set in the Baker Model "D" packer at 5695', and commingle downhole if this application is approved by the Commission.

3. The Tubb-Drinkard zone prior to abandonment tested at a daily rate of 8 barrels of oil, 2 barrels of water and a GOR of 83,500 to 1. The latest C-116 report test for the Blinebry shows a daily rate of 12 barrels of oil, 18 barrels of water and a GOR of 3750 to 1.

4. Neither zone produces more water then the combined oil limit as determined in Rule 303, Paragraph C.

5. The fluid produced from these pools have been commingled on the surface for several years by NMOCD ADMINISTRATIVE ORDER #PC-158, and no problems have been encountered to indicate incompatibility; therefore, there will be no damage to the reservoir.

6. The surface commingling resulted in no reduction of oil value; therefore, downhole commingling will not result in a lesser value.

7. The ownership of the zones to be commingled is common.

8. Attached is a production decline curve showing the monthly production of oil for each zone.

9. Bottom hole pressure is estimated to be less than 500 psig in both zones based on shut-in data on other UTP wells. The commingled production from both zones will be pumped.

10. Commingling in the wellbore will not jeopardize the efficiency of future secondary recovery operations in any of the zones.

11. Copies of this application have been furnished to offset operators. See Attachment No. 1 for listing.

Very Truly Yours,

Gary R. Hendricks
District Production Engineer

REP/ejw
3:rep00029

ATTACHMENT NO. 1

OFFSET OPERATORS TO

STUART NO. 6
Section 11, T-25-S, R-37-E
Lea County, New Mexico

ARCO OIL & GAS COMPANY
P.O. Box 1610
Midland, Texas 79702-1610

ALPHA TWENTY-ONE PRODUCTION CO.
200 W. Illinois, Suite 200
Midland, Texas 79701

CHEVRON USA INC.
P.O. Box J
Section 732S
Concord, California 94524

JOHN HENDRIX
525 Midland Tower
Midland, Texas 79701

DOYLE HARTMAN
500 N. Main
P.O. Box 10426
Midland, Texas 79702

PETRUS OIL COMPANY LP
Independence Plaza Bldg
9th Floor
400 W. Illinois
Midland, Texas 79701

RICHMOND DRILLING CO.
P.O. Box 150
NCNB Bank Bldg, Suite 805
Midland, Texas 79702

J. CECIL RHODES
Oil Producers
511 W. Texas Ave
Midland, Texas 79701

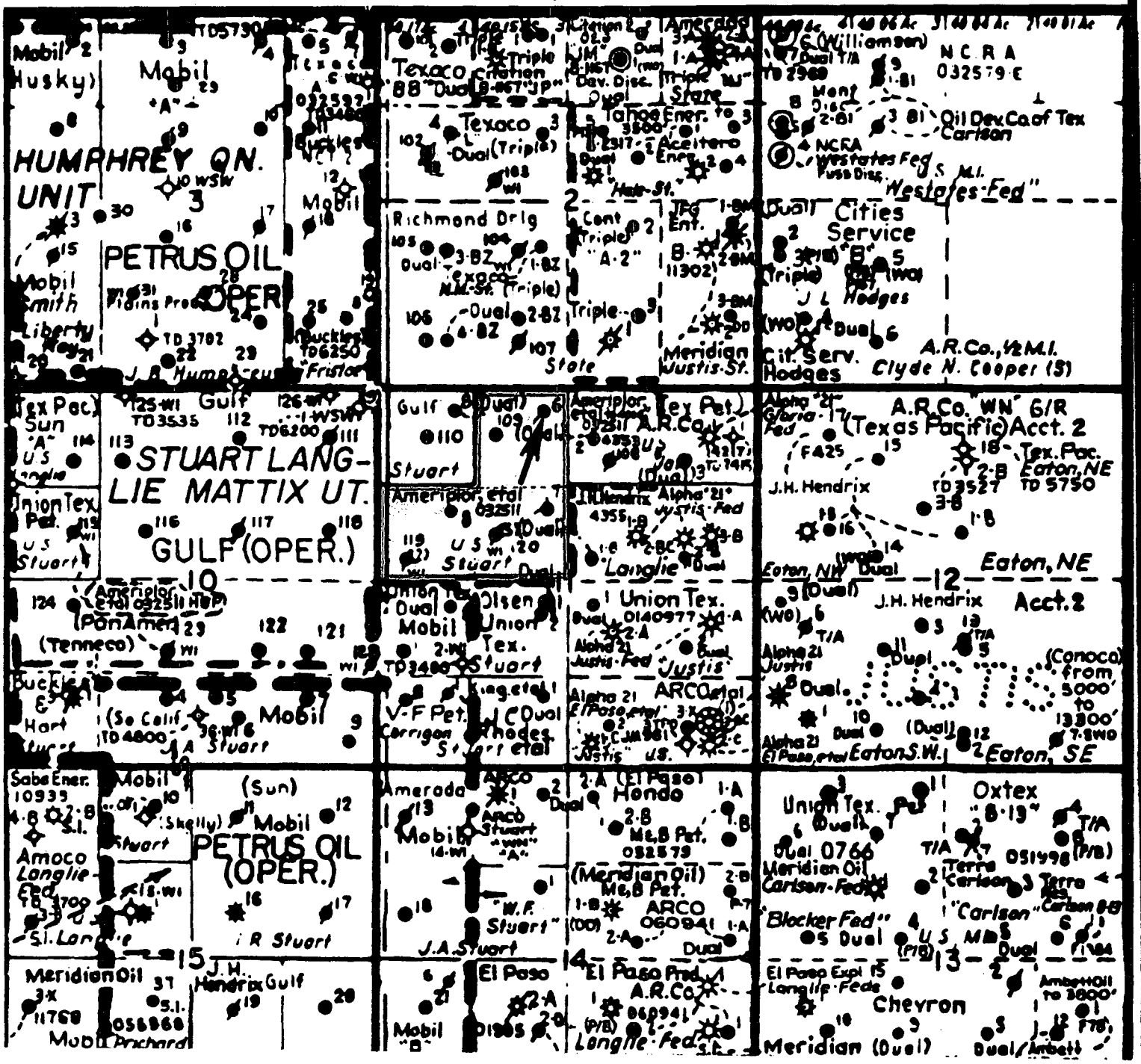
TEXACO INC.
P.O. Box 3109
500 N. Loraine
Heritage Ctr.
Midland, Texas 79702

V-F PETROLEUM
One Marienfeld Place
Suite 580
Midland, Texas 79701

UNITED STATES DEPARTMENT
Of the Interior
Geological Survey
P.O. Box 1157
Hobbs, New Mexico 88240

REP/ejw
3:rep00030
11/28/89

T-25-S, R-37-E



40 Acres NE/4 of NW/4

Dedicated to Stuart #6

UNION TEXAS PETROLEUM

JUSTIS FIELD

LEA COUNTY, NEW MEXICO

LAND PLAT

SCALE IN FEET

0 2000 4000 6000

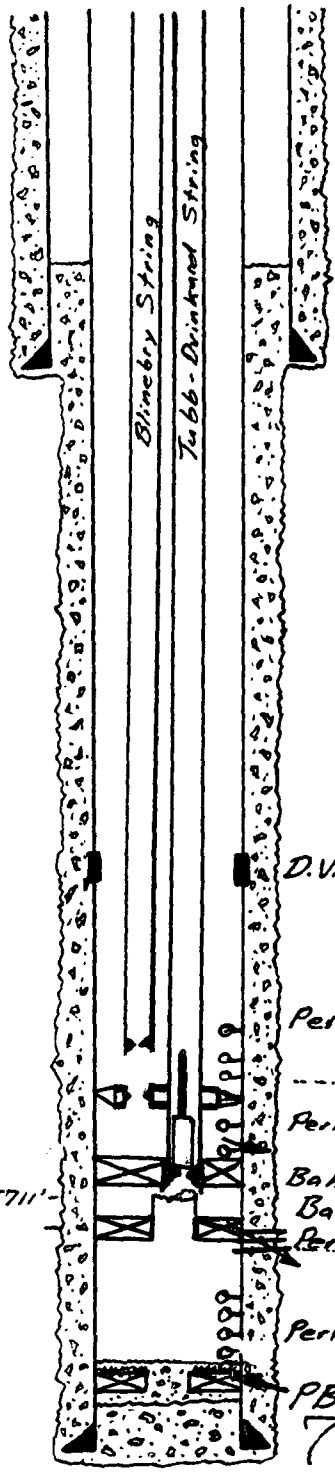
MIDLAND DISTRICT

GEOL.	DATE	GEOPH.	DATE	LAND	DATE	WELLS
					11/89	

UNION TEXAS PETROLEUM

FIELD: Justis (Blinebry - Tubb - Drinkard
LEASE: Stuart WELL NO. 6
DATE: 11/27/89 SPUDDED: 6/26/63 COMP. 7/21/63
ELEV.: KB=3136' DF=3135' G.L.=3124 (Logs)
LOCATION: Unit letter "C" 330' FNL & 2310' FWL
Sec. 11 T-25-S, R-37-E Lea County
New Mexico

Current Condition



Blinebry String

183 jts 2 3/8 4.6# Buttress thread (5673'?)
1 S.N. @ ?
222 3/4" x 25' Rods
2" x 1 1/2" x 16' Pump
TOC: 700' T.S. Blinebry string is not latch into parallel anchor

9 5/8" 36# csg set @ 1137' w/ 295 sxs {1-1 Pozmix Incor
12 1/4" hole TOC: Surface (Circ) 100 sxs {Incor

Tubb-Drinkard String (Shut-in)

183 jts 2 3/8" 4.6# J-55 Buttress thread (5670')
2 jts 2 3/8" 4.6# J-55 Buttress tubing subs (6')
1 Baker Parallel String anchor @ 5662'
1 Baker Latch @ seal assembly @ 5695'
Tail pipe: 4' Hog Sub & 4' Mule shoe.
Note: Latched into Model "D" w/ 5000# tension
Left in Tbg: Top of Fish @ 5427'
2" x 1 1/2" x 16' x 18' pump (18')
10 25' x 5/8" Rods "Box Bk" (250')

D.V. tool @ 4796'

Blinebry (5/69) (38 holes) Acidized w/ 2,000 gals 15% HCL
Perfs: 5114, 24, 28, 38, 46, 60, 76, 84, 5204, 08, 14, 24, 34, 42, 54, 66, 75, 82, 5313, 73, 5407, 13, 18, 31, 40, 61, 90, 5530, 40, 57, 69, 96, 5612, 22, 30, 58, 76
Fraced w/ 80,000 gallon GWB & w/ 20,000 # 20-40 sand

Blinebry
Perfs: 5328, 38, 46, 97, 5438, 75, 81, 5550 Acidized w/ 500 gallons
(8/63) Perf 5586 Sqz w/ 200 sxs Frac w/ 20000 gals. 20000 lbs sd
Baker Model "D" pkr @ 5695'
5711' Baker Model "R" pkr w/ 3 1/2" tubing stub 6" long. @ 5711' (Treating Pkr) STK!
Perf: 5820-21 Sqz w/ 200 sxs (Isolate Blinebry / Tubb-Drinkard) (5/69)

Tubb-Drinkard
Perfs: 5852, 56, 82, 5925, 31, 38, 48, 60, 62, 80 (5/69) {Acid 1500 gal. (Frac 20,000 gal 20,000 #
6025', 34, 46, 67, 6100, 08. Acidized w/ 2000 gallons, Re-acid, 6000 gal
(7/63) Frac w/ 15,000 gal + 15,000 # Sd

PBTD @ 6068' Baker Model "D" Milled on. Pushed to bottom

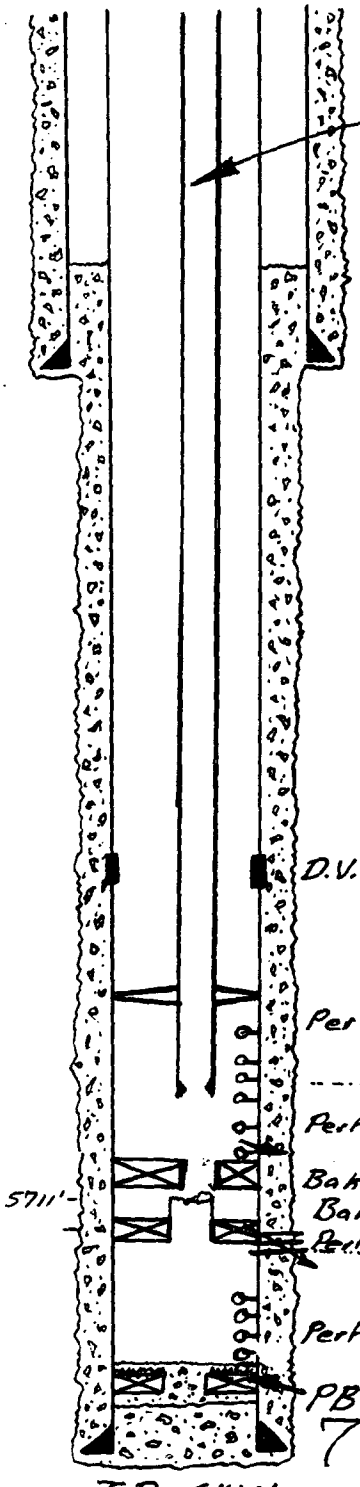
7" 20 & 23# csg set @ 6138' w/ 210 sxs 1-1 {Pozmix Incor (1st)
8 3/4" hole TOC: 700' (T.S.) 310 sxs 1-1 {Pozmix Incor (2nd)
DV @ 4796

T.D. 6140'

UNION TEXAS PETROLEUM

FIELD: Justis (Blinebry - Tubb - Drinkard)
LEASE: Stuart WELL NO. 6
DATE: 11/27/89 SPUDDED: 6/26/63 COMP. 7/21/63
ELEV.: KB = 3136' DF = 3135' G.L. = 3124 (Logs)
LOCATION: Unit letter "C" 330' FNL & 2310' FWL
Sec. 11 T-25-S, R-37-E Lea County
New Mexico

Proposed Completion



2 3/8" 4.6# Buttress thd tbg
T.A.C @ ± 5000'
S.N @ ± 5680'

TOC: 700' T.S.

9 5/8" 36# csg set @ 1137' w/ 295 sxs {1-1 Pozmix / Incor
12 1/4" hole TOC: Surface (Circ) 100 sxs {Incor

D.V. tool @ 4796'

Blinebry (5/69) (38 holes) Acidized w/ 2000 gals 15% HCL
Perfs: 5114, 24, 28, 38, 46, 60, 76, 84, Fraced w/ 80,000 gallon GWB
5204, 08, 14, 24, 34, 42, 54, 66, 75, 82, & 20,000 # 20-40 sand
5313, 73, 5407, 13, 18, 31, 40, 61, 90, 5530, 40, 57, 69, 96, 5612, 22, 30, 58, 76

Blinebry
Perfs: 5328, 38, 46, 97, 5438, 75, 81, 5550 Acidized w/ 500 gallons
(8/63) Perf 5586 sqz w/ 25 sxs Frac w/ 20,000 gals. 20000 lbs sd
Baker Model "D" pkr @ 5695

5711' Baker Model "A" pkr w/ 3 1/2" tubing stub 6" long. @ 5711' (Treating Pkr) STK!
Perf: 5820-21 sqz w/ 200 sxs (Isolate Blinebry / Tubb-Drinkard) (5/69)

Tubb-Drinkard
Perfs: 5852, 56, 82, 5925, 31, 38, 48, 60, 68, 80 (5/69) {Acid 1500 gal / {Frac 20,000 gal / 20,000 #
6025', 34, 46, 67, 6100, 08. Acidized w/ 2000 gallons, Re-acid, 6000 gal
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8 3/4" hole TOC: 700' (T.S.) 310 sxs 1-1 {Pozmix / Incor (2nd)
DV @ 4796.

T.D. 6140'

Submit 2 co[illegible] o Appropriate
District Offic.
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State o[illegible]ew Mexico
Energy, Minerals and [illegible]ural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

Operator	Pool	County
Union Texas Petroleum Corp.	Justis Blinebry	Lea

Address: 4000 N. Big Spring, Suite 400, Midland, TX 79705

TYPE OF TEST - (X): Scheduled [XX] Completion [ ] Special [ ]

LEASE NAME	WELL NO.	LOCATION U	S	T	R	DATE OF TEST	STATUS	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST WATER BBLS.	GRAV. OIL	OIL BBLS.	GAS M.C.F.	GAS - OIL RATIO CU.FT/BBL.
Blocker	7	D	13	25	37	5/31/89	P	--	--		24	4	36.9	6	60	10000
Buffington	4	L	19	25	37	5/29/89	P	--	--		24	2	36.8	2	18	9000
Carlson A	5	I	25	25	37	5/18/89	P	--	--		24	17	36.6	6	20	3333
Carlson A	6	J	25	25	37	TA	P	--	--		24	-	-	-	-	-
Gregory Federal A	1	H	35	25	37	5/14/89	P	--	--		24	16	35.0	14	62	4429
Langlie B	1	P	14	25	37	5/30/89	P	--	--		24	19	36.6	11	45	4091
Langlie B	2	O	14	25	37	5/30/89	P	--	--		24	6	36.6	6	40	6667
Langlie D	2	K	14	25	37	5/25/89	P	--	--		24	115	36.6	1	6	6000
Stuart	6	C	11	25	37	5/31/89	P	--	--		24	18	36.0	12	45	3750
Stuart	7	E	11	25	37	5/21/89	P	--	--		24	6	36.0	6	40	6667
Stuart	8	E	11	25	37	5/10/89	P	--	--		24	193	36.0	10	24	2400

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Karen Friday
Signature

Karen Friday Production Analyst
Printed name and title

6-7-89 915 694-0600
Date Telephone No.

P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSE.. /ATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-115 - Revised 1/1/89
See Distrib and Code
Information L .n of Page

Company or Operator: Union Texas Petroleum Corp.
Address: 4000 N Big Spring, Ste 400 Midland, TX Zip 79705
For Month, Year: SEP 1989
Page 15 of 16

POOL NAME (Underline) *Lease Name WELL NO. UNIT SEC. TWP RNG	WELL STATUS	INJECTION VOLUME	INJECTION PRESS.	PRODUCTION BARRELS OIL/COND. PRODUCED	PRODUCTION BARRELS OF WATER PRODUCED	PRODUCTION GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS SOLD	GAS TRANS-PORTER	GAS OTHER	GAS CODE	DISPOSITION OF OIL OIL ON HAND AT BEG. OF MONTH	OIL BARRELS TO TRANS-PORTER	OIL TRANS-PORTER	OIL OTHER	OIL CODE	OIL ON HAND AT END OF MONTH
*LEASE NAME - Include State Land Lease Number or Federal Lease Number																	
JUSTIS BLINEBRY																	
Justis NM-0140977 (Commingled Justis-Stuart Battery)																	
1 J 11 25S 37E	P			99	104	386	30										
2 I 11 25S 37E	P			137	108	512	30										
LEASE TOTAL				236	212	898	--	895	EPG	3	U	0	236	TNM			0
Stuart 71-032511F																	
6 C 11 25S 37E	P			303	173	1073	30										
7 F 11 25S 37E	P			166	173	1125	30										
8 E 11 25S 37E	P			276	6065	786	30										
LEASE TOTAL				745	6411	2984	--	2915	EPG	69	U	556	621	TNM			680
JUSTIS TUBB DRINKARD																	
Justis NM 0140977																	
1 J 11 25S 37E	P			66	70	258	30										
2 I 11 25S 37E	P			28	22	105	30										
LEASE TOTAL				94	92	363	--	362	EPG	1	U	0	94	TNM			0
Stuart LC-032511 (f)																	
6 C 11 25S 37E	T			TEMP. ABANDONED			--										
BATTERY TOTAL				1075	6715	4245	--	4172	EPG	73	U	556	951	TNM			680

DISTRIBUTION
Original OCD Santa Fe
One Copy OCD Dist. Office in which lease is located
One Copy to Transporter (s)

DATE DUE
To be postmarked by 24th day of next succeeding month.

STATUS CODE
F.....FLOWING
P.....PUMPING
G.....GAS LIFT
S.....SHUT IN
T.....TEMP ABANDONED
I.....INJECTION
D.....DISCONTINUED

"OTHER" GAS DISPOSITION CODE (DETAIL ON FORM C-111)
X.....USED OFF LEASE
D.....USED FOR DRILLING
G.....GAS LIFT
L.....LOST (MCF ESTIMATED)
E.....EXPLANATION ATTACHED
R.....REPRESSURING OR PRESSURE MAINTENANCE
V.....VENTED
U.....USED ON LEASE

"OTHER" OIL DISPOSITION CODE
C.....CIRCULATING OIL
L.....LOST
S.....SEDIMENTATION (B S & W)
E.....EXPLANATION ATTACHED
T.....THEFT

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Karen Friday — TYPED NAME
915 684-0600 — PHONE NUMBER
Production Analyst — POSITION
Karen Friday — SIGNATURE
10/19/89 — DATE

STATEWIDE FORM C-115 REV. 10-1-69
SUBMIT: ORIGINAL TO OCC SANTA FE
ONE COPY TO OCC DIST. OFFICE
ONE COPY TO TRANSPORTER

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

(Company or Operator) Union Texas Petroleum Corporation (Address) 1300 Wilco Bldg., Midland, Texas FOR MONTH NOVEMBER, 1971 Page 17 of 18

WELL NO. UNIT SEC. TWP. RNG. / POOL NAME (UNDERLINE)	WELL STATUS	TOTAL LIQUIDS PRODUCED: MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED MCF	DAYS PROD.	DISPOSITION OF GAS: VENTED	USED ON LEASE	SOLD	PURCH.	OTHER	CODE	DISPOSITION OF OIL: OIL ON HAND BEG. OF MONTH	BARRELS TO TRANSPORTER	OTHER	CODE	TRANSPORTER	OIL ON HAND END OF MONTH
LEASE NAME AND STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER					(COMMINGLED BATTERY SECTION)													
JUSTIS BLINEBRY																		
Justis NM0140977		(Commingled Justis-Stuart Battery)																
1 J 11 25S 37E	F	1170	544	125	1525	30												
2 I 11 25S 37E	P	1200	544	135	3241	30												
Lease Total		2370	1088	260	4766				4766	EPG								
Stuart LC-032511		(f) (Commingled Justis-Stuart Battery)																
6 C 11 25S 37E	F	1800	2018	1950	6668	30												
7 F 11 25S 37E	F	2580	1092	450	2163	30												
8 E 11 25S 37E	P	270	199	730	180	30												
Lease Total		4650	3309	3130	9011				9011	EPG								
JUSTIS TUBB DRINKARD																		
Justis NM-0140977		(Commingled Justis-Stuart Battery)																
1 J 11 25S 37E	P	360	289	81	336	9												
2 I 11 25S 37E	P	720	289	81	864	9												
Lease Total		1080	578	162	1200				1200	EPG								
Stuart LC-032511		(f) (Commingled Justis-Stuart Battery)																
→ 6 C 11 25S 37E ←	F	1490	339	43	3246	25												
7 F 11 25S 37E	F	600	0	0	0	0												
Lease Total		2070	339	43	3246				3246	EPG								
BATTERY TOTAL		10170	5314	3595	18,223				18,223	EPG			328	5386			TNM	256

STATUS CODE
F------FLOWING
P------PUMPING
I------GAS LIFT
------SHUT IN
T------TEMP ABANDONED
------INJECTION

"OTHER" GAS DISPOSITION CODE
A - - - - USED OFF LEASE } (DESTINATION MUST BE SHOWN ON FORM C-111)
D - - - - USED FOR DRILLING }
G - - - - GAS LIFT
L - - - - LOST (MCF ESTIMATED)
E - - - - EXPLANATION ATTACHED
R - - - - REPRESSURING OR PRESSURE MAINTENANCE

"OTHER" OIL DISPOSITION CODE
C - - - - CIRCULATING OIL
L - - - - LOST
S - - - - SEDIMENTATION (BS&W)
E - - - - EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

Ruth K. Townsend (SIGNATURE) 12-22-71 (DATE)

PRODUCTION CLERK (POSITION)

STATEWIDE FORM C-115 REV. 10-1-69
SUBMIT, ORIGINAL TO OCC SANTA FE
ONE COPY TO OCC DIST. OFFICE
ONE COPY TO TRANSPORTER

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2088 SANTA FE, NEW MEXICO

OPERATOR'S MONTHLY REPORT

(Company or Operator) Union Texas Petroleum Corporation \3 (Address) 1300 Wilco Bldg., Midland, Texas FOR MONTH DECEMBER, 1971 Page 17 of 18

WELL NO. UNIT SEC. TWP. RNG. / POOL NAME (UNDERLINE)	WELL STATUS	TOTAL LIQUIDS PRODUCED: MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED MCF	DAYS PROD.	DISPOSITION OF GAS: VENTED	USED ON LEASE	SOLD	PURCH.	OTHER	CODE	DISPOSITION OF OIL: OIL ON HAND BEG. OF MONTH	BARRELS TO TRANSPORTER	OTHER	CODE	TRANSPORTER	OIL ON HAND END OF MONTH
LEASE NAME AND STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER					(COMMINGLED BATTERY SECTION)													
JUSTIS BLINEBRY																		
Justis NM0140977		(Commingled Justis-Stuart Battery)																
1 J 11 25S 37E	F	1209	449	124	1528	31												
2 I 11 25S 37E	P	1240	450	155	3246	31												
Lease Total		2449	899	279	4774				4774	EPG			0	899				0
Stuart LC-032511		(f) (Commingled Justis-Stuart Battery)																
6 C 11 25S 37E	F	1860	2479	1935	7255	30												
7 F 11 25S 37E	F	2666	1341	508	2353	31												
8 E 11 25S 37E	P	279	244	744	196	31												
Lease Total		4805	4064	3187	9804				9804	EPG			256	3934				386
JUSTIS TUBB DRINKARD																		
Justis NM-0140977		(Commingled Justis-Stuart Battery)																
1 J 11 25S 37E	P	372	186	36	362	9												
2 I 11 25S 37E	P	744	186	36	931	9												
Lease Total		1116	372	72	1293				1293	EPG			0	372				0
Stuart LC-032511		(f) (Commingled Justis-Stuart Battery)																
→ 6 C 11 25S 37E ←	F	1519	31	9	1324	5												
7 F 11 25S 37E	F	620	0	0	0	0												
Lease Total		2139	31	9	1324				1324	EPG			0	31				0
BATTERY TOTAL		10509	5366	3547	17195				17195	EPG			256	5236			TNM	386

STATUS CODE
F - - - - - - - FLOWING
P - - - - - - - PUMPING
I - - - - - - - GAS LIFT
- - - - - - - SHUT IN
/ - - - - - - TEMP ABANDONED
- - - - - - INJECTION

"OTHER" GAS DISPOSITION CODE
R - - - - USED OFF LEASE } (DESTINATION MUST BE SHOWN ON FORM C-111)
D - - - - USED FOR DRILLING }
G - - - - GAS LIFT
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"OTHER" OIL DISPOSITION CODE
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I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

R. K. Yowell (SIGNATURE) 1-21-72 (DATE)

PRODUCTION CLERK (POSITION)

STATEWID. — C-115 REV. 10-1-69
SUBMIT: ORIGINAL TO OCC SANTA FE
ONE COPY TO OCC DIST. OFFICE
ONE COPY TO TRANSPORTER

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2088 SANTA FE, NEW MEXICO
OPERATOR'S MONTHLY REPORT

(Company or Operator) Union Texas Petroleum Corporation 13 (Address) 1300 Wilco Bldg., Midland, Texas FOR MONTH JANUARY, 1972 Page 17 of 18

WELL NO. UNIT SEC. TWP. RNG. / POOL NAME (UNDERLINE)	WELL STATUS	TOTAL LIQUIDS PRODUCED: MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED MCF	DAYS PROD.	DISPOSITION OF GAS: VENTED	USED ON LEASE	SOLD	PURCH.	OTHER	CODE	DISPOSITION OF OIL: OIL ON HAND BEG. OF MONTH	BARRELS TO TRANSPORTER	OTHER	CODE	TRANSPORTER	OIL ON HAND END OF MONTH
LEASE NAME AND STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER					(COMMINGLED BATTERY SECTION)													
JUSTIS BLINEBRY																		
Justis NM0140977		(Commingled Justis-Stuart Battery)																
1 J 11 25S 37E	F	1209	451	91	1530	31												
2 I 11 25S 37E	P	1240	451	101	3250	31												
Lease Total		2449	902	192	4780				4780	EPG			0	902				0
Stuart LC-032511		(f) (Commingled Justis-Stuart Battery)																
6 C 11 25S 37E	F	1860	2346	1587	7319	31												
7 F 11 25S 37E	F	2666	1269	337	2374	29												
8 E 11 25S 37E	P	279	231	628	198	31												
Lease Total		4805	3846	2552	9891				9891	EPG			386	3973				259
JUSTIS TUBB DRINKARD																		
Justis NM-0140977		(Commingled Justis-Stuart Battery)																
1 J 11 25S 37E	P	372	187	75	346	9												
2 I 11 25S 37E	P	744	188	75	890	9												
Lease Total		1116	375	150	1236				1236	EPG			0	375				0
Stuart LC-032511		(f) (Commingled Justis-Stuart Battery)																
→ 6 C 11 25S 37E ←	F	1519	24	5	2004	3												
7 F 11 25S 37E	F	620	0	0	0	0												
Lease Total		2139	24	5	2004				2004	EPG			0	24				0
BATTERY TOTAL		10509	5147	2899	17911				17911	EPG			386	5274			TNM	259

STATUS CODE
F - - - - - - - FLOWING
P - - - - - - - PUMPING
I - - - - - - - GAS LIFT
- - - - - - - SHUT IN
/ - - - - - - - TEMP ABANDONED
- - - - - - INJECTION

"OTHER" GAS DISPOSITION CODE
X - - - - USED OFF LEASE } (DESTINATION MUST BE SHOWN ON FORM C-111)
D - - - - USED FOR DRILLING }
G - - - - GAS LIFT
L - - - - LOST (MCF ESTIMATED)
E - - - - EXPLANATION ATTACHED
R - - - - REPRESSURING OR PRESSURE MAINTENANCE

"OTHER" OIL DISPOSITION CODE
C - - - - CIRCULATING OIL
L - - - - LOST
S - - - - SEDIMENTATION (BS&W)
E - - - - EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

R. L. Jarnagin 2-23-72
(SIGNATURE) (DATE)

PRODUCTION CLERK
(POSITION)

STATE: Am C-115 REV. 10-1-61
SUBMIT: ORIGINAL TO OCC SANTA FE
ONE COPY TO OCC DIST. OFFICE
ONE COPY TO TRANSPORTER

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2088 SANTA FE, NEW MEXICO
OPERATOR'S MONTHLY REPORT

(Company or Operator) Union Texas Petroleum Corporation (Address) 1300 Wilco Bldg., Midland, Texas FOR MONTH FEB- - 1972 Page 17 of 18

WELL NO. UNIT SEC. TWP. RNG. / POOL NAME (UNDERLINE)	WELL STATUS	TOTAL LIQUIDS PRODUCED: MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED	GAS PRODUCED MCF	DAYS PROD.	DISPOSITION OF GAS: VENTED	USED ON LEASE	SOLD	PURCH.	OTHER	CODE	DISPOSITION OF OIL: OIL ON HAND BEG. OF MONTH	BARRELS TO TRANSPORTER	OTHER	CODE	TRANSPORTER	OIL ON HAND END OF MONTH
LEASE NAME AND STATE LAND LEASE NUMBER OR FEDERAL LEASE NUMBER					(COMMINGLED BATTERY SECTION)													
JUSTIS BLINEBRY																		
Justis NM0140977		(Commingled Justis-Stuart Battery)																
1 J 11 25S 37E	F	1131	383	54	920	27												
2 I 11 25S 37E	P	1160	384	87	3459	29												
Lease Total		2291	767	141	4379				4379	EPG			0	767				0
Stuart LC-032511		(f) (Commingled Justis-Stuart Battery)																
6 C 11 25S 37E	F	1740	2200	870	8425	29												
7 F 11 25S 37E	F	2494	1190	286	2583	26												
8 E 11 25S 37E	P	261	217	435	226	29												
Lease Total		4495	3607	1591	11234				11234	EPG			259	3644				222
JUSTIS TUBB DRINKARD																		
Justis NM-0140977		(Commingled Justis-Stuart Battery)																
1 J 11 25S 37E	P	348	192	201	802	9												
2 I 11 25S 37E	P	696	192	202	493	9												
Lease Total		1044	384	403	1295				1295	EPG			0	384				0
Stuart LC-032511		(f) (Commingled Justis-Stuart Battery)																
6 C 11 25S 37E	F	1421	0	0	0	0												
7 F 11 25S 37E	F	580	0	0	0	0												
Lease Total		2001	0	0	0				0	EPG			0	0				0
BATTERY TOTAL		9831	4758	2135	16908				16908	EPG			259	4795			TNM	222

STATUS CODE
F------FLOWING
P------PUMPING
G------GAS LIFT
------SHUT IN
T------TEMP ABANDONED
I------INJECTION

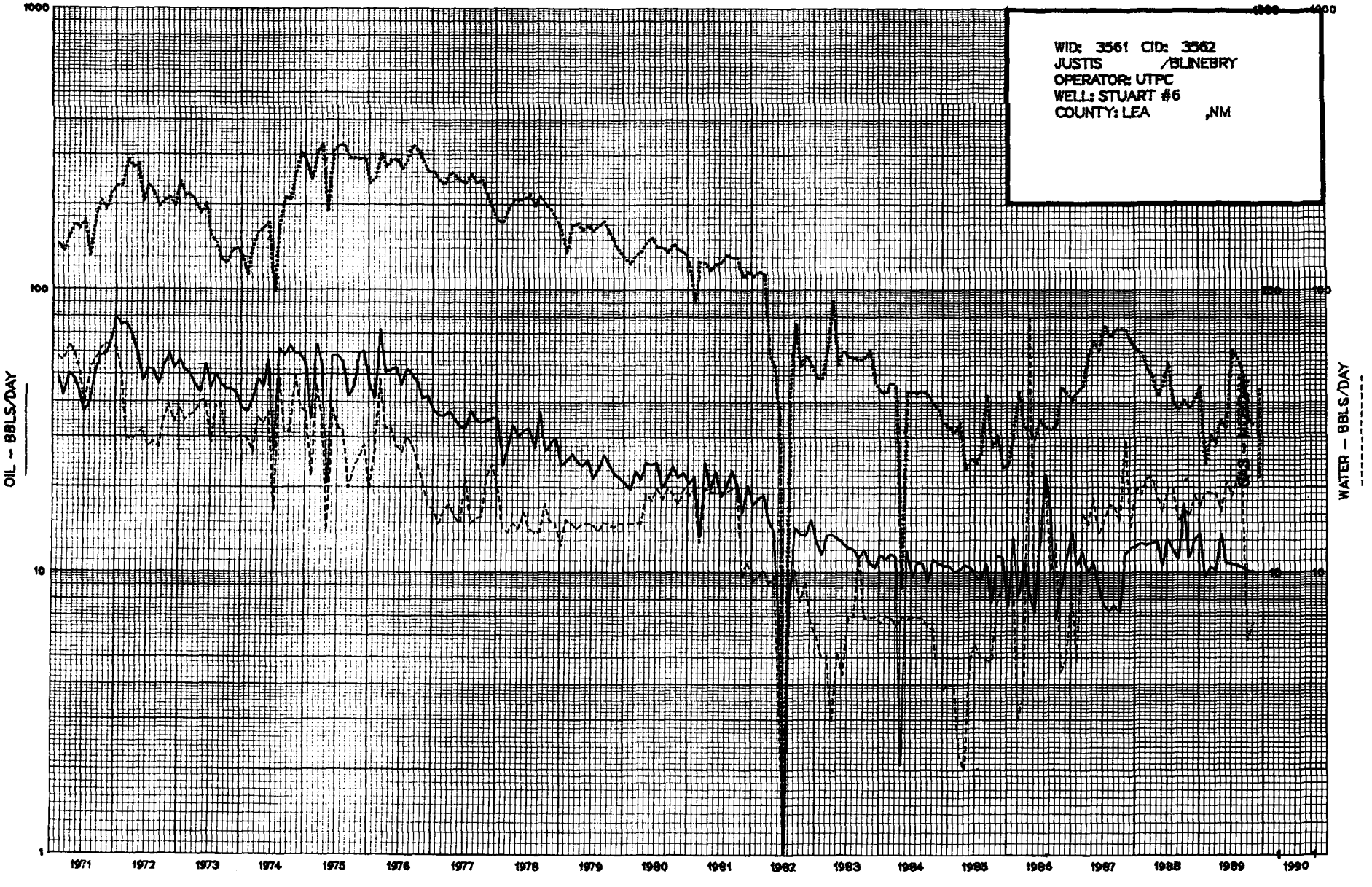
"OTHER" GAS DISPOSITION CODE
X - - - - USED OFF LEASE } (DESTINATION MUST BE SHOWN ON FORM C-111)
D - - - - USED FOR DRILLING }
G - - - - GAS LIFT
L - - - - LOST (MCF ESTIMATED)
E - - - - EXPLANATION ATTACHED
R - - - - REPRESSURING OR PRESSURE MAINTENANCE

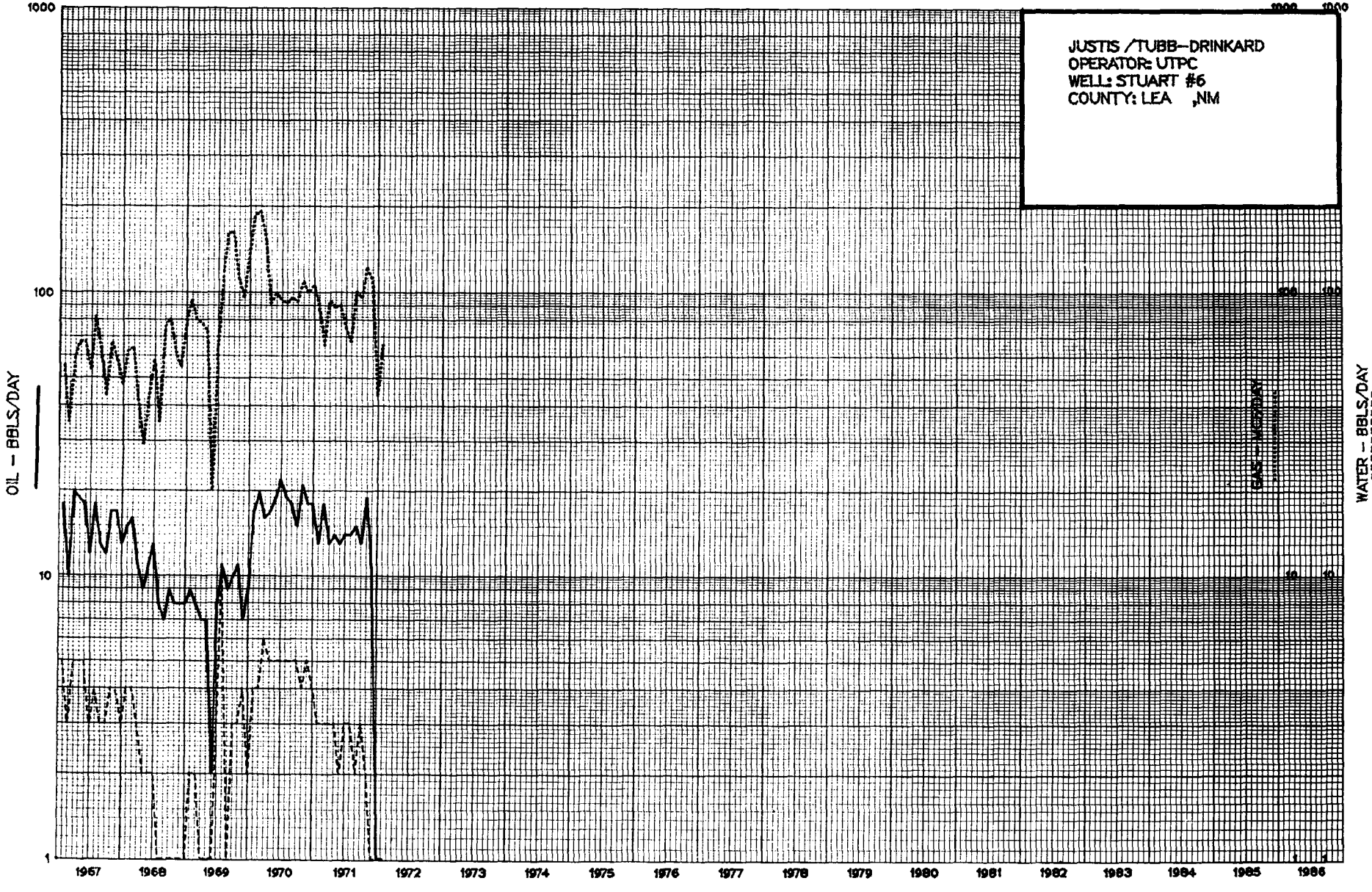
"OTHER" OIL DISPOSITION CODE
C - - - - CIRCULATING OIL
L - - - - LOST
S - - - - SEDIMENTATION (BS&W)
E - - - - EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE.

Richard K. Downard (SIGNATURE) 3-23-72 (DATE)

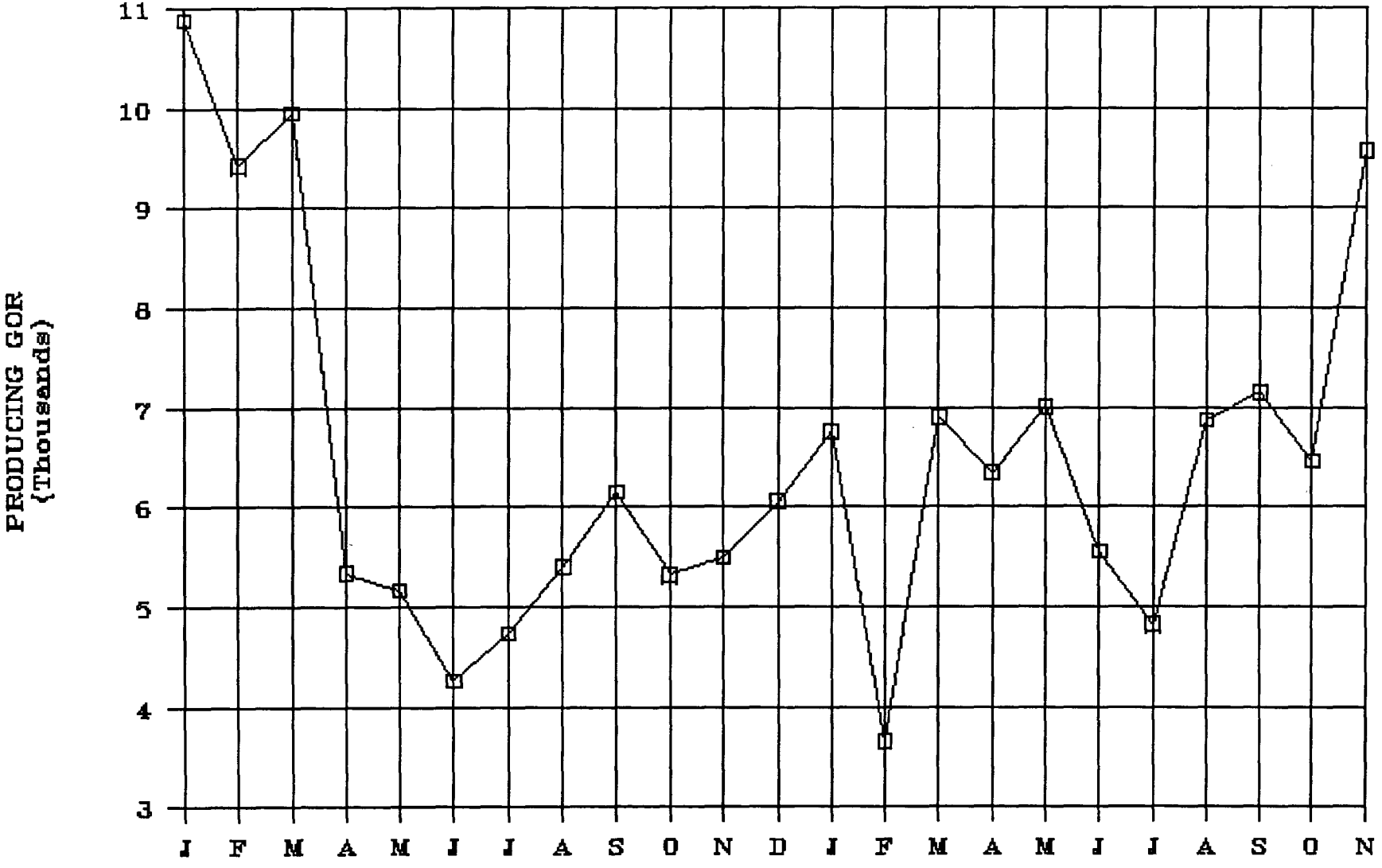
PRODUCTION CLERK (POSITION)


WID: 3561 CID: 3562
JUSTIS /BLINEBRY
OPERATOR: UTPC
WELL: STUART #6
COUNTY: LEA ,NM
OIL – BBLS/DAY
WATER – BBLS/DAY
1000
100
10
1
1971
1972
1973
1974
1975
1976
1977
1978
1979
1980
1981
1982
1983
1984
1985
1986
1987
1988
1989
1990


JUSTIS /TUBB–DRINKARD
OPERATOR: UTPC
WELL: STUART #6
COUNTY: LEA ,NM
OIL – BBLS/DAY
WATER – BBLS/DAY
GAS – MCF/DAY
1000
100
10
1
1957
1958
1959
1960
1961
1962
1963
1964
1965
1966
1967
1968
1969
1970
1971
1972
1973
1974
1975
1976
1977
1978
1979
1980
1981
1982
1983
1984
1985
1986

PRODUCING GOR

STUART WELL NO. 6



Prepared by DJC

STUART WELL NO 6

1971 PRODUCTION:

	31 JAN	28 FEB	31 MAR	30 APR	31 MAY	30 JUN	31 JUL	31 AUG	30 SEP	31 OCT	30 NOV	31 DEC
OIL	414	498	418	417	398	406	432	452	397	588	339	31
GAS	2900	1819	2885	2645	2789	2256	2083	3108	2838	3795	3206	1324
GOR	~~3653~~ 6763	3653	6902	6343	7007	5556	4821	6876	7148	6454	9575	42,709

1971 Average: 9484 GOR
Excluding Dec: 6463

1972:

Jan:

OIL 24
GAS 2004

GOR - 83,500

1970 POP

524	567	492	511	592	658	596	545	446	636	538	543
5698	5344	4895	3737	3057	2806	2823	2942	2746	3384	2857	3289
10,874	9,425	9,949	5337	5164	4264	4736	5398	6157	5320	5496	6057

1970 Average GOR - 5608

42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE
NATIONAL

STATE OF NEW MEXICO DIVISION

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE

'90 JAN 19 AM 9 40

1-17-90

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

DHC-753

RE: Proposed:
MC _____
DHC X
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

I have examined the application for the:

Union Texas Pet. Corp. Stuart #6-C 11-25-37
Operator Lease & Well No. Unit S-T-R

and my recommendations are as follows:

I don't feel 642 MCF for a well w/ approx $30,000/income is marginal. You might set it for hearing

Yours very truly,

Jerry Sexton
Supervisor, District 1

/ed