

marbob
energy corporation

May 22, 1990

Oil Conservation Division
P.O. Box 2088
Santa Fe, New Mexico

Attention: Mr. Mike Stogner

RE: Downhole Commingling
Pearsall BX Lease
Federal ID #LC-058514
NE/4, Sec.34, T-17S, R-32E
Lea County, New Mexico

Dear Mr. Stogner:

Marbob Energy Corporation respectfully requests an administrative approval to Rule 303-C to downhole commingle the production from Queen and Grayburg San Andres formations in our Pearsall BX No. three and four wells. The combined production from the two pools is estimated at 19 barrels a day, which is well below the 200 BOPD limit for commingled production at this depth.

Please find the following attachments in support of our request:

1. Application for administrative approval of Rule 303-C
2. Plat of the Pearsall BX lease and wells
3. C-115's
4. Gas-oil ratio test. C-116
5. Commingling waiver request to offset operators - Conoco, Inc.

Thank you for considering this request. If you should need any further information, please do not hesitate to call me. I look forward to your decision.

Sincerely,

David Martin
Land Department

APPLICATION FOR ADMINISTRATIVE APPROVAL OF RULE 303-C

- A.) Operator: Marbob Energy Corporation
P.O. Drawer 217
Artesia, New Mexico 88210
Phone: 505/748-3303
- B.) Lease: Pearsall BX No.3
Unit Letter A, 460 FNL and 860 FEL
Section 34, T-17S, R-32E

Pearsall BX No.4
Unit Letter A, 330 FNL and 330 FEL
Section 34, T-17S, R-32E
- C.) Pools to
Commingle: Pearsall Queen
Maljamar Grayburg San Andres
- D.) Estimated
B.H.P. Pearsall Queen - 180 psi
Maljamar Grayburg San Andres - 200 psi
- E.) Fluids: Produced fluids are compatible
Oil gravities - 37 deg API
- F.) Value: Queen 3 BOPD X \$16.50/BBL
Grayburg San Andres 16 BOPD X \$16.50/BBL
19 BOPD X \$16.50/BBL

The gravity for each type of oil is almost identical so the price received is the same for both formations . Therefore, the value of the combined production will be the same as the sum of the individual production.

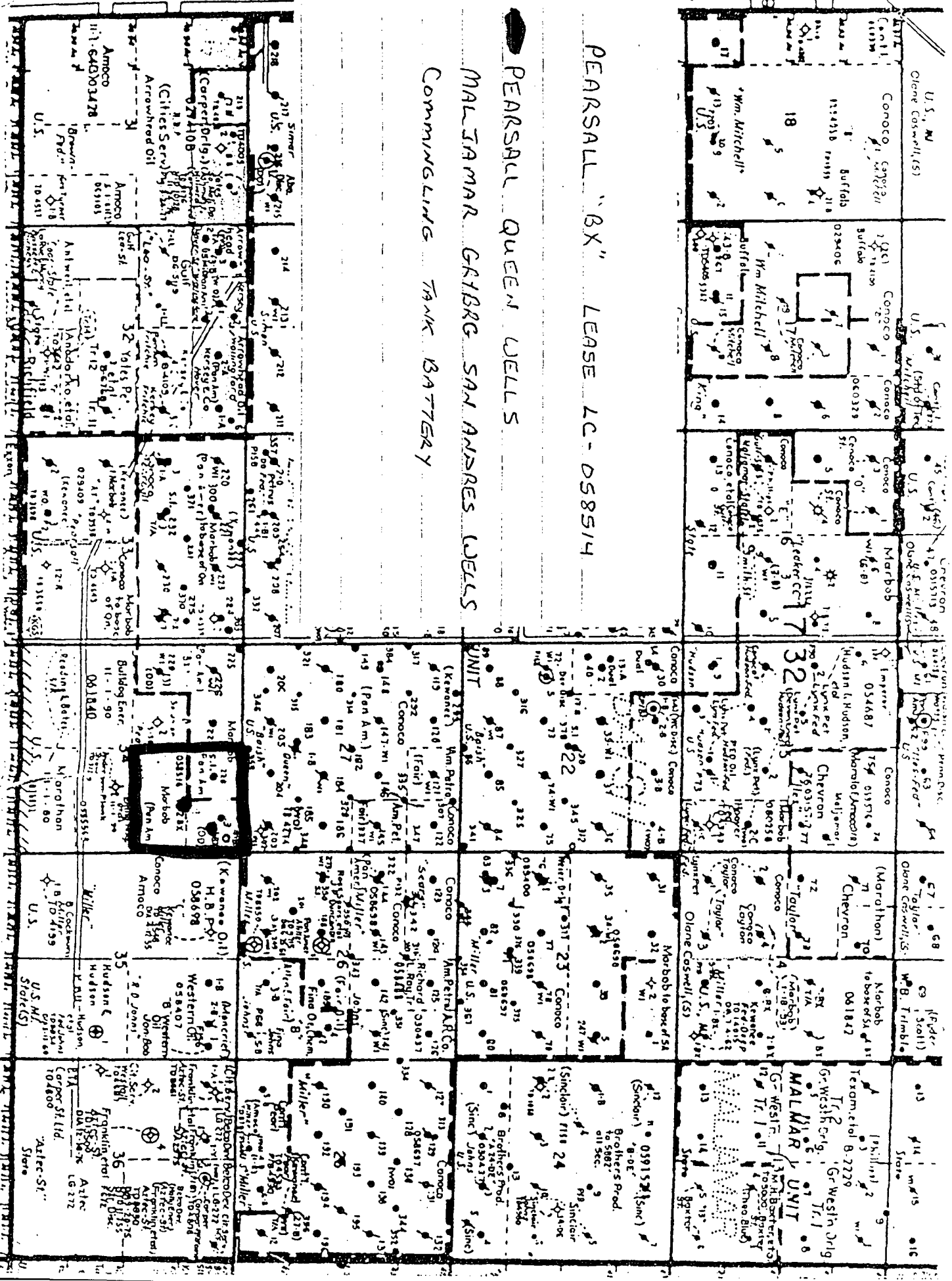
- G.) Allocation: Production from the two zones will be allocated based on the established production rate for the Grayburg San Andres (16 BOPD, -0- MCFD) and a test of the Queen formation should yield 3 BOPD and -0- MCFD.
- H.) Notifications: Conoco, Inc. has been sent a waiver request on May 7, 1990. See attachment. A signed Waiver of Objection will be forwarded as soon as it is returned to Marbob Energy Corporation.

PEARSALL "BX" LEASE 4C-D58514

PEARSALL QUEEN WELLS

MALJAMAR GATBAG SAN ANDRES WELLS

COMMINGLING TANK BATTERY



OIL CONSERVATION DIVISION

SAN JUAN, NEW MEXICO 87501

2

ADD ? A 1990

(Company or
Operator) HARRIS ENERGY CORP.

(Address) P.O. DRAWER 217 ARTESIA, NM

(21st) for
88210-021 (Month, YEAR) FEBRUARY 1990

Page 24 of 39

POOL NAME (Underline)

Lease Name

WELL NO UNIT SEC TWP RMC

WELL STATUS

INJECTION

TOTAL LIQUIDS PRODUCED

DISPOSITION OF GAS

DISPOSITION OF OIL

LEASE NAME - Include State Land Lease Number or Federal Lease Number

PEARSBALL GREEN (CONT'D)

PEARSBALL # 12-059001

3 F 33 17S 32E

F# NL 8X (0058514

1 A 34 17S 32E

2 N 34 17S 32E

LEASE TOTAL:

RED LAKE ON SURVING SA

C.I. STATE E3351

1 N 22 17S 28E

COCKATOO STATE E135

1 N 27 17S 28E

2 N 27 17S 28E

LEASE TOTAL:

ELK STATE E369

1 F 22 17S 28E

ELK STATE E3614

1 N 27 17S 28E

GILLESPIE STATE E2011

1 A 27 17S 28E

2 F 27 17S 28E

DISTRIBUTION

STATUS CODE

OTHER GAS DISPOSITION CODE

OTHER OIL DISPOSITION CODE

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P... PUMPING
G... GAS LIFT
S... SHUT IN
T... TEMP ABANDONED
D... DISCONTINUEDX... USED OFF LEASE
D... USED FOR DRILLING
C... GAS LIFT
L... LOST (MC ESTIMATED)
E... EXPLANATION ATTACHED
R... REPRESSURING OR
V... VENTED
U... USED ON LEASEC... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (BSCW)
E... EXPLANATION ATTACHEDRHONDA NELSON NAME
PRODUCTION CLERKForm C-115
Revised 10-1-78

POSITION

MAR 26 1990

OIL CONSERVATION DIVISION

P.O. BOX 2086

SANTA FE, NEW MEXICO 87501

205

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
 AND COMPLETE TO THE BEST OF MY KNOWLEDGE
 Rhonda Nelson
 NAME: **RHONDA NELSON**
 PRODUCTION CLERK
FEB 28 1990

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OPERATOR'S MONTHLY REPORT

OIL CONSERVATION DIVISION

P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

(Company or Operator) PEARSON ENERGY CORP.

(Address) P.O. DRAWER 217 ARTESIA, NM

(City) B2210-0214 Month OCTOBER 1983

Page 23 of

POOL NAME (Underline) Lease Name	WELL NO	UNIT	SEC	TWP	RNG	WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED				GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS			DISPOSITION OF OIL				
							VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED	PRODUCED (MCF)			SOLD	TRANS. POR-TER	OTHER	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS. POR-TER	TRANS. POR-TER	OTHER	OIL ON HAND AT END OF MONTH
LEASE NAME - Include State Land Lease Number or Federal Lease Number																						
PEARSON QUEEN																						
PEARSON #1X LC-029407(A)																						
3	N	33	17S	32E		P																
PEARSON #1 LC-059001																						
3	F	33	17S	32E		P																
PEARSON BX LC050514																						
1	N	34	17S	32E		P																
2	N	34	17S	32E		P																
LEASE TOTAL :																						
RED LAKE ON GRYVERO SA																						
C.T. STATE E1351																						
1	N	22	17S	28E		P																
COCKA190 STATE E135																						
1	N	27	17S	28E		P																
2	N	27	17S	28E		P																
LEASE TOTAL :																						
ELK STATE E0814																						
1	N	27	17S	28E		P																
OLLESPLE STATE E2071																						
1	N	27	17S	28E		P																
2	N	27	17S	28E		P																

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G... GAS LIFT
S... SHUT IN
T... TEMP ABANDONED
I... INJECTION
D... DISCONTINUED

OTHER - GAS DISPOSITION CODE

X... USED OFF LEASE
D... USED FOR DRILLING
G... GAS LIFT
L... LOST (MCF ESTIMATED)
E... EXPLANATION ATTACHED
R... REPRESSURING OR
V... VENTED

OTHER - OIL DISPOSITION CODE

C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (BSCW)
E... EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Rhonda Nelson
RHONDA NELSON
NAME
PRODUCTION CLERK

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OPERATOR'S MONTHLY REPORT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501(Company or
Operator) **ENERGY CONSERVATION**(Address) **P.O. DRAWER 217 ARTESIA, NM**for
Month Year **March 1990**

Page 22 of 3

POOL NAME (Underline)*Lease Name

WELL NO UNIT SEC TWP RANG

LEASE NAME - Include State Land Lease Number or Federal Lease Number

MILLMAN SPRING SAN ANDRES (cont'd)MILLER EX 12061642 (cont'd)

LEASE TOTAL:

LEASE TOTAL:PERMITS BY 43 & 4 LC0585143 A 34 175 32E
4 A 34 175 32E

LEASE TOTAL:

MILLMAN SPRING

STATE 44 59189

4 N 18 195 28E

STATE 55 89189

5 K 18 195 28E

MILLMAN SPRING SAN ANDRES

CH FEDERAL NM036194

1 E 22 195 28E

3 E 22 195 28E

LEASE TOTAL:

WELL STATUS

INJECTION

VOLUME

PRESS.

TOTAL LIQUIDS PRODUCED

MONTHLY OIL ALLOWABLE

ACTUAL BARRELS PRODUCED

BARRELS OF WATER PRODUCED

GAS PRODUCED (MCF)

DAYS PROD.

SOLD

DISPOSITION OF GAS

TRANS POR- TER

OTHER

OIL ON HAND AT BEG. OF MONTH

DISPOSITION OF OIL

BARRELS TO TRANS- PORTER

TRANS- PORTER

OTHER

OIL ON HAND AT END OF MONTH

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S... SHUT IN
T... TEMP ABANDONED
I... INJECTION
D... DISCONTINUED

OTHER GAS DISPOSITION CODE

X... USED OFF LEASE
O... USED FOR DRILLING
G... GAS LIFT
L... LOST (MCF ESTIMATED)
R... EXPLANATION ATTACHED
P... PRESSURE MAINTENANCE
V... VENTED
U... USED ON LEASE

OTHER OIL DISPOSITION CODE

C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (RSCW)
E... EXPLANATION ATTACHEDHEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGERhonda Nelson
PRODUCTION CLERK

POSITION

APR 9 1 40PM

OIL CONSERVATION DIVISION

SANIA FE, NEW MEXICO 87501

Page 24 of 24

THE REBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Rhonda Nelson

RHONDA NELSON NAME
PRODUCTION CLERK

MAR 2 6 1990

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OPERATOR'S MONTHLY REPORT

OIL CONSERVATION DIVISION
P.O. BOX 2068
SANTA FE, NEW MEXICO 87501

Company or Operator **HARRIS ENERGY CORP.**

Address **P.O. DRAWER 217, ARTEAGA, NM**

83210-0211 Month **FEBRUARY 1990**

Page **22** of **33**

POOL NAME (Underline)	Lease Name	WELL NO	UNIT	SEC	TWP	RNG	WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED (MCF)	DISPOSITION OF GAS			DISPOSITION OF OIL				
								VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED		DAYS PROD.	SOLD	TRANS. POR. TER	OTHER	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS. PORTER	TRANS. POR. TER	OTHER
LEASE NAME - Include State Land Lease Number or Federal Lease Number																					
<u>MILLMAN GRABBER SAN ANDRES (CONT'D)</u>																					
<u>PEARSCALL EX 23 & 4 LC058314 (CONT'D)</u>																					
LEASE TOTAL :																					
683 1444 0 28 0 227 805 TRM 110																					
<u>MILLMAN GRABBER</u>																					
STATE #4 59189																					
4 N 18 19S 28E																					
63 0 0 28 0 64 0 NRC 127																					
STATE #5 59189																					
5 K 18 19S 28E																					
18 0 0 28 0 81 0 NRC 99																					
<u>MILLMAN GRABBER SA, EAST</u>																					
HELICH FEDERAL NM036124																					
1 C 22 19S 28E																					
5 344 0 0 28 0 128 0 NRC 211																					
3 C 22 19S 28E																					
78 0 0 28 0 0 0 NRC 0																					
LEASE TOTAL :																					
83 344 0 28 0 0 0 128 0 NRC 211																					
<u>AM SAN ANDRES, EAST</u>																					
GULF STATE E7815																					
2 C 27 19S 28E																					
0 0 0 28 0 0 0 NRC 0																					
<u>MILLMAN SEVEN RIVERS EAST</u>																					
ANGELL STATE E7815																					
1 P 21 19S 28E																					
7 28 0 0 0 0 0 0 0 0																					

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S SHUT IN
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I INJECTION
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OTHER GAS DISPOSITION CODE
X USED OFF LEASE
D USED FOR DRILLING
C GAS LIFT
L LOST (MCF ESTIMATED)
E EXPLANATION ATTACHED
R REPRESSURING OR
V PRESSURE MAINTENANCE
U USED ON LEASE

OTHER OIL DISPOSITION CODE
C CIRCULATING OIL
L LOST
S SEDIMENTATION (BSCW)
E EXPLANATION ATTACHED

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AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Rhonda Nelson
RHONDA NELSON
PRODUCTION CLERK
MAR 26 1990

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

AMENDED
OPERATOR'S MONTHLY REPORT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

(Company or Operator) **MARCOB ENERGY CORP.**

(Address) **P.O. DRAWER 217 ARTESIA, NM**

(Date) **88210-02** For Month **JANUARY** 1990

Page **21** of **21**

POOL NAME (Underline) Lease Name	WELL NO	UNIT	SEC	TWP	RNG	WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS			DISPOSITION OF OIL				
							VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			TRANS. POR-TER	OTHER	C O D E	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS-PORTER	TRANS. POR-TER	OTHER	C O D E
LEASE NAME - Include State Land Lease Number or Federal Lease Number																					
MALJAMAR ENERGY SAN ANDRES (cont'd)																					
LEAKER "C" B-2366 (cont'd)																					
	8	A	16	17S	32E	P				142	249	527									
		J	16	17S	32E	P				209	2479	90									
LEASE TOTAL :																					
							3068			838	3067	1670	31		1670	CDH		170	938	NRC	70
LYNX "C" FEDERAL NM-080258																					
	2	I	15	17S	32E	P				201	0	108	31		108	PP		156	251	TRM	106
LEASE TOTAL :																					
										255	1300	223	31		223	CDH					
MILLER EX LC061842																					
	1	P	14	17S	32E	I				0	0	0									
	2	I	14	17S	32E	P				178	328	260									
		H	14	17S	32E	I				0	0	0									
		A	14	17S	32E	P				75	551	101									
	5	O	14	17S	32E	S				0	0	0									
	6	J	14	17S	32E	I				0	0	0									
	7	C	14	17S	32E	S				0	0	0									
LEASE TOTAL :																					
										253	879	361	31		361	CDH					
BATTERY TOTAL:																					
										508	2119	584	31		584	CDH		313	124	TRM	157
										93	0	0									
										834	0	0									

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X... USED OFF LEASE
G... GAS LIFT
S... SHUT IN
T... TEMP ABANDONED
I... INJECTION
D... DISCONTINUED

OTHER - OIL DISPOSITION CODE
C... CIRCULATING OIL
L... LOST
S... SEDIMENTATION (BSCW)
E... EXPLANATION ATTACHED

I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE
AND COMPLETE TO THE BEST OF MY KNOWLEDGE

Rhonda Nelson
RHONDA NELSON NAME
PRODUCTION CLERK

FEB 28 1990

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

AMENDED
OPERATOR'S MONTHLY REPORT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

(Company or Operator) **WARRIOR ENERGY CORP.**

(Address) **P.O. DRAWER 217 ARTESIA, NM**

(Date) **95219-02 Month, Year**

Page **22** of **22**

POOL NAME (Underline) *Lease Name	WELL NO	UNIT	SEC	TWP	RNG	WELL STATUS	INJECTION		TOTAL LIQUIDS PRODUCED			GAS PRODUCED (MCF)	DAYS PROD.	DISPOSITION OF GAS		DISPOSITION OF OIL			
							VOLUME	PRESS.	MONTHLY OIL ALLOWABLE	ACTUAL BARRELS PRODUCED	BARRELS OF WATER PRODUCED			SOLD	TRANS POR-TER	OTHER	OIL ON HAND AT BEG. OF MONTH	BARRELS TO TRANS-PORTER	TRANS POR-TER
LEASE NAME - include State Land Lease Number or Federal Lease Number																			
WILLMAN GRASS SAN ANDRES (cont'd)																			
PEARSALE BX #3 & 4 LC038514 (cont'd)																			
LEASE TOTAL :																			
927* 0 0 31 0 0 307 1007* CON 227																			
WILLMAN GRAYBURG																			
STATE #4 B9189																			
4 N 18 12S 28E																			
P																			
47 0 0 31 0 0 163 146 NRC 64																			
STATE #5 B9189																			
5 S 18 12S 28E																			
P																			
24 0 0 31 0 0 57 0 NRC 81																			
WILLMAN GR GRAYBURG SA, EAST																			
WELCH FEDERAL NM036194																			
1 C 22 12S 28E																			
P																			
3 C 22 12S 28E																			
P																			
LEASE TOTAL :																			
3 381 0 31 0 0 125 0 NRC 128																			
WILLMAN SAN ANDRES, EAST																			
GULF STATE E7816																			
2 C 27 12S 28E																			
S																			
0 0 0 31 0 0 0 NRC 0																			
WILLMAN GREEN RIVERS EAST																			
WILLMAN STATE E7816																			
9 0 12S 28E																			
P																			
9 31 0 0 0																			
* AMENDED TO CORRECT ACTUAL BARRELS SOLD																			
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I HEREBY CERTIFY THAT THE INFORMATION GIVEN IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE RHONDA NELSON NAME PRODUCTION CLERK FEB 28 1990																			

Submit 2 copies to Appropriate
District Office.
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator		Pool		County									
MARBOB ENERGY CORPORATION		PEARSALL QUEEN AND MALMAMAR GRBG SAN ANDRES		LEA									
Address		TYPE OF TEST - (X)		Completion									
P.O. DRAWER 217, ARTESIA, NM 88210		☐ Scheduled ☒ Special		☐ Completion ☒ Special									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU.FT/BBL.
		U	S	T						R	WATER BBLs.	GRAV. OIL	
Pearsall BX	1	A	34	17S	32E	5/1/90		M	24	0	37.2	2.5	TSTM
Pearsall BX	2	H	34	17S	32E	5/1/90		M	24	0	37.2	2.5	TSTM
Pearsall BX	3	A	34	17S	32E	5/1/90		M	24	8	37.4	2	TSTM
Pearsall BX	4	A	34	17S	32E	5/1/90		M	24	17	37.4	16	TSTM

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

David Martin

Signature

David Martin - Land Department

Printed name and title

5/22/90 505/748-3303

Date

Telephone No.



Hobbs Division
Exploration and Production, North America

Conoco Inc.
726 East Michigan
P.O. Box 460
Hobbs, NM 88241
(505) 397-5800

MAY 17 1990

R

May 14, 1990

Mr. David Martin
Marbob Energy Corporation
P.O. Drawer 217
Artesia, NM 88211

Dear Mr. Martin:

Commingling Waiver Requests, Pearsall
BX Lease, NE/4 Sec. 34, T-17-S, R-32-E,
Lea County, New Mexico

Conoco Inc. has approved your subject letter ballot. One copy is returned to you as requested.

Yours very truly,

H. A. Ingram
Conservation Coordinator

tm

WAIVER OF OBJECTION

The undersigned has been notified of Marbob Energy Corporation's application to downhole commingle the Pearsall Queen and the Maljamar Grayburg San Andres pools in the following two wells:

1. Pearsall BX No. 3 Unit letter A, 460 FNL and 860 FEL
Sec. 34, T-17S, R-32E, Lea County, NM
2. Pearsall BX No. 4 Unit letter A, 330 FNL and 330 FEL
Sec. 34, T-17S, R-32E, Lea County, NM

Conoco, Inc., as an offset operator, hereby waives any objection to Marbob Energy Corporation's application for exception of Statewide Rule 303-C dated May 7, 1989.

Company: CONOCO INC.

Representative: HUGH-INGRAM

Signature: Jeffrey M. Kessler

Title: CONSERVATION COORDINATOR

Date: MAY 14, 1990

N. M. OIL CONS. COMMISSION
UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN DUPLICATE*
(See other instructions on reverse side)Form approved.
Budget Bureau No. 42-R355.6.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. LEASE OR SITUATION AND SERIAL NO. LC-058514	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Marbob Energy Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 217, Artesia, NM 88210		8. FARM OR LEASE NAME Pearsall BX	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330 FNL 330 FEL At top prod. interval reported below At total depth same		9. WELL NO. 4	
14. PERMIT NO. 30-025-30698 AD		13. STATE NM	
DATE ISSUED DEC 04 1989		12. COUNTY OR PARISH Lea	
15. DATE SPUNDED 10/23/89	16. DATE T.D. REACHED 10/31/89	17. DATE COMPL. (Ready to prod.) 11/20/89	18. ELEVATIONS (DF, REB, RT, OR, ETC.)* 3958' GR
19. ELEV. CASING HEAD 3949.0' GR	20. TOTAL DEPTH, MD & TVD 4712'		
21. PLUG, BACK T.D., MD & TVD 4640'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY 0-4715'	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4292-4395' Grbg SA
25. WAS DIRECTIONAL SURVEY MADE Yes			26. TYPE ELECTRIC AND OTHER LOGS RUN DSD, CNL, LML
27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"	24#	1288'	12 1/4"
5 1/2"	17#	4697.92'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	4425'		
31. PERFORATION RECORD (Interval, size and number) 4292-4595' SEE ATTACHED			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
SEE ATTACHED			
33. PRODUCTION			
DATE FIRST PRODUCTION 11/20/89	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping-2"		WELL STATUS (Producing or shut-in) Prod.
DATE OF TEST 11/21/89	HOURS TESTED 24	CHOKES SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 80
		GAS—MCF. TSTM	WATER—BBL. load wtr
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			TEST WITNESSED BY Robert C. Chase
35. LIST OF ATTACHMENTS Deviation survey, perfs & treatment, logs will be sent upon receipt.			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rhonda Nelson		TITLE Production Clerk	
DATE 11/22/89			

* (See Instructions and Spaces for Additional Data on Reverse Side)



STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT
OIL CONSERVATION DIVISION
HOBBS DISTRICT OFFICE 27

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

6-20-90

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RE: Proposed:

MC _____
DHC ☒ _____
NSL _____
NSP _____
SWD _____
WFX _____
PMX _____

Gentlemen:

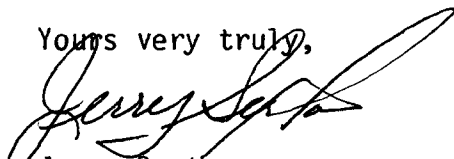
I have examined the application for the:

		#4-A	34-17-32
Operator	Marbob Energy Corp. Pearsall	BX	#3-A 34-17-32
	Lease & Well No.	Unit	S-T-R

and my recommendations are as follows:

OK

Yours very truly,


Jerry Sexton
Supervisor, District 1

/ed