

PTGW
1132242249

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



Devon

TNT 6 Fed #1

ADMINISTRATIVE APPLICATION CHECKLIST

30-815-31712

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
- [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD
- Check One Only for [B] or [C]
- [B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply
- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Melanie Crawford
 Print or Type Name

Melanie Crawford
 Signature

Regulatory Analyst
 Title

10/10/11
 Date

Melanie.Crawford@dvn.com
 E-mail Address



Devon Energy Production Company
20 North Broadway – CT 3.058
Oklahoma City, Oklahoma 73102-8260
Phone: (405)-552-5424
Fax (405)-552-1358
Melanie.Crawford@dvn.com

October 10, 2011

Mr. Richard Ezeanyim
State of New Mexico
Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

**Re: Off Lease Measurement, Sales, & Storage
TNT 6 Federal 1
Sec 6-T17S-R29E
NM 097875
API # 30-015-31712
Empire; Glorieta – Yeso Pool Code: 96210
Eddy County, New Mexico**

Dear Mr. Ezeanyim:

Please find attached the OCD Form C-107B, Form C-103 and BLM Form 3160-5 Sundry Notice of Intent for Off Lease Measurement, Sales, & Storage for the aforementioned well.

The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified via certified mail (see attached).

Should you require any additional information or assistance, please do not hesitate to contact me at (405)-552-4524.

Very truly yours,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in cursive script that reads "Melanie Crawford". The signature is written in black ink and is positioned above the typed name and title.

Melanie Crawford
Regulatory Analyst

Enclosures

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM97875

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
TNT 6 FEDERAL 1

2. Name of Operator
DEVON ENERGY PRODUCTION CO
Contact: MELANIE A CRAWFORD
Email: MELANIE.CRAWFORD@DVN.COM

9. API Well No.
30-015-31712-00-S2

3a. Address
20 NORTH BROADWAY SUITE 1500
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-4524

10. Field and Pool, or Exploratory
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 6 T17S R29E SWSE 660FSL 2310FEL

11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Energy Production Co LP respectfully request to change the well name from TNT 6 Federal Com 1 to TNT 6 Federal 1.

The TNT 6 Federal 1 well was recompleted as a Glorietta-Yeso 40 acre spaced unit (SW/4SE/4) which covers only one lease.

**SUBJECT TO LIKE
APPROVAL BY STATE**

2011 NOV 18 AM 5:51
RECEIVED OGD

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #117549 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 09/15/2011 (11KMS2558SE)**

Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/14/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>LEAD PETROLEUM ENGINEERING TECH</u>	Date <u>11/12/2011</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

District I
1625 N. French Drive, Hobbs, NM 88240
District II
1301 W. Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Devon Energy Production Co., LP
OPERATOR ADDRESS: 20 North Broadway, Oklahoma City, OK 73102
APPLICATION TYPE:

Pool Commingling Lease Commingling Pool and Lease Commingling Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: Fee State Federal

Is this an Amendment to existing Order? Yes No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
 Yes No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No.
(4) Measurement type: Metering Other (Specify)
(5) Will commingling decrease the value of production? Yes No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? Yes No
(3) Has all interest owners been notified by certified mail of the proposed commingling? Yes No
(4) Measurement type: Metering Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? Yes No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Melanie Crawford TITLE: Regulatory Analyst

DATE: 9/10/11

TYPE OR PRINT NAME: Melanie Crawford TELEPHONE NUMBER: 405-552-4524

E-MAIL ADDRESS: Melanie.Crawford@dvn.com

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-31712
5. Indicate Type of Lease FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM-097875
7. Lease Name or Unit Agreement Name TNT 6 Federal
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Empire; Glorieta-Yeso

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Devon Energy Production Company, LP

3. Address of Operator
 20 North Broadway Oklahoma City, Oklahoma 73102-8260 (405) 552-4524

4. Well Location
 Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line
 Section 6 Township 17S Range 29E NMPM Eddy County New Mexico

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: Off Lease Measurement, Sales, & Storage <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company L.P. respectfully requests approval for the Off Lease Measurement, Sales & Storage for the TNT 6 Federal 1 well. The TNT 6 Federal 1 will have its own tank battery, but it will be located on the TNT 6 Federal Com 2 location. It will have its own stock tanks to produce into. The TNT 6 Federal Com 2 will have its own tank battery on location and it will also have its own stock tank to produce into. They will be the only wells utilizing the tank batteries at this time. Each well will have its own Agave CDP located at the TNT 6 Federal Com 2 location. The TNT 6 Federal Com 2 will flow through a separator before flowing to the Agave CDP Gas Sales Meter 13694. The TNT 6 Federal 1 well will also flow through a separator before flowing to the Agave CDP Gas Sales Meter (will provide number once available). The produced water tank will be shared by both wells.

The working interest, royalty interest and overriding royalty interest owners are not identical; parties have been notified via certified mail ROW will or has already been obtained.

*TNT 6 Federal 1 is not a 'Com' well since it only covers one Federal Lease NM097875 SW/4 SE/4 (see attached plat)

*Name change has also been submitted for the TNT 6 Federal 1

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE Melanie Crawford TITLE Regulatory Analyst DATE 10/10/11

Type or print name Melanie Crawford E-mail address: Melanie.Crawford@dvn.com Telephone No. (405) 552-4524
 For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

ONRR
Royalty Management Program
PO Box 5810
Denver, CO 80217-5810

Certified Mailing
Number: 7010 1060
0000 0918 4553

COG Operating LLC
550 W Texas Ave, Ste 1300
Fasken Center Tower II
Midland, TX 79701

Certified Mailing
Number: 7010 1060
0000 0918 4560

McCombs Energy Ltd, A Texas Limited Partnership
McCombs Energy GP LLC Gen Ptnr, Ricky Haikin VP
5599 San Felipe, Ste 1200
Houston, TX 77056

Certified Mailing
Number: 7010 1060
0000 0918 4577

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Operator Copy

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM97875

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. TNT 6 FEDERAL 1
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: MELANIE A CRAWFORD Email: melanie.crawford@dvn.com		9. API Well No. 30-015-31712-00-S2
3a. Address 20 NORTH BROADWAY SUITE 1500 OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-4524	10. Field and Pool, or Exploratory WILDCAT YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T17S R29E SWSE 660FSL 2310FEL		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<input type="checkbox"/> Off-Lease Measurement
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

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The working interest, royalty interest and overriding royalty interest owners are not identical;

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. Thereby certify that the foregoing is true and correct.

**Electronic Submission #119745 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/11/2011 (12DLM0048SE)**

Name (Printed/Typed) MELANIE A CRAWFORD	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 10/10/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>DUNCAN WHITLOCK</u>	Title <u>LEAD PETROLEUM ENGINEERING TECH</u>	Date <u>11/12/2011</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>Carlsbad</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #119745 that would not fit on the form

32. Additional remarks, continued

parties have been notified via certified mail.

ROW will or has already been obtained

*TNT 6 Federal 1 is not a ?Com? well since it only covers one Federal Lease NM097875 SW/4 SE/4 (see attached plat)

*Name change has also been submitted for the TNT 6 Federal 1

36 16S 28E

31

16S 29E

32

6

5

NM-97875 (Devon)

Com-Agree. USA NMNM 113987

S/2 - Morrow, Atoka, Strawn, Wolfcamp

17S 28E

17S 29E

USA NM
0397623
(COG)

● TNT 6 Federal Com #2

● TNT 6 Federal #1
(Yeso, 40 ac SW/4SE/4)

0 875 1,750 Feet

TNT 6 Fed #1 & #2

Surface Commingle

Section 6, T17S - R29E

Eddy County, New Mexico



BEAR BRYANT 31 FEDERAL #001 BEAR BRYANT 31 FEDERAL #001

GRUY HENSHAW 32 STATE COM #001H

036

NMNM 097874

031

032

GRUY HENSHAW 32 STATE COM #003H

GRUY HENSHAW 32 STATE COM #003H

EMPIRE FEDERAL #002

NMNM 123965

NMNM 0397622

EMPIRE FEDERAL #001

CAVE POOL UNIT #099

001

NMNM 097875

006

005

COMET STATE #001

CAVE POOL UNIT #051

YOSHI 5 FEDERAL COM #001

NMLC 0028480B

NMNM 113987

NMNM 0397623

TNT 6 FEDEAL COM #001 TNT 6 FEDEAL COM #001

TNT 6 FEDERAL COM #002

CAVE POOL UNIT #052



HUMBLE 8 #007

012

YOGI BEAR STATE COM #001

NMNM 107675

007

008



NMNM 014847

WARP SPEED 7 FEDERAL COM #002



CAVE POOL UNIT #053

NMLC 0028480B

NMLC 0068960

CAVE POOL UNIT #041





TNT 6 Federal Com 2

TNT 6 Federal 1

17S 29

EDDY
COUNTY

NEW MEXICO

Flow Line

Devon GIS Mapping



Disclaimer: This plat is for illustrative purposes only and is neither a legally recorded map nor a survey and is not intended to be used as one.

Scale: 1:4,514

Date Printed: 9/19/2011 2:48:03 PM

TNT 6#1 & 2 batt
Section 6,117S,R29E
510FSL&660FWL
Eddy Co., New Mexico
API# 30-015-31712

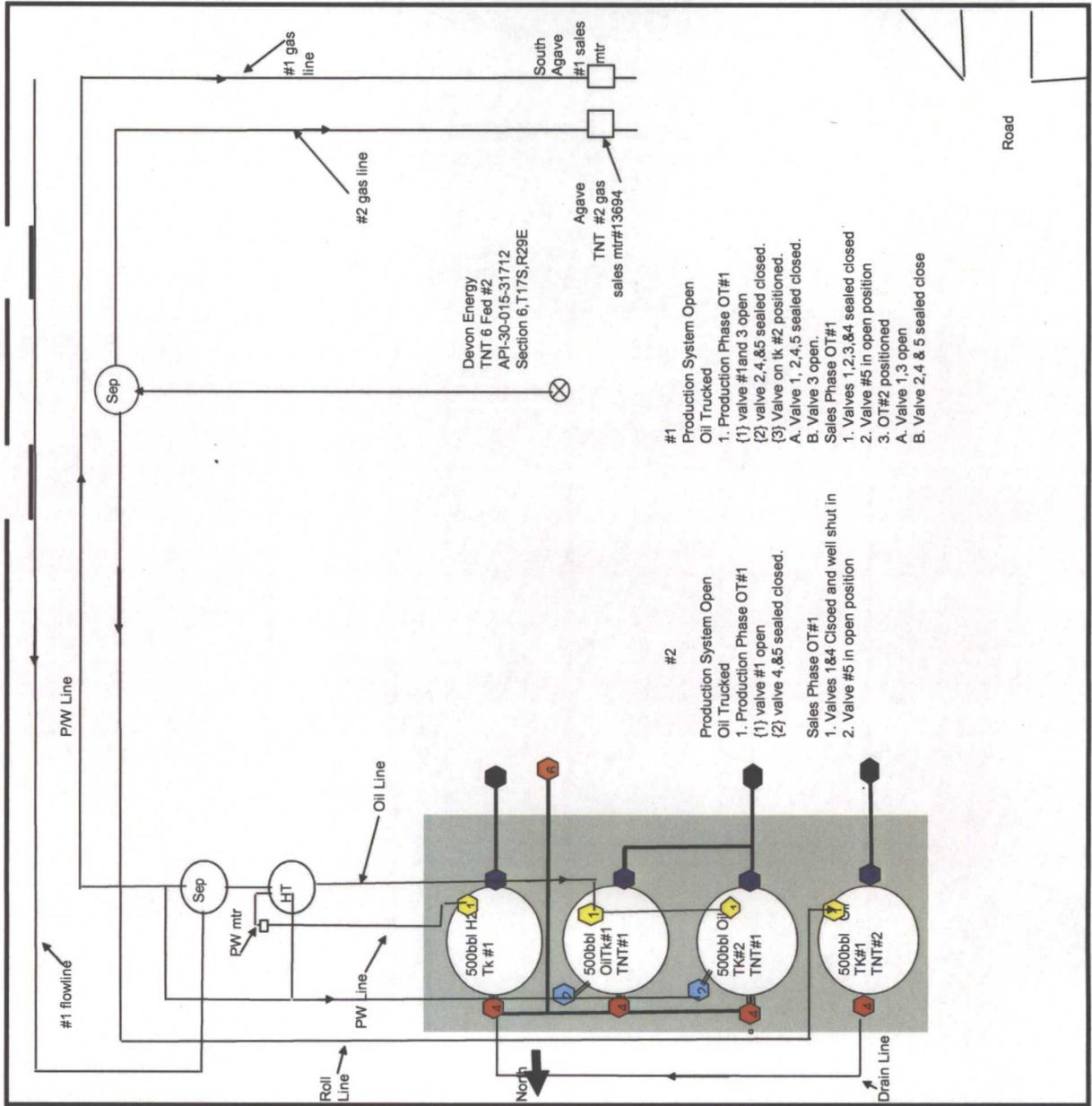
Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:
 - A. Production Phase: On all Tanks.
 - (1) All valves 5 sealed closed.

- Sales Phase: On Tank being hauled.**
- (1) Valve 1 sealed closed.
 - (2) Valve 3 sealed closed.
 - (3) Valve 4 sealed closed.
 - (4) Valve 5 sealed closed.
 - (5) Misc. Valves: Plugged or otherwise unaccessible.
- NOTE:** Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

- Ledger for Site Diagram**
- Valve #1: Production Line
 - Valve #2: Test or Roll Line
 - Valve #3: Equalizer Line
 - Valve #4: Circ./Drain Line
 - Valve #5: Sales Line
 - Valve #6: BS&W Load Line

- Buried Lines:
- Firewall:
- Wellhead:
- Stak-pak:
- Production line:
- Water line:
- Gas Meter:



Devon Energy
 TNT 6 Fed #2
 API-30-015-31712
 Section 6,117S,R29E

South Agave
 Agave #1 sales mtr
 TNT #2 gas sales mtr#13694

- #1**
- Production System Open
 Oil Trucked
 1. Production Phase OT#1
 (1) valve #1 and 3 open
 (2) valve 2,4,&5 sealed closed.
 (3) Valve on lk #2 positioned.
 A. Valve 1, 2,4,5 sealed closed.
 B. Valve 3 open.
- Sales Phase OT#1
 1. Valves 1,2,3,&4 sealed closed
 2. Valve #5 in open position
 3. OT#2 positioned
 A. Valve 1,3 open
 B. Valve 2,4 & 5 sealed close

- #2**
- Production System Open
 Oil Trucked
 1. Production Phase OT#1
 (1) valve #1 open
 (2) valve 4,&5 sealed closed.
- Sales Phase OT#1
 1. Valves 1&4 Closed and well shut in
 2. Valve #5 in open position

Road

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

Off-Lease Measurement

**Conditions of Approval: Devon Energy Production Co.
TNT6 Federal 1
NM97875**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease measurement from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "standard Environmental Colors" – Shale Green, Munsell Soil Color No. 5Y 4/2.