

DATE: 12.20.11	SUSPENSE	ENGINEER: WVT	LOGGED IN: 12.20.11	TYPE: DFC	APP NO: 1135458428
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



PTB-W
 LRE 281994

KERSEY WILLIAMS A FEDERAL #10 30-015-37248

ADMINISTRATIVE APPLICATION CHECKLIST 30-015-37248

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

- [NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
- [DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
- [PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
- [WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
- [SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
- [EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
 NSL NSP SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
 DHC CTB PLC PC OLS OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
 WFX PMX SWD IPI EOR PPR

[D] Other: Specify _____

H-28-175-28E

2011 DEC 20 A 11:49
 RECEIVED OOD

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or Does Not Apply

- [A] Working, Royalty or Overriding Royalty Interest Owners
- [B] Offset Operators, Leaseholders or Surface Owner
- [C] Application is One Which Requires Published Legal Notice
- [D] Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
- [E] For all of the above, Proof of Notification or Publication is Attached, and/or,
- [F] Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Mike Pippin		Petroleum Engineer	December 16, 2011
Print or Type Name	Signature	Title	Date

mike@pippinllc.com
 e-mail Address

LRE OPERATING, LLC
Mike Pippin
3104 N. Sullivan Avenue
Farmington, NM 87401
505-327-4573 (phone) mike@pippinllc.com

December 15, 2011

NMOCD
Attention: Will Jones
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: C-107A TO COMMINGLE TWO POOLS
KERSEY WILLIAMS A FEDERAL #10 – API#: 30-015-37248
Unit Letter "H" Section 28 T17S R28E
Eddy County, New Mexico

Dear Mr. Jones:

The referenced oil well has produced since October 2009 from the Artesia, Glorieta-Yeso (96830). LRE Operating would like to open an upper pool, the Red Lake, Queen-Grayburg-San Andres (51300) and commingle the two pools. A sundry notice to open the upper interval and another sundry notice to commingle has been submitted to the BLM.

LRE Operating is requesting approval to commingle the two pools upon completion of rig operations. The allocation will be calculated by subtracting the current (Yeso) production of 5.3 BOPD and 12 MCF/D from the total well production after two months of commingled production. We plan to submit these calculations and the resulting allocation to the district office after the well has been on line for about two months.

Please contact me at 505-327-4573 should you have any questions.

Very truly yours,



Mike Pippin

Petroleum Engineer

District I
1625 N. French Drive, Hobbs, NM 88240

District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107A
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

APPLICATION TYPE
 Single Well
 Establish Pre-Approved Pools
EXISTING WELLBORE
 Yes No

APPLICATION FOR DOWNHOLE COMMINGLING

LRE OPERATING, LLC c/o Mike Pippin LLC (agent), 3104 N. Sullivan, Farmington, NM 87401
Operator Address

KERSEY WILLIAMS A FEDERAL #10 H SEC. 28 T17S R28E Eddy
Lease Well No. Unit Letter-Section-Township-Range County

DAC-4483

OGRID No. 281994 Property Code 309876 API No. 30-015-37248 Lease Type: Federal State Fee

DATA ELEMENT	UPPER ZONE ✓	INTERMEDIATE ZONE	LOWER ZONE ✓
Pool Name	RED LAKE; Queen-Grayburg-San Andres		ARTESIA: Glorieta-Yeso
Pool Code	51300		96830
Top and Bottom of Pay Section (Perforated or Open-Hole Interval)	~2330'-3313'		3363'-3431'
Method of Production (Flowing or Artificial Lift)	Plan to Pump		Pumping
Bottomhole Pressure (Note: Pressure data will not be required if the bottom perforation in the lower zone is within 150% of the depth of the top perforation in the upper zone)	690 psi		851 psi
Oil Gravity or Gas BTU (Degree API or Gas BTU)	34.8		38.32
Producing, Shut-In or New Zone	Prospective		Producing
Date and Oil/Gas/Water Rates of Last Production. (Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.)	Date: RATES:	Date: Rates:	Date: October 2011 Rates: 5.3 BOPD 12 MCF/D 46 BWPD
Fixed Allocation Percentage (Note: If allocation is based upon something other than current or past production, supporting data or explanation will be required.)	Oil Gas <i>(PCT) ALLOCATION</i>	Oil Gas <i>(LATER)</i>	Oil Gas

ADDITIONAL DATA

Are all working, royalty and overriding royalty interests identical in all commingled zones? Yes No
 If not, have all working, royalty and overriding royalty interest owners been notified by certified mail? Yes No
 Are all produced fluids from all commingled zones compatible with each other? Yes No
 Will commingling decrease the value of production? Yes No
 If this well is on, or communitized with, state or federal lands, has either the Commissioner of Public Lands or the United States Bureau of Land Management been notified in writing of this application? Yes No
 NMOCD Reference Case No. applicable to this well: _____

Attachments:

- C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- Production curve for each zone for at least one year. (If not available, attach explanation.)
- For zones with no production history, estimated production rates and supporting data.
- Data to support allocation method or formula.
- Notification list of working, royalty and overriding royalty interests for uncommon interest cases.
- Any additional statements, data or documents required to support commingling.

PRE-APPROVED POOLS

If application is to establish Pre-Approved Pools, the following additional information will be required:
 List of other orders approving downhole commingling within the proposed Pre-Approved Pools
 List of all operators within the proposed Pre-Approved Pools
 Proof that all operators within the proposed Pre-Approved Pools were provided notice of this application.
 Bottomhole pressure data.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Mike Pippin* TITLE Petroleum Engineer - Agent DATE December 15, 2011

TYPE OR PRINT NAME Mike Pippin TELEPHONE NO. (505) 327-4573

E-MAIL ADDRESS mike@pippinllc.com

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-37248	² Pool Code 96830	³ Pool Name Artesia, Glorieta-Yeso
⁴ Property Code 309876	⁵ Property Name KERSEY WILLIAMS A FEDERAL	
⁷ OGRID No. 281994	⁸ Operator Name LRE OPERATING, LLC	⁶ Well Number 10
		⁹ Elevation 3657' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	28	17-S	28-E		1650	NORTH	990'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

28	1650'	990'	O	¹⁷ OPERATOR CERTIFICATION	
	<p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature: <u>Mike Pippin</u> Date: 12/15/11</p>				
	<p>Printed Name: <u>Mike Pippin</u></p>				
				¹⁸ SURVEYOR CERTIFICATION	
				<p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>3/24/09</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: Ronald J. Eidson</p>	
				<p>32392</p> <p>Certificate Number</p>	

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-37248		² Pool Code 51300		³ Pool Name Red Lake, Queen-Grayburg-San Andres	
⁴ Property Code 309876		⁵ Property Name KERSEY WILLIAMS A FEDERAL			⁶ Well Number 10
⁷ OGRID No. 281994		⁸ Operator Name LRE OPERATING, LLC			⁹ Elevation 3657' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	28	17-S	28-E		1650	NORTH	990'	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<div style="display: flex; align-items: center; justify-content: center;"> <div style="border: 1px solid black; padding: 5px;">1650'</div> <div style="margin: 0 10px;"> </div> <div style="border: 1px solid black; padding: 5px;">990'</div> </div> <div style="text-align: center; margin-top: 20px;">28</div>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>Signature: <u>Mike Pippin</u> Date: 12/15/11</p> <p>Printed Name: <u>Mike Pippin</u></p>	
	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>3/24/09</p> <p>Date of Survey</p> <p>Signature and Seal of Professional Surveyor: Ronald J. Eidson</p> <p>32392</p> <p>Certificate Number</p>	

KERSEY WILLIAMS A FEDERAL #10

Current

ARTESIA; Glorieta-Yeso
RED LAKE; Queen-Grayburg-San Andres

(H) Section 28, T-17-S, R-28-E, Eddy County, NM

Today's Date: 12/15/11
Spud: 9/14/09
Completed: 10/27/09
Elevation: 3657' GL

API#: 30-015-37248

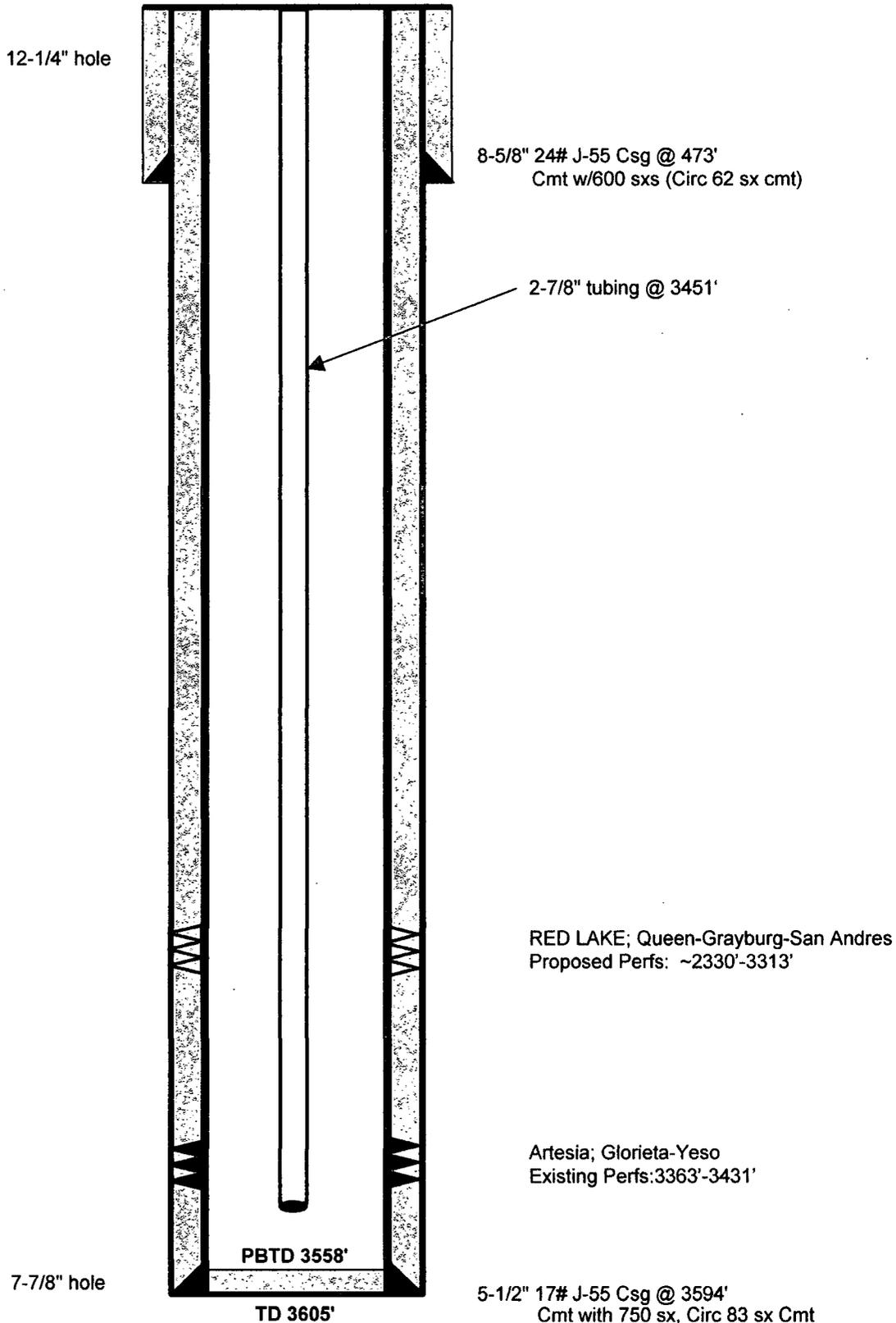
Queen @ 1248'

Grayburg @ 1673'

San Andres @ 1964'

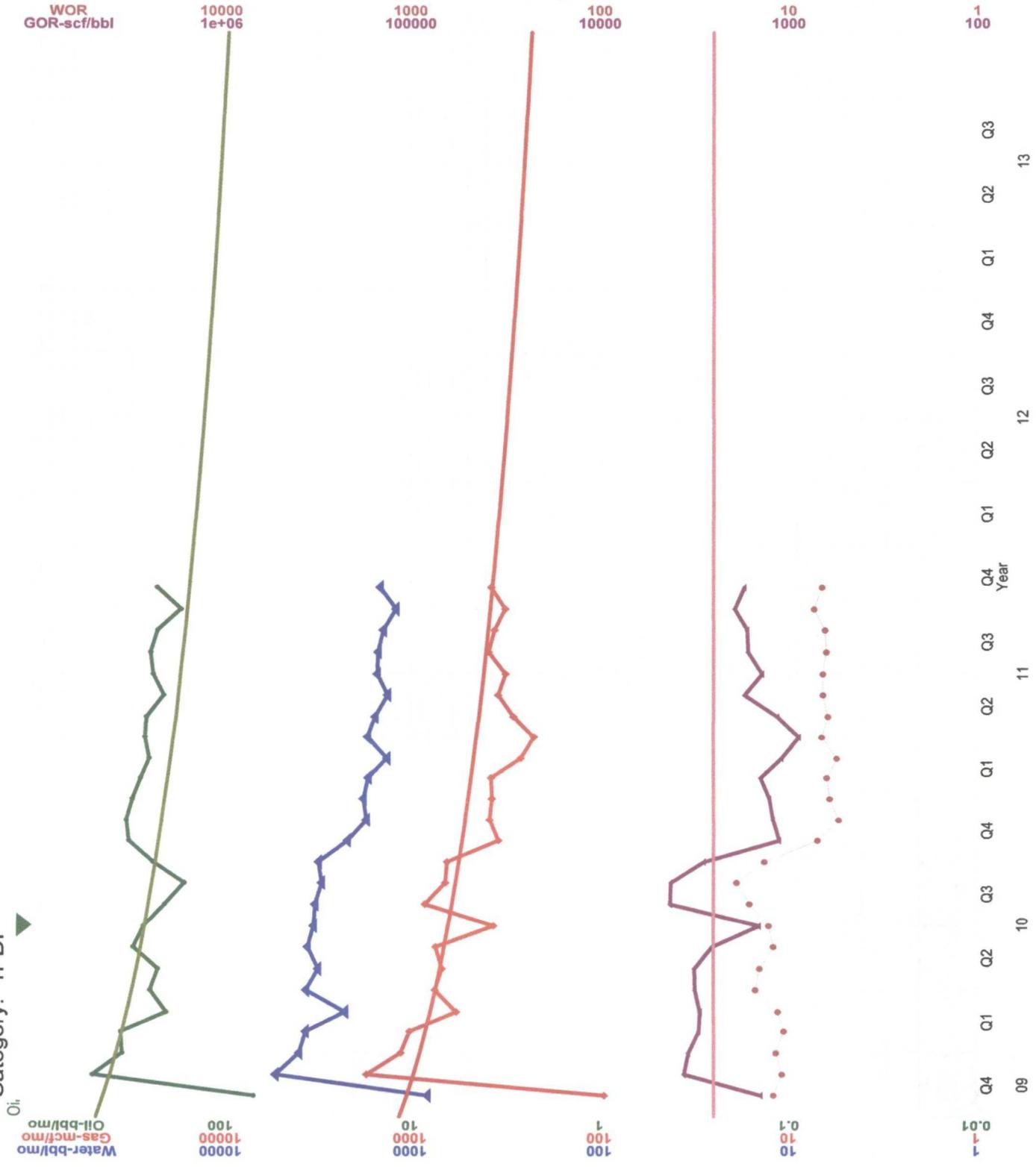
Glorieta @ 3359'

Yeso @ 3432'



KERSEY WILLIAMS A FEDERAL 10

GLORIETTA YESO
Category: 1PDP



Oil-bbl/mo	LRR10	Gas-mcf/mo	Water-bbl/mo	GOR-scf/bbl	WOR
Ref=	7/2010	Ref=	7/2010	Ref=	7/2010
Cum=	2399	Cum=	31285	Cum=	0
Rem=	18311	Rem=	7009	Rem=	0
EUR=	20709	EUR=	49828	EUR=	0
Yrs=	30.748	Yrs=	30.748	Yrs=	30.748
Qref=	251.5	Qref=	628.8	Qref=	2500.0
De=	35.065107	De=	0.000000	De=	0.000000
Dmin=	5.000	Dmin=	0.000	Dmin=	0.000
b=	1.200000	b=	0.000000	b=	0.000000
Qab=	15.0	Qab=	0.0	Qab=	2500.0

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM 048344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
KERSEY WILLIAMS A FEDERAL #10

3
30-015-37248

10. Field and Pool, or Exploratory Area
Red Lake, Queen-Grayburg-San Andres(51300)
AND: Aartesia, Glorieta-Yeso (96830)
Eddy County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
LRE OPERATING, LLC

3a. Address **c/o Mike Pippin LLC**
3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)
505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1650' FNL & 990' FEL Unit H
Sec. 28, T17S, R28E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

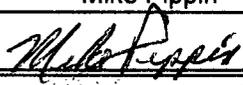
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input checked="" type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input checked="" type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Open San Andres
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LRE Operating, LLC would like to open the San Andres in this Glorieta-Yeso oil well as follows: MIRUSU. TOH w/rods, pump, & tbg. Set a CBP @ about 3346' & top w/10' cmt. Perf San Andres in 3 stages @ about 2330'-2604', 2890'-3080', & 3286'-3313' testing each before stimulating or squeezing w/cmt. Each stage that tests good, it will be treated w/about 100,000# 16/30 Brady sand in X-linked gel. Any stage that tests poor, will be squeezed w/cmt as required. CO after fracs to ~3336'. Land 2-7/8" tbg @ ~2700' & run pump & rods. Release workover rig & complete as a single San Andres oil well. LRE has applied for a DHC & may commingle the new San Andres with the existing Glorieta/Yeso interval in the future.

Existing Glorieta/Yeso perms are @ 3363'-3503' w/97 holes.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Mike Pippin	Title Petroleum Engineer (Agent)
Signature 	Date December 15, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

NMNM 048344

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

LRE OPERATING, LLC

3a. Address

3104 N. Sullivan, Farmington, NM 87401

3b. Phone No. (include area code)

505-327-4573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1650' FNL & 990' FEL Unit H
Sec. 28, T17S, R28E**

8. Well Name and No.

KERSEY WILLIAMS A FEDERAL #10

9. API Well No.

30-015-37248

10. Field and Pool, or Exploratory Area

**Artesia, Glorieta-Yeso (96830)
Red Lake, Qn-Grayburg-San Andres (51300)**

AND

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other DHC APPLICATION
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

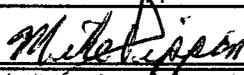
LRE Operating, LLC requests administrative approval to downhole commingle the existing Artesia, Glorieta-Yeso (96830) and the prospective Red Lake, Queen-Grayburg-San Andres (51300).

Both intervals have common ownership, & we have not experienced any significant cross flows, & all the fluids are compatible.

Downhole commingling will improve recovery of liquids & gas, eliminate redundant surface equipment, & maximize productivity.

Notice has been filed concurrently on form C-107A with the State.

LRE has submitted an NOI sundry notice to open the San Andres. LRE is requesting approval to commingle the two pools upon completion of rig operations. The production allocation will be calculated by subtracting the total well production after two months of commingled production from the current (Yeso) production of 5.3 BOPD and 12 MCF/D. We plan to submit these calculations and the resulting allocation to your office after the well has been on line for about 2 months.

Permit	
Name (Printed/Typed)	Title
Mike Pippin	Petr. Engr. (Agent)
Signature	Date
	December 15, 2011

THIS SPACE FOR FEDERAL OR STATE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.