

AP-103

**GENERAL
CORRESPONDENCE**

2012

Lowe, Leonard, EMNRD

From: O'Connor, Alan [alan.oconnor@energytransfer.com]
Sent: Tuesday, February 14, 2012 2:40 PM
To: Lowe, Leonard, EMNRD
Subject: RE: Transwestern Pipeline Compressor Station 6 Laguna C-141 Report 2/14/12

GW-095 AP-103

Alan.O'Connor@energytransfer.com

Transwestern Pipeline Co
Laguna NM 87026
505-228-6394 Mobile
505-552-6058 Office
575-347-6606 Direct
505-552-6351 Fax

From: Lowe, Leonard, EMNRD [<mailto:Leonard.Lowe@state.nm.us>]
Sent: Tuesday, February 14, 2012 2:38 PM
To: O'Connor, Alan
Subject: RE: Transwestern Pipeline Compressor Station 6 Laguna C-141 Report 2/14/12

Alan O'Connor,

What is the discharge plan permit number for this facility? GW-XXX?

llowe

Leonard Lowe

Environmental Engineer
Oil Conservation Division/EMNRD
1220 S. St. Francis Drive
Santa Fe, N.M. 87505
Office: 505-476-3492
Fax: 505-476-3462
E-mail: leonard.lowe@state.nm.us
Website: <http://www.emnrd.state.nm.us/ocd/>

From: O'Connor, Alan [<mailto:alan.oconnor@energytransfer.com>]
Sent: Tuesday, February 14, 2012 2:32 PM
To: Lowe, Leonard, EMNRD
Cc: Allen, Charlie; Campbell, Lawrence (Larry); O'Connor, Alan
Subject: Transwestern Pipeline Compressor Station 6 Laguna C-141 Report 2/14/12

Leonard,

Attached is the C141 form for out Blowdown at the Laguna Compressor Station here in Laguna NM.

I spoke to you on the phone earlier.

Will this suffice our reporting requirements?

If you have any questions please email or call me at one of the #'s below.

Thank you

Alan.O'Connor@energytransfer.com

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District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

OPERATOR

Initial Report Final Report

Name of Company	Transwestern Pipeline Company	Contact	Alan O'Connor
Address	90 Laguna Tribal Shop Rd Laguna NM 87026	Telephone No.	505-228-6394
Facility Name	Laguna Compressor Station 6	Facility Type	Compressor Station (natural gas)

Surface Owner	Laguna Tribe	Mineral Owner	Laguna Tribe	Lease No.	
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LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County	Cibola
	7	9-N	5-W						

Latitude N 35.01340 Longitude W 107.40319

NATURE OF RELEASE

Type of Release	Natural Gas Released into Atmosphere	Volume of Release	283MSCF	Volume Recovered	0
Source of Release	Blowdown Stack	Date and Hour of Occurrence	16:47	Date and Hour of Discovery	2/13/12 16:47

Was Immediate Notice Given?	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom?	Alan O'Connor, This report is first notice < 24hours
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By Whom?	Alan O'Connor <24hours Leonard Lowe	Date and Hour:	2/14/12 14:14hrs by Phone
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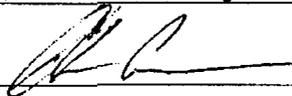
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
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If a Watercourse was Impacted, Describe Fully.*
No

Describe Cause of Problem and Remedial Action Taken.*
We are constructing new pipeline pier supports in the Station 6 yard. While the Station is under construction we are using ultrasound to verify pipe integrity. We also inspected one section of Station Pipe by bore scope to view internal pipe wall in addition to external checks. The pipe had to be blown down to run the borescope.

Describe Area Affected and Cleanup Action Taken.*
None.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature:		OIL CONSERVATION DIVISION	
Printed Name:	Alan O'Connor	Approved by District Supervisor:	
Title:	AMT Tech	Approval Date:	Expiration Date:
E-mail Address:	alan.o'connor@energytransfer.com	Conditions of Approval:	
Date:	2/14/12	Phone:	505-228-6394
			Attached <input type="checkbox"/>

* Attach Additional Sheets If Necessary

District I
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Release Notification and Corrective Action

OPERATOR Initial Report Final Report

Name of Company Transwestern Pipeline Company	Contact Alan O'Connor
Address 90 Laguna Tribal Shop Rd Laguna NM 87026	Telephone No. 505-228-6394
Facility Name Laguna Compressor Station 6	Facility Type Compressor Station (natural gas)
Surface Owner Laguna Tribe	Mineral Owner Laguna Tribe
Lease No.	

LOCATION OF RELEASE

Unit Letter	Section 7	Township 9-N	Range 5-W	Feet from the	North/South Line	Feet from the	East/West Line	County Cibola
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Latitude N 35.01340 Longitude W 107.40319

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Source of Release Blowdown Stack	Date and Hour of Occurrence 16:47	Date and Hour of Discovery 2/13/12 16:47
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Alan O'Connor, This report is first notice < 24hours	
By Whom? Alan O'Connor <24hours Leonard Lowe	Date and Hour: 2/14/12 14:14hrs by Phone	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume impacting the Watercourse.	

If a Watercourse was Impacted, Describe Fully.*
No

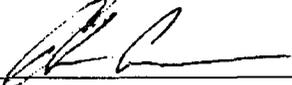
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Signature: 	OIL CONSERVATION DIVISION	
Printed Name: Alan O'Connor	Approved by District Supervisor:	
Title: AMT Tech	Approval Date:	Expiration Date:
E-mail Address: alan.o'connor@energytransfer.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/14/12	Phone: 505-228-6394	

* Attach Additional Sheets If Necessary



New Mexico Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

John H. Bemis
Cabinet Secretary-Designate

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

Jami Bailey
Division Director
Oil Conservation Division



JANUARY 30, 2011

Mr. Larry Campbell
Transwestern Pipeline
6381 North Main Street
Roswell, New Mexico 88201

Dear Mr. Campbell:

Based on your responses given in the "Oil & Gas Facilities Questionnaire for Determination of a WQCC Discharge Permit" and a file review, the Oil Conservation Division (OCD) has determined that three of your facilities with an expired or soon to be expired permit are not required to operate under a Water Quality Control Commission (WQCC) Discharge Permit. This means that the WQCC Discharge Permit for GW-080 (Transwestern Thoreau # 5 CS) is hereby rescinded and you are not required to proceed with the renewal of this expired WQCC Discharge Permit. The WQCC Discharge Permits for GW-095 (Transwestern Laguna CS) and GW-109 (Transwestern Carlsbad CS) will be allowed to expire on the permit expiration dates of March 9, 2012 and May 18, 2012 respectively and you are not required to proceed with the renewal of these expired WQCC Discharge Permits. OCD will close these discharge permits in its database.

Previously, Transwestern Pipeline has conducted abatement of ground water at these facilities under the authority of its WQCC Discharge Permits, pursuant to 20.6.2.4000 NMAC (PREVENTION AND ABATEMENT OF WATER POLLUTION). OCD has determined that Transwestern Pipeline does not intentionally discharge at these three facilities; therefore, no WQCC Discharge Permit is required. However, because of existing ground water contamination at this facility, OCD is requiring Transwestern Pipeline to continue to abate pollution of ground water pursuant to 19.15.30 NMAC (REMEDIATION). The new Abatement Plan case number for the former GW-080 site is **AP-102**. The new Abatement Plan case number for the former GW-095 site is **AP-103**. The new Abatement Plan case number for the terminated GW-109 site is **AP-105**. Please use these Abatement Plan case numbers in all future correspondence.

Because these WQCC Discharge Permits will now longer be in effect, you may be required to obtain separate OCD permit(s) for other processes at your facility, such as: pits, ponds, impoundments, below-grade tanks; waste treatment, storage and disposal operations; and landfarms and landfills. OCD will determine if any of these existing processes may require a separate permit under OCD's Oil, Gas, and Geothermal regulations. If OCD determines that a separate permit(s) is required, then a letter will be sent to you indicating what type of permit is required.

Oil Conservation Division * 1220 South St. Francis Drive
* Santa Fe, New Mexico 87505

* Phone: (505) 476-3440 * Fax (505) 476-3462* <http://www.emnrd.state.nm.us>

Mr. Larry Campbell

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Please keep in mind, if your facility has any discharges that would require a WQCC Discharge Permit now or in the future, then you will be required to renew or obtain a WQCC Discharge Permit.

If you have any questions regarding this matter, please contact Glenn von Gonten at 505-476-3488.

Thank you for your cooperation.

A handwritten signature in black ink, appearing to read "Jami Bailey". The signature is written in a cursive style with a large, sweeping initial "J".

Jami Bailey
Director