

# Mobil Exploration & Producing U.S. Inc.

January 18, 1991

New Mexico Oil Division  
P.O. Box 2088  
Santa Fe, New Mexico 87501

Attention: Mr. William J. LeMay (E)

P.O. BOX 633  
MIDLAND, TEXAS 79702-0633

SNYDER ASSET TEAM  
ENVIRONMENTAL, REGULATORY &  
LOSS PREVENTION

PHONE (915) 688-1753  
FACSIMILE (915) 688-2050

**EXCEPTION TO RULE 303(A)  
CARSON WATSON WELL NO. 2  
BLINEBRY and TUBB POOLS  
LEA COUNTY, NEW MEXICO**

Gentlemen:

Mobil Exploration & Producing U.S. Inc., as agent for Mobil Producing Texas & New Mexico, Inc. (MPTM), requests administrative approval to downhole commingle production from the Tubb and Blinebry Oil and Gas Pools within the wellbore of its Carson Watson Well No. 2 located 990 feet from the East line and 2175 from the North line (Unit H) of Section 33, T-21-S, R-37-E, Lea County, New Mexico.

The subject well is dually completed in the Tubb and Blinebry Oil and Gas Pools. The Blinebry produces 110 MCFD while the Tubb produces 35 MCFD. Recently, this well failed a packer leakage test which indicates that the Tubb and Blinebry formations are in communication downhole. Therefore, Mobil is requesting a downhole commingling permit for the Tubb and Blinebry zones.

The subject well meets all prerequisites for commingling, as set out in Rule 303(C). The ownership of these zones is common, and they have been successfully commingled on adjacent leases with no incompatibility of fluids found.

In support of this application, the following is submitted:

- 1) Location Plat;
- 2) Data sheet for both zones;
- 3) Computation of relative values for hydrocarbons;
- 4) Wellbore sketch;

New Mexico Oil Conservation Division -2-  
January 16, 1991  
Exception to Rule 303(A)  
Carson Watson No. 2

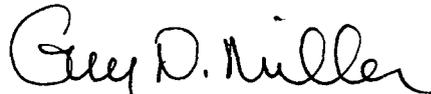
- 5) C-116 Form Well test for the Carson Watson #2
- 6) List of offset operators.
- 7) C-101 & C-102 forms.
- 8) Copy of cover letter with attached Administrative Orders  
NSL-180, NSP-474, and NSP-475.

All offset operators have been notified of MPTM's request by copy of this application.

In conclusion, MPTM believes that approval of this request will result in more efficient recovery of hydrocarbons and will extend the productive life of both zones, thereby preventing waste. If any further information is needed, please contact J. W. Dixon at (915) 688-2452.

Yours very truly,

MOBIL EXPLORATION & PRODUCING U.S. INC.  
AS AGENT FOR  
MOBIL PRODUCING TEXAS & NEW MEXICO, INC.



G. N. Miller  
Environmental, Regulatory and  
Loss Prevention Supervisor

JWDixon

attachments

cc: NMOCD - Hobbs/application plus original C-101 & C-102  
Offset Operators  
Commissioner of Public Lands - application plus \$30 fee  
P.O. Box 1148  
Santa Fe, New Mexico 87504-1148

New Mexico Oil Conservation Division -3-  
January 16, 1991  
Exception to Rule 303(A)  
Carson Watson No. 2

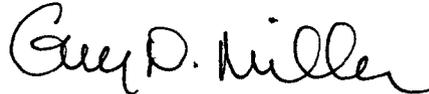
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MOBIL EXPLORATION & PRODUCING U.S. INC.  
AS AGENT FOR  
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G. N. Miller  
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cc: NMOCD - Hobbs/application plus original C-101 & C-102  
Offset Operators  
Commissioner of Public Lands - application plus \$30 fee  
P.O. Box 1148  
Santa Fe, New Mexico 87504-1148

bcc: w/attachment  
Central Files  
Regulatory Files  
Proration Acct -  
Operations Supv. - (Andrews) R. P. Pratt  
RMT Leader - T. Buchanon - 1133 UBB

B:M1348a.jwd

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-101  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

API NO. ( assigned by OCD on New Wells)	NA
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work: DRILL <input type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/>	7. Lease Name or Unit Agreement Name  Carson Watson
b. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER Downhole Commingle SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>	8. Well No. 2
2. Name of Operator Mobil Producing Tx. & N.M. Inc.	9. Pool name or Wildcat Tubb/Blinebry
3. Address of Operator c/o Mobil Exploration & Producing U.S. Inc. P.O. Box 633, Midland, Texas 79702	
4. Well Location Unit Letter G : 2175 Feet From The North Line and 990 Feet From The East Line Section 33 Township 21S Range 37E NMPM Lea County	

10. Proposed Depth	11. Formation	12. Rotary or C.T.
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13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond On file	15. Drilling Contractor Unknown	16. Approx. Date Work will start ASAP
------------------------------------------------	-----------------------------------------	------------------------------------	------------------------------------------

17. **PROPOSED CASING AND CEMENT PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/4	13-3/8	48#	303	300	Circ
12	9-5/8	NA	2966	1000	3020' (Temp Sur)
8-3/4	7	NA	7470	775	

The well is presently producing out of the Tubb and Blinebry zones. Permission is requested to plug back and recomplate the well as a downhole commingled Tubb and Blinebry well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Judy Dixon Engineering Technician DATE 1/18/90  
 TYPE OR PRINT NAME Judy Dixon acting by and through its agent  
 Mobil Producing Texas & New Mexico Inc. TELEPHONE NO. (915) 688-  
 Mobil Exploration & Producing U.S. Inc.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Submit to Appropriate District Office  
 State Lease - 4 copies  
 Fee Lease - 3 copies

State of New Mexico  
 Energy, Minerals and Natural Resources Department

Form C-102  
 Revised 1-1-89

**OIL CONSERVATION DIVISION**  
 P.O. Box 2088  
 Santa Fe, New Mexico 87504-2088

**DISTRICT I**  
 P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
 P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
 1000 Rio Brazos Rd., Aztec, NM 87410

**WELL LOCATION AND ACREAGE DEDICATION PLAT**  
 All Distances must be from the outer boundaries of the section

Operator Mobil Producing Tx. & N. M. Inc.			Lease Carson Watson		Well No. 2
Unit Letter H	Section 33	Township 21S	Range 37E	County Lea	

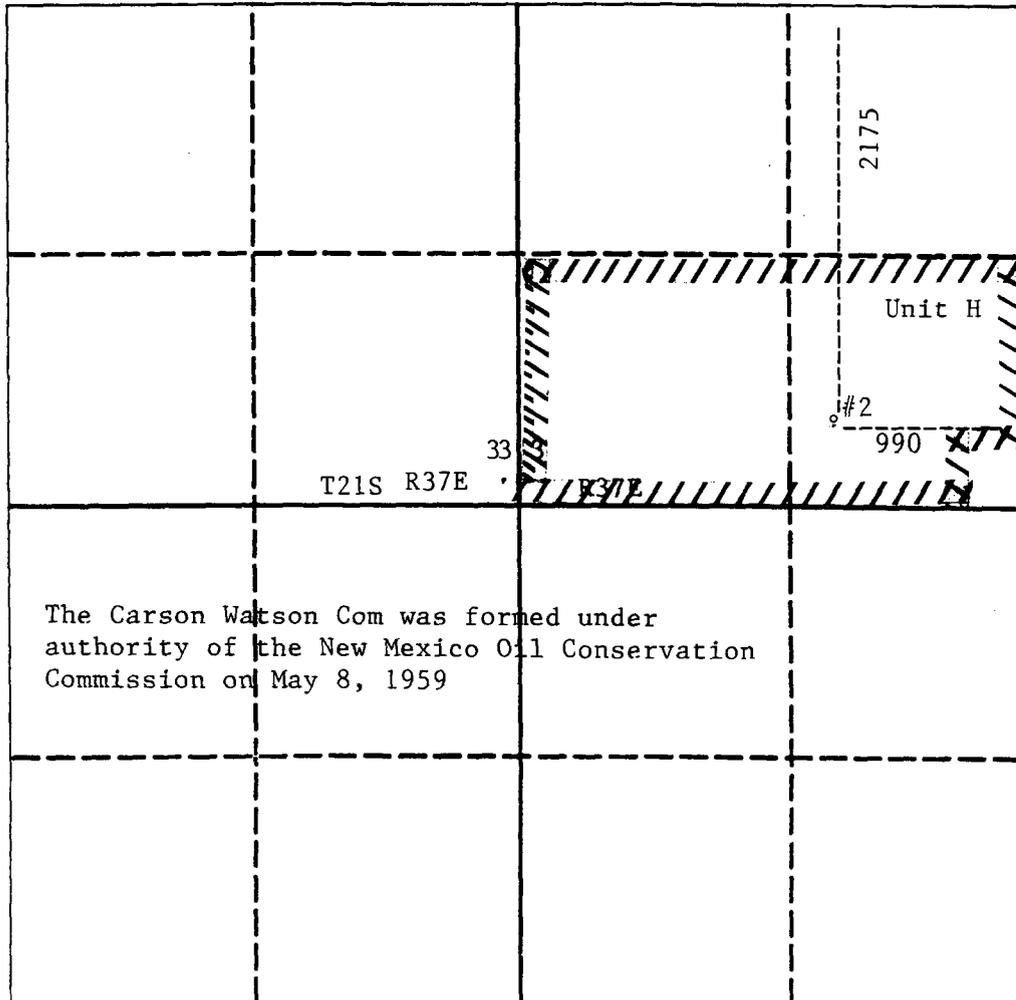
Actual Footage Location of Well:  
 990 feet from the East line and 2175 feet from the North line

Ground level Elev. NA	Producing Formation Tubb/Blinebry	Pool Tubb/Blinebry	Dedicated Acreage: 79 Acres
--------------------------	--------------------------------------	-----------------------	--------------------------------

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?  
 Yes     No    If answer is "yes" type of consolidation \_\_\_\_\_

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



The Carson Watson Com was formed under authority of the New Mexico Oil Conservation Commission on May 8, 1959

**OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

*Judy W. Dixon*  
 Signature

Judy W. Dixon  
 Printed Name

Environmental & Regulatory  
 Position

Mobil Producing Texas & New Mexico Inc  
 Company

acting by and through its agent  
 Mobil Exploration & Producing U.S. Inc.  
 Date

**SURVEYOR CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Signature & Seal of Professional Surveyor

Certificate No.

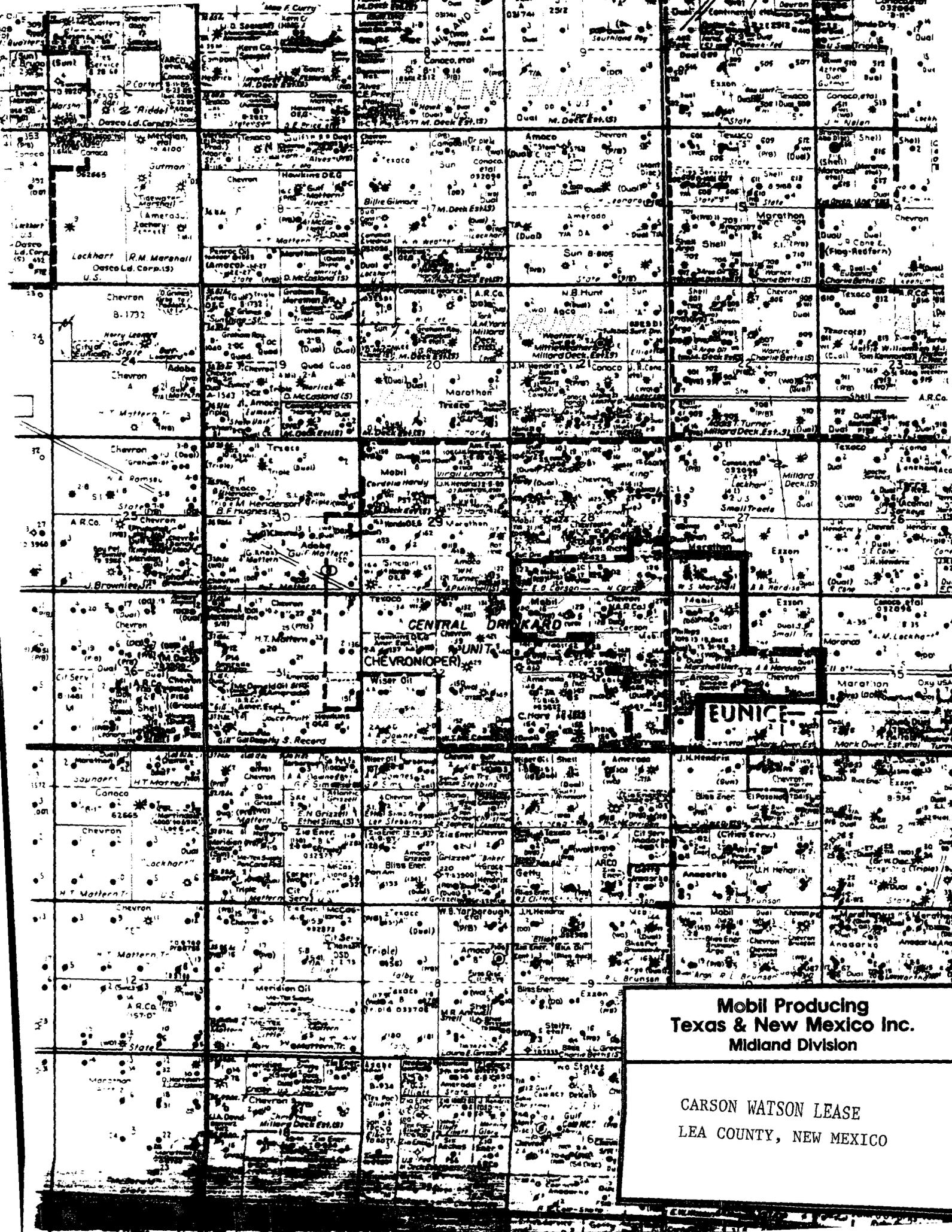


OFFSET OPERATORS

AMERADA HESS CORPORATION  
ATTN: ENVIRONMENTAL & REGULATORY DEPT.  
BOX 840  
SEMINOLE, TX 79360

AMOCO PRODUCTION COMPANY  
P. O. BOX 3092  
ATTN: MARY CORLEY, RM 3.258  
HOUSTON, TX 77253

CHEVRON USA, INC.  
(formerly Gulf Oil Co.)  
ATTN: ENVIRONMENTAL & REGULATORY DEPT.  
P. O. BOX 1150  
MIDLAND, TX 79702



**Mobil Producing  
Texas & New Mexico Inc.  
Midland Division**

**CARSON WATSON LEASE  
LEA COUNTY, NEW MEXICO**

**EXHIBIT "A"  
DATA SHEET**

APPLICATION FOR EXCEPTION TO RULE 303(a) NEW MEXICO OIL CONSERVATION COMMISSION'S RULES & REGULATIONS ALLOWING DOWNHOLE COMMINGLING OF DUALY COMPLETED OIL WELLS BY ADMINISTRATIVE PROCEDURE (ORDER NO. R-3845)

1. Lease Name CARSON WATSON COM
2. Well No. 2
3. Well Location: Unit H, 990 feet from East line,  
2175 feet from North line of Section 33,  
Township 21S Range 37E, Lea County,  
New Mexico
4. Upper Zone Blinebry
5. Completion Interval 5473-5700
6. Lower Zone Tubb
7. Completion Interval 6068-6224
8. Current Productivity Test Summary

	<u>Blinebry</u> (Upper Zone)	<u>Tubb</u> (Lower Zone)
Producing Method	Flow	Flow
Oil Bbl./day	<u>0</u>	<u>0</u>
Gas Mcf/day	<u>110</u>	<u>35</u>
Water Bbl./day	<u>0</u>	<u>0</u>
GOR	<u>0</u>	<u>0</u>
GOR Limit	<u>0</u>	<u>0</u>
9. Bottom-hole Pressure of Upper Zone	<u>400</u>	
10. Bottom-hole Pressure of Lower Zone	<u>450</u>	
11. Fluid Characteristics of Each Zone	<u>NA. Gas zones.</u>	

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

**EXHIBIT "B"**

**COMPUTATION OF RELATIVE  
VALUES OF THE HYDROCARBON  
PRODUCTIVE BEFORE AND  
AFTER DOWNHOLE COMMINGLING  
(STATEWIDE RULE 303-C-2-H)**

Lease and Well No. Carson Watson Com 2

	<u>UPPER POOL PROPOSED</u>	<u>LOWER POOL</u>	<u>COMMINGLED</u>
Pool Name	Blinebry	Tubb	Blinebry/Tubb
Gravity, API	--	--	--
Selling price/BBL.	1.50	1.50	1.50
Daily Product/800 MCF.	110	35	145
Daily Income	\$165.00	\$52.50	\$217.50
TOTAL DAILY INCOME (POOLS SEPARATED)		<u>\$217.50</u>	

Net difference realized from downhole commingling based on current well test=  
0 gain.

REMARKS:

Please note that if it is necessary to work this well over to repair downhole communication between the Blinebry and Tubb zones, then Mobil cannot economically justify the continued production of the Tubb zone (35 MCFD) as a separate zone. It would become necessary to abandon the Tubb reserves and complete this well as a single Blinebry producer.

*mc*

LAW OFFICES OF  
**MODRALL, SEYMOUR, SPERLING, ROEHL & HARRIS**

SIMMS BUILDING

P. O. BOX 466

ALBUQUERQUE, NEW MEXICO

TELEPHONE CHAPEL 3-4514

JOHN F. SIMMS (1885-1954)

J. R. MODRALL  
AUGUSTUS T. SEYMOUR  
JAMES E. SPERLING  
JOSEPH E. ROEHL  
GEORGE T. HARRIS  
DANIEL A. SISK  
DEAN P. KIMBALL  
LELAND S. SEDBERRY  
BURNS H. ERREBO  
ALLEN C. DEWEY

May 13, 1959

Mr. D. D. Layton  
Magnolia Petroleum Company  
Post Office Box 900  
Dallas 21, Texas

Re: Application of Magnolia Petroleum  
Company for approval of unorthodox  
well location for Carson No. 2 and  
nonstandard gas proration unit in  
Blinebry and Tubb gas pools.

Dear Mr. Layton:

I am enclosing herewith the following orders of the commis-  
sion issued, granting the above application:

1. Administrative Order NSL-180, which approves the unortho-  
dox well location for the J. N. Carson No. 2;
2. Administrative Order NSP-474, which establishes a 79-  
acre nonstandard gas proration unit as to the Blinebry  
formation in which this well is completed; and
3. Administrative Order NSP-475, which establishes a 79-  
acre nonstandard gas proration unit for the Tubb forma-  
tion in which this well is completed.

Order NSL-180 requires that approval be obtained from the  
United States Geological Survey in the event this well is on  
Federal acreage. If this should be the case I suggest that the  
U.S.G.S. be contacted in Roswell.

Very truly yours,



Burns H. Errebo

BHE:mbf

Enclosures

cc: Mr. R. D. Myers, Jr.  
Mr. Jack Vickrey

GOVERNOR  
JOHN BURROUGHS  
CHAIRMAN

State of New Mexico  
Oil Conservation Commission

LAND COMMISSIONER  
MURRAY E. MORGAN  
MEMBER



STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY DIRECTOR

P. O. BOX 871  
SANTA FE  
March 8, 1959

Magnolia Petroleum Company  
c/o Modrall, Seymour, Sperling,  
Roehl and Harris  
P. O. Box 466  
Albuquerque, New Mexico

Attention: Mr. Burns H. Errebo

Administrative Order NSL-180

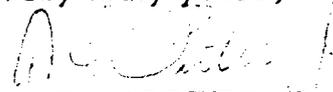
Gentlemen:

Reference is made to your application for approval of an unorthodox well location for your J. N. Carson Well No. 2 located 2175 feet from the North line and 990 feet from the East line of Section 33, Township 21 South, Range 37 East, Tubb and Blinebry Gas Pools, Lea County, New Mexico.

It is our understanding that this unorthodox well location is occasioned by the recompletion of a well previously drilled to another horizon.

Therefore, by authority granted me under provisions of Rule 3 of the Special Rules and Regulations of the Tubb and Blinebry Gas Pools, as set forth in Orders 586 and 610, you are hereby granted an exception to Rule 2 of Orders 586 and 610 for the above described unorthodox well location. You must also obtain like approval from the U. S. Geological Survey if the well is located on land subject to the jurisdiction of the U. S. Geological Survey.

Very truly yours,

  
A. L. PORTER, Jr.,  
Secretary-Director

ALP/OEP/og

GOVERNOR  
JOHN BURROUGHS  
CHAIRMAN

State of New Mexico  
Oil Conservation Commission

LAND COMMISSIONER  
MURRAY E. MORGAN  
MEMBER



STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY DIRECTOR

P. O. BOX 871  
SANTA FE  
May 8, 1959

Magnolia Petroleum Company  
c/o Modrall, Seymour, Sperling,  
Roehl and Harris  
P. O. Box 466  
Albuquerque, New Mexico

Attention: Burns H. Errebo

Administrative Order NSP-474

Gentlemen:

Reference is made to your application for approval of a 79-acre non-standard gas proration unit in the Blinebry Gas Pool consisting of the following acreage:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
Section 33: S/2 NE/4 with the exception of one acre  
in the extreme SE corner of said S/2 NE/4

It is understood that this unit is to be dedicated to your J. N. Carson Well No. 2, located 2175 feet from the North line and 990 feet from the East line of said Section 33.

By authority granted me under provisions of Rule 5 (B), of the Special Rules and Regulations for the Blinebry Gas Pool, as set forth in Order R-610, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 79 acres.

Very truly yours,

*A. L. Porter, Jr.*  
A. L. PORTER, Jr.,  
Secretary-Director

ALP/OEP/og

cc: Oil Conservation Commission - Hobbs

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-116  
Revised 1/1/89

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate District Office.

- DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240
- DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210
- DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**GAS - OIL RATIO TEST**

LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOWABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS RATIO CU.FT/BBL.	
		U	S	T						R	WATER BBLS.	GRAV. OIL		OIL BBLS.
BRUNSON ARGO	1T	B	09	22	37	08-10-90	P	20	24	0	40.8	1	51	51000
	13C	A	09	22	37	08-23-90	P 3/4"	60	24	0	---	0	183	---
CARSON WATSON COM	2UT	H	33	21	37	08-09-90	F 1"	65	24	0	---	0	70	---
CORDELIA HARDY	8	C	29	21	37	08-15-90	P 5/8"	65	24	7	34.0	3.2	84	26250
CORRIGAN GAS COM	7C	P	33	21	37	08-07-90	F 5/8"	65	24	0	34.2	.8	14	17500
E. O. CARSON	14	C	33	21	37	08-10-90	P 3/4"	65	24	0	36.5	5	113	22600
	19C	L	28	21	37	08-11-90	F 1-1/8"	60	24	0	---	0	191	---
MARSHALL COM	3	D	34	21	37	08-07-90	F 1/2"	60	24	0	---	0	32	---
S. E. LONG	5-C	O	11	22	37	08-21-90	F	60	24	0	41.9	2	499	249500
	8C	J	11	22	37	08-23-90	F	60	24	0	---	0	600	---

Operator Mobil Producing TX. & N.M. Inc.,  
Thru its Agent Mobil Expl. & Prod. U.S. Inc.  
Address P.O. Box 633 Midland, Texas 79702

Pool  
Blinberry Oil & Gas

TYPE OF TEST - (X)  
 Scheduled  Special

Completion  Special

County  
Lea

**Instructions:**

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.  
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.  
Specific gravity base will be 0.60.  
Report casing pressure in lieu of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*T. B. Thiel*  
Signature

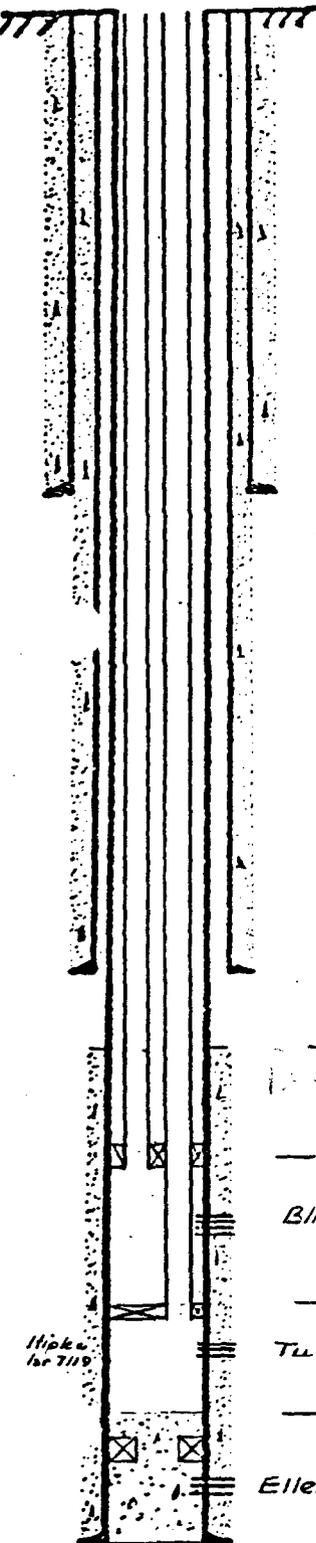
T. B. THIEL ENVIRON/REGULATORY TECHNICIAN  
Printed name and title

09-12-90  
Date

915-688-2172  
Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)

FIELD <i>Blinsbry Gas Tubb Gas</i>	OPERATOR <i>Mobil Oil Corp</i>	DATE <i>5-25-76</i>
LEASE <i>Carson Watson Com</i>	WELL No <i>2</i>	LOCATION <i>H-33-21S-37E</i>



13<sup>3/8</sup> " casing set at 303 ' with 300 sx of NA cement  
 Hole size 17<sup>1/4</sup> "

→ 5473-94  
 5511-22  
 5557-72  
 5592-5220  
 5640-48  
 5468-5700

9<sup>5/8</sup> " casing set at 2966 ' with 1000 sx of NA cement  
 Hole size 12<sup>1/2</sup> "

— 3020' Cmt Top (Temp Survey) 6068-88

6135-68  
 6195-6224

— 5,379' Mod R-S Hydrostatic Per

Blinsbry Perfs 5473-5700'

— 6040' Baker Mod D Per

Tubb Perfs 6068-6224' ↗

— 7,250' P.B.T.D.

Ellenburger Perfs 7365-7460' Sand

← 7365-80 ;  
 7388-93 ;  
 7405-27

7 " casing set at 7470 ' with 775 sx of NA cement  
 Total Depth 7470 ' Hole size 8<sup>3/4</sup> "

*icw*

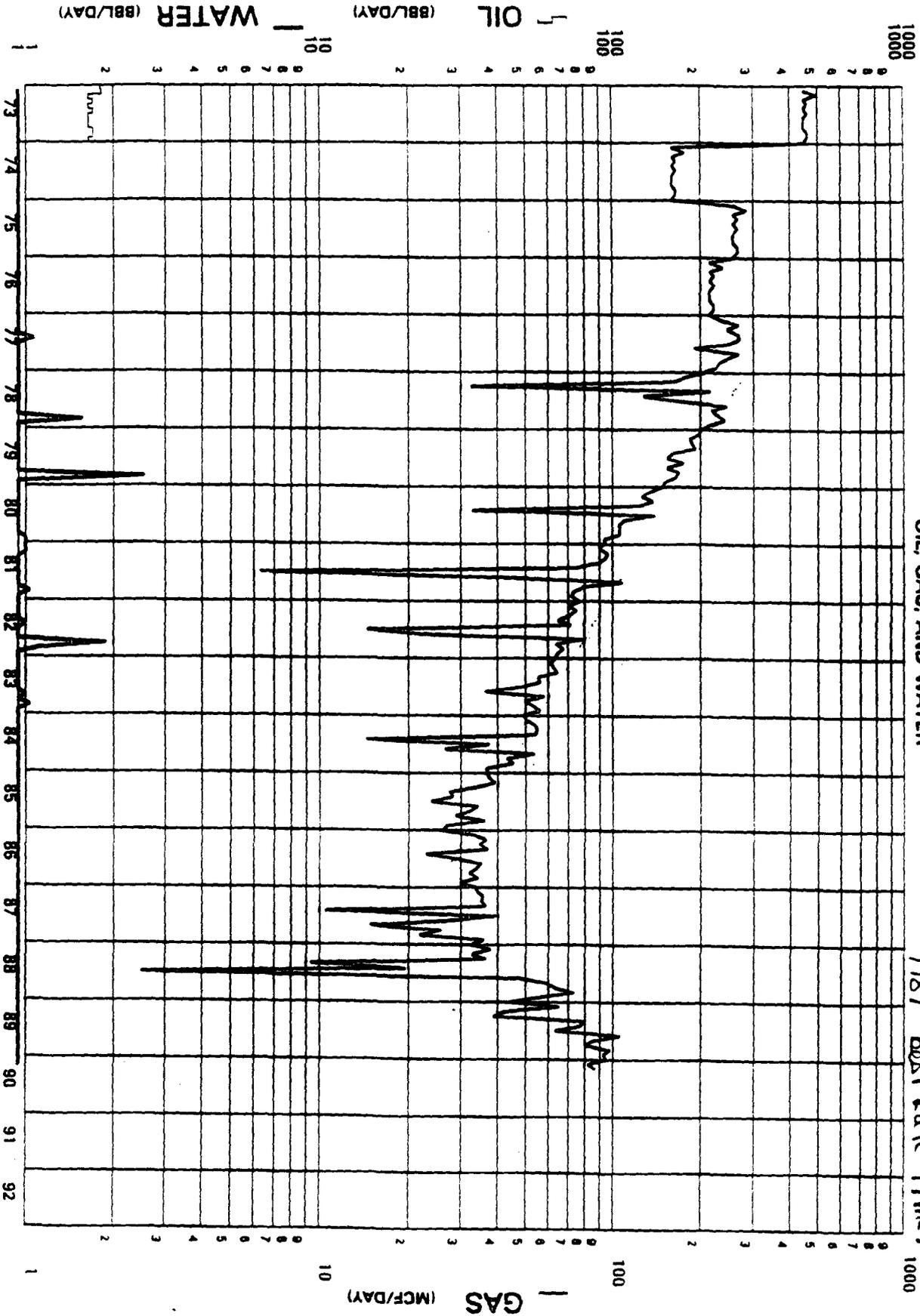
Mobil Exploration & Producing U.S.

Midland Division

Cum, 1.99 BCF  
1416 BO

OIL, GAS, AND WATER

1989 best rate 9/mcf



Max  
6880/160

Field: BLINEBRY (OIL & GAS)  
Lease: CARSON WATSON COM  
Operator: MOBIL OPERATED  
District: 004  
Oil Cum: 0  
Gas Cum: 0

Retrieval Code: .0404230056119

Date: Thu Jun 14 14:16:15 1990

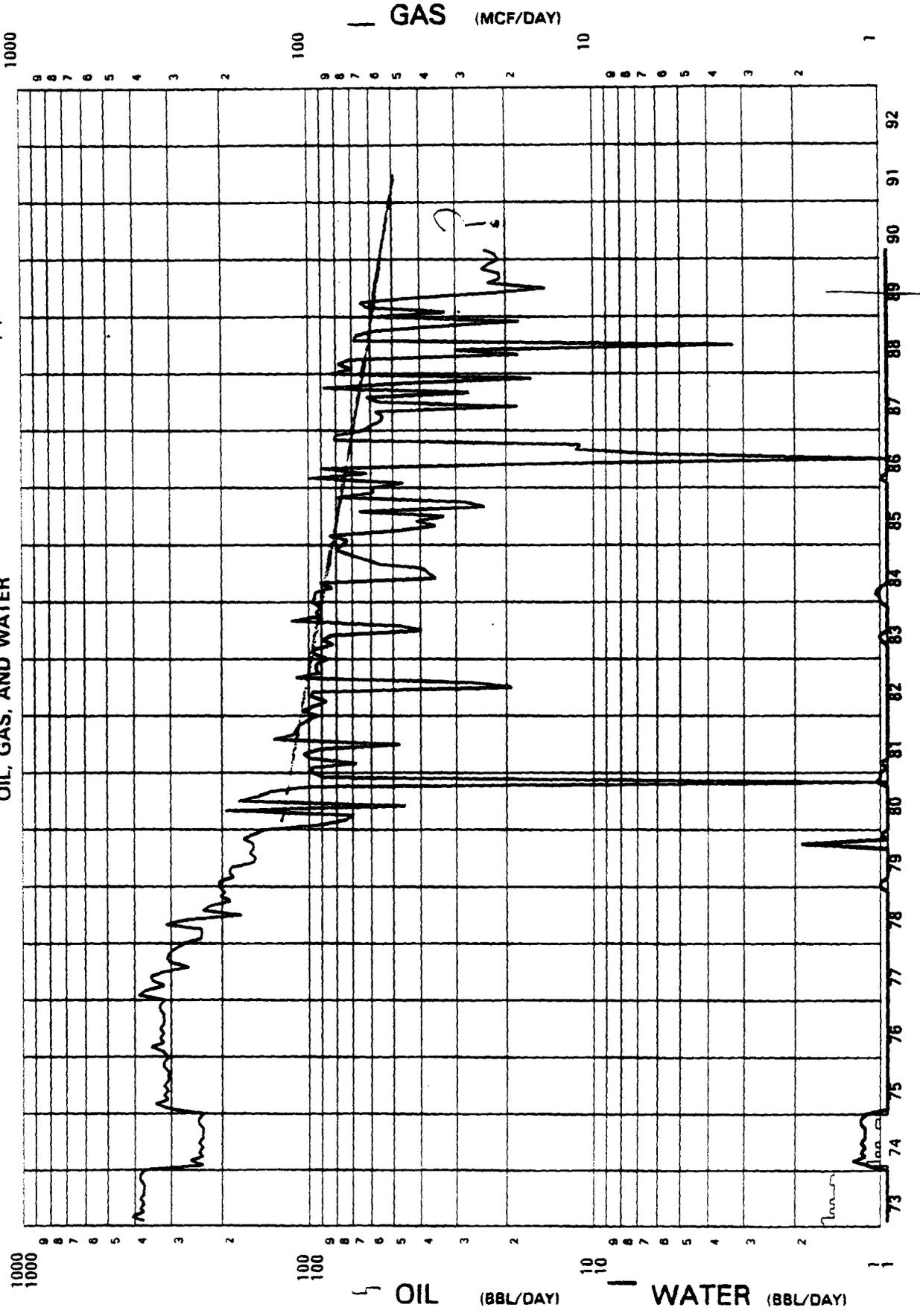
Mobil Exploratic & Producing U.S.

Midland Division

OIL, GAS, AND WATER

Com. 1.8 Bcf  
2113 BO

1989 Best  
6/1/1989



Mo. 2801/160HC

Field: TUBB (OIL & GAS) District: 004  
 Lease: CARSON WATSON COM 002 LT Oil Cum: 0  
 Operator: MOBIL OPERATED Gas Cum: 0

Retrieval Code: .0404340056119

ALS Date: Thu Jun 14 14:16:28 1990

GOVERNOR  
JOHN BURROUGHS  
CHAIRMAN

State of New Mexico  
Oil Conservation Commission

LAND COMMISSIONER  
MURRAY E. MORGAN  
MEMBER



STATE GEOLOGIST  
A. L. PORTER, JR.  
SECRETARY DIRECTOR

P. O. BOX 671  
SANTA FE  
May 8, 1959

Magnolia Petroleum Company  
c/o Modrall, Seymour, Sperling,  
Roehl and Harris  
P. O. Box 466  
Albuquerque, New Mexico

Attention: Mr. Burns H. Errebo

Administrative Order NSP-475

Gentlemen:

Reference is made to your application for approval of a 79-acre non-standard gas proration unit in the Tubb Gas Pool consisting of the following acreage:

TOWNSHIP 21 SOUTH, RANGE 37 EAST, NMPM  
Section 33: S/2 NE/4 with the exception of one acre  
in the extreme SE/4 corner of said S/2 NE/4

It is understood that this unit is to be dedicated to your J. N. Carson Well No. 2, located 2175 feet from the North line and 990 feet from the East line of said Section 33.

By authority granted me under provisions of Rule 5 (d), of the Special Rules and Regulations for the Tubb Gas Pool, as set forth in Order R-586, you are hereby authorized to operate the above described acreage as a non-standard gas proration unit, with allowable to be assigned thereto in accordance with the pool rules, based upon the unit size of 79 acres.

Very truly yours,

A. L. PORTER, Jr.,  
Secretary-Director

ALP/OEP/og



STATE OF NEW MEXICO  
**ENERGY AND MINERALS DEPARTMENT**  
 OIL CONSERVATION DIVISION  
 HOBBS DISTRICT OFFICE

OIL CONSERVATION DIVISION  
 91 JAN 31 AM 9 28

1-24-91

GARREY CARRUTHERS  
 GOVERNOR

POST OFFICE BOX 1980  
 HOBBS, NEW MEXICO 88241-1980  
 (505) 393-6161

OIL CONSERVATION DIVISION  
 P. O. BOX 2088  
 SANTA FE, NEW MEXICO 87501

RE: Proposed:

- MC \_\_\_\_\_
- DHC  \_\_\_\_\_
- NSL \_\_\_\_\_
- NSP \_\_\_\_\_
- SWD \_\_\_\_\_
- WFX \_\_\_\_\_
- PMX \_\_\_\_\_

Gentlemen:

I have examined the application for the:

*Mobil Producing TX & NM Inc. Carson Watson Com #2-H*  
 Operator Lease & Well No. Unit S-T-R *33-21-37*

and my recommendations are as follows:

*Both zones are pro-rated gas*

*No recommendations*

Yours very truly,

Jerry Sexton  
 Supervisor, District 1

/ed